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June 26, 1995

Mr. Sayed Arif
Florida Department of
Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Fl. 32301

Via Facsimile and
Certified Mail No. P 880 003 421
Return Receipt Requested

0570039

**Re: Tampa Electric Company (TEC)
Big Bend Station-Unit Four
Fuel Handling Modification, Case No. PA 79-12**

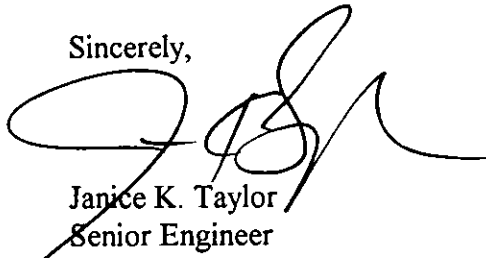
Dear Mr. Arif:

As we discussed, please find enclosed the draft proposed modification language for the above referenced project.

Based on our meeting of June 19, 1995, TEC understands that FDEP has no objection to TEC beginning the site preparation work related to this project on or after July 31, 1995.

TEC appreciates your and the Department's efforts in expediting the permit modification review. Please feel free to call me at (813) 228-4839 if you have any questions.

Sincerely,



Janice K. Taylor
Senior Engineer
Environmental Planning

EPgmJKT718

Enclosure

c: Hamilton S. Oven, FDEP

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BEFORE THE STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In Re: Tampa Electric Company)
Big Bend Station Unit 4)
Modification of Conditions) DER CASE NO. PA 79-12C
of Certification PA 79-12) OGC CASE NO. 94-0914
Hillsborough County, Florida)
_____)

**FINAL ORDER MODIFYING
CONDITIONS OF CERTIFICATION**

On August 17, 1981, the Governor and Cabinet, sitting as the Siting Board, issued a final order approving certification for Tampa Electric Company's (TECO's) Big Bend Station Unit 4. That certification order approved the construction and operation of a 486 MW (gross) coal-fired facility and associated facilities located in Hillsborough County, Florida.

~~On September 21, 1992, TECO filed a request to modify the conditions of certification pursuant to Section 403.516(1)(b), Florida Statutes. TECO requested that the conditions be modified to approve several recently identified changes to the project design and operation. These proposed changes include changes in the coal yard facility and alterations to the plant layout. On January 13, 1995, TECO filed a request to amend the conditions of certification pursuant to Section 403.516(1)(b), Florida Statutes. TECO requested that the condition be modified to approve several changes in the project design and operations of the coal yard.~~

Copies of TECO's proposed modification were distributed to all parties to the certification proceeding and made available for public review in February, 1993 June, 1995. On March 5, 1993 June 30, 1995, Notice of Proposed Modification of power plant certification was published in the Florida Administrative Weekly. As of February 22, 1993 June 23, 1995, all parties to the original

proceeding had received copies of the intent to modify. The notice specified that a hearing would be held if a party to the original certification hearing objects within 45 days from receipt of the proposed notice of modification or if a person whose substantial interests will be affected by the proposed modifications objects in writing within 30 days after issuance of the public notice. No written objection to the proposed modifications has been received by the Department. Accordingly, in the absence of any timely objection,

IT IS ORDERED:

The proposed changes to TECO Big Bend Station as described in the ~~September 21, 1992,~~ ~~and June 30, 1993,~~ January 13, 1995, requests for modification are APPROVED. Pursuant to Section 403.516(1)(b), F.S., the conditions of certification for the TECO Big Bend Station are MODIFIED as follows:

Condition I.A.3.

a. Pursuant to Rule 17-296.310(2) Florida Administrative Code (F.A.C.), no owner or operator shall cause, permit, or allow visible emissions equal to or greater than 20% opacity of fugitive or unconfined particulate matter from any ~~coal~~ fuel processing or conveying equipment, ~~coal~~ fuel storage system, ~~coal~~ fuel transfer and loading system, or transloading source/emission point (i.e., off-loading or loading of ~~coal~~ fuel and ~~coal~~ fuel piles) associated with the processing of ~~coal~~ fuel. Initial and subsequent visible emissions compliance tests shall be demonstrated using EPA Reference Method 22 9, 40 CFR Part 60, Appendix A, Visual Determination of Fugitive Emissions from Material Sources (July 1, 1993 version).

b. The permittee shall submit ----

c. The ~~coal~~ fuel pile operations are subject to Rule 17-296.310(3), F.A.C., Unconfined Emissions of Particulate Matter. Reasonable precautions to minimize unconfined particulate matter shall be in accordance with Rule 17-296.310(3)(c), F.A.C.; and, may include, but shall not be limited to, the coating of roads and construction sites used by contractors and regrassing or watering areas of disturbed ~~coal~~ fuel.

d. From each ~~coal~~ fuel transloading source/emissions point (i.e., off-loading and loading of ~~coal~~ fuel), the maximum annual transloading transfer of ~~coal~~ fuel shall not exceed 4,000 tons, 24-hour rolling average.

e. From each ~~coal~~ fuel transloading source/emissions point (i.e., off-loading and loading of ~~coal~~ fuel), the maximum annual transloading transfer of ~~coal~~ fuel shall not exceed 1,428,030 tons.

f. The number of railcars and trucks and the quantity of ~~coal~~ fuel loaded by each ~~coal~~ fuel transloading source/emissions point (i.e., off-loading and loading of ~~coal~~ fuel) shall be recorded, maintained, and kept on file for a minimum of two years. The annual quantity of ~~coal~~ fuel loaded by each ~~coal~~ fuel transloading source/emissions point shall be submitted in an annual operation report (AOR) to the Environmental Protection Commission of Hillsborough County by March 1 of each year for the previous year's operation.

Any party to this Notice has the right to seek judicial review of the Order pursuant to Section 120.68, Florida Statutes, by the filing of Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the clerk of the Department of Environmental Protection in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of

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the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date that the Final Order is filed with the Department of Environmental Protection.

DONE AND ENTERED this _____ day of _____, 1995 in Tallahassee, Florida.

**STATE OF FLORIDA, DEPARTMENT
OF ENVIRONMENTAL PROTECTION**

VIRGINIA B. WETHERELL
SECRETARY
3900 Commonwealth Boulevard
Tallahassee, FL 32399-3000

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a copy of the foregoing was sent by U.S. Mail to the following this _____ day of _____, 1995.

Lawrence N. Curtin, Esquire
Holland & Knight
P.O. Drawer 810
Tallahassee, FL 32302

Karen Brodeen, Esquire
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2740 Centerview Drive
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Sara M. Fotopulos, Esquire
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