

**EMISSIONS TEST REPORT  
OXIDES OF NITROGEN  
JULY 16-19, 2001  
HOOKERS POINT STATION  
DIESEL COMBUSTION ENGINE GENERATOR SETS  
UNITS 26 - 30**

Prepared For:  
Tampa Electric Company

Prepared By:  
Environmental Affairs Department  
of  
Tampa Electric Company



Environmental Services  
Air Services Group  
5010 Causeway Boulevard  
Tampa, Florida 33619-6130

**EMISSIONS TEST REPORT  
OXIDES of NITROGEN  
JULY 16-19, 2001  
TAMPA ELECTRIC COMPANY  
HOOKERS POINT STATION  
FACILITY ID NUMBER: 0570038  
UNITS 26 - 30**

**RECEIVED**

**AUG 24 2001**

Prepared For:  
Tampa Electric Company  
Hookers Point Power Station  
1700 Hemlock Street  
Tampa, Florida 33601

**BUREAU OF AIR REGULATION**

Prepared By:  
Tampa Electric Company  
Environmental Affairs Department  
Environmental Services, Air Services Group



---

---

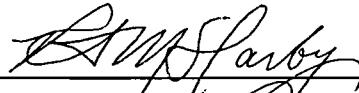
Environmental Services  
Air Services Group  
5010 Causeway Boulevard  
Tampa, Florida 33619-6130

## REPORT CERTIFICATION

I have reviewed the test performance, the resulting calculations, and contents of this report, and verified that all project quality objectives have been met.

Date 8/15/01

Signature



Senior Environmental Technician  
Quality Assurance/Quality Control Specialist  
Air Services  
Environmental Affairs  
Tampa Electric Company

The sampling, analysis and calculations performed for this report were carried out under my direction. I have reviewed the results of this test report and I hereby certify that this test report is authentic and accurate to the best of my knowledge.

Date 8/15/01

Signature



Coordinator – Air Services  
Environmental Services  
Environmental Affairs  
Tampa Electric Company

## **TABLE OF CONTENTS**

---

<u>SECTION</u>	<u>PAGE NO.</u>
1.0 SUMMARY OF RESULTS	1
2.0 SOURCE DESCRIPTION/TEST PROCEDURES	3
TCEM SAMPLING SYSTEM DIAGRAM - FIGURE 1	5
3.0 TEST RESULTS	7
UNIT 26 NITROGEN OXIDES RESULTS	8
UNIT 27 NITROGEN OXIDES RESULTS	9
UNIT 28 NITROGEN OXIDES RESULTS	10
UNIT 29 NITROGEN OXIDES RESULTS	11
UNIT 30 NITROGEN OXIDES RESULTS	12

## **APPENDICES**

- A. NITROGEN OXIDES CALCULATIONS
- B. UNCORRECTED REFERENCE METHOD DATA
- C. VISIBLE EMISSIONS DATA SHEETS
- D. TCEMS CALIBRATION DATA
  - D.1 INITIAL/FINAL TCEMS CALIBRATIONS
  - D.2 SYSTEM BIAS TESTS
  - D.3 SYSTEM BIAS AND DRIFT CALCULATIONS
- E. CALIBRATION GAS CERTIFICATES OF ANALYSIS
- F. FIELD DATA SHEETS
- G. TEST PARTICIPANTS

## **1.0 SUMMARY OF RESULTS**

---

On July 16 through July 19, 2001, the Environmental Services group of Tampa Electric Company performed initial NO<sub>x</sub> source emission tests on five (5) randomly selected Caterpillar SR4B generators, located at Hookers Point Station. The generators selected were units 26 through 30, operating on diesel fuel with a full load generating capacity of 1.825 megawatts each. Testing was conducted according to United States Environmental Protection Agency (USEPA) test methods stipulated in 40 CFR Part 60, Appendix A and air construction permit ARMS 0570038-002-AC.

The initial Nitrogen Oxides (NO<sub>x</sub>) emission concentration for unit 26 was derived from three test runs. The calculated average was 564 ppmvd, and the corresponding emission rate was 38.2 pounds per hour at an average exhaust temperature of 851 degrees Fahrenheit. The Florida Department of Environmental Protection (FDEP) permit limit is 53 pounds per hour. The average opacity observed during the thirty minute visible emissions test was 6 percent. The FDEP permit limit is 20 percent.

The initial NO<sub>x</sub> emission concentration for unit 27 was derived from three test runs. The calculated average was 568 ppmvd, and the corresponding emission rate was 39.2 pounds per hour at an average exhaust temperature of 828 degrees Fahrenheit. The FDEP permit limit is 53 pounds per hour. The average opacity observed during the thirty minute visible emissions test was 6 percent. The FDEP permit limit is 20 percent.

The initial NO<sub>x</sub> emission concentration for unit 28 was derived from three test runs. The calculated average was 540 ppmvd, and the corresponding emission rate was 36.8 pounds per hour at an average exhaust temperature of 850 degrees Fahrenheit. The FDEP permit limit is 53 pounds per hour. The average opacity observed during the thirty minute visible emissions test was 5 percent. The FDEP permit limit is 20 percent.

The initial NO<sub>x</sub> emission concentration for unit 29 was derived from three test runs. The calculated average was 557 ppmvd, and the corresponding emission rate was 36.3

pounds per hour at an average exhaust temperature of 905 degrees Fahrenheit. The FDEP permit limit is 53 pounds per hour. The average opacity observed during the thirty minute visible emissions test was 6 percent. The FDEP permit limit is 20 percent.

The initial NO<sub>x</sub> emission concentration for unit 30 was derived from three test runs. The calculated average was 569 ppmvd, and the corresponding emission rate was 38.8 pounds per hour at an average exhaust temperature of 847 degrees Fahrenheit. The FDEP permit limit is 53 pounds per hour. The average opacity observed during the thirty minute visible emissions test was 5 percent. The FDEP permit limit is 20 percent.

During the tests on July 18, 2001, each combustion engine was operated at an average load of 1,825 kilowatts and the average quantity of fuel burned was 123 gallons per hour of diesel fuel.

## **2.0 SOURCE DESCRIPTION/TEST PROCEDURES**

---

The Caterpillar generator field of thirty power modules is located at the Hookers Point Station on Hemlock Street, Tampa, Florida at UTM coordinates East 358.0 North 3091.0. Each generating unit, XQ2000 Power Module, consists of a 4-stroke cycle diesel engine with a generation capacity of 1.825 megawatts or a total generation capacity of 54.75 megawatts. Source sampling was performed from the rectangular exhaust vent on the roof of each engine compartment housed in a semi-tractor trailer.

Nitrogen Oxides sampling was performed in accordance with USEPA Reference Method 7E (40 CFR Part 60, Appendix A) "Determination of Nitrogen Oxides Emissions from Stationary Sources". Testing was performed using an Advanced Pollution Instruments model 200AH Chemiluminescent NO-NO<sub>2</sub>-NO<sub>x</sub> Gas Analyzer.

A visible emission test was performed using FDEP Method 9 "Visual Determination of the Opacity of Emissions from Stationary Sources".

### **TCEMS Description**

The following discussion briefly outlines the operation principles of Environmental Services Transportable Continuous Emissions Monitoring System (TCEMS). Additional information on instrument operation may be found in the individual instrument manuals provided by the manufacturers. A schematic of the TCEMS set-up is presented in Figure 1.

## Advanced Pollution Instruments Model 200AH NO/NO<sub>x</sub> Analyzer

The Advanced Pollution Instruments model 200AH NO/NO<sub>x</sub> analyzer automatically and continuously determines the concentration of nitric oxide (NO) and/or oxides of nitrogen (NO<sub>x</sub>) in a flowing gas mixture. The analytical technique is chemiluminescence.

To measure NO concentrations, the gas sample to be analyzed is blended with ozone (O<sub>3</sub>) in a reaction chamber. The resulting chemiluminescence activity is monitored through an optical filter by a high sensitivity photomultiplier tube positioned at one end of the chamber.

This filter and photomultiplier combination responds to light of a narrow wavelength band unique to the NO/O<sub>3</sub> reaction, producing an interference free signal. The output from the photomultiplier is linearly proportional to the NO concentration.

To measure NO<sub>x</sub> concentrations (i.e., NO plus NO<sub>2</sub>), the sample gas flow is diverted through an NO<sub>2</sub>-to-NO converter. The Chemiluminescent action in the reaction chamber to the converter effluent is linearly proportional to the NO<sub>x</sub> concentration entering the converter.

### Data Acquisition System

The data acquisition system (DAS) developed by Entropy Environmentalists Inc., uses a portable personal computer with an internal 32 bit analog-to-digital converter with an external 16 channel multiplexer. In addition to providing an instantaneous display of analyzer responses, the DAS can average data, calculate emission rates, and document analyzer calibrations. The test results and calibrations are stored on the hard disk and printed on a dot matrix printer.

### TCEMS Sample Handling System

The extractive monitors utilized in the TCEMS require that the effluent stream be conditioned to eliminate any possible interference (i.e., water vapor and particulate matter), before being transported and injected into each analyzer. Figure 1 depicts a schematic of the entire sample handling system. The major components of this system are listed below:

- Gas transport tubing
- Moisture removal system
- Sampling pump

### Gas Transport Tubing

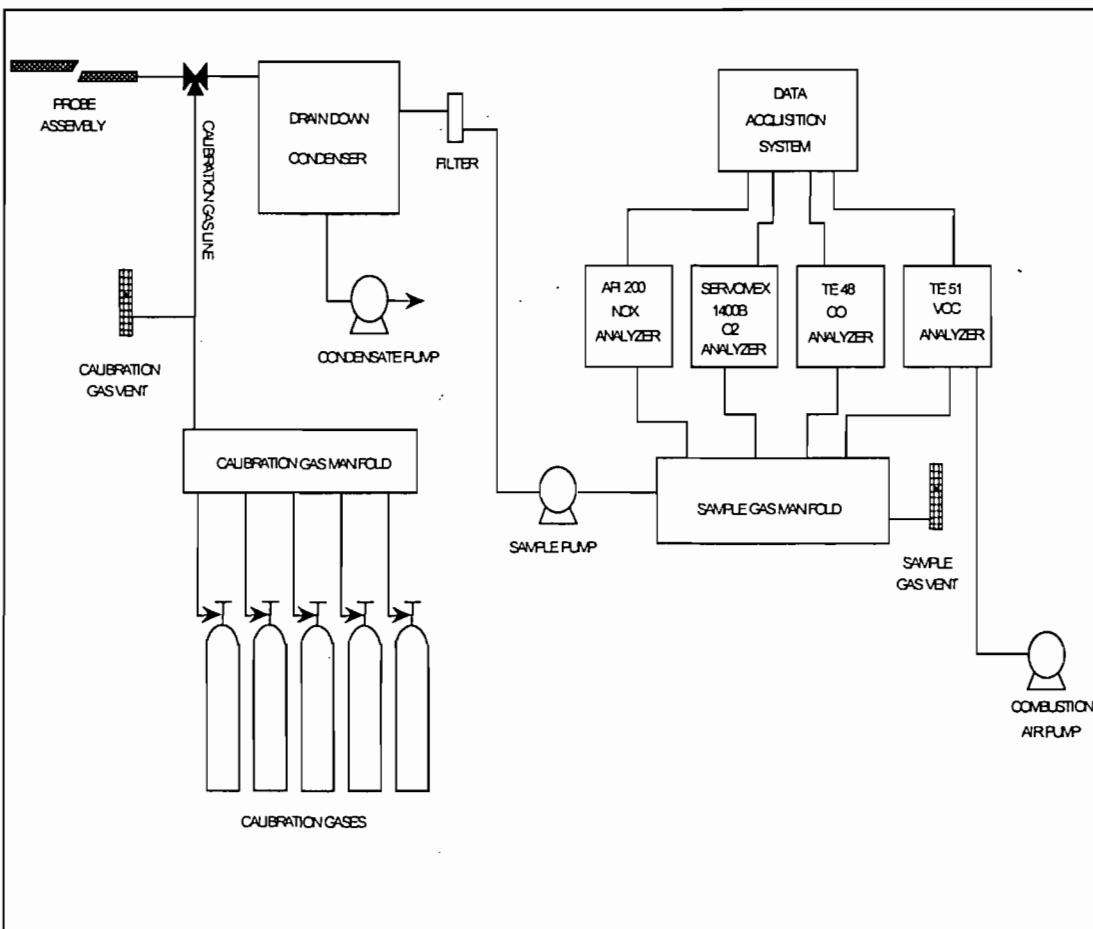
Two separate 1/4 inch O.D. Teflon tubes were used for the sample gas transport.

### Moisture Removal System

The moisture removal system was comprised of an ice bath condenser, constructed of a 30-foot section of 3/8 inch O.D. Teflon tubing wrapped in a 12-inch coil. Effluent travels through this coil and then passes, in series, through two stainless steel moisture traps where the condensate drops out and is removed via a condensate discharge pump. With the exception of the discharge pump, the entire assembly is chilled in an ice bath.

### Sampling Pump

The Thomas Model 2107CE20-TFE pump is used to transport the effluent sample through the conditioning system to the analyzers. All internal parts of the pump that come into contact with the gas sample are constructed of 316 stainless steel or Teflon.



**TECO**  
TAMPA ELECTRIC

**FIGURE 1**  
Carbon Monoxide and Nitrogen Oxide Sampling Trains  
USEPA METHODS 3A, 10, 20, 25 CEM SYSTEM LAYOUT

---

### **3.0 TEST RESULTS**

**HOOKERS POINT CATERPILLAR GENERATING FIELD**  
**NITROGEN OXIDES TESTING**

---

**XP2000 COMBUSTION ENGINE UNIT 26**  
**JULY 19, 2001**

RUN NO.	TIME	Exhaust Temperature Degrees F	ppm NO <sub>x</sub> Dry	ppm NO <sub>x</sub> Corrected to lbs/Hr
1	11:40 -12:40	846.2	570	38.8
2	13:01 -14:01	852.6	506	34.3
3	14:18 -15:18	853.2	615	41.6
<b>Average</b>		850.6	564	38.2

NO<sub>x</sub> corrected to lbs/Hr.

by

NO<sub>x</sub> Mass Flow Rate:

$$Flow \left[ \frac{\mu g}{min} \right] = \frac{GMW \left[ \frac{g}{mol} \right] \times NO_x \text{ concentration [ppm]} \times \frac{V_c \left[ \frac{ft^3}{min} \right]}{35.31 \left[ \frac{ft^3}{m^3} \right]} \times 1,000 \left[ \frac{L}{m^3} \right]}{22.414 \left[ \frac{L}{mol} \right] \times \frac{T_{ref} [K]}{273.15 [K]}}$$

$$Flow \left[ \frac{lb}{hr} \right] = Flow \left[ \frac{\mu g}{min} \right] \times \frac{1}{1,000,000} \left[ \frac{g}{\mu g} \right] \times \frac{1}{454} \left[ \frac{lb}{g} \right] \times \frac{60}{1} \left[ \frac{min}{hr} \right]$$

where:

GMW = gram molecular weight of NO<sub>x</sub> = 76 g/mol

V<sub>c</sub> = temperature corrected volumetric flow rate of flue gas

T<sub>ref</sub> = ambient temperature

**HOOKERS POINT CATERPILLAR GENERATING FIELD**  
**NITROGEN OXIDES TESTING**

---

**XP2000 COMBUSTION ENGINE UNIT 27**  
**JULY 16, 2001**

RUN NO.	TIME	Exhaust Temperature Degrees F	ppm NO <sub>x</sub> Dry	ppm NO <sub>x</sub> Corrected to lbs/Hr
1	12:46 –13:46	820.4	504	35.0
2	14:06 –15:06	830.6	693	47.8
3	15:18 –16:18	833.0	507	34.9
<b>Average</b>		828.0	568	39.2

NO<sub>x</sub> corrected to lbs/Hr.

by

NO<sub>x</sub> Mass Flow Rate:

$$Flow \left[ \frac{\mu g}{min} \right] = \frac{GMW \left[ \frac{g}{mol} \right] \times NO_x \text{ concentration [ppm]} \times \frac{V_c \left[ \frac{ft^3}{min} \right]}{35.31 \left[ \frac{ft^3}{m^3} \right]} \times 1,000 \left[ \frac{L}{m^3} \right]}{22.414 \left[ \frac{L}{mol} \right] \times \frac{T_{ref} [K]}{273.15 [K]}}$$

$$Flow \left[ \frac{lb}{hr} \right] = Flow \left[ \frac{\mu g}{min} \right] \times \frac{1}{1,000,000} \left[ \frac{g}{\mu g} \right] \times \frac{1}{454} \left[ \frac{lb}{g} \right] \times \frac{60}{1} \left[ \frac{min}{hr} \right]$$

where:

GMW = gram molecular weight of NOx = 76 g/mol

V<sub>c</sub> = temperature corrected volumetric flow rate of flue gas

T<sub>ref</sub> = ambient temperature

# HOOKERS POINT CATERPILLAR GENERATING FIELD

## NITROGEN OXIDES TESTING

---

### XP2000 COMBUSTION ENGINE UNIT 28

JULY 18, 2001

RUN NO.	TIME	Exhaust Temperature Degrees F	ppm NO <sub>x</sub> Dry	ppm NO <sub>x</sub> Corrected to lbs/Hr
1	09:28 –10:28	846.7	589	40.3
2	10:46 –11:46	850.0	523	35.6
3	12:07 –13:07	854.6	508	34.4
	Average	850.4	540	36.8

NO<sub>x</sub> corrected to lbs/Hr.  
by

NO<sub>x</sub> Mass Flow Rate:

$$Flow \left[ \frac{\mu g}{min} \right] = \frac{GMW \left[ \frac{g}{mol} \right] \times NO_x \text{ concentration [ppm]} \times \frac{V_c \left[ \frac{ft^3}{min} \right]}{35.31 \left[ \frac{ft^3}{m^3} \right]} \times 1,000 \left[ \frac{L}{m^3} \right]}{22.414 \left[ \frac{L}{mol} \right] \times \frac{T_{ref} [K]}{273.15 [K]}}$$

$$Flow \left[ \frac{lb}{hr} \right] = Flow \left[ \frac{\mu g}{min} \right] \times \frac{1}{1,000,000} \left[ \frac{g}{\mu g} \right] \times \frac{1}{454} \left[ \frac{lb}{g} \right] \times \frac{60}{1} \left[ \frac{min}{hr} \right]$$

where:

GMW = gram molecular weight of NO<sub>x</sub> = 76 g/mol

V<sub>c</sub> = temperature corrected volumetric flow rate of flue gas

T<sub>ref</sub> = ambient temperature

# HOOKERS POINT CATERPILLAR GENERATING FIELD NITROGEN OXIDES TESTING

**XP2000 COMBUSTION ENGINE UNIT 29**  
**JULY 18, 2001**

RUN NO.	TIME	Exhaust Temperature Degrees F	ppm NO <sub>x</sub> Dry	ppm NO <sub>x</sub> Corrected to lbs/Hr
1	14:15 – 15:15	906.4	561	36.6
2	15:33 – 16:33	907.1	561	36.5
3	16:51 – 17:51	902.2	550	35.9
	<b>Average</b>	905.2	557	36.3

NO<sub>x</sub> corrected to lbs/Hr.

by

NO<sub>x</sub> Mass Flow Rate:

$$Flow \left[ \frac{\mu\text{g}}{\text{min}} \right] = \frac{GMW \left[ \frac{\text{g}}{\text{mol}} \right] \times NO_x \text{ concentration [ppm]} \times \frac{V_c \left[ \frac{\text{ft}^3}{\text{min}} \right]}{35.31 \left[ \frac{\text{ft}^3}{\text{m}^3} \right]} \times 1,000 \left[ \frac{\text{L}}{\text{m}^3} \right]}{22.414 \left[ \frac{\text{L}}{\text{mol}} \right] \times \frac{T_{ref} [\text{K}]}{273.15 [\text{K}]}}$$

$$Flow \left[ \frac{\text{lb}}{\text{hr}} \right] = Flow \left[ \frac{\mu\text{g}}{\text{min}} \right] \times \frac{1}{1,000,000} \left[ \frac{\text{g}}{\mu\text{g}} \right] \times \frac{1}{454} \left[ \frac{\text{lb}}{\text{g}} \right] \times \frac{60}{1} \left[ \frac{\text{min}}{\text{hr}} \right]$$

where:

GMW = gram molecular weight of NO<sub>x</sub> = 76 g/mol

V<sub>c</sub> = temperature corrected volumetric flow rate of flue gas

T<sub>ref</sub> = ambient temperature

# HOOKERS POINT CATERPILLAR GENERATING FIELD

## NITROGEN OXIDES TESTING

---

### XP2000 COMBUSTION ENGINE UNIT 30

JULY 19, 2001

RUN NO.	TIME	Exhaust Temperature Degrees F	ppm NO <sub>x</sub> Dry	ppm NO <sub>x</sub> Corrected to lbs/Hr
1	06:50 -07:50	839.1	569	39.0
2	08:07 -09:07	849.4	531	36.1
3	09:27 -10:27	853.2	608	41.2
	<b>Average</b>	847.2	569	38.8

NO<sub>x</sub> corrected to lbs/Hr.

by

NO<sub>x</sub> Mass Flow Rate:

$$Flow \left[ \frac{\mu\text{g}}{\text{min}} \right] = \frac{GMW \left[ \frac{\text{g}}{\text{mol}} \right] \times NO_x \text{ concentration} \left[ \text{ppm} \right] \times \frac{V_c \left[ \frac{\text{ft}^3}{\text{min}} \right]}{35.31 \left[ \frac{\text{ft}^3}{\text{m}^3} \right]} \times 1,000 \left[ \frac{\text{L}}{\text{m}^3} \right]}{22.414 \left[ \frac{\text{L}}{\text{mol}} \right] \times \frac{T_{ref} \left[ \text{K} \right]}{273.15 \left[ \text{K} \right]}}$$

$$Flow \left[ \frac{\text{lb}}{\text{hr}} \right] = Flow \left[ \frac{\mu\text{g}}{\text{min}} \right] \times \frac{1}{1,000,000} \left[ \frac{\text{g}}{\mu\text{g}} \right] \times \frac{1}{454} \left[ \frac{\text{lb}}{\text{g}} \right] \times \frac{60}{1} \left[ \frac{\text{min}}{\text{hr}} \right]$$

where:

GMW = gram molecular weight of NOx = 76 g/mol

V<sub>c</sub> = temperature corrected volumetric flow rate of flue gas

T<sub>ref</sub> = ambient temperature

## HOOKERS POINT CATERPILLAR GENERATING FIELD NITROGEN OXIDES TESTING

---

### Volumetric Flow Rate Temperature Correction

$$V_c = \frac{T_{ref} + 460^{\circ}R}{T_s + 460^{\circ}R} \times Q_{ref} \left[ \frac{ft^3}{min} \right]$$

where:

$T_{ref}$  = ambient temperature

$T_s$  = stack temperature

$Q_{ref}$  = 14,267 = manufacturer's specification wet exhaust flow

A. NITROGEN OXIDES CALCULATIONS

## CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 1

SOURCE: HOOKERS POINT POWER CAT UNIT 26

TEST DATE: 7/19/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	3.1	4.6	3.9
1268.0 ppm NOx	1277.2	1276.9	1277.1
0.00 ppm NO	3.10	3.10	3.1
1268.00 ppm NO	1279.50	1277.90	1278.7

$$\bar{C}(\text{NOx}) = 576.6 \quad \bar{C}(\text{NO}) = 563.9$$

## CORRECTED RESULTS

570 ppm NOx  
558 ppm NO  
13 ppm NO2

Corr. Conc. =  $\bar{C}(\text{C} - \text{Co}) / (\text{Cm} - \text{Co})$  (for NOx)Corr. Conc. =  $[(\text{Cma} - \text{Coa}) / (\text{Cm} - \text{Co})] (\text{C} - \text{Cm}) + \text{Cma}$  (for O2)Where:  $\bar{C}$  = mean reference measurement

Co = mean zero calibration response

Coa = actual low-level calibration gas concentration

Cm = mean mid or upscale calibration gas response

Cma = actual mid or upscale calibration gas concentration

1420  
1.194E-07

## CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 2  
 SOURCE: HOOKERS POINT POWER CAT UNIT 26  
 TEST DATE: 7/19/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	4.6	6.0	5.3
1268.0 ppm NOx	1276.9	1275.7	1276.3
0.00 ppmNO	3.10	3.10	3.1
1268.00 ppmNO	1277.90	1276.30	1277.1

$$\bar{C}(\text{NOx}) = 512.5 \quad \bar{C}(\text{NO}) = 502.5$$

## CORRECTED RESULTS

506 ppm NOx  
 497 ppmNO  
 9 ppm NO2

Corr. Conc. =  $\bar{C}_{\text{ma}}(C - C_0)/(C_m - C_0)$  (for NOx)

Corr. Conc. =  $[(C_{\text{ma}} - C_{\text{oa}})/(C_m - C_0)](C - C_m) + C_{\text{ma}}$  (for O2)

Where:  $\bar{C}$  = mean reference measurement  
 $C_0$  = mean zero calibration response  
 $C_{\text{oa}}$  = actual low-level calibration gas concentration  
 $C_m$  = mean mid or upscale calibration gas response  
 $C_{\text{ma}}$  = actual mid or upscale calibration gas concentration

## CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 3 }

SOURCE: HOOKERS POINT POWER CAT UNIT 26

TEST DATE: 7/19/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	6.0	6.0	6.0
1268.0 ppm NOx	1275.7	1272.6	1274.2
0.00 ppm NO	3.10	4.60	3.9
1268.00 ppm NO	1276.30	1273.30	1274.8

$$\bar{C}(\text{NOx}) = 621.0 \quad \bar{C}(\text{NO}) = 607.2$$

## CORRECTED RESULTS

615 ppm NOx  
 602 ppm NO  
 13 ppm NO2

Corr. Conc. =  $\bar{C}_{\text{ma}}(C - C_0)/(C_m - C_0)$  (for NOx)

Corr. Conc. =  $[(\bar{C}_{\text{ma}} - \bar{C}_{\text{oa}})/(C_m - C_0)](C - C_m) + \bar{C}_{\text{ma}}$  (for O2)

Where:  $\bar{C}$  = mean reference measurement

$C_0$  = mean zero calibration response

$C_{\text{oa}}$  = actual low-level calibration gas concentration

$C_m$  = mean mid or upscale calibration gas response

$C_{\text{ma}}$  = actual mid or upscale calibration gas concentration

1420  
 1.194E-07

## CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 1 }

SOURCE: RING-HAVER CAT POWER, UNIT 27

TEST DATE: 7/16/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	-9.8	6.9	-1.5
1268.0 ppm NOx	1240.1	1281.0	1260.6

$$\bar{C}(\text{NOx}) = 500.2$$

## CORRECTED RESULTS

504 ppm NOx

$$\text{Corr. Conc.} = \bar{C}_{\text{ma}}(C - C_0)/(C_m - C_0) \quad (\text{for NOx})$$

$$\text{Corr. Conc.} = [(C_{\text{ma}} - C_{\text{oa}})/(C_m - C_0)](C - C_m) + C_{\text{ma}} \quad (\text{for O}_2)$$

Where:  $\bar{C}$  = mean reference measurement $C_0$  = mean zero calibration response $C_{\text{oa}}$  = actual low-level calibration gas concentration $C_m$  = mean mid or upscale calibration gas response $C_{\text{ma}}$  = actual mid or upscale calibration gas concentration1420  
1.194E-07

CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 2

SOURCE: RING-HAVER CAT POWER, UNIT 27

TEST DATE: 7/16/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	6.9	5.8	6.4
1268.0 ppm NOx	1281.0	1278.2	1279.6

$$\bar{C}(\text{NOx}) = 702.0$$

CORRECTED RESULTS

693 ppm NOx

Corr. Conc. =  $\bar{C}_{\text{ma}}(C - C_0)/(C_m - C_0)$  (for NOx)

Corr. Conc. =  $[(C_{\text{ma}} - C_{\text{oa}})/(C_m - C_0)](C - C_m) + C_{\text{ma}}$  (for O2)

Where:  $\bar{C}$  = mean reference measurement

$C_0$  = mean zero calibration response

$C_{\text{oa}}$  = actual low-level calibration gas concentration

$C_m$  = mean mid or upscale calibration gas response

$C_{\text{ma}}$  = actual mid or upscale calibration gas concentration

1420  
1.194E-07

CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 3 }

SOURCE: RING-HAVER CAT POWER, UNIT 27

TEST DATE: 7/16/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	5.8	1.7	3.8
1268.0 ppm NOx	1278.2	1279.9	1279.1

$$\bar{C}(\text{NOx}) = 513.9$$

CORRECTED RESULTS

507 ppm NOx

Corr. Conc. =  $\bar{C}_{\text{ma}}(C - C_0)/(C_m - C_0)$  (for NOx)

Corr. Conc. =  $[(C_{\text{ma}} - C_{\text{oa}})/(C_m - C_0)](C - C_m) + C_{\text{ma}}$  (for O2)

Where:  $\bar{C}$  = mean reference measurement

$C_0$  = mean zero calibration response

$C_{\text{oa}}$  = actual low-level calibration gas concentration

$C_m$  = mean mid or upscale calibration gas response

$C_{\text{ma}}$  = actual mid or upscale calibration gas concentration

1420  
1.194E-07

## CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 1

SOURCE: H.P RING-HAVER CAT POWER UNIT 28

TEST DATE: 7/18/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	1.5	3.0	2.3
1268.0 ppm NOx	1280.1	1269.7	1274.9
1.50 ppm NO	1.5	3.1	2.3
1268.00 ppm NO	1279.3	1271.9	1275.6

$$\bar{C}(\text{NOx}) = 593.4 \quad \bar{C}(\text{NO}) = 582.9$$

## CORRECTED RESULTS

589 ppm NOx  
 579 ppm NO  
 10 ppm NO2

Corr. Conc. =  $\bar{C}_{\text{ma}}(C - C_0)/(C_m - C_0)$  (for NOx)

Corr. Conc. =  $[(C_{\text{ma}} - C_{\text{oa}})/(C_m - C_0)](C - C_m) + C_{\text{ma}}$  (for O2)

Where:  $\bar{C}$  = mean reference measurement

$C_0$  = mean zero calibration response

$C_{\text{oa}}$  = actual low-level calibration gas concentration

$C_m$  = mean mid or upscale calibration gas response

$C_{\text{ma}}$  = actual mid or upscale calibration gas concentration

1420  
 1.194E-07

## CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 2

SOURCE: H.P RING-HAVER CAT POWER UNIT 28

TEST DATE: 7/18/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	3.0	-1.9	0.6
1268.0 ppm NOx	1269.7	1266.8	1268.3
1.50 ppm NO	3.1	0.0	1.6
1268.00 ppm NO	1271.9	1267.6	1269.8
$\bar{C}(\text{NOx}) =$	523.5	$\bar{C}(\text{NO}) =$	515.9

## CORRECTED RESULTS

523 ppm NOx  
 515 ppm NO  
 8 ppm NO2

Corr. Conc. =  $\bar{C}(\text{C} - \text{Co}) / (\text{Cm} - \text{Co})$  (for NOx)Corr. Conc. =  $[(\text{Cma} - \text{Coa}) / (\text{Cm} - \text{Co})] (\text{C} - \text{Cm}) + \text{Cma}$  (for O2)Where:  $\bar{C}$  = mean reference measurement

Co = mean zero calibration response

Coa = actual low-level calibration gas concentration

Cm = mean mid or upscale calibration gas response

Cma = actual mid or upscale calibration gas concentration

## CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 3 }

SOURCE: H.P RING-HAVER CAT POWER UNIT 28

TEST DATE: 7/18/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	-1.9	-0.2	-1.1
1268.0 ppm NOx	1266.8	1262.5	1264.7
1.50 ppm NO	0.0	1.5	0.8
1268.00 ppm NO	1267.6	1264.6	1266.1

$$\bar{C}(\text{NOx}) = 506.4 \quad \bar{C}(\text{NO}) = 499.2$$

## CORRECTED RESULTS

508 ppm NOx

500 ppm NO

8 ppm NO2

$$\text{Corr. Conc.} = \bar{C}_{\text{ma}}(C - C_0)/(C_m - C_0) \quad (\text{for NOx})$$

$$\text{Corr. Conc.} = [(C_{\text{ma}} - C_{\text{oa}})/(C_m - C_0)](C - C_m) + C_{\text{ma}} \quad (\text{for O}_2)$$

Where:  $\bar{C}$  = mean reference measurement $C_0$  = mean zero calibration response $C_{\text{oa}}$  = actual low-level calibration gas concentration $C_m$  = mean mid or upscale calibration gas response $C_{\text{ma}}$  = actual mid or upscale calibration gas concentration

1420  
1.194E-07

## CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 1 }

SOURCE: HOOKERS POINT POWER CAT UNIT 29 TEST

TEST DATE: 7/18/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	6.0	3.1	4.6
1268.0 ppm NOx	1275.8	1277.1	1276.5
0.00 ppmNO	4.6	3.1	3.9
1268.00 ppmNO	1276.4	1279.4	1277.9

$\bar{C}(\text{NOx}) = 567.0$        $\bar{C}(\text{NO}) = 557.3$

## CORRECTED RESULTS

561 ppm NOx

551 ppmNO

10 ppm NO2

Corr. Conc. =  $\bar{C}_{\text{ma}}(C - C_0)/(C_m - C_0)$  (for NOx)Corr. Conc. =  $[(C_{\text{ma}} - C_{\text{oa}})/(C_m - C_0)](C - C_m) + C_{\text{ma}}$  (for O2)Where:  $\bar{C}$  = mean reference measurement $C_0$  = mean zero calibration response $C_{\text{oa}}$  = actual low-level calibration gas concentration $C_m$  = mean mid or upscale calibration gas response $C_{\text{ma}}$  = actual mid or upscale calibration gas concentration

## CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 2

SOURCE: HOOKERS POINT POWER CAT UNIT 29 TEST

TEST DATE: 7/18/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	3.1	4.6	3.9
1268.0 ppm NOx	1277.1	1272.7	1274.9
0.00 ppmNO	3.1	3.1	3.1
1268.00 ppmNO	1279.4	1270.5	1275.0
$\bar{C}(\text{NOx}) =$	565.8	$\bar{C}(\text{NO}) =$	556.2

## CORRECTED RESULTS

561 ppm NOx

551 ppmNO

10 ppm NO2

Corr. Conc. =  $\bar{C}_{\text{ma}}(C - C_0)/(C_m - C_0)$  (for NOx)Corr. Conc. =  $[(\bar{C}_{\text{ma}} - \bar{C}_{\text{oa}})/(C_m - C_0)](C - C_m) + \bar{C}_{\text{ma}}$  (for O2)Where:  $\bar{C}$  = mean reference measurement $C_0$  = mean zero calibration response $C_{\text{oa}}$  = actual low-level calibration gas concentration $C_m$  = mean mid or upscale calibration gas response $C_{\text{ma}}$  = actual mid or upscale calibration gas concentration

CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 3

SOURCE: HOOKERS POINT POWER CAT UNIT 29 TEST

TEST DATE: 7/18/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	4.6	4.4	4.5
1268.0 ppm NOx	1272.7	1269.7	1271.2
0.00 ppmNO	3.1	3.1	3.1
1268.00 ppmNO	1270.5	1271.9	1271.2

$$\bar{C}(\text{NOx}) = 554.4 \quad \bar{C}(\text{NO}) = 544.9$$

CORRECTED RESULTS

550 ppm NOx  
542 ppmNO  
8 ppm NO2

Corr. Conc. =  $\bar{C}_{\text{ma}}(C - C_0)/(C_m - C_0)$  (for NOx)

Corr. Conc. =  $[(C_{\text{ma}} - C_{\text{oa}})/(C_m - C_0)](C - C_m) + C_{\text{ma}}$  (for O2)

Where:  $\bar{C}$  = mean reference measurement

$C_0$  = mean zero calibration response

$C_{\text{oa}}$  = actual low-level calibration gas concentration

$C_m$  = mean mid or upscale calibration gas response

$C_{\text{ma}}$  = actual mid or upscale calibration gas concentration

1420  
1.194E-07

CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 1

SOURCE: HOOKERS POINTCAT POWER UNIT 30

TEST DATE: 7/19/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	4.6	4.5	4.6
1268.0 ppm NOx	1275.7	1275.6	1275.7
0.00 ppmNO	2.9	3.0	3.0
1268.00 ppmNO	1276.4	1274.4	1275.4

$$\bar{C}(\text{NOx}) = 575.1 \quad \bar{C}(\text{NO}) = 562.9$$

CORRECTED RESULTS

569 ppm NOx  
558 ppmNO  
11 ppm NO2

Corr. Conc. =  $\bar{C}_{\text{ma}}(C - C_0)/(C_m - C_0)$  (for NOx)

Corr. Conc. =  $[(C_{\text{ma}} - C_{\text{oa}})/(C_m - C_0)](C - C_m) + C_{\text{ma}}$  (for O2)

Where:  $\bar{C}$  = mean reference measurement

$C_0$  = mean zero calibration response

$C_{\text{oa}}$  = actual low-level calibration gas concentration

$C_m$  = mean mid or upscale calibration gas response

$C_{\text{ma}}$  = actual mid or upscale calibration gas concentration

## CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 2  
SOURCE: HOOKERS POINT CAT POWER UNIT 30  
TEST DATE: 7/19/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	4.5	4.6	4.6
1268.0 ppm NOx	1275.6	1274.2	1274.9
0.00 ppmNO	3.0	3.1	3.1
1268.00 ppmNO	1274.4	1273.5	1274.0
$\bar{C}(\text{NOx}) =$	536.6	$\bar{C}(\text{NO}) =$	525.9

## CORRECTED RESULTS

531 ppm NOx  
522 ppmNO  
9 ppm NO2

Corr. Conc. =  $\bar{C}(\text{C} - \text{Co}) / (\text{Cm} - \text{Co})$  (for NOx)

Corr. Conc. =  $[(\text{Cma} - \text{Coa}) / (\text{Cm} - \text{Co})] (\text{C} - \text{Cm}) + \text{Cma}$  (for O2)

Where:  $\bar{C}$  = mean reference measurement

Co = mean zero calibration response

Coa = actual low-level calibration gas concentration

Cm = mean mid or upscale calibration gas response

Cma = actual mid or upscale calibration gas concentration

1420  
1.194E-07

## CALCULATION OF AVERAGE NITROGEN OXIDES EMISSIONS

RUN: 3

SOURCE: HOOKERS POINT CAT POWER UNIT 30

TEST DATE: 7/19/01

GAS VALUE	INITIAL CAL	FINAL CAL	MEAN CAL
0.0 ppm NOx	4.6	3.1	3.9
1268.0 ppm NOx	1274.2	1271.2	1272.7
0.00 ppmNO	3.1	2.8	3.0
1268.00 ppmNO	1273.5	1267.6	1270.6

$$\bar{C}(\text{NOx}) = 612.1 \quad \bar{C}(\text{NO}) = 599.0$$

## CORRECTED RESULTS

608 ppm NOx  
 596 ppmNO  
 12 ppm NO2

Corr. Conc. =  $\bar{C}_{\text{ma}}(C - C_0)/(C_m - C_0)$  (for NOx)

Corr. Conc. =  $[(C_{\text{ma}} - C_{\text{oa}})/(C_m - C_0)](C - C_m) + C_{\text{ma}}$  (for O2)

Where:  $\bar{C}$  = mean reference measurement

$C_0$  = mean zero calibration response

$C_{\text{oa}}$  = actual low-level calibration gas concentration

$C_m$  = mean mid or upscale calibration gas response

$C_{\text{ma}}$  = actual mid or upscale calibration gas concentration

1420  
 1.194E-07

B. UNCORRECTED REFERENCE METHOD DATA

**Best Available Copy**

RING-HAYER POWER CAT TESTING      07-19-2001

TIME	CHAN 4 ppmNOX	CHAN 5 ppmNO
11:40	649.8	633.5
11:41	644.0	630.8
11:42	641.7	628.0
11:43	641.5	626.0
11:44	636.3	619.9
11:45	630.3	615.6
11:46	628.7	612.2
11:47	621.3	606.3
11:48	614.7	599.9
11:49	614.7	601.7
11:50	617.3	603.8
11:51	615.7	600.7
11:52	611.2	596.2
11:53	607.8	593.1
11:54	603.1	590.9
11:55	599.1	585.2
11:56	596.9	583.7
11:57	597.2	583.6
11:58	593.1	579.0
11:59	588.6	576.0
12:00	590.4	575.7
12:01	584.8	570.7
12:02	582.3	570.0
12:03	582.6	568.3
12:04	579.4	565.2
12:05	574.3	561.3
12:06	567.2	555.1
12:07	565.9	553.5
12:08	567.0	553.8
12:09	565.7	552.6
12:10	563.2	551.7
12:11	560.9	548.4
12:12	558.6	545.7
12:13	557.3	544.0
12:14	556.7	543.0
12:15	556.3	542.9
12:16	553.8	541.8
12:17	552.4	540.1
12:18	550.6	540.4
12:19	553.8	543.4
12:20	551.4	539.1
12:21	549.0	537.5
12:22	553.4	545.9
12:23	546.3	541.5
12:24	548.9	536.7
12:25	545.4	532.9
12:26	545.4	534.7
12:27	546.2	534.7
12:28	544.0	533.4
12:29	544.9	533.3
12:30	546.0	534.8
12:31	548.2	535.7
12:32	546.5	533.9
12:33	543.8	533.4
12:34	544.9	534.6

RING-HAVER POWER CAT TESTING      07-19-2001

	CHAN 4 OUTLET	CHAN 5 OUTLET
TIME	ppmNOX	ppmNO
12:35	544.9	533.3
12:36	542.8	530.8
12:37	541.6	530.7
12:38	541.8	531.8
12:39	541.9	530.9

AVERAGE VALUES FOR THE LAST HOUR: 60 MINUTES OF VALID DATA

12:39	576.6	563.9
-------	-------	-------

~~PAB 12:40 540.0 529.0~~

COMMENTS: END RUN ONE  
UNIT 26

BEST AVAILABLE COPY

RING-HAVER POWER CAT TESTING      07-19-2001

TIME	CHAN 4 ppmNOX	CHAN 5 ppmNO
	OUTLET	OUTLET
13:02	523.6	512.7
13:03	523.1	511.1
13:04	521.4	510.8
13:05	520.0	509.7
13:06	518.7	509.2
13:07	519.4	508.9
13:08	516.6	507.3
13:09	516.9	508.1
13:10	516.5	505.6
13:11	516.6	507.4
13:12	518.0	508.8
13:13	520.1	510.6
13:14	518.9	507.7
13:15	515.8	505.4
13:16	515.4	507.5
13:17	515.6	505.1
13:18	512.7	503.4
13:19	514.6	504.6
13:20	512.2	502.0
13:21	511.8	502.2
13:22	509.8	499.2
13:23	507.9	498.6
13:24	509.6	500.4
13:25	512.0	502.3
13:26	511.3	500.1
13:27	511.8	501.3
13:28	512.4	502.6
13:29	513.9	505.5
13:30	515.4	506.9
13:31	516.3	506.8
13:32	517.4	506.9
13:33	516.9	505.4
13:34	512.8	502.3
13:35	513.9	505.1
13:36	515.7	505.9
13:37	515.6	504.6
13:38	510.8	499.3
13:39	505.9	494.9
13:40	506.5	498.7
13:41	510.2	500.1
13:42	509.3	498.5
13:43	506.9	497.5
13:44	508.1	497.4
13:45	507.3	497.7
13:46	506.8	497.4
13:47	506.6	496.7
13:48	508.6	499.4
13:49	509.7	499.7
13:50	506.7	497.6
13:51	506.5	497.4
13:52	507.8	498.2
13:53	509.1	499.5
13:54	508.1	498.5
13:55	506.9	496.0
13:56	507.1	497.2

RING-HAVER POWER CAT TESTING 07-19-2001

CHAN 4 CHAN 5

OUTLET OUTLET

TIME	ppmNOX	ppmNO
13:57	509.1	497.8
13:58	509.2	498.0
13:59	507.2	496.9
14:00	506.7	496.5
14:01	507.8	498.6

AVERAGE VALUES FOR THE LAST HOUR: 60 MINUTES OF VALID DATA

14:01	512.5	502.5
-------	-------	-------

COMMENTS: END RUN 2

UNIT 26

**BEST AVAILABLE COPY**

RING-HAVER POWER CAT TESTING      07-19-2001

TIME	CHAN 4 ppmNOX	CHAN 5 ppmNO
14:19	649.0	632.9
14:20	639.3	624.8
14:21	639.6	623.4
14:22	637.3	622.8
14:23	639.9	626.3
14:24	637.6	623.4
14:25	633.1	618.7
14:26	633.3	618.2
14:27	630.6	615.8
14:28	627.6	612.7
14:29	623.8	610.6
14:30	623.0	609.0
14:31	619.7	607.9
14:32	622.1	608.9
14:33	625.6	613.2
14:34	632.6	620.4
14:35	636.5	621.4
14:36	632.3	618.6
14:37	630.7	615.9
14:38	628.4	615.0
14:39	630.7	616.1
14:40	628.7	614.9
14:41	628.1	614.1
14:42	625.1	613.1
14:43	625.9	612.6
14:44	625.7	612.0
14:45	625.9	610.8
14:46	624.8	611.1
14:47	623.2	609.9
14:48	621.1	608.5
14:49	622.2	607.8
14:50	621.9	607.0
14:51	619.0	604.9
14:52	618.2	604.3
14:53	619.6	605.3
14:54	617.5	603.4
14:55	617.0	603.1
14:56	614.7	599.7
14:57	612.5	599.1
14:58	609.7	597.2
14:59	613.3	600.0
15:00	612.8	599.9
15:01	611.6	597.7
15:02	608.6	594.8
15:03	610.2	597.6
15:04	609.2	595.5
15:05	606.7	594.6
15:06	610.1	596.7
15:07	611.8	597.7
15:08	609.8	595.6
15:09	606.9	593.4
15:10	607.5	593.5
15:11	607.9	594.7
15:12	607.6	596.0
15:13	608.4	595.5

RING-HAVER POWER CAT TESTING            07-19-2001

	CHAN 4 OUTLET TIME	CHAN 5 OUTLET ppmNOX
15:14	609.1	594.9
15:15	606.7	595.1
15:16	608.5	594.1
15:17	609.6	595.4
15:18	610.0	596.3

---

AVERAGE VALUES FOR THE LAST HOUR: 60 MINUTES OF VALID DATA

15:18	621.0	607.2
-------	-------	-------

---

COMMENTS: END RUN 3  
UNIT 26

## RING-HAVER POWER CAT TESTING      07-16-2001

CHAN 6

OUTLET

TIME	ppmNOX
12:47	503.6
12:48	500.5
12:49	492.3
12:50	499.7
12:51	495.5
12:52	489.4
12:53	487.2
12:54	481.8
12:55	476.0
12:56	478.4
12:57	483.7
12:58	481.9
12:59	480.5
13:00	477.1
13:01	477.8
13:02	480.9
13:03	487.1
13:04	484.0
13:05	483.4
13:06	483.4
13:07	481.5
13:08	488.0
13:09	486.5
13:10	489.3
13:11	489.8
13:12	488.9
13:13	482.2
13:14	485.2
13:15	486.5
13:16	486.9
13:17	484.2
13:18	482.3
13:19	486.5
13:20	487.5
13:21	484.9
13:22	483.3
13:23	484.2
13:24	487.4
13:25	488.4
13:26	515.6
13:27	546.2
13:28	542.7
13:29	544.0
13:30	539.5
13:31	534.8
13:32	536.9
13:33	529.9
13:34	522.2
13:35	518.4
13:36	524.2
13:37	524.5
13:38	520.8
13:39	519.0
13:40	512.7
13:41	523.7

BEST AVAILABLE COPY

RING-HAVER POWER CAT TESTING      07-16-2001

CHAN 6

OUTLET

TIME ppmNOX

14:07 710.6

14:08 716.9

14:09 713.4

14:10 710.2

14:11 715.0

14:12 708.5

14:13 708.7

14:14 711.6

14:15 712.6

14:16 713.5

14:17 707.9

14:18 709.6

14:19 708.3

14:20 707.6

14:21 719.5

14:22 716.2

14:23 710.2

14:24 706.2

14:25 703.3

14:26 703.9

14:27 702.5

14:28 697.7

14:29 697.9

14:30 692.8

14:31 687.1

14:32 694.3

14:33 686.3

14:34 716.7

14:35 709.0

14:36 712.1

14:37 707.2

14:38 710.8

14:39 706.3

14:40 710.1

14:41 716.0

14:42 703.3

14:43 705.1

14:44 709.9

14:45 713.0

14:46 719.2

14:47 702.2

14:48 702.0

14:49 694.7

14:50 695.2

14:51 690.3

14:52 703.1

14:53 694.2

14:54 690.8

14:55 703.2

14:56 697.3

14:57 696.0

14:58 689.1

14:59 684.0

15:00 687.5

15:01 678.0

RING-HAVER POWER CAT TESTING      07-16-2001  
CHAN 6  
OUTLET  
TIME    ppmNOX  
15:02    680.5  
15:03    681.8  
15:04    682.8  
15:05    680.2  
15:06    676.9  
-----  
AVERAGE VALUES FOR THE LAST HOUR: 60 MINUTES OF VALID DATA  
15:06    702.0  
-----  
COMMENTS: END RUN TWO  
CAT UNIT 27.

**Best Available Copy**

RING-HAVER POWER CAT TESTING      07-16-2001

CHAN 6

OUTLET

TIME ppmNOX

15:19	513.8
15:20	527.5
15:21	515.8
15:22	506.3
15:23	508.2
15:24	512.9
15:25	518.1
15:26	509.6
15:27	502.5
15:28	514.6
15:29	510.4
15:30	499.2
15:31	504.3
15:32	509.3
15:33	514.3
15:34	514.6
15:35	519.4
15:36	522.1
15:37	510.1
15:38	502.5
15:39	492.5
15:40	505.9
15:41	511.6
15:42	512.3
15:43	513.7
15:44	514.3
15:45	494.7
15:46	520.1
15:47	511.5
15:48	518.1
15:49	517.1
15:50	506.7
15:51	510.0
15:52	530.1
15:53	525.1
15:54	519.8
15:55	525.8
15:56	522.8
15:57	525.1
15:58	525.4
15:59	518.3
16:00	507.9
16:01	515.0
16:02	525.9
16:03	514.4
16:04	517.4
16:05	514.1
16:06	509.7
16:07	507.8
16:08	528.8
16:09	508.3
16:10	503.5
16:11	515.1
16:12	512.3

RING-HAVER POWER CAT TESTING      07-16-2001  
CHAN 6  
OUTLET  
TIME ppmNOX  
16:14    521.4  
16:15    515.9  
16:16    520.1  
16:17    512.5  
16:18    515.6  
-----  
AVERAGE VALUES FOR THE LAST HOUR: 60 MINUTES OF VALID DATA  
16:18    513.9  
-----  
COMMENTS: END RUN THREE  
CAT UNIT 27

**Best Available Copy**

RING-HAVER POWER CAT TESTING      07-18-2001

TIME	CHAN 4 OUTLET ppmNOX	CHAN 5 OUTLET ppmNO
09:29	675.4	661.1
09:30	668.7	656.4
09:31	682.4	672.1
09:32	676.6	659.3
09:33	663.1	648.2
09:34	653.1	640.7
09:35	650.8	639.0
09:36	646.5	634.5
09:37	643.9	632.6
09:38	639.0	626.4
09:39	633.9	621.3
09:40	627.9	616.7
09:41	624.0	611.7
09:42	620.0	608.9
09:43	615.6	605.4
09:44	614.2	602.8
09:45	611.3	600.4
09:46	610.9	601.4
09:47	608.1	597.2
09:48	605.7	594.2
09:49	603.5	594.0
09:50	602.6	591.9
09:51	600.1	589.0
09:52	595.4	585.7
09:53	592.4	582.1
09:54	587.7	577.6
09:55	587.0	576.4
09:56	586.2	575.8
09:57	581.1	571.5
09:58	579.0	568.7
09:59	576.5	566.2
10:00	576.3	565.5
10:01	575.6	565.2
10:02	572.6	562.3
10:03	571.6	560.3
10:04	567.4	557.4
10:05	569.1	559.5
10:06	567.2	557.5
10:07	565.8	558.6
10:08	566.8	557.3
10:09	564.1	554.1
10:10	561.9	552.4
10:11	562.6	553.1
10:12	565.3	555.9
10:13	571.2	560.9
10:14	570.3	559.7
10:15	566.0	556.5
10:16	562.4	554.1
10:17	562.9	554.4
10:18	562.5	553.1
10:19	559.6	551.0
10:20	557.7	548.2
10:21	555.0	548.3
10:22	558.5	551.5
10:23	557.7	547.8

RING-HAVER POWER CAT TESTING      07-18-2001

	CHAN 4	CHAN 5
	OUTLET	OUTLET
TIME	ppmNOX	ppmNO
10:24	554.8	546.1
10:25	555.0	547.3
10:26	552.3	542.5
10:27	553.3	544.3
10:28	553.5	542.6

AVERAGE VALUES FOR THE LAST HOUR: 60 MINUTES OF VALID DATA

10:28	593.4	582.9
-------	-------	-------

COMMENTS: END RUN ONE  
CAT UNIT 28

**Best Available Copy**

RING-HAVER POWER CAT TESTING      07-18-2001

TIME	CHAN 4 ppmNOX	CHAN 5 ppmNO
10:46	542.9	534.8
10:47	541.1	532.2
10:48	543.0	534.0
10:49	540.0	532.3
10:50	540.5	531.8
10:51	538.6	531.5
10:52	536.7	529.7
10:53	535.6	527.4
10:54	535.9	528.1
10:55	532.3	524.1
10:56	527.1	518.9
10:57	528.3	520.3
10:58	528.4	521.2
10:59	528.0	519.8
11:00	528.0	518.8
11:01	524.9	516.3
11:02	522.9	514.9
11:03	523.8	515.0
11:04	526.9	518.3
11:05	526.1	517.9
11:06	525.3	517.4
11:07	524.0	516.3
11:08	520.2	512.7
11:09	518.8	512.2
11:10	522.7	516.1
11:11	523.3	516.9
11:12	518.8	512.8
11:13	518.4	512.4
11:14	518.0	512.5
11:15	520.7	512.8
11:16	521.2	515.4
11:17	522.6	515.8
11:18	522.0	514.4
11:19	519.9	513.1
11:20	521.0	513.8
11:21	520.8	513.6
11:22	519.1	510.4
11:23	519.5	511.0
11:24	520.8	512.7
11:25	522.9	514.6
11:26	521.0	512.7
11:27	518.5	510.9
11:28	515.8	507.9
11:29	516.4	509.5
11:30	516.4	510.4
11:31	514.2	506.9
11:32	515.1	507.2
11:33	513.9	507.8
11:34	516.6	509.3
11:35	517.3	509.6
11:36	518.9	511.1
11:37	517.8	510.7
11:38	520.4	513.1
11:39	517.2	509.7
11:40	516.1	508.5

RING-HAVER POWER CAT TESTING

07-18-2001

	CHAN 4	CHAN 5
	OUTLET	OUTLET
TIME	ppmNOX	ppmNO
11:41	515.0	507.1
11:42	515.3	507.9
11:43	516.7	509.2
11:44	515.8	509.9
11:45	520.0	512.3

AVERAGE VALUES FOR THE LAST HOUR: 60 MINUTES OF VALID DATA

11:45 523.5 515.9

COMMENTS: END RUN TWO  
CAT UNIT 28

**Best Available Copy**

RING-HAVER POWER CAT TESTING      07-18-2001

TIME	CHAN 4 OUTLET ppmNOX	CHAN 5 OUTLET ppmNO
12:07	539.6	530.2
12:08	539.0	530.3
12:09	536.2	528.0
12:10	532.3	524.3
12:11	526.8	518.8
12:12	525.0	517.7
12:13	522.7	514.5
12:14	520.8	512.4
12:15	519.9	511.6
12:16	517.7	509.1
12:17	515.8	508.3
12:18	514.1	506.8
12:19	516.3	509.7
12:20	517.8	510.9
12:21	516.9	509.1
12:22	518.3	512.7
12:23	525.3	517.9
12:24	523.0	513.7
12:25	516.1	508.5
12:26	513.9	508.0
12:27	519.4	512.7
12:28	519.4	511.2
12:29	515.5	507.0
12:30	517.0	509.8
12:31	516.2	508.8
12:32	513.6	507.5
12:33	514.2	507.6
12:34	514.4	506.2
12:35	512.8	504.1
12:36	512.2	504.9
12:37	509.3	501.8
12:38	506.3	498.5
12:39	504.5	497.9
12:40	504.6	498.1
12:41	504.8	497.6
12:42	505.3	497.9
12:43	503.5	496.1
12:44	505.0	498.2
12:45	503.8	498.5
12:46	505.7	498.7
12:47	506.8	498.6
12:48	504.7	497.5
12:49	504.4	496.7
12:50	502.7	495.2
12:51	502.1	492.3
12:52	489.1	480.1
12:53	482.6	476.3
12:54	479.7	473.5
12:55	478.2	472.0
12:56	478.7	472.0
12:57	478.7	472.7
12:58	479.2	473.1
12:59	479.9	476.2
13:00	480.5	474.4
13:01	480.1	477.1

RING-HAVER POWER CAT TESTING      07-18-2001

	CHAN 4 OUTLET	CHAN 5 OUTLET
TIME	ppmNOX	ppmNO
13:02	479.8	473.7
13:03	478.7	472.0
13:04	477.8	471.5
13:05	478.3	471.6
13:06	478.5	472.1

AVERAGE VALUES FOR THE LAST HOUR: 60 MINUTES OF VALID DATA

13:06	506.4	499.2
-------	-------	-------

COMMENTS: END RUN THREE  
CAT UNIT 28

## RING-HAVER POWER CAT TESTING

07-18-2001

TIME	CHAN 4	CHAN 5
	OUTLET	OUTLET
14:16	563.2	552.2
14:17	559.3	547.9
14:18	556.6	548.1
14:19	558.5	548.8
14:20	558.0	548.4
14:21	558.4	549.1
14:22	562.3	552.6
14:23	562.1	553.7
14:24	566.7	557.8
14:25	567.8	559.3
14:26	567.3	556.4
14:27	565.1	556.3
14:28	566.7	557.2
14:29	566.0	555.6
14:30	563.5	553.9
14:31	565.9	557.0
14:32	573.1	564.1
14:33	574.4	562.7
14:34	573.0	564.5
14:35	577.4	569.1
14:36	577.3	567.4
14:37	573.7	565.8
14:38	576.0	567.4
14:39	575.7	566.2
14:40	576.3	566.1
14:41	573.5	563.2
14:42	573.6	564.3
14:43	575.5	564.8
14:44	573.7	561.5
14:45	569.7	558.5
14:46	567.7	557.9
14:47	566.6	555.6
14:48	566.4	556.2
14:49	573.8	564.3
14:50	572.8	562.6
14:51	570.3	560.0
14:52	569.6	559.9
14:53	570.4	559.9
14:54	568.8	558.5
14:55	568.1	557.2
14:56	566.1	555.3
14:57	565.9	555.8
14:58	566.4	556.7
14:59	565.0	554.8
15:00	561.8	551.8
15:01	561.3	552.2
15:02	559.5	549.7
15:03	563.2	554.0
15:04	564.8	554.1
15:05	563.8	553.8
15:06	558.7	549.0
15:07	561.9	554.3
15:08	567.7	558.7
15:09	561.6	551.5
15:10	565.3	554.6

RING-HAVER POWER CAT TESTING      07-18-2001

	CHAN 4	CHAN 5
	OUTLET	OUTLET
TIME	ppmNOX	ppmNO
15:11	564.6	554.2
15:12	565.4	556.9
15:13	566.0	557.5
15:14	564.1	556.2
15:15	564.5	555.6

AVERAGE VALUES FOR THE LAST HOUR: 60 MINUTES OF VALID DATA

15:15	567.0	557.3
-------	-------	-------

COMMENTS: END RUN ONE  
CAT UNIT 29

## RING-HAVER POWER CAT TESTING

07-18-2001

TIME	CHAN 4	CHAN 5
	OUTLET	OUTLET
15:34	587.7	577.3
15:35	587.6	575.9
15:36	583.4	573.4
15:37	581.9	572.6
15:38	582.7	570.6
15:39	576.9	566.5
15:40	577.2	566.2
15:41	580.4	569.4
15:42	574.3	564.9
15:43	571.9	562.3
15:44	572.2	561.8
15:45	568.4	558.5
15:46	569.7	561.1
15:47	574.3	565.1
15:48	572.7	563.7
15:49	572.5	560.7
15:50	566.9	556.9
15:51	564.2	554.6
15:52	563.6	553.6
15:53	563.8	553.6
15:54	560.7	552.4
15:55	563.0	554.5
15:56	564.7	554.2
15:57	563.0	552.7
15:58	562.3	551.8
15:59	558.9	549.7
16:00	558.6	550.1
16:01	557.5	549.9
16:02	560.3	551.0
16:03	559.5	549.5
16:04	558.2	548.6
16:05	558.8	550.2
16:06	559.3	550.1
16:07	559.8	551.5
16:08	561.5	553.4
16:09	560.1	550.1
16:10	561.2	553.4
16:11	563.5	553.1
16:12	562.3	552.2
16:13	563.4	553.0
16:14	561.3	552.5
16:15	563.5	551.4
16:16	559.2	549.1
16:17	561.6	552.4
16:18	561.4	551.9
16:19	560.0	551.2
16:20	561.8	552.2
16:21	561.1	551.5
16:22	556.8	548.4
16:23	559.5	552.0
16:24	560.6	551.6
16:25	561.1	551.0
16:26	560.6	549.7
16:27	558.7	550.3
16:28	565.5	556.6

RING-HAVER POWER CAT TESTING      07-18-2001

	CHAN 4	CHAN 5
	OUTLET	OUTLET
TIME	ppmNOX	ppmNO
16:29	565.1	556.5
16:30	565.7	557.7
16:31	566.8	558.7
16:32	561.8	553.5
16:33	564.2	554.4

AVERAGE VALUES FOR THE LAST HOUR: 60 MINUTES OF VALID DATA

16:33	565.8	556.2
-------	-------	-------

COMMENTS: END RUN TWO  
CAT UNIT 29

**Best Available Copy**

RING-HAVER POWER CAT TESTING      07-18-2001

TIME	CHAN 4 OUTLET ppmNOX	CHAN 5 OUTLET ppmNO
16:51	571.5	561.2
16:52	569.3	558.2
16:53	565.7	556.6
16:54	568.6	559.3
16:55	569.7	559.9
16:56	567.3	557.0
16:57	562.3	552.2
16:58	560.1	552.7
16:59	562.4	552.0
17:00	559.6	550.9
17:01	558.8	548.1
17:02	557.6	549.0
17:03	558.1	548.0
17:04	558.3	548.2
17:05	557.0	545.0
17:06	554.5	545.1
17:07	554.3	543.9
17:08	553.3	542.7
17:09	554.0	543.0
17:10	552.6	543.2
17:11	552.2	543.3
17:12	551.9	544.2
17:13	551.4	543.9
17:14	550.7	541.6
17:15	550.3	540.8
17:16	553.3	544.8
17:17	552.2	542.2
17:18	551.6	542.0
17:19	551.8	542.8
17:20	553.4	544.4
17:21	554.4	544.5
17:22	553.1	543.5
17:23	553.3	543.1
17:24	551.9	542.2
17:25	551.7	542.8
17:26	549.9	541.9
17:27	547.7	539.5
17:28	546.2	537.7
17:29	549.6	540.4
17:30	548.9	538.3
17:31	544.6	535.3
17:32	549.7	540.7
17:33	552.2	541.8
17:34	552.8	542.9
17:35	552.6	542.5
17:36	550.2	541.2
17:37	553.3	544.8
17:38	553.1	543.8
17:39	553.0	544.0
17:40	553.9	543.5
17:41	552.8	543.0
17:42	549.7	540.6
17:43	549.3	541.2
17:44	551.1	541.8
17:45	550.0	541.5

RING-HAVER POWER CAT TESTING      07-18-2001

	CHAN 4	CHAN 5
	OUTLET	OUTLET
TIME	ppmNOX	ppmNO
17:46	548.6	539.5
17:47	550.4	541.4
17:48	553.0	542.8
17:49	552.3	541.5
17:50	549.3	540.0

AVERAGE VALUES FOR THE LAST HOUR: 60 MINUTES OF VALID DATA

17:50	554.4	544.9
-------	-------	-------

COMMENTS: END RUN THREE  
CAT UNIT 29

**Best Available Copy**

RING-HAVER POWER CAT TESTING      07-19-2001

TIME	CHAN 4 ppmNOX	CHAN 5 ppmNO
06:51	638.5	624.2
06:52	634.5	618.5
06:53	629.6	614.2
06:54	625.6	610.9
06:55	622.6	608.3
06:56	619.6	606.2
06:57	617.5	603.2
06:58	614.6	600.4
06:59	612.7	598.2
07:00	608.9	595.1
07:01	605.6	592.3
07:02	601.7	589.8
07:03	597.6	584.8
07:04	597.6	583.5
07:05	596.2	582.6
07:06	591.2	577.9
07:07	586.6	573.3
07:08	583.7	570.9
07:09	580.6	569.1
07:10	578.5	566.6
07:11	577.8	565.6
07:12	576.7	565.3
07:13	576.2	564.0
07:14	573.8	563.2
07:15	571.9	560.2
07:16	570.7	559.4
07:17	569.4	557.4
07:18	566.8	555.6
07:19	566.8	556.7
07:20	566.4	555.0
07:21	564.0	552.7
07:22	563.4	552.5
07:23	565.2	552.5
07:24	565.4	552.3
07:25	563.9	552.6
07:26	564.1	551.2
07:27	562.0	549.4
07:28	560.3	549.0
07:29	559.4	547.2
07:30	558.5	546.4
07:31	557.8	545.8
07:32	557.9	546.0
07:33	556.1	545.0
07:34	556.8	546.1
07:35	555.6	545.6
07:36	554.6	543.3
07:37	553.1	542.8
07:38	551.6	541.0
07:39	551.2	539.1
07:40	549.1	537.2
07:41	548.0	535.9
07:42	547.3	536.1
07:43	546.0	535.9
07:44	546.1	536.3
07:45	545.7	535.?

RING-HAVER POWER CAT TESTING      07-19-2001

	CHAN 4	CHAN 5
	OUTLET	OUTLET
TIME	ppmNOX	ppmNO
07:46	546.7	535.6
07:47	549.2	538.3
07:48	549.2	538.4
07:49	548.6	536.9
07:50	548.1	535.9

AVERAGE VALUES FOR THE LAST HOUR: 60 MINUTES OF VALID DATA

07:50	575.1	562.9
-------	-------	-------

COMMENTS: END RUN ONE  
CAT UNIT 30

**Best Available Copy**

RING-HAVER POWER CAT TESTING      07-19-2001

TIME	CHAN 4 OUTLET ppmNOX	CHAN 5 OUTLET ppmNO
08:08	561.2	549.8
08:09	558.9	548.0
08:10	556.3	545.8
08:11	554.1	543.7
08:12	554.2	542.5
08:13	553.1	540.3
08:14	551.2	538.2
08:15	548.2	536.0
08:16	545.2	534.5
08:17	545.3	534.3
08:18	546.9	537.4
08:19	546.6	534.9
08:20	542.8	532.3
08:21	542.8	531.3
08:22	539.7	529.9
08:23	538.9	528.6
08:24	538.8	527.3
08:25	538.4	527.3
08:26	537.9	527.0
08:27	537.1	525.9
08:28	533.7	523.6
08:29	533.0	522.6
08:30	531.3	521.0
08:31	529.9	519.7
08:32	532.3	521.8
08:33	534.1	524.3
08:34	533.7	524.2
08:35	533.9	524.1
08:36	534.6	524.8
08:37	537.0	526.6
08:38	534.4	524.5
08:39	533.0	521.7
08:40	547.4	535.0
08:41	547.6	536.8
08:42	544.1	533.7
08:43	542.9	532.4
08:44	539.4	527.7
08:45	537.6	525.7
08:46	535.1	523.4
08:47	531.8	520.5
08:48	531.4	520.7
08:49	532.6	522.9
08:50	532.4	522.1
08:51	531.5	520.9
08:52	532.3	521.5
08:53	530.4	519.8
08:54	529.2	518.2
08:55	527.5	516.8
08:56	527.3	517.9
08:57	528.6	518.0
08:58	527.1	516.3
08:59	525.6	514.1
09:00	525.1	514.7
09:01	522.6	512.7
09:02	522.4	512.6

RING-HAVER POWER CAT TESTING      07-19-2001

	CHAN 4	CHAN 5
	OUTLET	OUTLET
TIME	ppmNOX	ppmNO
09:03	522.9	511.6
09:04	522.6	511.5
09:05	521.7	511.0
09:06	519.7	510.8
09:07	521.4	512.3

AVERAGE VALUES FOR THE LAST HOUR: 60 MINUTES OF VALID DATA

09:07    536.6    525.9

COMMENTS: END RUN TWO  
CAT UNIT 30

**Best Available Copy**

RING-HAVER POWER CAT TESTING      07-19-2001

TIME	CHAN 4 OUTLET ppmNOX	CHAN 5 OUTLET ppmNO
09:28	643.0	627.9
09:29	642.0	627.3
09:30	639.4	624.7
09:31	633.5	619.0
09:32	637.6	626.2
09:33	640.2	624.7
09:34	632.9	617.1
09:35	630.6	615.6
09:36	625.1	610.7
09:37	621.0	605.9
09:38	616.2	603.1
09:39	615.3	603.7
09:40	619.0	606.5
09:41	621.9	609.0
09:42	620.1	606.1
09:43	616.0	601.6
09:44	612.5	598.8
09:45	609.3	596.2
09:46	606.1	594.1
09:47	607.9	596.1
09:48	615.1	602.4
09:49	618.5	606.7
09:50	620.9	606.8
09:51	615.6	600.8
09:52	609.6	596.3
09:53	612.1	600.3
09:54	613.9	600.0
09:55	611.5	598.9
09:56	611.6	600.2
09:57	614.9	601.6
09:58	612.8	599.2
09:59	612.3	599.3
10:00	611.2	597.3
10:01	609.6	596.8
10:02	610.2	597.1
10:03	607.0	594.6
10:04	607.8	596.6
10:05	612.6	599.8
10:06	612.8	599.1
10:07	610.3	597.1
10:08	608.8	596.9
10:09	610.9	598.1
10:10	606.8	593.1
10:11	601.9	589.4
10:12	600.6	589.3
10:13	601.5	588.2
10:14	600.0	586.9
10:15	601.0	589.5
10:16	600.9	589.0
10:17	600.5	587.5
10:18	598.8	585.0
10:19	600.1	587.3
10:20	601.1	586.2
10:21	598.0	585.1
10:22	600.0	587.7

RING-HAVER POWER CAT TESTING      07-19-2001

	CHAN 4	CHAN 5
	OUTLET	OUTLET
TIME	ppmNOX	ppmNO
10:23	601.2	588.9
10:24	600.5	586.2
10:25	588.3	574.9
10:26	582.2	570.5
10:27	584.6	572.6

AVERAGE VALUES FOR THE LAST HOUR: 60 MINUTES OF VALID DATA

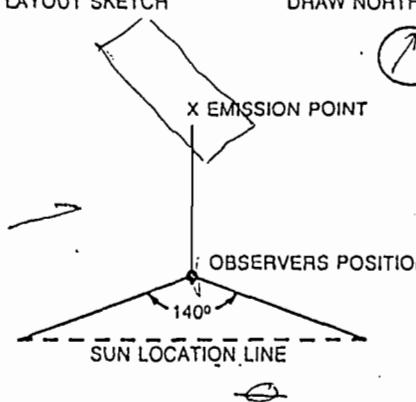
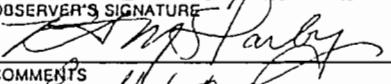
10:27      612.1      599.0

COMMENTS: END RUN THREE  
CAT UNIT 30

C. VISIBLE EMISSIONS DATA SHEETS

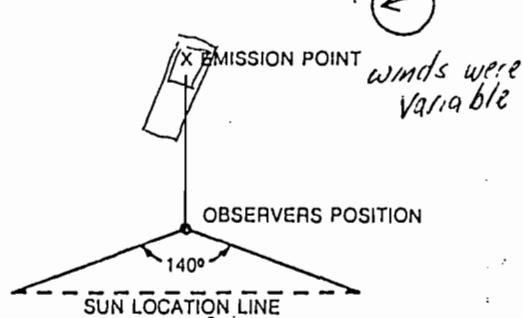
**VISIBLE EMISSION OBSERVATION**

E-496 R 10/85

SOURCE NAME <i>Hooters Point 1C Engines</i>	SOURCE LOCATION <i>Tampa</i>	OBSERVATION DATE <i>7/19/2001</i>					START TIME <i>11:23</i>			STOP TIME <i>11:53</i>		
TYPE OF FACILITY <i>Trailerized Diesel Generator</i>	DISTANCE FROM OBSERVER <i>~70'</i>	SEC. MIN	0	15	30	45	SEC MIN	0	15	30	45	
SKY CONDITIONS/PLUME BACKGROUND <i>broken / tampa skyline as background (gray/green)</i>												
SOURCE LAYOUT SKETCH		DRAW NORTH ARROW										
												
SUN-O	WIND →											
AVERAGE OPACITY <i>5.8%</i>												
WIND SPEED (EST.) <i>light ~3-8 mph</i>	WIND DIRECTION (EST.) <i>SSW to S variable</i>											
OBSERVER'S NAME (PRINT) <i>R.A. McDarby</i>												
OBSERVER'S SIGNATURE 	DATE <i>7/19/2001</i>											
COMMENTS <i>Lower Unit #26.</i>												
COPY OF												
 State of Florida Department of Environmental Protection												
This is to Certify That RAY MCDARBY												
has completed the STATE OF FLORIDA visible emissions evaluation training and is a qualified observer of visible emissions as specified by EPA reference method 9.												
This Certificate Expires Aug 22, 2001												
  Certificate Officer <i>R.A. McDarby</i> Bearer's Signature <i>R.A. McDarby</i>												
30 10 5 5 5 60												

**VISIBLE EMISSION OBSERVATION**

E-496 R 10/85

SOURCE NAME <i>Hooters Pt. 1C Engine</i>	SOURCE LOCATION <i>Tampa</i>	OBSERVATION DATE <i>7/16/2001</i>	START TIME <i>14:49</i>	STOP TIME <i>15:19</i>	
TYPE OF FACILITY <i>Trailer Diesel Generator</i>	SEC. MIN	0 15 30 45	SEC MIN	0 15 30 45	
DISTANCE FROM OBSERVER <i>~100'</i>	1	5 5 5 5	31		
SKY CONDITIONS/PLUME BACKGROUND <i>Overcast / green (trees)</i>	2	5 5 5 5	32		
SOURCE LAYOUT SKETCH	DRAW NORTH ARROW				
 <p>winds were variable</p>					
AVERAGE OPACITY <i>6.2%</i>	3	5 10 5 10	33		
WIND SPEED (EST.) <i>light 3 to 5 mph</i>	4	5 5 10 10	34		
WIND DIRECTION (EST.) <i>variable</i>	5	5 5 5 5	35		
OBSERVER'S NAME (PRINT) <i>R.A. McDarby</i>	6	5 10 10 10	36		
OBSERVER'S SIGNATURE <i>R.A. McDarby</i>	7	5 10 5 10	37		
DATE <i>7/16/2001</i>	8	5 10 5 5	38		
COMMENTS <i>Power Unit #27.</i>	9	10 5 5 5	39		
<i>Thunderstorms forming + moving to NW</i>	10	10 5 5 5	40		
<i>Exhaust temperatures ~800°F, some "swirling" of plume.</i>	11	10 10 10 10	41		
COPY OF	12	5 5 10 10	42		
<hr/>					
 <b>State of Florida</b> <b>Department of</b> <b>Environmental Protection</b>					
This is to Certify That <b>RAY MCDARBY</b>					
has completed the STATE OF FLORIDA visible emissions evaluation training and is a qualified observer of visible emissions as specified by EPA reference method 9.					
This Certificate Expires Aug 22, 2001					
<i>Ray A. McDarby</i> Certificate Officer	<i>Ray A. McDarby</i> Bearer's Signature	30	10 5 5 5	60	
		31	5 5 5 5	51	
		32	5 5 5 5	52	
		33	5 5 5 5	53	
		34	5 10 5 5	54	
		35	5 5 5 5	55	
		36	5 5 10 5	56	
		37	5 5 5 5	57	
		38	5 10 5 5	58	
		39	5 5 5 5	59	
		40	10 5 5 5	60	
		41	10 10 10 10		
		42	5 5 10 10		
		43	5 5 5 5		
		44	5 10 5 5		
		45	5 5 5 10		
		46	5 5 5 5		
		47	5 5 5 5		
		48	10 5 10 10		
		49	5 5 5 5		
		50	5 5 10 5		
		51	5 5 5 10		
		52	5 5 5 5		
		53	5 5 5 5		
		54	5 10 5 5		
		55	5 5 5 5		
		56	5 5 10 5		
		57	5 5 5 5		
		58	5 10 5 5		
		59	5 5 5 5		
		60	10 5 5 5		

**VISIBLE EMISSION OBSERVATION**

E-496 R 10/85

SOURCE NAME <i>Hooless Point 1C Engine</i>	SOURCE LOCATION <i>Tampa</i>	OBSERVATION DATE <i>7/10/2001</i>	START TIME <i>10 15</i>	STOP TIME <i>10 45</i>								
TYPE OF FACILITY <i>Trainload Diesel Generator</i>	SEC.	MIN	0	15	30	45	SEC	MIN	0	15	30	45
DISTANCE FROM OBSERVER <i>~90'</i>	1	5	5	5	5	31						
SKY CONDITIONS/PLUME BACKGROUND <i>clear skies / background is Tampa skyline</i>	2	5	Ø	5	5	32						
SOURCE LAYOUT SKETCH	3	5	5	5	5	33						
DRAW NORTH ARROW	4	5	5	5	10	34						
	5	5	5	Ø	35							
	6	5	5	5	5	36						
	7	5	5	5	5	37						
	8	5	5	5	5	38						
	9	5	10	5	5	39						
	10	5	5	5	5	40						
	11	5	5	5	5	41						
	12	Ø	Ø	5	5	42						
WIND SPEED (EST.) <i>14h / variable ~3-8 mph</i>	13	5	5	5	5	43						
WIND DIRECTION (EST.) <i>~5</i>	14	5	5	5	Ø	44						
WIND DIRECTION (EST.) <i>~5</i>	15	Ø	5	5	5	45						
COMMENTS <i>Tower Unit #28</i>	16	Ø	Ø	5	10	46						
COPY OF	17	5	5	5	5	47						
	18	5	5	5	5	48						
	19	5	5	5	5	49						
	20	10	5	5	5	50						
	21	5	5	5	5	51						
	22	10	5	5	5	52						
	23	5	5	5	5	53						
	24	5	5	10	5	54						
	25	5	5	5	5	55						
	26	5	5	5	5	56						
	27	5	5	5	5	57						
	28	5	5	5	5	58						
	29	5	5	5	5	59						
	30	5	5	5	5	60						



State of Florida

**Department of  
Environmental Protection**

This is to Certify That RAY MCDARBY

has completed the STATE OF FLORIDA visible emissions evaluation training and is a qualified observer of visible emissions as specified by EPA reference method 9.

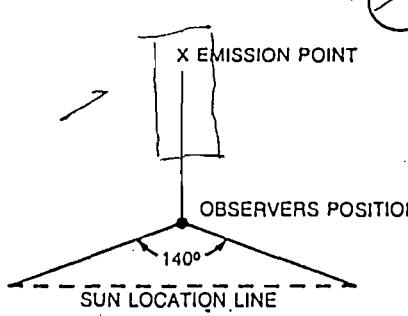
This Certificate Expires Aug 22, 2001

  
 Certificate Officer

  
 Bearer's Signature

**VISIBLE EMISSION OBSERVATION**

E-496 R 10/05

SOURCE NAME <i>Hawkes Point 1C Engine</i>	SOURCE LOCATION <i>Tampa</i>	OBSERVATION DATE <i>7/18/2001</i>					START TIME <i>1015</i>			STOP TIME <i>1045</i>		
TYPE OF FACILITY <i>Trailer Diesel Generator</i>		SEC. MIN	0	15	30	45	SEC MIN	0	15	30	45	
DISTANCE FROM OBSERVER <i>~ 90'</i>		1	5	Ø	5	5	31					
SKY CONDITIONS/PLUME BACKGROUND <i>clear skies / background is Tampa skyline</i>		2	5	5	5	5	32					
SOURCE LAYOUT SKETCH	DRAW NORTH ARROW	3	5	Ø	5	5	33					
		4	10	5	5	5	34					
		5	5	5	5	5	35					
		6	5	10	5	5	36					
		7	5	10	5	10	37					
		8	5	5	10	5	38					
		9	10	10	5	10	39					
		10	5	10	5	5	40					
		11	Ø	5	5	5	41					
		12	5	5	5	5	42					
		13	5	10	5	10	43					
		14	5	5	5	5	44					
		15	Ø	5	5	5	45					
		16	5	5	5	10	46					
		17	5	5	5	5	47					
		18	5	10	5	5	48					
		19	5	5	10	5	49					
		20	5	5	5	5	50					
		21	5	5	5	5	51					
		22	10	10	5	10	52					
		23	5	5	5	5	53					
		24	5	5	5	5	54					
		25	5	5	5	5	55					
		26	5	5	10	5	56					
		27	5	5	5	5	57					
		28	5	5	5	5	58					
		29	5	5	5	5	59					
		30	5	10	5	10	60					

COPY OF

  
 State of Florida  
**Department of Environmental Protection**

This is to Certify That **RAY McDARBY**

has completed the STATE OF FLORIDA visible emissions evaluation training and is a qualified observer of visible emissions as specified by EPA reference method 9.

This Certificate Expires Aug 22, 2001

        
 Certificate Officer      Bearer's Signature

**VISIBLE EMISSION OBSERVATION**

E-496 R 10/85

SOURCE NAME <i>Hooters Point 1C Engine</i>	SOURCE LOCATION <i>Tampa</i>	OBSERVATION DATE <i>7/19/2001</i>			START TIME <i>10:29</i>		STOP TIME <i>10:59</i>				
TYPE OF FACILITY <i>Trailerized Diesel Generator</i>		SEC. MIN	0	15	30	45	SEC MIN	0	15	30	45
DISTANCE FROM OBSERVER <i>~70'</i>		1	5	5	5	5	31				
SKY CONDITIONS/PLUME BACKGROUND <i>broken / background is Hooters Point facility tan/green</i>		2	5	5	5	5	32				
		3	5	5	5	5	33				
		4	5	5	5	5	34				
		5	5	5	5	5	35				
		6	5	5	5	5	36				
		7	5	5	5	5	37				
		8	5	10	5	5	38				
		9	5	5	5	10	39				
		10	5	5	5	5	40				
		11	10	5	5	5	41				
		12	5	5	5	5	42				
WIND SPEED (EST.) <i>Light ~3-8 mph</i>		WIND DIRECTION (EST.) <i>S to SSW variable</i>	13	5	10	5	5	43			
OBSERVER'S NAME (PRINT) <i>R.A.M. Darby</i>		DATE <i>7/19/2001</i>	14	5	5	5	5	44			
OBSERVER'S SIGNATURE <i>Raymond M. Darby</i>			15	5	5	5	5	45			
COMMENTS <i>Power Unit #30</i>			16	5	5	5	5	46			
			17	5	5	5	5	47			
			18	5	5	10	5	48			
			19	5	5	5	5	49			
			20	5	5	5	5	50			
			21	5	5	5	5	51			
COPY OF			22	5	5	5	5	52			
			23	5	5	5	10	53			
			24	5	5	5	5	54			
			25	5	5	5	5	55			
			26	5	5	5	5	56			
			27	5	5	5	5	57			
			28	5	5	5	5	58			
			29	10	5	5	5	59			
			30	5	5	5	5	60			



State of Florida

Department of  
Environmental Protection

This is to Certify That RAY MCDARBY

has completed the STATE OF FLORIDA visible emissions evaluation training and is a qualified observer of visible emissions as specified by EPA reference method 9.

This Certificate Expires Aug 22, 2001

  
 Certificate Officer

  
 Bearer's Signature

**D. TCEMS CALIBRATION DATA**

- D.1 INITIAL/FINAL TCEMS CALIBRATIONS**
- D.2 SYSTEM BIAS TESTS**
- D.3 SYSTEM BIAS AND DRIFT CALCULATIONS**

## **D.1 INITIAL/FINAL TCEMS CALIBRATIONS**

## CALIBRATION SUMMARY

SOURCE: RING-HAVER POWER CAT TESTING

REASON: INITIAL DAILY CAL UNIT 26

DATE : 07-19-2001 TIME: 11:04 ~ 11:37

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	3.1
4	OUTLET	ppmNOX	1268.0	1277.2
4	OUTLET	ppmNOX	2224.0	2222.6
5	OUTLET	ppmNO	0.0	3.1
5	OUTLET	ppmNO	1268.0	1279.5
5	OUTLET	ppmNO	2224.0	2226.5

## CONTINUOUS EMISSIONS MONITORING SETUP

SOURCE: RING-HAVER POWER CAT TESTING

DATE: 07-16-2001 TIME: 12:09

A/D CHAN	DESCRIP	UNITS	SPAN	INPUT VOLTAGE	ZERO OFFSET
6	OUTLET	ppmNOX	2500	10.00 V	0%

AVERAGING PERIODS: ONE HOUR,  
NO EMISSION RATE CALCULATIONS

## CALIBRATION LOG SUMMARY

SOURCE: RING-HAVER POWER CAT TESTING

REASON: INITIAL DAILY CAL UNIT 27

DATE : 07-16-2001 TIME: 10:14 ~ 10:19

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
6	OUTLET	ppmNOX	0.0	0.3
6	OUTLET	ppmNOX	44.7	42.8
6	OUTLET	ppmNOX	92.4	92.8

## CALIBRATION DATA SHEET

SOURCE: RING-HAVER POWER CAT TESTING

REASON: INITIAL DAILY CAL

DATE : 07-16-2001 TIME: 12:10 - 12:24

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
6	OUTLET	ppmNOX	0.0	0.6
6	OUTLET	ppmNOX	1268.0	1239.8
6	OUTLET	ppmNOX	2224.0	2221.3

RING-HAVER POWER CAT TESTING 07-16-2001

CHAN 6

OUTLET

TIME	ppmNOX
10:42	46.0
10:43	46.2
10:44	46.3
10:45	46.4
10:46	46.5
10:47	46.6
10:48	46.7
10:49	46.7
10:50	46.8
10:51	46.9
10:52	46.9
10:53	47.0
10:54	47.0
10:55	47.0
10:56	47.0
10:57	47.1
10:58	47.1
10:59	47.1
11:00	47.1
11:01	47.1
11:02	47.0
11:03	46.8
11:04	46.6
11:05	46.5
11:06	46.3
11:07	46.0
11:08	45.8
11:09	45.8
11:10	45.4
11:11	45.4

AVERAGE VALUES FOR THE LAST 30 MINUTES

11:11 46.6

COMMENTS: END CONVERTER EFFICIENCY TEST

## CONTINUOUS EMISSIONS MONITORING SETUP

SOURCE: RING-HAVER POWER CAT TESTING

DATE: 07-18-2001 TIME: 08:48

A/D CHAN	DESCRIP	UNITS	SPAN	INPUT VOLTAGE	ZERO OFFSET
4	OUTLET	ppmNOX	2500	5.00 V	0%
5	OUTLET	ppmNO	2500	5.00 V	0%

AVERAGING PERIODS: ONE HOUR,  
NO EMISSION RATE CALCULATIONS

CALIBRATION SUMMARY

SOURCE: RING-HAVER POWER CAT TESTING

REASON: INITIAL DAILY CAL

DATE : 07-18-2001 TIME: 08:48 ~ 09:04

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	1.5
4	OUTLET	ppmNOX	1268.0	1293.2
4	OUTLET	ppmNOX	2224.0	2234.2
5	OUTLET	ppmNO	0.0	1.5
5	OUTLET	ppmNO	1268.0	1286.6
5	OUTLET	ppmNO	2224.0	2230.9

## CALIBRATION SUMMARY

SOURCE: RING-HAVER POWER CAT TESTING

REASON: INITIAL CALIBRATION UNIT 29

DATE : 07-18-2001 TIME: 13:35 - 13:57

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	1.5
4	OUTLET	ppmNOX	1268.0	1285.9
4	OUTLET	ppmNOX	2224.0	2222.9
5	OUTLET	ppmNO	0.0	1.5
5	OUTLET	ppmNO	1268.0	1285.2
5	OUTLET	ppmNO	2224.0	2226.5

## CALIBRATION SUMMARY

SOURCE: RING-HAVER POWER CAT TESTING

REASON: INITIAL DAILY CAL

DATE : 07-19-2001 TIME: 05:56 ~ 06:22

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	1.7
4	OUTLET	ppmNOX	1268.0	1271.2
4	OUTLET	ppmNOX	2224.0	2229.8
5	OUTLET	ppmNO	0.0	1.7
5	OUTLET	ppmNO	1268.0	1271.8
5	OUTLET	ppmNO	2224.0	2224.8

## **D.2 SYSTEM BIAS TESTS**

## CALIBRATION LOG - SUMMARY

SOURCE: RING-HAVER POWER CAT TESTING

REASON: RUN ONE BIAS CAL UNIT 26

DATE : 07-19-2001 TIME: 12:44 - 12:51

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	4.6
4	OUTLET	ppmNOX	1268.0	1276.9
5	OUTLET	ppmNO	0.0	3.1
5	OUTLET	ppmNO	1268.0	1277.9

## C A L I B R A T I O N S U M M A R Y

SOURCE: RING-HAVER POWER CAT TESTING

REASON: BIAS CHECKS BETWEEN RUNS 2 AND 3

DATE : 07-19-2001 TIME: 14:02 ~ 14:08

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	6.0
4	OUTLET	ppmNOX	1268.0	1275.7
5	OUTLET	ppmNO	0.0	3.1
5	OUTLET	ppmNO	1268.0	1276.3

## C:\HARDWARE\PC\DATA\SLURPDATA.DAT

SOURCE: RING-HAVER POWER CAT TESTING

REASON: BIAS CHECK END OF RUN 3

DATE : 07-19-2001 TIME: 15:18 ~ 15:26

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	6.0
4	OUTLET	ppmNOX	1268.0	1272.6
5	OUTLET	ppmNO	0.0	4.6
5	OUTLET	ppmNO	1268.0	1273.3

CALIBRATION SUMMARY

SOURCE: RING-HAVER POWER CAT TESTING

REASON: INITIAL BIAS CAL UNIT 27

DATE : 07-16-2001 TIME: 12:32 ~ 12:35

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
6	OUTLET	ppmNOX	0.0	-9.8
6	OUTLET	ppmNOX	1268.0	1240.1

CALIBRATION LOG SUMMARY

SOURCE: RING-HAVER POWER CAT TESTING

REASON: RUN BIAS CAL UNIT 27

DATE : 07-16-2001 TIME: 13:47 - 13:58

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
6	OUTLET	ppmNOX	0.0	6.9
6	OUTLET	ppmNOX	1268.0	1281.0

## CALIBRATION SUMMARY

SOURCE: RING-HAVER POWER CAT TESTING

REASON: RUN TWO BIAS CAL UNIT 27

DATE : 07-16-2001 TIME: 15:07 ~ 15:11

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
6	OUTLET	ppmNOX	0.0	5.8
6	OUTLET	ppmNOX	1268.0	1278.2

COMPUTER INFORMATION SUMMARY

SOURCE: RING-HAVER POWER CAT TESTING

REASON: RUN THREE BIAS UNIT 27

DATE : 07-16-2001 TIME: 16:18 - 16:20

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
6	OUTLET	ppmNOX	0.0	1.7
6	OUTLET	ppmNOX	1268.0	1279.9

## C:\ALL\IC\IBR94\TT\IC.COM - SPLITTER.CPP

SOURCE: RING-HAVER POWER CAT TESTING

REASON: INITIAL BIAS CAL UNIT 28

DATE : 07-18-2001 TIME: 09:13 ~ 09:21

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	1.5
4	OUTLET	ppmNOX	1268.0	1280.1
5	OUTLET	ppmNO	0.0	1.5
5	OUTLET	ppmNO	1268.0	1279.3

## CALIBRATION CONSLIMISTER

SOURCE: RING-HAVER POWER CAT TESTING

REASON: RUN ONE BIAS CAL UNIT 28

DATE : 07-18-2001 TIME: 10:31 - 10:37

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	3.0
4	OUTLET	ppmNOX	1268.0	1269.7
5	OUTLET	ppmNO	0.0	3.1
5	OUTLET	ppmNO	1268.0	1271.9

## C:\PULL\IC\BIPART\IC\CONT\SLURP\SLURP.CMD

SOURCE: RING-HAVER POWER CAT TESTING

REASON: RUN TWO BIAS CAL UNIT 28

DATE : 07-18-2001 TIME: 11:49 ~ 11:59

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	-1.9
4	OUTLET	ppmNOX	1268.0	1266.8
5	OUTLET	ppmNO	0.0	-0.0
5	OUTLET	ppmNO	1268.0	1267.6

## CALIBRATION LOG

SOURCE: RING-HAVER POWER CAT TESTING

REASON: RUN THREE BIAS CAL UNIT 28

DATE : 07-18-2001 TIME: 13:09 ~ 13:16

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	-0.2
4	OUTLET	ppmNOX	1268.0	1262.5
5	OUTLET	ppmNO	0.0	1.5
5	OUTLET	ppmNO	1268.0	1264.6

## CALIBRATION LOG SUMMARY

SOURCE: RING-HAVER POWER CAT TESTING

REASON: INITIAL BIAS CAL UNIT 29

DATE : 07-18-2001 TIME: 13:59 ~ 14:07

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	6.0
4	OUTLET	ppmNOX	1268.0	1275.8
5	OUTLET	ppmNO	0.0	4.6
5	OUTLET	ppmNO	1268.0	1276.4

## CALIBRATION LOG SUMMARY

SOURCE: RING-HAVER POWER CAT TESTING

REASON: RUN ONE BIAS CAL UNIT 29

DATE : 07-18-2001 TIME: 15:18 - 15:27

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	3.1
4	OUTLET	ppmNOX	1268.0	1277.1
5	OUTLET	ppmNO	0.0	3.1
5	OUTLET	ppmNO	1268.0	1279.4

CALIBRATION SUMMARY

SOURCE: RING-HAVER POWER CAT TESTING

REASON: RUN TWO BIAS CAL UNIT 29

DATE : 07-18-2001 TIME: 16:34 - 16:41

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	4.6
4	OUTLET	ppmNOX	1268.0	1272.7
5	OUTLET	ppmNO	0.0	3.1
5	OUTLET	ppmNO	1268.0	1270.5

## CALIBRATION LOG

SOURCE: RING-HAVER POWER CAT TESTING

REASON: RUN THREE BIAS CAL UNIT 29

DATE : 07-18-2001 TIME: 17:52 - 17:58

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	4.4
4	OUTLET	ppmNOX	1268.0	1269.7
5	OUTLET	ppmNO	0.0	3.1
5	OUTLET	ppmNO	1268.0	1271.9

CALIBRATION SUMMARY

SOURCE: RING-HAVER POWER CAT TESTING

REASON: INITIAL BIAS CAL UNIT 30

DATE : 07-19-2001 TIME: 06:32 - 06:40

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	4.6
4	OUTLET	ppmNOX	1268.0	1275.7
5	OUTLET	ppmNO	0.0	2.9
5	OUTLET	ppmNO	1268.0	1276.4

## CALIBRATION LOG

SOURCE: RING-HAVER POWER CAT TESTING

REASON: RUN ONE BIAS CAL UNIT 30

DATE : 07-19-2001 TIME: 07:51 - 07:56

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	4.5
4	OUTLET	ppmNOX	1268.0	1275.6
5	OUTLET	ppmNO	0.0	3.0
5	OUTLET	ppmNO	1268.0	1274.4

## COMPUTER REPORT DOCUMENT SUBMISSION

SOURCE: RING-HAVER POWER CAT TESTING

REASON: RUN TWO BIAS CAL UNIT 30

DATE : 07-19-2001 TIME: 09:13 - 09:21

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	4.6
4	OUTLET	ppmNOX	1268.0	1274.2
5	OUTLET	ppmNO	0.0	3.1
5	OUTLET	ppmNO	1268.0	1273.5

CALIBRATION LOG - SUMMER 2001

SOURCE: RING-HAVER POWER CAT TESTING

REASON: RUN THREE BIAS CAL UNIT 30

DATE : 07-19-2001 TIME: 10:28 ~ 10:36

A/D CHAN	MONITOR DESCRIPTION	UNITS	GAS VALUE	MONITOR RESPONSE
4	OUTLET	ppmNOX	0.0	3.1
4	OUTLET	ppmNOX	1268.0	1271.2
5	OUTLET	ppmNO	0.0	2.8
5	OUTLET	ppmNO	1268.0	1267.6

### **D.3 SYSTEM BIAS AND DRIFT CALCULATIONS**

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: HOOKERS POINT POWER CAT UNIT 26

TEST DATE: 7/19/01

RUN NUMBER: 1

SPAN VALUES: 2500 ppm NOx  
2500 ppmNO

	-----INITIAL VALUES-----			-----FINAL VALUES-----		
	ANALYZER CAL. RESPONSE	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	DRIFT (% OF SPAN)
NOx ZERO GAS	3.1	3.1	0.00	4.6	0.06	0.06
NOx UP-SCALE	1277.2	1277.2	0.00	1276.9	-0.01	-0.01
NO ZERO GAS	3.10	3.10	0.00	3.10	0.00	0.00
NO UP-SCALE	1279.50	1279.50	0.00	1277.90	-0.06	-0.06

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE  
SYSTEM CAL. BIAS = \_\_\_\_\_ X 100

SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE  
DRIFT = \_\_\_\_\_ X 100

SPAN

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: HOOKERS POINT POWER CAT UNIT 26

TEST DATE: 7/19/01

RUN NUMBER: 2

SPAN VALUES: 2500 ppm NOx  
2500 ppmNO

	-----INITIAL VALUES-----			-----FINAL VALUES-----		
	ANALYZER	SYSTEM	SYSTEM	SYSTEM	SYSTEM	DRIFT
	CAL.	CAL.	CAL. BIAS	CAL.	CAL. BIAS	(% OF SPAN)
	RESPONSE	RESPONSE	(% OF SPAN)	RESPONSE	(% OF SPAN)	(% OF SPAN)
NOx ZERO GAS	3.1	4.6	0.06	6.0	0.12	0.06
NOx UP-SCALE	1277.2	1276.9	-0.01	1275.7	-0.06	-0.05
NO ZERO GAS	3.10	3.10	0.00	3.10	0.00	0.00
NO UP-SCALE	1279.50	1277.90	-0.06	1276.30	-0.13	-0.06

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE  
 SYSTEM CAL. BIAS = \_\_\_\_\_ X 100  
 SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE  
 DRIFT = \_\_\_\_\_ X 100  
 SPAN

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: HOOKERS POINT POWER CAT UNIT 26

TEST DATE: 7/19/01

RUN NUMBER: 3

SPAN VALUES: 2500 ppm NO<sub>x</sub>  
2500 ppm NO

---

	-----INITIAL VALUES-----			-----FINAL VALUES-----		
	ANALYZER CAL. RESPONSE	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	DRIFT (% OF SPAN)
NO <sub>x</sub> ZERO GAS	3.1	6.0	0.12	6.0	0.12	0.00
NO <sub>x</sub> UP-SCALE	1277.2	1275.7	-0.06	1272.6	-0.18	-0.12
NO ZERO GAS	3.10	3.10	0.00	4.60	0.06	0.06
NO UP-SCALE	1279.50	1276.30	-0.13	1273.30	-0.25	-0.12

---

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE  
 SYSTEM CAL. BIAS = \_\_\_\_\_ X 100  
 SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE  
 DRIFT = \_\_\_\_\_ X 100  
 SPAN

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: RING-HAVER CAT POWER, UNIT 27

TEST DATE: 7/16/01

RUN NUMBER: 1

SPAN VALUES: 2500 ppm NOx

ANALYZER	-----INITIAL VALUES-----			-----FINAL VALUES-----		
	CAL.	SYSTEM	SYSTEM	CAL.	SYSTEM	DRIFT
	RESPONSE	CAL.	CAL. BIAS (% OF SPAN)	RESPONSE	CAL. BIAS (% OF SPAN)	(% OF SPAN)
NOX ZERO GAS	-9.8	-9.8	0.00	6.9	0.67	0.67
NOx UP-SCALE	1240.1	1240.1	0.00	1281.0	1.64	1.64

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE  
SYSTEM CAL. BIAS = \_\_\_\_\_ X 100  
SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE  
DRIFT = \_\_\_\_\_ X 100  
SPAN

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: RING-HAVER CAT POWER, UNIT 27

TEST DATE: 7/16/01

RUN NUMBER: 2

SPAN VALUES: 2500 ppm NOx

	-----INITIAL VALUES-----			-----FINAL VALUES-----		
	ANALYZER CAL. RESPONSE	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	DRIFT (% OF SPAN)
NOx ZERO GAS	-9.8	6.9	0.67	5.8	0.62	-0.04
NOx UP-SCALE	1240.1	1281.0	1.64	1278.2	1.52	-0.11

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE

SYSTEM CAL. BIAS = \_\_\_\_\_ X 100

SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE

DRIFT = \_\_\_\_\_ X 100

SPAN

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: RING-HAVER CAT POWER, UNIT 27

TEST DATE: 7/16/01

RUN NUMBER: 3

SPAN VALUES: 2500 ppm NOx

-----INITIAL VALUES-----			-----FINAL VALUES-----		
ANALYZER CAL. RESPONSE	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	DRIFT (% OF SPAN)
NOx ZERO GAS	-9.8	5.8	0.62	1.7	0.46
NOx UP-SCALE	1240.1	1278.2	1.52	1279.9	1.59

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE

SYSTEM CAL. BIAS = \_\_\_\_\_ X 100

SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE

DRIFT = \_\_\_\_\_ X 100

SPAN

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: H.P RING-HAVER CAT POWER UNIT 28

TEST DATE: 7/18/01

RUN NUMBER: 1

SPAN VALUES: 2500 ppm NOx  
2500 ppmNO

	-----INITIAL VALUES-----			-----FINAL VALUES-----		
	ANALYZER CAL. RESPONSE	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	DRIFT (% OF SPAN)
NOx ZERO GAS	1.5	1.5	0.00	3.0	0.06	0.06
NOx UP-SCALE	1280.1	1280.1	0.00	1269.7	-0.42	-0.42
NO ZERO GAS	1.5	1.5	0.00	3.1	0.06	0.06
NO UP-SCALE	1279.3	1279.3	0.00	1271.9	-0.30	-0.30

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE

SYSTEM CAL. BIAS = \_\_\_\_\_ X 100

SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE

DRIFT = \_\_\_\_\_ X 100

SPAN

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: H.P RING-HAVER CAT POWER UNIT 28

TEST DATE: 7/18/01

RUN NUMBER: 2

SPAN VALUES: 2500 ppm NOx  
2500 ppmNO

	----- INITIAL VALUES -----			----- FINAL VALUES -----		
	ANALYZER	SYSTEM	SYSTEM	SYSTEM	SYSTEM	DRIFT
	CAL.	CAL.	CAL. BIAS	CAL.	CAL. BIAS	(% OF SPAN)
	RESPONSE	RESPONSE	(% OF SPAN)	RESPONSE	(% OF SPAN)	(% OF SPAN)
NOx ZERO GAS	1.5	3.0	0.06	-1.9	-0.14	-0.20
NOx UP-SCALE	1280.1	1269.7	-0.42	1266.8	-0.53	-0.12
NO ZERO GAS	1.50	3.10	0.06	0.00	-0.06	-0.12
NO UP-SCALE	1279.30	1271.90	-0.30	1267.60	-0.47	-0.17

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE

SYSTEM CAL. BIAS = \_\_\_\_\_ X 100

SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE

DRIFT = \_\_\_\_\_ X 100

SPAN

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: H.P RING-HAVER CAT POWER UNIT 28

TEST DATE: 7/18/01

RUN NUMBER: 3

SPAN VALUES: 2500 ppm NOx  
2500 ppmNO

	-----INITIAL VALUES-----			-----FINAL VALUES-----		
	ANALYZER	SYSTEM	SYSTEM	SYSTEM	SYSTEM	DRIFT
	CAL.	CAL.	CAL. BIAS	CAL.	CAL. BIAS	(% OF SPAN)
	RESPONSE	RESPONSE	(% OF SPAN)	RESPONSE	(% OF SPAN)	(% OF SPAN)
NOx ZERO GAS	1.5	-1.9	-0.14	-0.2	-0.07	0.07
NOx UP-SCALE	1280.1	1266.8	-0.53	1262.5	-0.70	-0.17
NO ZERO GAS	1.50	0.0	-0.06	1.5	0.00	0.06
NO UP-SCALE	1279.30	1267.6	-0.47	1264.6	-0.59	-0.12

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE

SYSTEM CAL. BIAS = \_\_\_\_\_ X 100

SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE

DRIFT = \_\_\_\_\_ X 100

SPAN

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: HOOKERS POINT POWER CAT UNIT 29 TEST

TEST DATE: 7/18/01

RUN NUMBER: 1

SPAN VALUES: 2500 ppm NOx  
2500 ppmNO

-----INITIAL VALUES-----			-----FINAL VALUES-----			DRIFT (% OF SPAN)
ANALYZER CAL. RESPONSE	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)		
NOx ZERO GAS	6.0	6.0	0.00	3.1	-0.12	-0.12
NOx UP-SCALE	1275.8	1275.8	0.00	1277.1	0.05	0.05
NO ZERO GAS	4.60	4.6	0.00	3.1	-0.06	-0.06
NO UP-SCALE	1276.40	1276.4	0.00	1279.4	0.12	0.12

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE

SYSTEM CAL. BIAS = \_\_\_\_\_ X 100

SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE

DRIFT = \_\_\_\_\_ X 100

SPAN

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: HOOKERS POINT POWER CAT UNIT 29 TEST

TEST DATE: 7/18/01

RUN NUMBER: 2

SPAN VALUES: 2500 ppm NOx  
2500 ppmNO

---

	-----INITIAL VALUES-----			-----FINAL VALUES-----		
	ANALYZER CAL. RESPONSE	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	DRIFT (% OF SPAN)
NOx ZERO GAS	6.0	3.1	-0.12	4.6	-0.06	0.06
NOx UP-SCALE	1275.8	1277.1	0.05	1272.7	-0.12	-0.18
NO ZERO GAS	4.60	3.1	-0.06	3.1	-0.06	0.00
NO UP-SCALE	1276.40	1279.4	0.12	1270.5	-0.24	-0.36

---

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE  
 SYSTEM CAL. BIAS = \_\_\_\_\_ X 100  
 SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE  
 DRIFT = \_\_\_\_\_ X 100  
 SPAN

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: HOOKERS POINT POWER CAT UNIT 29 TEST

TEST DATE: 7/18/01

RUN NUMBER: 3

SPAN VALUES: 2500 ppm NOx  
2500 ppmNO

	-----INITIAL VALUES-----			-----FINAL VALUES-----		
	ANALYZER CAL. RESPONSE	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	DRIFT (% OF SPAN)
NOx ZERO GAS	6.0	4.6	-0.06	4.4	-0.06	-0.01
NOx UP-SCALE	1275.8	1272.7	-0.12	1269.7	-0.24	-0.12
NO ZERO GAS	4.60	3.1	-0.06	3.1	-0.06	0.00
NO UP-SCALE	1276.40	1270.5	-0.24	1271.9	-0.18	0.06

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE

SYSTEM CAL. BIAS = \_\_\_\_\_ X 100

SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE

DRIFT = \_\_\_\_\_ X 100

SPAN

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: HOKERS POINT RING-HAVER UNIT 30

TEST DATE: 7/19/01

RUN NUMBER: 1

SPAN VALUES: 2500 ppm NOx  
2500 ppmNO

---

	-----INITIAL VALUES-----			-----FINAL VALUES-----		
	ANALYZER CAL. RESPONSE	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	SYSTEM CAL. RESPONSE	SYSTEM CAL. BIAS (% OF SPAN)	DRIFT (% OF SPAN)
NOx ZERO GAS	4.6	4.6	0.00	4.5	-0.00	-0.00
NOx UP-SCALE	1275.7	1275.7	0.00	1275.6	-0.00	-0.00
NO ZERO GAS	2.9	2.9	0.00	3.0	0.00	0.00
NO UP-SCALE	1276.4	1276.4	0.00	1274.4	-0.08	-0.08

---

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE  
SYSTEM CAL. BIAS = \_\_\_\_\_ X 100  
SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE  
DRIFT = \_\_\_\_\_ X 100  
SPAN

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: HOKERS POINT RING-HAVER UNIT 30

TEST DATE: 7/19/01

RUN NUMBER: 2

SPAN VALUES: 2500 ppm NOx  
2500 ppm NO

	-----INITIAL VALUES-----			-----FINAL VALUES-----		
	ANALYZER	SYSTEM	SYSTEM	SYSTEM	SYSTEM	DRIFT
	CAL.	CAL.	CAL. BIAS	CAL.	CAL. BIAS	
NOx ZERO GAS	4.6	4.5	-0.00	4.6	0.00	0.00
NOx UP-SCALE	1275.7	1275.6	-0.00	1274.2	-0.06	-0.06
NO ZERO GAS	2.9	3.0	0.00	3.1	0.01	0.00
NO UP-SCALE	1276.4	1274.4	-0.08	1273.5	-0.12	-0.04

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE

SYSTEM CAL. BIAS = \_\_\_\_\_ X 100  
SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE

DRIFT = \_\_\_\_\_ X 100  
SPAN

SYSTEM CALIBRATION BIAS AND DRIFT CALCULATIONS

SOURCE: HOKERS POINT RING-HAVER UNIT 30

TEST DATE: 7/19/01

RUN NUMBER: 3

SPAN VALUES: 2500 ppm NOx  
2500 ppmNO

	-----INITIAL VALUES-----			-----FINAL VALUES-----		
ANALYZER	SYSTEM CAL.	SYSTEM CAL. BIAS (% OF SPAN)	SYSTEM CAL.	SYSTEM CAL. BIAS (% OF SPAN)	DRIFT (% OF SPAN)	
RESPONSE	RESPONSE	(% OF SPAN)	RESPONSE	(% OF SPAN)		
NOx ZERO GAS	4.6	4.6	0.00	3.1	-0.06	-0.06
NOx UP-SCALE	1275.7	1274.2	-0.06	1271.2	-0.18	-0.12
NO ZERO GAS	2.9	3.1	0.01	2.8	-0.00	-0.01
NO UP-SCALE	1276.4	1273.5	-0.12	1267.6	-0.35	-0.24

SYSTEM CAL. RESPONSE - ANALYZER CAL. RESPONSE

SYSTEM CAL. BIAS = \_\_\_\_\_ X 100

SPAN

FINAL SYSTEM CAL. RESPONSE - INITIAL CAL. RESPONSE

DRIFT = \_\_\_\_\_ X 100

SPAN

**E. CALIBRATION GAS CERTIFICATES OF ANALYSIS**



CES Ph.L 2

## RATA CLASS



Scott Specialty Gases

Dual-Analyzed Calibration Standard

1750 EAST CLUB BLVD, DURHAM, NC 27704

Phone: 919-220-0803

Fax: 919-220-0808

CERTIFICATE OF ACCURACY: Interference Free <sup>TM</sup> EPA Protocol GasAssay Laboratory

SCOTT SPECIALTY GASES  
1750 EAST CLUB BLVD  
DURHAM, NC 27704

P.O. No.: N31923  
Project No.: 12-35384-003

Customer

TAMPA ELECTRIC CO  
RAY MCDARBY  
5010 CAUSEWAY BLVD  
TAMPA FL 33619

ANALYTICAL INFORMATION

This certification was performed according to EPA Traceability Protocol For Assay & Certification of Gaseous Calibration Standards; Procedure #G1; September, 1997.

Cylinder Number: ALM039857      Certification Date: 8/03/99      Exp. Date: 8/02/2001  
 148T Cylinder Pressure\*\*\*: 1956 PSIG

ANALYTICAL

<u>COMPONENT</u>	<u>CERTIFIED CONCENTRATION (Moles)</u>		<u>ACCURACY**</u>	<u>TRACEABILITY</u>
NITRIC OXIDE	2,219	PPM	+/- 1%	Direct NIST and NMI
NITROGEN - OXYGEN FREE		BALANCE		
TOTAL OXIDES OF NITROGEN	2,224.	PPM		Reference Value Only

\*\*\* Do not use when cylinder pressure is below 150 psig.

\*\* Analytical accuracy is based on the requirements of EPA Protocol procedure G1, September 1997.

Product certified as +/- 1% analytical accuracy is directly traceable to NIST or NMI standards.

REFERENCE STANDARD

<u>TYPE/SRM NO.</u>	<u>EXPIRATION DATE</u>	<u>CYLINDER NUMBER</u>	<u>CONCENTRATION</u>	<u>COMPONENT</u>
NTRM2631	3/01/03	ALM061390	2780. PPM	NO/N2

INSTRUMENTATION

<u>INSTRUMENT/MODEL/SERIAL#</u>	<u>DATE LAST CALIBRATED</u>	<u>ANALYTICAL PRINCIPLE</u>
FTIR System/8220/AAB9400252	07/22/99	Scott Enhanced FTIR

ANALYZER READINGS

(Z = Zero Gas    R = Reference Gas    T = Test Gas    r = Correlation Coefficient)

First Triad Analysis

Second Triad Analysis

Calibration Curve

NITRIC OXIDE

Date: 07/27/99	Response Unit: PPM
Z1 = 0.12400	R1 = 2778.250
R2 = 2781.907	Z2 = 0.38800
Z3 = 0.13240	T2 = 2218.876
Avg. Concentration:	T3 = 2220.326
	R3 = 2782.917

Date: 08/03/99	Response Unit: PPM
Z1 = 0.20240	R1 = 2778.364
R2 = 2781.395	Z2 = 0.62730
Z3 = 0.48200	T2 = 2221.257
Avg. Concentration:	T3 = 2218.886
	R3 = 2780.239

Concentration = A + Bx + Cx <sup>2</sup> + Dx <sup>3</sup> + Ex <sup>4</sup>	
r = 0.999990	
Constants:	A = 0.000000
B = 1.000000	C = 0.000000
D = 0.000000	E = 0.000000

Reed 8-9-99

APPROVED BY:

B.M. Becton

**F. FIELD DATA SHEETS**



## TEMPERATURE MEASUREMENTS FIELD DATA SHEET

Date 7/19/01

Facility Hookers Ring-Haver      Unit No. 26      Location outlet

Load (mw) 1.825      Pyrometer I. D. 28-02800      Operator D. Smith

### RUN 1

TIME	Temp. deg <sup>F</sup>
11:40	846.0
11:54	847.5
12:17	846.9
12:39	844.6
Avg.	846.2

### RUN 2

TIME	Temp. deg <sup>F</sup>
13:04	851.1
13:17	853.9
13:31	852.9
13:52	852.5
Average :	852.6

### RUN 3

TIME	Temp. deg <sup>F</sup>
14:19	849.5
14:38	853.4
14:56	854.6
15:12	855.2
Average :	853.2

Molecular Weight of Emissions 76

	Time	Ambient	Stack	Corrected Flue Gas		NOx [lb/hr]
		Temperature [F]	Temperature [F]	Volumetric Flow Rate [ft <sup>3</sup> /min]	NOx [ppm]	
RUN 1	11:40	90	846	6008.3	649.8	44.3
	11:41	90	846	6008.3	644	43.9
	11:42	90	846	6008.3	641.7	43.7
	11:43	90	846	6008.3	641.5	43.7
	11:44	90	846	6008.3	636.3	43.4
	11:45	90	846	6008.3	630.3	43.0
	11:46	90	846	6008.3	628.7	42.9
	11:47	90	846	6008.3	621.3	42.4
	11:48	90	846	6008.3	614.7	41.9
	11:49	90	846	6008.3	614.7	41.9
	11:50	90	846	6008.3	617.3	42.1
	11:51	90	846	6008.3	615.7	42.0
	11:52	90	846	6008.3	611.2	41.7
	11:53	90	846	6008.3	607.8	41.4
	11:54	90	847.5	6001.4	603.1	41.1
	11:55	90	847.5	6001.4	599.1	40.8
	11:56	90	847.5	6001.4	596.9	40.6
	11:57	90	847.5	6001.4	597.2	40.7
	11:58	90	847.5	6001.4	593.1	40.4
	11:59	90	847.5	6001.4	588.6	40.1
	12:00	90	847.5	6001.4	590.4	40.2
	12:01	90	847.5	6001.4	584.8	39.8
	12:02	90	847.5	6001.4	582.3	39.6
	12:03	90	847.5	6001.4	582.6	39.7
	12:04	90	847.5	6001.4	579.4	39.5
	12:05	90	847.5	6001.4	574.3	39.1
	12:06	90	847.5	6001.4	567.2	38.6
	12:07	90	847.5	6001.4	565.9	38.5
	12:08	90	847.5	6001.4	567	38.6
	12:09	90	847.5	6001.4	565.7	38.5
	12:10	90	847.5	6001.4	563.2	38.3
	12:11	90	847.5	6001.4	560.9	38.2
	12:12	90	847.5	6001.4	558.6	38.0
	12:13	90	847.5	6001.4	557.3	37.9
	12:14	90	847.5	6001.4	556.7	37.9
	12:15	90	847.5	6001.4	556.3	37.9
	12:16	90	847.5	6001.4	553.8	37.7
	12:17	90	846.9	6004.2	552.4	37.6
	12:18	90	846.9	6004.2	550.6	37.5
	12:19	90	846.9	6004.2	553.8	37.7
	12:20	90	846.9	6004.2	551.4	37.6
	12:21	90	846.9	6004.2	549	37.4
	12:22	90	846.9	6004.2	553.4	37.7
	12:23	90	846.9	6004.2	546.3	37.2
	12:24	90	846.9	6004.2	548.9	37.4

## Unit 26

12:25	90	846.9	6004.2	545.4	37.2
12:26	90	846.9	6004.2	545.4	37.2
12:27	90	846.9	6004.2	546.2	37.2
12:28	90	846.9	6004.2	544	37.1
12:29	90	846.9	6004.2	544.9	37.1
12:30	90	846.9	6004.2	546	37.2
12:31	90	846.9	6004.2	548.2	37.3
12:32	90	846.9	6004.2	546.5	37.2
12:33	90	846.9	6004.2	543.8	37.0
12:34	90	846.9	6004.2	544.9	37.1
12:35	90	846.9	6004.2	544.9	37.1
12:36	90	846.9	6004.2	542.8	37.0
12:37	90	846.9	6004.2	541.6	36.9
12:38	90	846.9	6004.2	541.8	36.9
12:39	90	844.6	6014.8	541.9	37.0
Run 1	90.0	846.9	6004.3	570.0	38.8
13:02	90	851.1	5984.9	523.6	35.6
13:03	90	851.1	5984.9	523.1	35.5
13:04	90	851.1	5984.9	521.4	35.4
13:05	90	851.1	5984.9	520	35.3
13:06	90	851.1	5984.9	518.7	35.2
13:07	90	851.1	5984.9	519.4	35.3
13:08	90	851.1	5984.9	516.6	35.1
13:09	90	851.1	5984.9	516.9	35.1
13:10	90	851.1	5984.9	516.5	35.1
13:11	90	851.1	5984.9	516.6	35.1
13:12	90	851.1	5984.9	518	35.2
13:13	90	851.1	5984.9	520.1	35.3
13:14	90	851.1	5984.9	518.9	35.2
13:15	90	851.1	5984.9	515.8	35.0
13:16	90	851.1	5984.9	515.4	35.0
13:17	90	853.9	5972.2	515.6	34.9
13:18	90	853.9	5972.2	512.7	34.7
13:19	90	853.9	5972.2	514.6	34.9
13:20	90	853.9	5972.2	512.2	34.7
13:21	90	853.9	5972.2	511.8	34.7
13:22	90	853.9	5972.2	509.8	34.5
13:23	90	853.9	5972.2	507.9	34.4
13:24	90	853.9	5972.2	509.6	34.5
13:25	90	853.9	5972.2	512	34.7
13:26	90	853.9	5972.2	511.3	34.6
13:27	90	853.9	5972.2	511.8	34.7
13:28	90	853.9	5972.2	512.4	34.7
13:29	90	853.9	5972.2	513.9	34.8
13:30	90	853.9	5972.2	515.4	34.9
13:31	90	852.9	5976.7	516.3	35.0
13:32	90	852.9	5976.7	517.4	35.1
13:33	90	852.9	5976.7	516.9	35.1
13:34	90	852.9	5976.7	512.8	34.8
13:35	90	852.9	5976.7	513.9	34.8
13:36	90	852.9	5976.7	515.7	35.0

## Unit 26

13:37	90	852.9	5976.7	515.6	35.0
13:38	90	852.9	5976.7	510.8	34.6
13:39	90	852.9	5976.7	505.9	34.3
13:40	90	852.9	5976.7	506.5	34.3
13:41	90	852.9	5976.7	510.2	34.6
13:42	90	852.9	5976.7	509.3	34.5
13:43	90	852.9	5976.7	506.9	34.4
13:44	90	852.9	5976.7	508.1	34.5
13:45	90	852.9	5976.7	507.3	34.4
13:46	90	852.9	5976.7	506.8	34.4
13:47	90	852.9	5976.7	506.6	34.4
13:48	90	852.9	5976.7	508.6	34.5
13:49	90	852.9	5976.7	509.7	34.6
13:50	90	852.9	5976.7	506.7	34.4
13:51	90	852.9	5976.7	506.5	34.3
13:52	90	852.5	5978.6	507.8	34.4
13:53	90	852.5	5978.6	509.1	34.5
13:54	90	852.5	5978.6	508.1	34.5
13:55	90	852.5	5978.6	506.9	34.4
13:56	90	852.5	5978.6	507.1	34.4
13:57	90	852.5	5978.6	509.1	34.5
13:58	90	852.5	5978.6	509.2	34.5
13:59	90	852.5	5978.6	507.2	34.4
14:00	90	852.5	5978.6	506.7	34.4
14:01	90	852.5	5978.6	507.8	34.4
Run 2	90.0	852.7	5977.4	506.0	34.3
14:19	90	849.5	5992.2	649	44.1
14:20	90	849.5	5992.2	639.3	43.5
14:21	90	849.5	5992.2	639.6	43.5
14:22	90	849.5	5992.2	637.3	43.3
14:23	90	849.5	5992.2	639.9	43.5
14:24	90	849.5	5992.2	637.6	43.3
14:25	90	849.5	5992.2	633.1	43.0
14:26	90	849.5	5992.2	633.3	43.1
14:27	90	849.5	5992.2	630.6	42.9
14:28	90	849.5	5992.2	627.6	42.7
14:29	90	849.5	5992.2	623.8	42.4
14:30	90	849.5	5992.2	623	42.4
14:31	90	849.5	5992.2	619.7	42.1
14:32	90	849.5	5992.2	622.1	42.3
14:33	90	849.5	5992.2	625.6	42.5
14:34	90	849.5	5992.2	632.6	43.0
14:35	90	849.5	5992.2	636.5	43.3
14:36	90	849.5	5992.2	632.3	43.0
14:37	90	849.5	5992.2	630.7	42.9
14:38	90	853.4	5974.5	628.4	42.6
14:39	90	853.4	5974.5	630.7	42.8
14:40	90	853.4	5974.5	628.7	42.6
14:41	90	853.4	5974.5	628.1	42.6
14:42	90	853.4	5974.5	625.1	42.4
14:43	90	853.4	5974.5	625.9	42.4
14:44	90	853.4	5974.5	625.7	42.4

## Unit 26

14:45	90	853.4	5974.5	625.9	42.4
14:46	90	853.4	5974.5	624.8	42.4
14:47	90	853.4	5974.5	623.2	42.2
14:48	90	853.4	5974.5	621.1	42.1
14:49	90	853.4	5974.5	622.2	42.2
14:50	90	853.4	5974.5	621.9	42.2
14:51	90	853.4	5974.5	619	42.0
14:52	90	853.4	5974.5	618.2	41.9
14:53	90	853.4	5974.5	619.6	42.0
14:54	90	853.4	5974.5	617.5	41.9
14:55	90	853.4	5974.5	617	41.8
14:56	90	854.6	5969.0	614.7	41.6
14:57	90	854.6	5969.0	612.5	41.5
14:58	90	854.6	5969.0	609.7	41.3
14:59	90	854.6	5969.0	613.3	41.5
15:00	90	854.6	5969.0	612.8	41.5
15:01	90	854.6	5969.0	611.6	41.4
15:02	90	854.6	5969.0	608.6	41.2
15:03	90	854.6	5969.0	610.2	41.3
15:04	90	854.6	5969.0	609.2	41.3
15:05	90	854.6	5969.0	606.7	41.1
15:06	90	854.6	5969.0	610.1	41.3
15:07	90	854.6	5969.0	611.8	41.4
15:08	90	854.6	5969.0	609.8	41.3
15:09	90	854.6	5969.0	606.9	41.1
15:10	90	854.6	5969.0	607.5	41.1
15:11	90	854.6	5969.0	607.9	41.2
15:12	90	855.2	5966.3	607.6	41.1
15:13	90	855.2	5966.3	608.6	41.2
15:14	90	855.2	5966.3	609.1	41.2
15:15	90	855.2	5966.3	606.7	41.1
15:16	90	855.2	5966.3	608.5	41.2
15:17	90	855.2	5966.3	609.6	41.3
15:18	90	855.2	5966.3	610	41.3
Run 3	90.0	854.6	5968.9	615.0	41.6
	Test Avg.	Test Avg.	Calc. Avg.	Corr. Avg.	Corr. lbs/Hour



## TEMPERATURE MEASUREMENTS FIELD DATA SHEET

Date 7/16/01

Facility Ring-Haver

Unit No. 27

Location Hopper Outlet <sup>DJS</sup>

Load (mw) 1825 Pyrometer I. D. 28-02800 Operator D. Smith

### RUN 1

TIME	Temp. deg <sup>F</sup>
12:47	807.9
13:02	820.5
13:17	826.1
13:32	826.9
Avg.	820.4

### RUN 2

TIME	Temp. deg <sup>F</sup>
14:07	832.8
14:22	834.0
14:45	828.7
14:58	827.0
Avg.	830.4

### RUN 3

TIME	Temp. deg <sup>F</sup>
15:19	830.5
15:34	832.6
15:58	834.7
16:15	834.2
Avg.	833.0

Molecular Weight of Emissions 76

Time	Ambient Temperature	Stack Temperature	Corrected Flue Gas Volumetric Flow Rate [ft <sup>3</sup> /min]	NOx [ppm]	NOx [lb/hr]
	[F]	[F]			
12:47	32	807.9	5536.2	503.6	35.4
12:48	90	807.9	6188.9	500.5	35.1
12:49	90	807.9	6188.9	492.3	34.6
12:50	90	807.9	6188.9	499.7	35.1
12:51	90	807.9	6188.9	495.5	34.8
12:52	90	807.9	6188.9	489.4	34.4
12:53	90	807.9	6188.9	487.2	34.2
12:54	90	807.9	6188.9	481.8	33.8
12:55	90	807.9	6188.9	476	33.4
12:56	90	807.9	6188.9	478.4	33.6
12:57	90	807.9	6188.9	483.7	34.0
12:58	90	807.9	6188.9	481.9	33.8
12:59	90	807.9	6188.9	480.5	33.7
13:00	90	807.9	6188.9	477.1	33.5
13:01	90	807.9	6188.9	477.8	33.5
13:02	90	820.5	6128.0	480.9	33.4
13:03	90	820.5	6128.0	487.1	33.9
13:04	90	820.5	6128.0	484	33.7
13:05	90	820.5	6128.0	483.4	33.6
13:06	90	820.5	6128.0	483.4	33.6
13:07	90	820.5	6128.0	481.5	33.5
13:08	90	820.5	6128.0	488	33.9
13:09	90	820.5	6128.0	486.5	33.8
13:10	90	820.5	6128.0	489.3	34.0
13:11	90	820.5	6128.0	489.8	34.1
13:12	90	820.5	6128.0	488.9	34.0
13:13	90	820.5	6128.0	482.2	33.5
13:14	90	820.5	6128.0	485.2	33.7
13:15	90	820.5	6128.0	486.5	33.8
13:16	90	820.5	6128.0	486.9	33.9
13:17	90	826.1	6101.3	484.2	33.5
13:18	90	826.1	6101.3	482.3	33.4
13:19	90	826.1	6101.3	486.5	33.7
13:20	90	826.1	6101.3	487.5	33.7
13:21	90	826.1	6101.3	484.9	33.6
13:22	90	826.1	6101.3	483.3	33.5
13:23	90	826.1	6101.3	484.2	33.5
13:24	90	826.1	6101.3	487.4	33.7
13:25	90	826.1	6101.3	488.4	33.8
13:26	90	826.1	6101.3	515.6	35.7
13:27	90	826.1	6101.3	546.2	37.8
13:28	90	826.1	6101.3	542.7	37.6
13:29	90	826.1	6101.3	544	37.7
13:30	90	826.1	6101.3	539.5	37.3
13:31	90	826.1	6101.3	534.8	37.0

## Unit 27

13:32	90	826.9	6097.5	536.9	37.1
13:33	90	826.9	6097.5	529.9	36.7
13:34	90	826.9	6097.5	522.2	36.1
13:35	90	826.9	6097.5	518.4	35.9
13:36	90	826.9	6097.5	524.2	36.3
13:37	90	826.9	6097.5	524.5	36.3
13:38	90	826.9	6097.5	520.8	36.0
13:39	90	826.9	6097.5	519	35.9
13:40	90	826.9	6097.5	512.7	35.5
13:41	90	826.9	6097.5	523.7	36.2
13:42	90	826.9	6097.5	522.5	36.1
13:43	90	826.9	6097.5	520.5	36.0
13:44	90	826.9	6097.5	507.2	35.1
13:45	90	826.9	6097.5	520.9	36.0
13:46	90	826.9	6097.5	527.1	36.5
13:47	90	826.9	6097.5	521.4	36.1
Run 1	89.0	820.5	6117.7	504.0	35.0
14:07	90	832.8	6069.7	710.6	48.9
14:08	90	832.8	6069.7	716.9	49.4
14:09	90	832.8	6069.7	713.4	49.1
14:10	90	832.8	6069.7	710.2	48.9
14:11	90	832.8	6069.7	715	49.2
14:12	90	832.8	6069.7	708.5	48.8
14:13	90	832.8	6069.7	708.7	48.8
14:14	90	832.8	6069.7	711.6	49.0
14:15	90	832.8	6069.7	712.6	49.1
14:16	90	832.8	6069.7	713.5	49.1
14:17	90	832.8	6069.7	707.9	48.7
14:18	90	832.8	6069.7	709.6	48.9
14:19	90	832.8	6069.7	708.3	48.8
14:20	90	832.8	6069.7	707.6	48.7
14:21	90	834	6064.0	719.5	49.5
14:22	90	834	6064.0	716.2	49.3
14:23	90	834	6064.0	710.2	48.9
14:24	90	834	6064.0	706.2	48.6
14:25	90	834	6064.0	703.3	48.4
14:26	90	834	6064.0	703.9	48.4
14:27	90	834	6064.0	702.5	48.3
14:28	90	834	6064.0	697.7	48.0
14:29	90	834	6064.0	697.9	48.0
14:30	90	834	6064.0	692.8	47.7
14:31	90	834	6064.0	687.1	47.3
14:32	90	834	6064.0	694.3	47.8
14:33	90	834	6064.0	686.3	47.2
14:34	90	834	6064.0	716.7	49.3
14:35	90	834	6064.0	709	48.8
14:36	90	834	6064.0	712.1	49.0
14:37	90	834	6064.0	707.2	48.7
14:38	90	834	6064.0	710.8	48.9
14:39	90	834	6064.0	706.3	48.6
14:40	90	834	6064.0	710.1	48.9

## Unit 27

14:41	90	834	6064.0	716	49.3
14:42	90	834	6064.0	703.3	48.4
14:43	90	834	6064.0	705.1	48.5
14:44	90	834	6064.0	709.9	48.8
14:45	90	828.7	6089.0	713	49.3
14:46	90	828.7	6089.0	719.2	49.7
14:47	90	828.7	6089.0	702.2	48.5
14:48	90	828.7	6089.0	702	48.5
14:49	90	828.7	6089.0	694.7	48.0
14:50	90	828.7	6089.0	695.2	48.0
14:51	90	828.7	6089.0	690.3	47.7
14:52	90	828.7	6089.0	703.1	48.6
14:53	90	828.7	6089.0	694.2	48.0
14:54	90	828.7	6089.0	690.8	47.7
14:55	90	828.7	6089.0	703.2	48.6
14:56	90	828.7	6089.0	697.3	48.2
14:57	90	828.7	6089.0	696	48.1
14:58	90	827	6097.0	689.1	47.7
14:59	90	827	6097.0	684	47.3
15:00	90	827	6097.0	687.5	47.6
15:01	90	827	6097.0	678	46.9
15:02	90	827	6097.0	680.5	47.1
15:03	90	827	6097.0	681.8	47.2
15:04	90	827	6097.0	682.8	47.2
15:05	90	827	6097.0	680.2	47.1
15:06	90	827	6097.0	676.9	46.8
Run 2	90.0	831.5	6075.7	693.0	47.8
15:19	90	830.5	6080.5	513.8	35.4
15:20	90	830.5	6080.5	527.5	36.4
15:21	90	830.5	6080.5	515.8	35.6
15:22	90	830.5	6080.5	506.3	34.9
15:23	90	830.5	6080.5	508.2	35.1
15:24	90	830.5	6080.5	512.9	35.4
15:25	90	830.5	6080.5	518.1	35.7
15:26	90	830.5	6080.5	509.6	35.2
15:27	90	830.5	6080.5	502.5	34.7
15:28	90	830.5	6080.5	514.6	35.5
15:29	90	830.5	6080.5	510.4	35.2
15:30	90	830.5	6080.5	499.2	34.4
15:31	90	830.5	6080.5	504.3	34.8
15:32	90	830.5	6080.5	509.3	35.1
15:33	90	830.5	6080.5	514.3	35.5
15:34	90	832.6	6070.6	514.6	35.4
15:35	90	832.6	6070.6	519.4	35.8
15:36	90	832.6	6070.6	522.1	36.0
15:37	90	832.6	6070.6	510.1	35.1
15:38	90	832.6	6070.6	502.5	34.6
15:39	90	832.6	6070.6	492.5	33.9
15:40	90	832.6	6070.6	505.9	34.8
15:41	90	832.6	6070.6	511.6	35.2
15:42	90	832.6	6070.6	512.3	35.3

## Unit 27

15:43	90	832.6	6070.6	513.7	35.4
15:44	90	832.6	6070.6	514.3	35.4
15:45	90	832.6	6070.6	494.7	34.1
15:46	90	832.6	6070.6	520.1	35.8
15:47	90	832.6	6070.6	511.5	35.2
15:48	90	832.6	6070.6	518.1	35.7
15:49	90	832.6	6070.6	517.1	35.6
15:50	90	832.6	6070.6	506.7	34.9
15:51	90	832.6	6070.6	510	35.1
15:52	90	832.6	6070.6	530.1	36.5
15:53	90	832.6	6070.6	525.1	36.2
15:54	90	832.6	6070.6	519.8	35.8
15:55	90	832.6	6070.6	525.8	36.2
15:56	90	832.6	6070.6	522.8	36.0
15:57	90	832.6	6070.6	525.1	36.2
15:58	90	834.7	6060.7	525.4	36.1
15:59	90	834.7	6060.7	518.3	35.6
16:00	90	834.7	6060.7	507.9	34.9
16:01	90	834.7	6060.7	515	35.4
16:02	90	834.7	6060.7	525.9	36.2
16:03	90	834.7	6060.7	514.4	35.4
16:04	90	834.7	6060.7	517.4	35.6
16:05	90	834.7	6060.7	514.1	35.4
16:06	90	834.7	6060.7	509.7	35.0
16:07	90	834.7	6060.7	507.8	34.9
16:08	90	834.7	6060.7	528.8	36.4
16:09	90	834.7	6060.7	508.3	35.0
16:10	90	834.7	6060.7	503.5	34.6
16:11	90	834.7	6060.7	515.1	35.4
16:12	90	834.7	6060.7	512.3	35.2
16:13	90	834.7	6060.7	511.7	35.2
16:14	90	834.7	6060.7	521.4	35.9
16:15	90	834.2	6063.1	515.9	35.5
16:16	90	834.2	6063.1	520.1	35.8
16:17	90	834.2	6063.1	512.5	35.3
16:18	90	834.2	6063.1	515.6	35.5
Run 3	90.0	832.8	6069.8	507.0	34.9
	Test Avg.	Test Avg.	Calc. Avg.	Corr. Avg.	Corr. lbs/Hour



## TEMPERATURE MEASUREMENTS FIELD DATA SHEET

Date 7/18/01

Facility Ring-Haver Unit No. 28 Location Outlet

Load (mw) 1,825 Pyrometer I. D. 28-02800 Operator D. Smith

### RUN 1

TIME	Temp. deg <sup>F</sup>
09:31	836
10:11	855.3
10:22	847.6
10:29	847.9
Avg.	846.7

### RUN 2

TIME	Temp. deg <sup>F</sup>
11:00	848.3
11:18	848.8
11:36	851.4
11:46	851.7
Avg.	850.0

### RUN 3

TIME	Temp. deg <sup>F</sup>
12:07	850.3
12:26	851.8
12:53	859.1
13:04	857.0
Avg.	854.6

Molecular Weight of Emissions 76

Time	Ambient Temperature	Stack Temperature	Corrected Flue Gas Volumetric Flow Rate	NOx [ppm]	NOx [lb/hr]
	[F]	[F]	[ft <sup>3</sup> /min]		
9:29	90	836	6054.7	675.4	46.4
9:30	90	836	6054.7	668.7	45.9
9:31	90	836	6054.7	682.4	46.9
9:32	90	836	6054.7	676.6	46.5
9:33	90	836	6054.7	663.1	45.6
9:34	90	836	6054.7	653.1	44.9
9:35	90	836	6054.7	650.8	44.7
9:36	90	836	6054.7	646.5	44.4
9:37	90	836	6054.7	643.9	44.2
9:38	90	836	6054.7	639	43.9
9:39	90	836	6054.7	633.9	43.5
9:40	90	836	6054.7	627.9	43.1
9:41	90	836	6054.7	624	42.9
9:42	90	836	6054.7	620	42.6
9:43	90	836	6054.7	615.6	42.3
9:44	90	836	6054.7	614.2	42.2
9:45	90	836	6054.7	611.3	42.0
9:46	90	836	6054.7	610.9	42.0
9:47	90	836	6054.7	608.1	41.8
9:48	90	836	6054.7	605.7	41.6
9:49	90	836	6054.7	603.5	41.5
9:50	90	836	6054.7	602.6	41.4
9:51	90	836	6054.7	600.1	41.2
9:52	90	836	6054.7	595.4	40.9
9:53	90	836	6054.7	592.4	40.7
9:54	90	836	6054.7	587.7	40.4
9:55	90	836	6054.7	587	40.3
9:56	90	836	6054.7	586.2	40.3
9:57	90	836	6054.7	581.1	39.9
9:58	90	836	6054.7	579	39.8
9:59	90	836	6054.7	576.5	39.6
10:00	90	836	6054.7	576.3	39.6
10:01	90	836	6054.7	575.6	39.5
10:02	90	836	6054.7	572.6	39.3
10:03	90	836	6054.7	571.6	39.3
10:04	90	836	6054.7	567.4	39.0
10:05	90	836	6054.7	569.1	39.1
10:06	90	836	6054.7	567.2	39.0
10:07	90	836	6054.7	565.8	38.9
10:08	90	836	6054.7	566.8	38.9
10:09	90	836	6054.7	564.1	38.7
10:10	90	836	6054.7	561.9	38.6
10:11	90	855.3	5965.8	562.6	38.1
10:12	90	855.3	5965.8	565.3	38.3
10:13	90	855.3	5965.8	571.2	38.7

## Unit 28

10:14	90	855.3	5965.8	570.3	38.6
10:15	90	855.3	5965.8	566	38.3
10:16	90	855.3	5965.8	562.4	38.1
10:17	90	855.3	5965.8	562.9	38.1
10:18	90	855.3	5965.8	562.5	38.1
10:19	90	855.3	5965.8	559.6	37.9
10:20	90	855.3	5965.8	557.7	37.7
10:21	90	855.3	5965.8	555	37.6
10:22	90	847.6	6001.0	558.5	38.0
10:23	90	847.6	6001.0	557.7	38.0
10:24	90	847.6	6001.0	554.8	37.8
10:25	90	847.6	6001.0	555	37.8
10:26	90	847.6	6001.0	552.3	37.6
10:27	90	847.6	6001.0	553.3	37.7
10:28	90	847.6	6001.0	553.5	37.7
Run 1	90.0	840.9	6032.1	589.0	40.3
10:46	90	848.3	5997.7	542.9	36.9
10:47	90	848.3	5997.7	541.1	36.8
10:48	90	848.3	5997.7	543	36.9
10:49	90	848.3	5997.7	540	36.7
10:50	90	848.3	5997.7	540.5	36.8
10:51	90	848.3	5997.7	538.6	36.7
10:52	90	848.3	5997.7	536.7	36.5
10:53	90	848.3	5997.7	535.6	36.4
10:54	90	848.3	5997.7	535.9	36.5
10:55	90	848.3	5997.7	532.3	36.2
10:56	90	848.3	5997.7	527.1	35.9
10:57	90	848.3	5997.7	528.3	35.9
10:58	90	848.3	5997.7	528.4	36.0
10:59	90	848.3	5997.7	528	35.9
11:00	90	848.3	5997.7	528	35.9
11:01	90	848.3	5997.7	524.9	35.7
11:02	90	848.3	5997.7	522.9	35.6
11:03	90	848.3	5997.7	523.8	35.6
11:04	90	848.3	5997.7	526.9	35.9
11:05	90	848.3	5997.7	526.1	35.8
11:06	90	848.3	5997.7	525.3	35.7
11:07	90	848.3	5997.7	524	35.7
11:08	90	848.3	5997.7	520.2	35.4
11:09	90	848.3	5997.7	518.8	35.3
11:10	90	848.3	5997.7	522.7	35.6
11:11	90	848.3	5997.7	523.3	35.6
11:12	90	848.3	5997.7	518.8	35.3
11:13	90	848.3	5997.7	518.4	35.3
11:14	90	848.3	5997.7	518	35.2
11:15	90	848.3	5997.7	520.7	35.4
11:16	90	848.3	5997.7	521.2	35.5
11:17	90	848.3	5997.7	522.6	35.6
11:18	90	848.8	5995.5	522	35.5
11:19	90	848.8	5995.5	519.9	35.4
11:20	90	848.8	5995.5	521	35.4

## Unit 28

11:21	90	848.8	5995.5	520.8	35.4
11:22	90	848.8	5995.5	519.1	35.3
11:23	90	848.8	5995.5	519.5	35.3
11:24	90	848.8	5995.5	520.8	35.4
11:25	90	848.8	5995.5	522.9	35.6
11:26	90	848.8	5995.5	521	35.4
11:27	90	848.8	5995.5	518.5	35.3
11:28	90	848.8	5995.5	515.8	35.1
11:29	90	848.8	5995.5	516.4	35.1
11:30	90	848.8	5995.5	516.4	35.1
11:31	90	848.8	5995.5	514.2	35.0
11:32	90	848.8	5995.5	515.1	35.0
11:33	90	848.8	5995.5	513.9	35.0
11:34	90	848.8	5995.5	516.6	35.1
11:35	90	848.8	5995.5	517.3	35.2
11:36	90	851.4	5983.6	518.9	35.2
11:37	90	851.4	5983.6	517.8	35.2
11:38	90	851.4	5983.6	520.4	35.3
11:39	90	851.4	5983.6	517.2	35.1
11:40	90	851.4	5983.6	516.1	35.0
11:41	90	851.4	5983.6	515	35.0
11:42	90	851.4	5983.6	515.3	35.0
11:43	90	851.4	5983.6	516.7	35.1
11:44	90	851.4	5983.6	515.8	35.0
11:45	90	851.4	5983.6	520	35.3
Run 2	90.0	849.0	5994.7	523.0	35.6
12:07	90	850.3	5988.6	539.6	36.7
12:08	90	850.3	5988.6	539	36.6
12:09	90	850.3	5988.6	536.2	36.4
12:10	90	850.3	5988.6	532.3	36.2
12:11	90	850.3	5988.6	526.8	35.8
12:12	90	850.3	5988.6	525	35.7
12:13	90	850.3	5988.6	522.7	35.5
12:14	90	850.3	5988.6	520.8	35.4
12:15	90	850.3	5988.6	519.9	35.3
12:16	90	850.3	5988.6	517.7	35.2
12:17	90	850.3	5988.6	515.8	35.0
12:18	90	850.3	5988.6	514.1	34.9
12:19	90	850.3	5988.6	516.3	35.1
12:20	90	850.3	5988.6	517.8	35.2
12:21	90	850.3	5988.6	516.9	35.1
12:22	90	850.3	5988.6	518.3	35.2
12:23	90	850.3	5988.6	525.3	35.7
12:24	90	850.3	5988.6	523	35.5
12:25	90	850.3	5988.6	516.1	35.1
12:26	90	851.8	5981.7	513.9	34.9
12:27	90	851.8	5981.7	519.4	35.2
12:28	90	851.8	5981.7	519.4	35.2
12:29	90	851.8	5981.7	515.5	35.0
12:30	90	851.8	5981.7	517	35.1
12:31	90	851.8	5981.7	516.2	35.0

## Unit 28

12:32	90	851.8	5981.7	513.6	34.9
12:33	90	851.8	5981.7	514.2	34.9
12:34	90	851.8	5981.7	514.4	34.9
12:35	90	851.8	5981.7	512.8	34.8
12:36	90	851.8	5981.7	512.2	34.8
12:37	90	851.8	5981.7	509.3	34.6
12:38	90	851.8	5981.7	506.3	34.4
12:39	90	851.8	5981.7	504.5	34.2
12:40	90	851.8	5981.7	504.6	34.2
12:41	90	851.8	5981.7	504.8	34.3
12:42	90	851.8	5981.7	505.3	34.3
12:43	90	851.8	5981.7	503.5	34.2
12:44	90	851.8	5981.7	505	34.3
12:45	90	851.8	5981.7	503.8	34.2
12:46	90	851.8	5981.7	505.7	34.3
12:47	90	851.8	5981.7	506.8	34.4
12:48	90	851.8	5981.7	504.7	34.3
12:49	90	851.8	5981.7	504.4	34.2
12:50	90	851.8	5981.7	502.7	34.1
12:51	90	851.8	5981.7	502.1	34.1
12:52	90	851.8	5981.7	489.1	33.2
12:53	90	859.1	5948.6	482.6	32.6
12:54	90	859.1	5948.6	479.7	32.4
12:55	90	859.1	5948.6	478.2	32.3
12:56	90	859.1	5948.6	478.7	32.3
12:57	90	859.1	5948.6	478.7	32.3
12:58	90	859.1	5948.6	479.2	32.3
12:59	90	859.1	5948.6	479.9	32.4
13:00	90	859.1	5948.6	480.5	32.4
13:01	90	859.1	5948.6	480.1	32.4
13:02	90	859.1	5948.6	479.8	32.4
13:03	90	859.1	5948.6	478.7	32.3
13:04	90	859.1	5948.6	477.8	32.2
13:05	90	859.1	5948.6	478.3	32.3
13:06	90	859.1	5948.6	478.5	32.3
Run 3	90.0	853.0	5976.2	508.0	34.4
	Test Avg.	Test Avg.	Calc. Avg.	Corr. Avg.	Corr. lbs/Hour



## TEMPERATURE MEASUREMENTS FIELD DATA SHEET

Date 7/18/01

Facility H.P. Ring-Haver      Unit No. 29      Location Outlet

Load (mw) 1.825    Pyrometer I. D. Z8-02800    Operator D. Smith

### RUN 1

TIME	Temp. deg <sup>F</sup>
14:20	903.4
14:35	905.8
14:50	907.3
15:07	909.1
Avg.	906.4

### RUN 2

TIME	Temp. deg <sup>F</sup>
15:39	910.8
15:56	905.8
16:17	905.8
16:29	906.1
Avg.	907.1

### RUN 3

TIME	Temp. deg <sup>F</sup>
16:51	905.0
17:04	903.0
17:25	901.3
17:47	899.5
Avg.	902.2

Molecular Weight of Emissions 76

Time	Ambient Temperature	Stack Temperature	Corrected Flue Gas Volumetric Flow Rate [ft <sup>3</sup> /min]	NOx [ppm]	Nox [lb/hr]
	[F]	[F]			
14:16	90	903.4	5755.4	563.2	36.8
14:17	90	903.4	5755.4	559.3	36.5
14:18	90	903.4	5755.4	556.6	36.3
14:19	90	903.4	5755.4	558.5	36.5
14:20	90	903.4	5755.4	558	36.4
14:21	90	903.4	5755.4	558.4	36.5
14:22	90	903.4	5755.4	562.3	36.7
14:23	90	903.4	5755.4	562.1	36.7
14:24	90	903.4	5755.4	566.7	37.0
14:25	90	903.4	5755.4	567.8	37.1
14:26	90	903.4	5755.4	567.3	37.0
14:27	90	903.4	5755.4	565.1	36.9
14:28	90	903.4	5755.4	566.7	37.0
14:29	90	903.4	5755.4	566	37.0
14:30	90	903.4	5755.4	563.5	36.8
14:31	90	903.4	5755.4	565.9	37.0
14:32	90	903.4	5755.4	573.1	37.4
14:33	90	903.4	5755.4	574.4	37.5
14:34	90	903.4	5755.4	573	37.4
14:35	90	905.8	5745.2	577.4	37.6
14:36	90	905.8	5745.2	577.3	37.6
14:37	90	905.8	5745.2	573.7	37.4
14:38	90	905.8	5745.2	576	37.5
14:39	90	905.8	5745.2	575.7	37.5
14:40	90	905.8	5745.2	576.3	37.6
14:41	90	905.8	5745.2	573.5	37.4
14:42	90	905.8	5745.2	573.6	37.4
14:43	90	905.8	5745.2	575.5	37.5
14:44	90	905.8	5745.2	573.7	37.4
14:45	90	905.8	5745.2	569.7	37.1
14:46	90	905.8	5745.2	567.7	37.0
14:47	90	905.8	5745.2	566.6	36.9
14:48	90	905.8	5745.2	566.4	36.9
14:49	90	905.8	5745.2	573.8	37.4
14:50	90	907.3	5738.9	572.8	37.3
14:51	90	907.3	5738.9	570.3	37.1
14:52	90	907.3	5738.9	569.6	37.1
14:53	90	907.3	5738.9	570.4	37.1
14:54	90	907.3	5738.9	568.8	37.0
14:55	90	907.3	5738.9	568.1	37.0
14:56	90	907.3	5738.9	566.1	36.9
14:57	90	907.3	5738.9	565.9	36.8
14:58	90	907.3	5738.9	566.4	36.9
14:59	90	907.3	5738.9	565	36.8
15:00	90	907.3	5738.9	561.8	36.6

## Unit 29

15:01	90	907.3	5738.9	561.3	36.5
15:02	90	907.3	5738.9	559.5	36.4
15:03	90	907.3	5738.9	563.2	36.7
15:04	90	907.3	5738.9	564.8	36.8
15:05	90	907.3	5738.9	563.8	36.7
15:06	90	907.3	5738.9	558.7	36.4
15:07	90	909.1	5731.4	561.9	36.5
15:08	90	909.1	5731.4	567.7	36.9
15:09	90	909.1	5731.4	561.6	36.5
15:10	90	909.1	5731.4	565.3	36.8
15:11	90	909.1	5731.4	564.6	36.7
15:12	90	909.1	5731.4	565.4	36.8
15:13	90	909.1	5731.4	566	36.8
15:14	90	909.1	5731.4	564.1	36.7
15:15	90	909.1	5731.4	564.5	36.7
Run 1	90.0	906.0	5744.6	561.0	36.6
15:34	90	906.4	5742.7	587.7	38.3
15:35	90	906.4	5742.7	587.6	38.3
15:36	90	906.4	5742.7	583.4	38.0
15:37	90	906.4	5742.7	581.9	37.9
15:38	90	906.4	5742.7	582.7	38.0
15:39	90	910.8	5724.3	576.9	37.5
15:40	90	910.8	5724.3	577.2	37.5
15:41	90	910.8	5724.3	580.4	37.7
15:42	90	910.8	5724.3	574.3	37.3
15:43	90	910.8	5724.3	571.9	37.1
15:44	90	910.8	5724.3	572.2	37.2
15:45	90	910.8	5724.3	568.4	36.9
15:46	90	910.8	5724.3	569.7	37.0
15:47	90	910.8	5724.3	574.3	37.3
15:48	90	910.8	5724.3	572.7	37.2
15:49	90	910.8	5724.3	572.5	37.2
15:50	90	910.8	5724.3	566.9	36.8
15:51	90	910.8	5724.3	564.2	36.6
15:52	90	910.8	5724.3	563.6	36.6
15:53	90	910.8	5724.3	563.8	36.6
15:54	90	910.8	5724.3	560.7	36.4
15:55	90	910.8	5724.3	563	36.6
15:56	90	905.8	5745.2	564.7	36.8
15:57	90	905.8	5745.2	563	36.7
15:58	90	905.8	5745.2	562.3	36.7
15:59	90	905.8	5745.2	558.9	36.4
16:00	90	905.8	5745.2	558.6	36.4
16:01	90	905.8	5745.2	557.5	36.3
16:02	90	905.8	5745.2	560.3	36.5
16:03	90	905.8	5745.2	559.5	36.5
16:04	90	905.8	5745.2	558.2	36.4
16:05	90	905.8	5745.2	558.8	36.4
16:06	90	905.8	5745.2	559.3	36.5
16:07	90	905.8	5745.2	559.8	36.5
16:08	90	905.8	5745.2	561.5	36.6

## Unit 29

16:09	90	905.8	5745.2	560.1	36.5
16:10	90	905.8	5745.2	561.2	36.6
16:11	90	905.8	5745.2	563.5	36.7
16:12	90	905.8	5745.2	562.3	36.7
16:13	90	905.8	5745.2	563.4	36.7
16:14	90	905.8	5745.2	561.3	36.6
16:15	90	905.8	5745.2	563.5	36.7
16:16	90	905.8	5745.2	559.2	36.5
16:17	90	905.8	5745.2	561.6	36.6
16:18	90	905.8	5745.2	561.4	36.6
16:19	90	905.8	5745.2	560	36.5
16:20	90	905.8	5745.2	561.8	36.6
16:21	90	905.8	5745.2	561.1	36.6
16:22	90	905.8	5745.2	556.8	36.3
16:23	90	905.8	5745.2	559.5	36.5
16:24	90	905.8	5745.2	560.6	36.5
16:25	90	905.8	5745.2	561.1	36.6
16:26	90	905.8	5745.2	560.6	36.5
16:27	90	905.8	5745.2	558.7	36.4
16:28	90	905.8	5745.2	565.5	36.9
16:29	90	906.1	5744.0	565.1	36.8
16:30	90	906.1	5744.0	565.7	36.9
16:31	90	906.1	5744.0	566.8	36.9
16:32	90	906.1	5744.0	561.8	36.6
16:33	90	906.1	5744.0	564.2	36.8
Run 2	90.0	907.3	5739.0	561.0	36.5
16:51	90	905	5748.6	571.5	37.3
16:52	90	905	5748.6	569.3	37.1
16:53	90	905	5748.6	565.7	36.9
16:54	90	905	5748.6	568.6	37.1
16:55	90	905	5748.6	569.7	37.2
16:56	90	905	5748.6	567.3	37.0
16:57	90	905	5748.6	562.3	36.7
16:58	90	905	5748.6	560.1	36.5
16:59	90	905	5748.6	562.4	36.7
17:00	90	905	5748.6	559.6	36.5
17:01	90	905	5748.6	558.8	36.4
17:02	90	905	5748.6	557.6	36.4
17:03	90	905	5748.6	558.1	36.4
17:04	90	903	5757.0	558.3	36.5
17:05	90	903	5757.0	557	36.4
17:06	90	903	5757.0	554.5	36.2
17:07	90	903	5757.0	554.3	36.2
17:08	90	903	5757.0	553.3	36.1
17:09	90	903	5757.0	554	36.2
17:10	90	903	5757.0	552.6	36.1
17:11	90	903	5757.0	552.2	36.1
17:12	90	903	5757.0	551.9	36.0
17:13	90	903	5757.0	551.4	36.0
17:14	90	903	5757.0	550.7	36.0
17:15	90	903	5757.0	550.3	35.9

## Unit 29

17:16	90	903	5757.0	553.3	36.1
17:17	90	903	5757.0	552.2	36.1
17:18	90	903	5757.0	551.6	36.0
17:19	90	903	5757.0	551.8	36.0
17:20	90	903	5757.0	553.4	36.1
17:21	90	903	5757.0	554.4	36.2
17:22	90	903	5757.0	553.1	36.1
17:23	90	903	5757.0	553.3	36.1
17:24	90	903	5757.0	551.9	36.0
17:25	90	901.3	5764.2	551.7	36.1
17:26	90	901.3	5764.2	549.9	36.0
17:27	90	901.3	5764.2	547.7	35.8
17:28	90	901.3	5764.2	546.2	35.7
17:29	90	901.3	5764.2	549.6	35.9
17:30	90	901.3	5764.2	548.9	35.9
17:31	90	901.3	5764.2	544.6	35.6
17:32	90	901.3	5764.2	549.7	35.9
17:33	90	901.3	5764.2	552.2	36.1
17:34	90	901.3	5764.2	552.8	36.2
17:35	90	901.3	5764.2	552.6	36.1
17:36	90	901.3	5764.2	550.2	36.0
17:37	90	901.3	5764.2	553.3	36.2
17:38	90	901.3	5764.2	553.1	36.2
17:39	90	901.3	5764.2	553	36.2
17:40	90	901.3	5764.2	553.9	36.2
17:41	90	901.3	5764.2	552.8	36.2
17:42	90	901.3	5764.2	549.7	35.9
17:43	90	901.3	5764.2	549.3	35.9
17:44	90	901.3	5764.2	551.1	36.0
17:45	90	901.3	5764.2	550	36.0
17:46	90	901.3	5764.2	548.6	35.9
17:47	90	899.5	5771.9	550.4	36.0
17:48	90	899.5	5771.9	553	36.2
17:49	90	899.5	5771.9	552.3	36.2
17:50	90	899.5	5771.9	549.3	36.0
Run 2	90.0	902.6	5758.8	550.0	35.9
	Test Avg.	Test Avg.	Calc. Avg.	Corr. Avg.	Corr. lbs/Hour



## TEMPERATURE MEASUREMENTS FIELD DATA SHEET

Date 7/19/01

Facility Hockers Ring-Haver Unit No. 30 Location Outlet

Load (mw) 1,825 Pyrometer I. D. 28-02800 Operator D. Smith

### RUN 1

TIME	Temp. deg <sup>F</sup>
06:59	834.5
07:15	836.6
07:29	839.7
07:46	845.4
Avg.	839.1

### RUN 2

TIME	Temp. deg <sup>F</sup>
08:18	847.5
08:33	849.9
08:52	850.2
09:06	850.2
Avg.	849.4

### RUN 3

TIME	Temp. deg <sup>F</sup>
08:10:27 09:29	850.6
09:46	853.2
10:00	853.4
10:16	855.4
Avg.	853.2

## TEST PARTICIPANTS

---

### Tampa Electric Company

Raymond McDarby	Sr. Environmental Technician
David Perez	Boiler Turbine Operator
David Smith	Coordinator – Air Services
Shannon Todd	Principle Engineer

### Ring Haver

Carlos Acosta	Technician
---------------	------------

### Hillsborough County EPC

Alan Rodriguez	Compliance Engineer
----------------	---------------------

### Florida Environmental Protection Commission

Martin Costello	Professional Engineer
-----------------	-----------------------