

December 20, 1995

UEC 22 1935

BUREAU OF
AIR REGULATION

Mr. John C. Brown (MS 5505)
Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee. FL 32399-2400

Dear Mr. Brown:

Re: Phase II Acid Rain Permit Applications

I have enclosed the original and three copies of completed Phase II acid rain permit application forms for Florida Power Corporation's affected units. In addition, a copy of the Certificate of Representation for each affected facility is included. Please note that a Retired Unit Exemption is being requested for Avon Park Unit 2 (ORIS Code 624). This unit was permanently retired on January 1, 1995.

FPC will ensure that it will hold sufficient allowances to account for the sulfur dioxide emissions from its affected units beginning in the year 2000. Please contact Mr. Mike Fennedy at (813) 866-4344 or me at (813) 866-4387 if you have any questions.

Sincerely,

W. Jeffrey Pardue, C.E.P., Director

Designated Representative

cc: J. R. Stitt, FPC

Alternate Designated Representative

Summary checklist for Title IV, Phase II permit applications

Facility Name FLORIAR POWER CORPORATION
Plant Name: Avon PARK CANT receipt date 12/21/95
ORIS Code: <u>424</u> AIRS ID No.: <u>0550003</u> (not required)
a. July 1, 1995 version of application form(s) used? b. Four (4) copies of application form(s) submitted? c. Certificate of Representation form on file? d. Application form(s) signed by Designated Representative (DR) or alternate DR? e. Original signature of DR or alternate DR on one of 4 forms? f. Modifications made to wording on form(s)?
Reviewer's initials IMC date 12 29:95
Note(s): [*] = mandatory. Comment(s): $Reflect One Exemption Fice O$.

tiveheck.doc 12/19/95 version

Retired Unit Exemption

For more information; see instructions and refer to 40 CFR 72.8 This submission is: New Revised STEP 1 Identify the unit ORIS Code that is or will be State FL 624 Boiler ID# 2 Plant Name Avon Park Plant retired by plant name, State, and ORIS Code and boiler ID# from NADB. STEP 2 This petition is being submitted on or before the deadline for submitting an Acid Rain part application Check one box to for Phase II. indicate the deadline for this application. The unit has a Phase II Acid Rain part. This petition is being submitted on or before the deadline for reapplying for the Acid Rain part. STEP 3 Read the certification I certify that this unit is or will be permanently retired on the date specified and enter the actual 01/01/95 in this petition and will not emit any sulfur dioxide or nitrogen oxides after or expected date of mm/dd/vv retirement of the unit. such date. The date for the permanent retirement of this unit is or will be: STEP 4 A description of any actions that have been or will be taken and that provide the basis for the Indicate that the certification in Step 3. required information is attached. STEP 5 Special Provisions Read the special provisions and the (1) A unit exempted under 40 CFR 72.8 and Rule 62-214.340(2), F.A.C., shall not emit any sulfur dioxide certifications, and and nitrogen oxides starting on the date it is exempted. (2) The owners and operators of a unit exempted under 40 CFR 72.8 and Rule 62-214.340(2), F.A.C., shall sign and date. comply with monitoring requirements in accordance with part 75 and will be allocated allowances in accordance with 40 CFR part 73: (3) A unit exempted under 40 CFR 72.8 shall not resume operation unless the designated representative of the source that includes the unit submits an Acid Rain part application for the unit not less than 24 months prior to the later of January 1, 2000, or the date the unit is to resume operation. On the earlier of the date the written exemption expires or the date an Acid Rain part application is submitted or is required to be submitted under this paragraph (3), the unit shall no longer be exempted and shall be subject to all requirements of 40 CFR part 72. Certification I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment. Name W. Jeffrey Pardue, C.E.P., Director, Environmental Services Dept.

DEP Form No. 62-210.900(1)(a)3. - Form Effective: 7-1-95

Avon Fark Unit 2 (ORIS Code 624)

Retired Unit Exemption Description

Avon Park Unit 2 was placed into long-term reserve shutdown in July 1984, as shown in the attached letter from Florida Power Corporation (FPC) to the Florida Department of Environmental Protection (DEP). As of January 1, 1995, the unit was permanently retired from service. Avon Park Unit 2 is scheduled to be dismantled in 1996; therefore, no further operation of the unit is possible.

Florida Power

July 31, 1984

RECEIVED

JUN 1 2 1997

D. E. R. SO. FLA. DISTRICT

Mr. Philip R. Edwards
District Manager
Department of Environmental Regulation
2269 Bay Street
Fort Myers, FL 33901

Subject: Avon Park Unit #2 (AD28-56388)

Avon Park Peaker #1 (A028-47765) Avon Park Peaker #2 (A028-47770)

Dear Mr. Edwards:

Please be advised that the subject units have been placed in long term standby and are not scheduled to operate in the foreseeable future. When these units are placed back into operation, your office will be notified and the units tested within 30 days of startup.

Should you have any questions, please advise.

J/ A. Hancock

Vice President, Fossil Operations

Hancock (MO2)C3-1

United States
Environmental Protection Agency
Acid Rain Program

This submission is: New

Name

Address

QMB No, 2060-0221 Expires 6-30-95

(813) 866-4926



information for the

designated

representative

Certificate of Representation

X Revised

Page 1

STEP 1 Identify the source by plant name, State, and						
	Plant Name Avon Park	FL State	624 ORIS Code			
ORIS code from NADB						
STEP 2						
Enter requested						

Florida Power Corporation

St. Petersburg, FL 33711

3201 - 34th Street South, MAC H2G

For more information, see instructions and refer to 40 CFR 72.24

W. Jeffrey Pardue

Phone Number (813) 866-4387

STEP 3
Enter requested
information for the
alternate designated
representative
(optional)

Name Address	
Addiess	
Phone Number	Fax Number

Fax Number

STEP 4
Complete Step 5, read
the certifications and
sign and date

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the designated representative or alternate designated representative, as applicable for the affected source and each affected unit at the source identified in this certificate of representation, daily for a period of one week in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or elternate designated representative, as applicable, and of the agreemen by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances contract, that allowances and the proceeds of transactions involving allowances will be deemed to be he or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designate representative to act in lieu of the designated representative.

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Plant Name	(from Step 1)	Avon	Park			Pege Tof
Cartification	 1				· .	
affected un examined, a attachment information	its for which the and am familiar of s. Based on my , I certify that the nd complete: Le	submission is with, the status inquiry of the statements are statements are statements.	mede, I cers ments and infi se individuals and information there are sign	ify under penalty ormation submit with primary res in are to the bes ificant penalties	perators of the aff of law that I have ted in this docume possibility for obt t of my knowledge for submitting fai he possibility of fi	e personally ant and all its ::
Signature (designated repre	esentative)	List des		Date	11/8/94
Signature (,		· same		Cate	
Signature ((arternate)	• .:				
Name	Flori	da Power	Corporat	ion	X Owner	X Operator
ID# 2	10#	ID#	ID#	10#	iD#	10#
10#	ID#	10#	10#	10#	ID#	10#
Regulator	y Authorities	Florida f	Public Se	rvice Comm	ission	
Name				,	Owner	Cperator
ID#	ID#	10#	10#	ID#	ID#	ID#
ID#	10#	10#	10#	ID# -	:D.s	ID#
Regulator	y Authorities	······································				
Name					Owner	Operator
ID#	1D#	ID#	ID#	10#	10#	10.4
					102	ID#
10#	ID#	10#	ID#	ID#	1D# .	10#
Regulator	y Authorities			——————————————————————————————————————	*****	
Namo					Owner	Cperator
10#	ID#	10.4	10.4	10#	10.5	10.5
10.		10#	10#	10#	10#	10#
10 =	10:	10#	10 =	10:	10.2	10 =

EPA Form 7510 1 (11 92)

Regulators Authorities

STEP 5
Provide the name of every owner and operator of the source and each affected unit at the source. Identify

at the source. Identify
the units they own
and/or operate by
boiler ID# from NADB.
For owners only,
identify each state or
local utility regulatory

authority with Jurisdiction over each

owner



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 4
ATLANTA FEDERAL CENTER
100 ALABAMA STREET, S.W.
ATLANTA, GEORGIA 30303-3104

RECEIVED
FEB 2 0 1997
BUREAU OF
AIR REGULATION

RETIRED UNIT EXEMPTION

Issued to:

Florida Power Corporation-Avon Park Plant

Boiler ID#:

2

Operated by:

Florida Power Corporation

Effective:

January 1, 1997 to December 31, 2001

Statutory and Regulatory Authorities. In accordance with Title IV of the Clean Air Act Amendments of 1990, the U. S. Environmental Protection Agency exempts this unit from the Phase II permits requirements of 40 CFR Part 72, except for the requirements specified in Sections 72.8, 72.1 through 72.6, and 72.10 through 72.13. In addition, this unit is exempted from the Part 75 Phase II requirements.

Conditions, notes and justifications that apply to the unit:

This unit shall not emit any sulfur dioxide or nitrogen oxides starting on the date the units are exempted.

The owners and operators, and to the extent applicable, the designated representative, shall comply with the requirements of Part 72 concerning all years for which the units are not exempted. This exemption all host be a defense against any violation of such requirements of the Acid Rain Program whether the violation occurs before or after the exemption takes effect.

No unit shall resume operation unless the designated representative submits an Acid Rain permit application, as required by Section 72.8(d)(3). If any exempted unit resumes operation, the applicable compliance date for monitor certification set forth in Section 75.4, shall apply.

Approval:

Signature

Date

Winston A. Smith

Director, Air, Pesticides and Toxics Management Division

U.S. Environmental Protection Agency, Region 4

100 Alabama Street, S.W.

Atlanta, Georgia 30303

Telephone: (404) 562-9077

Facsimile: (404) 562-9095

BEST AVAILABLE COPY



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 4
ATLANTA FEDERAL CENTER
100 ALABAMA STREET, S.W.
ATLANTA, GEORGIA 30303-3104

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4APT-ARB

Mr. W. Jeffrey Pardue, Director Environmental Services Department Florida Power Corporation 3201 Thirty-fourth Street South P.O. Box 14042 St. Petersburg, Florida 33733

SUBJ: Retired Unit Exemption

Dear Mr. Pardue:

Enclosed you will find the final Acid Rain Retired Unit Exemption issued by the Environmental Protection Agency (RPA) for Florida Power Corporation - Avon Park Flant Unit 2. The final Retired Unit Exemption was issued by EPA Region 4 on January 31, 1997. The public notice of this final permit action is scheduled for publication on February 10, 1997.

Your cooperation has been appreciated. If you have any questions, please contact Mr. Scott Davis at (404) 562-9127.

Sincerely

Brian L! Beals

Chief

Preconstruction-Hazardous Air Pollution Section Air, Posticides and Toxics

Management Division

Enclosure

cc: Tom Cascio, Florida DEP