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AUG 07 2002

July 31, 2002

BUREAU OF AIR REGULATION

Mr. Scott Sheplak, P.E. Florida Department of Environmental Protection Bureau of Air Regulations, Title V Section Mail Station #5505 2600 Blair Stone Road Tallahassee, FL 32399-2400

Re: AVON PARK, HIGGINS, AND INTERCESSION CITY'S ACID RAIN FORMS

Dear Mr. Sheplak:

I have enclosed the needed Acid Rain applications and certificates of representation required for the completion of the review of the Avon Park, Higgins, and Intercession City Title V renewal applications.

Please contact me (727) 826-4152 if you have any questions.

Sincerely,

Matt Lydon

Associate Environmental Specialist

Enclosures



Certificate of Representation

Page 1

For more information, see instru	ections and refer to 40 CFR 72.24
This submission is: 🔲 New	X Revised (revised submissions must be complete; see
instructions)	
This submission includes combu	ustion or process sources under 40 CFR part 74 🔲

STEP 1

Identify the source by plant name, State, and ORIS code.

STEP 2 Enter requested information for the designated representative.

Address Carolina Power & Light Company Harris Energy & Environmental Center Route 1, Box 327 New Hill, NC 27562	
Phone Number (727) 826-4334	Fax Number (727) 826-4216

STEP 3
Enter requested information for the alternate designated representative, if applicable.

Name Victoria K. Will

Phone Number (919) 362-3580 Fax Number (919) 362-3266

E-mail address (if available) vicky.will@pgnmail.com

STEP 4 Complete Step 5, read the certifications, and sign and date. For a designated representative of a combustion or process source under 40 CFR part 74, the references in the certifications to "affected unit" or "affected units" also apply to the combustion or process source under 40 CFR part 74 and the references to "affected source" also apply to the source at which the combustion or process

source is located.

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the 'designated representative' for the affected source and each affected unit at the source identified in this certificate of representation, in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit

at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative, if applicable, includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

Plant Name (from Step 1) Avon Park

Certificate - Page 2 Page 2 of 2

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Signature (designated representative)	7/30/02
Gignature (alternate designated representative)	Date 8/2/02

STEP 5
Provide the name of every owner and operator of the source and identify each affected unit (or combustion or process source) they own and/or operate.

	Florida Power				X Owner	X Operator	
1	002 ID#	ID#	ID#	ID#	ID#	ID#	ID#
1	ID#	ID#	ID#	ID#	ID#	ID#	ID#

Name				Owner	Operator	
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#

Name				Owner	Operator Operator	
ID#_	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#

Retired Unit Exemption

For more information, see instructions and refer to Rule 62-214.340(2), F.A.C., and 40 CFR 72.8 This submission is: New Page 1 Identify the unit by plant name, 0624 002 **Avon Park** Florida State, ORIS code and unit ID#. **ORIS Code** Unit ID# Plant Name State STEP 2 Identify the first full calendar year in which the unit meets (or will meet) the January 1, 1995 requirements of Rule 62-214.340(2)(a). F.A.C. STEP 3 **Special Provisions** Read the special provisions. (1) A unit exempt under Rule 62-214.340(2), F.A.C., shall not emit any sulfur dioxide and nitrogen oxides starting on the date that the exemption takes effect. The owners and operators of the unit will be allocated allowances in accordance with 40 CFR part 73 subpart B. If the unit is a Phase I unit, for each calendar year in Phase I, the designated representative of the unit shall submit a Phase I permit application in accordance with 40 CFR part 72 subparts C and D and an annual certification report in accordance with 40 CFR 72.90 through 72.92 and is subject to 40 CFR 72.95 and 72.96. (2) A unit exempt under Rule 62-214.340(2), F.A.C., shall not resume operation unless the designated representative of the source that includes the unit submits a complete Acid Rain part application under Rule 62-214.320, F.A.C., for the unit not less than 24 months prior to the date on which the unit is first to resume operation. (3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under Rule 62-214.340(2), F.A.C., shall comply with the requirements of Chapter 62-214, F.A.C., and the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect. (4) For any period for which a unit is exempt under Rule 62-214.340(2), F.A.C., the unit is not an Acid Rain unit and is not eligible to be an opt-in source under 40 CFR part 74. As a non-Acid Rain Unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR part 70. (5) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under Rule 62-214.340(2), F.A.C., shall retain at the source that includes the unit records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the EPA or the Department. The owners and operators bear the burden of proof that the unit is permanently retired. (6) On the earlier of the following dates, a unit exempt under Rule 62-214.340(2), F.A.C., shall lose its exemption and become an Acid Rain Unit: (i) the date on which the designated representative submits an Acid Rain part application under paragraph (2); or (ii) the date on which the designated representative is required under paragraph (2) to submit an Acid Rain part application. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under Rule 62-214.340(2), F.A.C., shall be treated as a new unit that commenced commercial operation on the first date on which the unit resumes operation. Certification (for designated representatives only) STEP 4 Read the appropriate certification I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the and sign and date. submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment. Name J. Michael Kennedy, QEP J. Milas & of

DEP Form No. 62-210.900(1)(a)3. - Form Effective: 4-16-01

Retired	Unit Exemption
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Date

STEP 4, cont'd. Read the appropriate certification and sign and date.

		Page 2
Certification (for certifying officials only)		
I certify under penalty of law that I have personally examined, a document and all its attachments. Based on my inquiry of thos certify that the statements and information are to the best of m are significant penalties for submitting false statements and information of the possibility of fine or imprisonment.	se individuals with primary responsibility f y knowledge and belief true, accurate, ar	or obtaining the information, I nd complete. I am aware that there
Name		
Signature		Date
certify that the statements and information are to the best of my are significant penalties for submitting false statements and information possibility of fine or imprisonment.	y knowledge and belief true, accurate, ar ormation or omitting required statements	nd complete. I am aware that there
		and information, including the
Name ,		and information, including the
Name , Signature	,	and information, including the
,	and am familiar with, the statements and se individuals with primary responsibility t y knowledge and belief true, accurate, ar	Date information submitted in this or obtaining the information, I do complete. I am aware that there

DEP Form No. 62-210.900(1)(a)3. - Form Effective: 4-16-01

Signature



Department of Environmental Protection

Jeb Bush Governor Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400 Certified Mail – Return Receipt Requested

David B. Struhs Secretary

July 24, 2002

Mr. Kris Edmondson Plant Manager Central CT Sites and Responsible Official Florida Power Corporation 100 Central Avenue St. Petersburg, FL 33701

Re: Title V Air Operation Permit Renewal Application

Avon Park Plant

Facility ID: 0550003; ORIS Code: 0624

Dear Mr. Edmondson:

Thank you for your recent submission of a Title V Air Operation Permit Renewal Application for the referenced plant. However, we must deem your application *incomplete*, due to the omission of an updated Phase II Acid Rain Part Application. Please be advised that Department Rule 62-214.320(1)(i) requires that, "the designated representative of any Title V source having a Title V permit with an Acid Rain Part shall submit a complete application for renewal of the Title V permit with the Acid Rain Part for each Acid Rain unit at the source."

Also, please check if there are any changes to the Designated Representative for the facility, and submit an updated Certificate of Representation if necessary.

When we receive this information we will continue processing your application. If you have any questions, please contact Tom Cascio at 850/921-9526.

Sincerely,

Scott M. Sheplak, P.F.

Administrator Title V Section

cc: Kennard F. Kosky, P.E., Golder Associates, Inc. (regular mail)

United States
Environmental Protection Agency
Acid Rain Program

Certificate of Representation

Page	

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For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Y Revised (revised submissions must be completed in full; see instructions)

This submission includes combustion or process sources under 40 CFR part 74

STEP 1

Identify the source by plant name, State, and ORIS code.

Plant Name	State	ORIS Code
Avon Park	FL	624

STEP 2 Enter requested information for the designated representative.

Name	J. Michael Kennedy, QEP			
Address	Florida Power Corporation			
	P.O. Box 14042, MAC - BB1A			
,	St. Petersburg, FL 33			
Phone Number	(727) 826-4334	Fax Number	(727) 826-4216	
E-mail address (i	f available) j-michael.ke	nnedy@fpc.com		

STEP 3
Enter requested information for the alternate designated representative, if applicable.

Name	Wade F. Sperry					
Address	Florida Power Corporation					
P.O. Box 14042, MAC - BB1A						
	St. Petersburg, FL 33733					
Phone Number	(727) 826-4228	Fax Number	(727) 826-4222			

STEP 4 Complete Step 5, read the certifications, and sign and date. For a designated representative of a combustion or combustion or process process source under 40 CFR part 74, the references in the certifica-tions to "affected unit" or "affected units" also apply to the combustion or process source under 40 CFR part 74 and the references to "affected source" also apply to the source at which the source is located.

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the 'designated representative' for the affected unit at the source identified in this certificate of representation, in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative, if applicable, includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Signature (designated representative)	Date	10/17/00
Signature (alternate designated representative)	Date	10/20/00

STEP 5
Provide the name of every owner and operator of the source and each affected unit (or combustion or process source) they own and or operate.

Signature (alternate designated representative)						
Name Florida Power Corporation				✓ Owner	Operator	
1D# 1	ID# 2	ID# 3	ID#	ID#	ID#	ID#
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Name					Owner	Operator
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ID#	ID#	ID#	ID#	ID#	ID#	ID#
Name					Owner	Operator
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ID#	ID#	ID#	ID#	ID#	ID#	ID#
Name			f		Owner	Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#

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Department of Environmental Protection

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Division of Air Resource Management RESPONSIBLE OFFICIAL NOTIFICATION FORM

Note: A responsible official is not necessarily a designated representative under the Acid Rain Program. To become a designated representative, submit a certificate of representation to the U.S. Environmental Protection Agency (EPA) in accordance with 40 CFR Part 72.24.

lde	entification of	f Facility				
Facility Owner/Company Name: Florida Power Corporation						
2.	2. Site Name: Avon Park Plant				County: lighlands Cou	ınty
4.	4. Title V Air Operation Permit/Project No. (leave blank for initial Title V applications): 0550003-001-AV					
No	tification Typ	oe (Check one or m	ore)			
	INITIAL:	Notification of resp	onsible offic	ials fo	or an initial Ti	tle V application.
	RENEWAL:	Notification of resp	onsible offic	ials fo	or a renewal	Title V application.
<u>X</u>	CHANGE:	Notification of char	nge in respo	nsible	e official(s).	
		Effective date of change in responsible official(s) July 8, 2002				
		nsible Official				
	 Name and Position Title of Responsible Official: Kris Edmondson – Plant Manger Central CT Sites 					
2.	Responsible Official Mailing Address: Organization/Firm: Florida Power Corporation					
	Street Addres	ss: 100 Central Ave	enue M	AC: I	IC44	
	City: St. Pete	ersburg	State: FL			Zip Code: 33701
3.	3. Responsible Official Telephone Numbers:					
		(863) 675-3020			ax: (863) 67	
4.	4. Responsible Official Qualification (Check one or more of the following options, as applicable):					
 [X] For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. [] For a partnership or sole proprietorship, a general partner or the proprietor, respectively. [] For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. 						

DEP Form No. 62-213.900(8)

[] The designated representative at an Acid Rain source.

Effective: 6-02-02

5.	Responsible Official Statement:	
	I, the undersigned, am a responsible official, as defined in source addressed in this notification. I hereby certify, base reasonable inquiry, that the statements made in this notific Further, I certify that I have authority over the decisions of purposes of Title Vpermitting.	ed on information and belief formed after cation are true, accurate and complete.
	Kuis A. Ednul	July 11, 2002
	Signature	Date

DEP Form No. 62-213.900(8) Effective: 6-02-02

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Ad	ditional Responsible Official					
Name and Position Title of Responsible Official:						
Wi	William Dudley, Production Manager - CT					
2.	Responsible Official Mailing Address: Organization/Firm: Florida Power Corp	ooration				
	Street Address: 100 Central Avenue	MAC: IC44				
	City: St. Petersburg	State: FL	Zip Code: 33701			
3.	Responsible Official Telephone Numbe	rs:				
	Telephone: (863) 679-3030	Fax: (8	63) 679-3055			
4.	Responsible Official Qualification (Checapplicable):	ck one or more o	f the following options, as			
[X]	X] For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C.					
[]	[] For a partnership or sole proprietorship, a general partner or the proprietor, respectively. [] For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official.					
[]	The designated representative at an Aci	d Rain source.				
Ad	Additional Responsible Official					
1.	Name and Position Title of Responsible	Official:				
Da	David Sorrick, General Manager CT Operations, Florida					
2.	Responsible Official Mailing Address: Organization/Firm: Florida Power Corp	ooration				
	Street Address: 100 Central Avenue	MAC: BB1C				
	City: St. Petersburg	State: FL	Zip Code: 33701			
3.	Responsible Official Telephone Number	rs:				
	Telephone: (727)826-4026		27)826-4222			
4.	Responsible Official Qualification (Checapplicable):	ck one or more o	f the following options, as			
[]	 [X] For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. [] For a partnership or sole proprietorship, a general partner or the proprietor, respectively. 					
	For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official.The designated representative at an Acid Rain source.					

DEP Form No. 62-213.900(8)

Effective: 6-02-02

Additional Responsible Official

1.	. Name and Position Title of Responsible Official:					
J.	J. Michael Kennedy, Manager, Air Programs, DR					
2.	Responsible Official Mailing Address: Organization/Firm: Florida Power Corp	oration				
	Street Address: 100 Central Avenue	MAC: BB1A				
	City: St. Petersburg	State: FL	Zip Code: 33701			
3.	Responsible Official Telephone Number	's:				
	Telephone: (727) 826-9334	Fax: (7)	27) 826-4216			
4.	Responsible Official Qualification (Check one or more of the following options, as applicable):					
[] For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C.						
[]	[] For a partnership or sole proprietorship, a general partner or the proprietor, respectively.					

DEP Form No. 62-213.900(8)

Effective: 6-02-02