

Florida Department of,  
Environmental Protection

Memorandum

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To: Joseph Kahn  
Through: Trina Vielhauer *TV*  
From: Al Linero *aal* and Teresa Heron *TH*  
Date: February 15, 2010  
Subject: Air Permit No. 0530021-018-AC (PSD-FL-351C)  
CEMEX Brooksville South Cement Plant – Line 2  
Modifications to Plant Design to “as built” Configuration

Attached is the Final Determination and the Final Air Construction Permit for the CEMEX Brooksville South Cement Plant, which is located in Brooksville, Hernando County. This permit reflects the “as built” design configuration of the Line 2 air construction permit.

The permit reflects the differences between the original design based on one supplier and the final configuration based on the design practices of the selected equipment supplier. Those differences are related primarily to the sizes and flow rates in the fabric filter baghouses used for material conveyance, separation and storage. The other difference relates to the inclusion of a small 45 million Btu per hour diesel-fueled air heater located at the cement mill rather than at the raw mill.

The permit was also updated to include an applicable mercury emission limit and extended until December 31, 2010 to allow completion of an approved tire injection mechanism project.

We recommend your approval of the Final Permit.

Attachments

TLV/aal/th



# Florida Department of Environmental Protection

Bob Martinez Center  
2600 Blairstone Road  
Tallahassee, Florida 32399-2400

Charlie Crist  
Governor  
Jeff Kottkamp  
Lt. Governor  
Michael W. Sole  
Secretary

## PERMITTEE

CEMEX Construction Materials Florida, LLC  
Brooksville South Cement Plant  
10311 Cement Plant Road  
Brooksville, Florida 32669

<b>Permit No</b>	0530021-018-AC (PSD-FL-351C) Cement Line No. 2
<b>Project</b>	As-Built Configuration
<b>SIC No.</b>	3241
<b>Expires:</b>	December 31, 2010

## AUTHORIZED REPRESENTATIVE:

James Daniel, Plant Manager

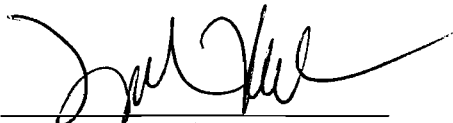
## PROJECT AND LOCATION

Cement Line 2 is a recently constructed dry process preheater/precalciner kiln system with a cooler and associated material, fuel and product handling equipment. This project modifies and reissues the original permit (DEP File No. 0530021-009-AC) that authorized construction of Cement Line 2 to reflect the as-built configuration. The facility is located at 10311 Cement Plant Road, Hernando County. The UTM coordinates are: Zone 17; 360.0 km East and 3162.5 km North.

## STATEMENT OF BASIS

This construction permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297. The above named permittee is authorized to construct the emissions units in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

Upon issuance of this final permit, any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

  
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Joseph Kahn, Director  
Division of Air Resource Management

JK/tlv/aal/tmh

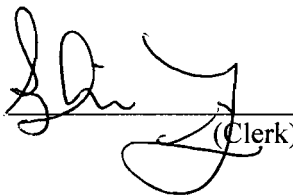
**CERTIFICATE OF SERVICE**

The undersigned duly designated deputy agency clerk hereby certifies that this Final Air Permit package (including the Final Determination and Final Permit) was sent by electronic mail, or a link to these documents made available electronically on a publicly accessible server, with received receipt requested before the close of business on 2/18/10 to the persons listed below.

James S. Daniel, CEMEX: [jdaniel@cemexusa.com](mailto:jdaniel@cemexusa.com)  
Mara Nasca, DEP SWD: [mara.nasca@dep.state.fl.us](mailto:mara.nasca@dep.state.fl.us)  
Administrator, Hernando County: [gkuhl@hernandocounty.us](mailto:gkuhl@hernandocounty.us)  
Heather Abrams, EPA Region 4: [abrams.heather@epa.gov](mailto:abrams.heather@epa.gov)  
Kathy Forney, EPA Region 4: [forney.kathleen@epa.gov](mailto:forney.kathleen@epa.gov)  
Steve Cullen, P.E., K&A: [scullen@kooglerassociates.com](mailto:scullen@kooglerassociates.com)  
Vickie Gibson, DEP BAR Reading File: [victoria.gibson@dep.state.fl.us](mailto:victoria.gibson@dep.state.fl.us)

Clerk Stamp

**FILING AND ACKNOWLEDGMENT FILED,**  
on this date, pursuant to Section 120.52(7), Florida  
Statutes, with the designated agency clerk, receipt of  
which is hereby acknowledged.

  
\_\_\_\_\_  
(Clerk)

2/18/10  
(Date)

## SECTION I. FACILITY INFORMATION

**FACILITY DESCRIPTION**

The existing facility is an integrated facility that includes a Portland cement manufacturing plant, a power plant and a coal yard. The power boiler is a coal fired unit that is allowed to generate a net delivered 150 MW. The cement kiln I, in-line kiln/raw mill and clinker cooler I share a common baghouse fabric filter system (for particulate matter emissions control) and stack with the power plant. Dry limestone injection is used to control SO<sub>2</sub> emissions from the power boiler, which is then collected in the common baghouse fabric filter system. Waste heat from the kiln is used to provide heat to the raw mill and the kiln preheater, which is used to drive off moisture from the materials used for making clinker. All of the materials handling activities are controlled by fabric filter baghouse control systems, except for the Clinker Receiving/Handling System and the coal yard activities. For the Clinker Receiving/Handling System, the fugitive particulate matter emissions generated from the transfer of clinker from the receiving hopper to the belt conveyor are controlled using a Johnson-Marsh Dust Suppressant system, which uses a non-ionic wetting agent to enhance the wettability of the clinker. Water sprays or chemical wetting agents and stabilizers are used at the coal receiving area, the coal storage area, and the coal transfer system to control fugitive particulate matter emissions and minimize visible emission. All fly ash handling systems (including transfer and silo storage) are totally enclosed and vented (including pneumatic system exhaust) through fabric filters.

The original project allowed the construction of a new cement manufacturing line (Line 2) at the existing facility. New emissions units include a raw mill system, a dry process preheater/precalciner kiln system, clinker handling system, finish grinding operations, two cement loadout silos, and coal handling and grinding operations. Line 2 has a capacity of 206.3 tons per hour of material fed (dry basis) to the preheater, 125 tons per hour of clinker production, and 138 tons per hour of Portland cement production. The annual rates for the proposed system are not based on the maximum allowable rates for feed material and clinker production. The original project was subjected to Prevention of Significant Deterioration (PSD) Review and a Best Available Control Technology (BACT) determination for NO<sub>x</sub>, PM, PM<sub>10</sub>, SO<sub>2</sub>, CO, and VOC.

The permittee installed Selective Non-catalytic Reduction (SNCR) technology to control NO<sub>x</sub> emissions from the new line. The NO<sub>x</sub> emissions limit from the kiln is 1.95 lbs of NO<sub>x</sub> per ton of clinker (243.8 lb/hr). Emissions limits for PM, PM<sub>10</sub>, SO<sub>2</sub>, CO, and VOC are 0.23 pounds of PM per ton of clinker (28.8 lb/hr), 0.20 pounds of PM<sub>10</sub> per ton of clinker (25.0 lb/hr), 0.23 pounds of SO<sub>2</sub> per ton of clinker (28.8 lb/hr), 3.60 pounds of CO per ton of clinker (450 lb/hr), and 0.12 pounds of VOC per ton of clinker (15 lb/hr), respectively. Mercury emissions are limited to 122 lbs per year from the new line, and visible emissions from the line are limited to 10% opacity. Daily and annual rates are 1,686,300 tons per year (4,620 tons/day, 24-hour average) of material fed to the preheater (dry basis), 1,022,000 tons per year (2,800 tons/day, 24-hour average) of clinker production, and 1,301,138 tons per year (5,760 tons/day) of cement production. Fuels allowed to be used in the pyroprocessing system are natural gas, distillate fuel oil, on specification used oil, coal, petroleum coke, propane, flyash, and tire derived fuels. The plant also includes a coal processing operation that crushes coal and petroleum coke and has an annual processing capacity of 165,000 tons of coal and petroleum coke. The new raw material and handling storage shall not process more than 225 tons per hour of raw material (1,971,000 tons per year) in any consecutive 12-month period.

**AIR CONSTRUCTION PERMIT 0530021-018-AC, PSD-FL-351C**

**SECTION I. FACILITY INFORMATION**

**PROJECT DETAILS**

This permitting action is to modify and reissue Permit 0530021-009-AC that allowed the construction of a preheater/precalciner kiln with in-line raw mill. The modification reflects the as-built configuration. Emissions units addressed by this permit are:

<b>EMISSIONS UNIT NO.</b>	<b>BAGHOUSE ID NO.</b>	<b>EMISSIONS UNIT DESCRIPTION</b>
044	331.BF300	Kiln #2, Pre-Heater, Pre-Calciner and Clinker Cooler
045	331.BF640	Filter Dust Bin
	311.LS609	Filter Dust Bin Loadout Spout
046	341.BF400	Blend Silo
047	351.BF420	Kiln Feed Transport
	341.BF410	Blend Silo Discharge
	351.BF410	Kiln Feed Bin
048	471.BF110	Clinker Transport
050	471.BF120	Clinker Storage Silo
	481.BF155	Clinker Silo Discharge 1
	481.BF165	Clinker Silo Discharge 2
051	511.BF650	Finish Mill Additives
052	531.BF500	Finish Mill and Air Heater
054	531.BF020	Finish Mill Bucket Elevator
57	531.BF400	Finish Mill Cement Transport
	531.BF290	Finish Mill Rejects Transport
058	612.BF005	Cement Silo 5
	612.BF620	Cement Silo 5 Loading Bin
	622.LS140	Cement Silo 5 Loadout Spout N
	622.LS160	Cement Silo 5 Loadout Spout S
059	611.BF005	Multi Cell Cement Silo
	611.BF045	Multi Cell Cement Silo Alleviator
	611.BF610	Multi Cell Loadout Transport
	611.LS760	Multi Cell Loadout Spout
060	461.BF400	Coal Mill
061	461.BF560	Fine Coal Bin
062	641.BF150	Packing Plant

**SECTION I. FACILITY INFORMATION**

The total annual air pollutant potential emissions in tons per year from Line 2 are:

<b>POLLUTANT</b>	<b>PSD SIGNIFICANCE LEVELS <sup>1</sup></b>	<b>MAXIMUM EMISSIONS</b>	<b>SUBJECT TO PSD REVIEW?</b>
PM/PM <sub>10</sub>	25/15	214.09 / 171.06	Yes
SO <sub>2</sub>	40	128.74	Yes
NO <sub>x</sub>	40	1106.6	Yes
CO	100	1993	Yes
VOC (Ozone)	40	68.7	Yes
Mercury	200 pounds per year	122 pounds per year	No

1. Significant Emission Rates

**REGULATORY CLASSIFICATION**

This facility is classified as a Major or Title V Source of air pollution because emissions of at least one regulated air pollutant, such as particulate matter (PM/PM<sub>10</sub>), sulfur dioxide (SO<sub>2</sub>), nitrogen oxides (NO<sub>x</sub>), carbon monoxide (CO), or volatile organic compounds (VOC) exceeds 100 tons per year (TPY).

This facility is within an industry included in the list of the 28 Major Facility Categories per Rule 62-210.200 (Definitions), F.A.C. Because emissions are greater than 100 TPY for at least one criteria pollutant, the facility is also a Major Facility with respect to Rule 62-212.400, Prevention of Significant Deterioration (PSD).

The project was subjected to the provisions of Rule 62-212.400, F.A.C., Prevention of Significant Deterioration (PSD), because it is a modification to an existing facility.

The Department has determined this facility is a major source of hazardous air pollutants (HAPs) and is subject to 40 CFR 63, Subpart LLL, National Emissions Standard for Portland Cement Manufacturing (Subpart LLL).

The emissions units included in this project are subject to regulation under the New Source Performance Standards, 40 CFR 60 Subpart A, General Provisions, Subpart F, Standards of Performance for Portland Cement Plants, and Subpart Y Standards of Performance for Coal Preparation Plants. Some of these emissions units are also subject to 40 CFR 63 Subpart LLL, National Emission Standards for Hazardous Air Pollutants from the Portland Cement Manufacturing Industry (40 CFR 63.1340 – 63.1359) and 40 CFR 63 Subpart A.

These emissions units are also subject to the requirements of the state rules as indicated in this permit, particularly Rule 62-212.400, F.A.C., Prevention of Significant Deterioration. Some emissions units are subject to Rule 62-296.407, F.A.C., portland cement plants. Additionally the permit references the test methods of 40 CFR 60, Appendix A, Test Methods; 40 CFR 63, Appendix A, Test Methods; 40 CFR 51, Appendix M, Recommended Test Methods for State Implementation Plans; 40 CFR 61, Appendix B, Test Methods.

SECTION I. FACILITY INFORMATION

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**RELEVANT DOCUMENTS**

The documents listed below are the basis of the permit. They are specifically related to this permitting action. These documents are on file with the Department.

- Original permit application and report for Line 2 received on December 20, 2004.
- EPA's comments received December 28, 2004 via email; No comments.
- Department's request for additional information on January 19, 2005.
- Applicant's additional information received March 7, 2005.
- Permit 0530021-009-AC (PSD –FL-351) issued on July 6, 2005.
- Permit Modification 0530021-012-AC (PSD –FL-351A) issued on August 2, 2005.
- Permit Modification 0530021-015-AC (PSD –FL-351B) issued on September 9, 2008.
- Permit Modification Application 0530021-018-AC received on November 24, 2008.
- Permit Extension Application 0530021-020-AC received on April 13, 2008.
- Applicant's additional information received on March 26, June 23 and October 6, 2009.
- Draft Permit Modification package distributed December 29, 2009.
- Comments received from applicant received January 28, 2010.
- Final Determination accompanying Final Permit Modification.

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

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The following specific conditions apply to all emissions units at this facility addressed by this permit.

1. Permitting Authority:

The permitting authority is the Bureau of Air Regulation (BAR), Florida Department of Environmental Protection (FDEP), at 2600 Blair Stone Road, Tallahassee, Florida 32399-2400, and phone number (850)488-0114.

2. Compliance Authority: All documents related to operation, reports, tests, and notifications should be submitted to the Department of Environmental Protection's Southwest District Office at:

Department of Environmental Protection  
Southwest District Office  
13051 N Telecom Parkway  
Temple Terrace, FL 33637-0926  
Telephone: 813/632-7600 Fax 813/632-7665

3. General Conditions: The owner and operator are subject to and shall operate under the attached General Permit Conditions G.1 through G.15 listed in Appendix GC of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403 of the Florida Statutes. [Rule 62-4.160, F.A.C.]

4. Terminology: The terms used in this permit have specific meanings as defined in the corresponding chapters of the Florida Administrative Code.

5. Applicable Regulations, Forms and Application Procedures: Unless otherwise indicated in this permit, the construction and operation of the subject emissions unit shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S. and Florida Administrative Code Chapters 62-4, 62-110, 62-204, 62-212, 62-213, 62-296, 62-297 and the Code of Federal Regulations Title 40, Part 60 and Part 63, adopted by reference in the Florida Administrative Code (F.A.C.) regulations. The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting or regulations. [Rules 62-204.800, 62-210.300 and 62-210.900, F.A.C.]

6. New or Additional Conditions: Pursuant to Rule 62-4.080, F.A.C., for good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]

7. Expiration: This air construction permit shall expire on December 31, 2010. The permittee, for good cause, may request that this construction and PSD permit be extended. Such a request shall be submitted to the Department's Bureau of Air Regulation prior to 60 days before the expiration of the permit. [Rules 62-210.300(1), 62-4.070(4), 62-4.080, and 62-4.210, F.A.C.]

PSD Expiration: Approval to construct shall become invalid if construction is not commenced within 18 months after receipt of such approval, or if construction is discontinued for a period of 18 months or more, or if construction is not completed within a reasonable time. The Department may extend the 18-month period upon a satisfactory showing that an extension is justified. [40 CFR 52.21(r)(2)]

BACT Determination: In conjunction with extension of the 18 month periods to commence or continue construction, or extension of the permit expiration date, the permittee may be required to demonstrate the adequacy of any previous determination of Best Available Control Technology (BACT) for the source. [40 CFR 52.21(j)(4)]



SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

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8. Modifications: The permittee shall submit an application to the Department when there is any modification to this facility that would require a permit under State or Federal regulations. This application shall be submitted sufficiently in advance of any critical date involved to allow sufficient time for review, discussion, and revision of plans, if necessary. Such application shall include, but not be limited to, information describing the precise nature of the change; modifications to any emission control system; production capacity of the facility before and after the change; and the anticipated completion date of the change. [Chapters 62-210 and 62-212, F.A.C.]
9. Final Construction Schedule: The permittee shall provide to the Department a final construction schedule after selection of the contractor and before commencement of construction. [Rule 62-212.400(5)(h)2., F.A.C.]
10. General Visible Emissions Standard: Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than 20% opacity. The test method for visible emissions shall be EPA Method 9, incorporated and adopted by reference in Chapter 62-297, F.A.C. Test procedures shall meet all applicable requirements of Chapter 62-297, F.A.C. [Rule 62-296.320(4)(b)1, F.A.C.]
11. Unconfined Emissions of Particulate Matter:
- a. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions.
- b. Reasonable precautions include the following:
- Paving and maintenance of roads, parking areas and yards.
  - Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
  - Application of asphalt, water, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
  - Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
  - Landscaping or planting of vegetation.
  - Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
  - Confining abrasive blasting where possible.
  - Enclosure or covering of conveyor systems.
- Additional reasonable precautions applicable to this facility are:
- All materials, except **tires**, coal and petroleum coke, at the plant shall be stored under roof on compacted clay or concrete, or in enclosed vessels.
  - Water supply lines, hoses and sprinklers shall be located near all materials, coal and petroleum coke stockpiles.

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

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- All plant operators shall be trained in basic environmental compliance and shall perform visual inspections of materials, coal and petroleum coke regularly and before handling. If the visual inspections indicate a lack of surface moisture, the materials, coal and petroleum coke shall be wetted with sprinklers. Such wetting shall continue until the potential for unconfined particulate matter emissions are minimized.
- Water spray shall be used to wet the materials and fuel if inherent moisture and moisture from wetting the storage piles are not sufficient to prevent unconfined particulate matter emissions.
- The manufacturing area and the access roadways for the facility shall be paved with asphalt or concrete.
- Vacuum Sweeper shall be used on paved roads.

c. In determining what constitutes reasonable precautions for a particular source, the Department shall consider the cost of the control technique or work practice, the environmental impacts of the technique or practice, and the degree of reduction of emissions expected from a particular technique or practice.

[Rule 62-296.320(4)(c), F.A.C.]

12. General Pollutant Emission Limiting Standards:

a. No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.

b. No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor.

[Rule 62-296.320(1)(a)&(2), F.A.C.]

[Note: An objectionable odor is defined in Rule 62-210.200(203), F.A.C., as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance.]

13. Operating Procedures: Operating procedures shall include good operating practices and proper training of all operators and supervisors. The good operating practices shall meet the guidelines and procedures as established by the equipment manufacturers. All plant operators (including supervisors) of air pollution control devices shall be properly trained in plant specific equipment.

[Rule 62-4.070(3), F.A.C.]

14. Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by hazard of fire, wind or by other cause, the permittee shall immediately notify the Department's district office. The notification shall include pertinent information as to the cause of the problem, and what steps are being taken to correct the problem and to prevent its recurrence, and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with Department rules. [Rule 62-4.130, F.A.C.]

15. Circumvention: No person shall circumvent any air pollution control device or allow the emission of air pollutants without the applicable air pollution control device operating properly.

[Rule 62-210.650, F.A.C.]

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

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16. Excess Emissions: The following excess emissions provisions can not be used to vary any NSPS or NESHAP requirements from any subpart of 40 CFR 60 or 40 CFR 63.
- Excess emissions resulting from startup, shutdown or malfunction of any emissions unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited. [Rule 62-210.700, F.A.C.]
17. Required Number of Test Runs: For mass emission limitations, a compliance test shall consist of three complete and separate determinations of the total air pollutant emission rate through the test section of the stack or duct and three complete and separate determinations of any applicable process variables corresponding to the three distinct time periods during which the stack emission rate was measured; provided, however, that three complete and separate determinations shall not be required if the process variables are not subject to variation during a compliance test, or if three determinations are not necessary in order to calculate the unit's emission rate. The three required test runs shall be completed within one consecutive five-day period. [Rule 62-297.310(1), F.A.C.]
18. Frequency of Compliance Tests. The following provisions apply only to those emissions units that are subject to an emissions limiting standard for which compliance testing is required.
- (a) General Compliance Testing.
3. The owner or operator of an emissions unit that is subject to any emission limiting standard shall conduct a compliance test that demonstrates compliance with the applicable emission limiting standard prior to obtaining a renewed operation permit. Emissions units that are required to conduct an annual compliance test may submit the most recent annual compliance test to satisfy the requirements of this provision. In renewing an air operation permit pursuant to Rule 62-210.300(2)(a)3.b., c., or d., F.A.C., the Department shall not require submission of emission compliance test results for any emissions unit that, during the year prior to renewal:
- a. Did not operate; or
- b. In the case of a fuel burning emissions unit, burned liquid and/or solid fuel for a total of no more than 400 hours.
4. During each federal fiscal year (October 1 - September 30), unless otherwise specified by rule, order, or permit, the owner or operator of each emissions unit shall have a formal compliance test conducted for:
- a. Visible emissions, if there is an applicable standard;
- [Rule 62-297.310(7), F.A.C.]
19. Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operation at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity. [Rule 62-297.310(2), F.A.C.]
20. Calculation of Emission Rate: The indicated emission rate or concentration shall be the arithmetic average of the emission rate or concentration determined by each of the three separate test runs unless otherwise specified in a particular test method or applicable rule. [Rule 62-297.310(3), F.A.C.]

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

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21. Applicable Test Procedures

a. Required Sampling Time. Unless otherwise specified in the applicable rule, the required sampling time for each test run shall be no less than one hour and no greater than four hours, and the sampling time at each sampling point shall be of equal intervals of at least two minutes. The minimum observation period for a visible emissions compliance test shall be sixty (60) minutes for emissions units which emit or have the potential to emit 100 tons per year or more of particulate matter, and thirty (30) minutes for emissions units which have potential emissions less than 100 tons per year of particulate matter and are not subject to a multiple-valued opacity standard. The observation period shall include the period during which the highest opacity can reasonably be expected to occur.

[Rule 62-297.310(4)(a)1. and 2., F.A.C.]

b. Minimum Sample Volume. Unless otherwise specified in the applicable rule or test method, the minimum sample volume per run shall be 25 dry standard cubic feet (dscf).

[Rule 62-297.310(4)(b), F.A.C.]

c. Calibration of Sampling Equipment. Calibration of the sampling train equipment shall be conducted in accordance with the schedule shown in Table 297.310-1, F.A.C.

[Rule 62-297.310(4)(d), F.A.C.]

22. Determination of Process Variables: [Rule 62-297.310(5), F.A.C.]

a. Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

b. Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

23. Required Stack Sampling Facilities: Sampling facilities include sampling ports, work platforms, access to work platforms, electrical power, and sampling equipment support. All stack sampling facilities must meet any Occupational Safety and Health Administration (OSHA) Safety and Health Standards described in 29 CFR Part 1910, Subparts D and E. Sampling facilities shall also conform to the requirements of Rule 62-297.310(6), F.A.C. [Rule 62-297.310(6), F.A.C.]

24. Test Notification: The owner or operator shall notify the Department's district office at least 15 days prior to the date on which each formal compliance test is to begin. Notification shall include the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator. [Rule 62-297.310(7)(a)9., F.A.C.]

[Note: The owner or operator shall comply with all applicable timelines stated in 40 CFR 60.7, Notification and recordkeeping and 40 CFR 63.9, Notification Requirements.]

25. Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Department.

[Rule 62-297.310(7)(b), F.A.C.]

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

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26. Records Retention: All measurements, records, and other data required by this permit shall be documented in a permanent, legible format and retained for at least five (5) years following the date on which such measurements, records, or data are recorded. Records shall be made available to the Department, upon request. [Rules 62-4.160(14) and 62-213.440(1)(b)2., F.A.C.]
27. Test Reports: The owner or operator of an emissions unit for which a compliance test is required shall file a report with the Department on the results of each such test. The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed. The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA Method 9 test, shall provide the applicable information listed in Rule 62-297.310(8)(c), F.A.C. [Rule 62-297.310(8), F.A.C.]
28. Excess Emissions Report: If excess emissions occur, the owner or operator shall notify the Department within one working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. Pursuant to the New Source Performance Standards, excess emissions shall also be reported in accordance with 40 CFR 60.7, Subpart A. [Rule 62-4.130, F.A.C.]
29. Excess Emissions Report - Malfunctions: In case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report. A quarterly written report is hereby requested by the Department for every quarter that the facility is in operation. If no malfunctions occurred during a quarter, a written report stating that no malfunctions occurred shall be submitted. [Rule 62-210.700(6), F.A.C.]
30. Annual Operating Report for Air Pollutant Emitting Facility: The Annual Operating Report for Air Pollutant Emitting Facility shall be completed each year and shall be submitted to the Department's Southwest District office by April 1 of the following year. [Rule 62-210.370(3), F.A.C.]

**AIR CONSTRUCTION PERMIT 0530021-018-AC, PSD-FL-351C**

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

**SUBSECTION A.**

The following specific conditions apply to the following emissions units after construction:

<b>EMISSIONS UNIT NO.</b>	<b>FACILITY ID NO.</b>	<b>EMISSIONS UNIT DESCRIPTION</b>
044	331.BF300	Kiln #2, Pre-Heater, Pre-Calciner and Clinker Cooler

This Emission unit is subject to 40 CFR 60 Subpart F, Standards of Performance for Portland Cement Plants (40 CFR 60.60 – 60.66) and 40 CFR 60 Subpart A. This emission unit also subject to 40 CFR 63 Subpart LLL, National Emission Standards for Hazardous Air Pollutants from the Portland Cement Manufacturing Industry (40 CFR 63.1340 – 63.1359), adopted by reference into Rule 62.204.800, F.A.C. and 40 CFR 63 Subpart A. These emissions units are also subject to the requirements of the state rules as indicated in this permit, particularly Rule 62-212.400, F.A.C., Prevention of Significant Deterioration. Emissions unit 044 is subject to Rule 62-296.407, F.A.C., Portland Cement Plants.

**STATE REQUIREMENTS**

**OPERATIONAL REQUIREMENTS**

1. Hours of Operation: These units may operate continuously, i.e., 8,760 hours per year. [Rule 62-210.200, F.A.C., Definitions -- potential to emit (PTE)]
2. Fuels: Fuels fired in the pyroprocessing system (kiln and calciner) shall not exceed a total maximum heat input of 390 million Btu per hour (MMBtu/hr) and shall consist only of natural gas, coal, distillate oil, petroleum coke, flyash, on-spec oil, and whole tires. Propane may be fired and shall not exceed a maximum hourly rate of 4150 gallons/hr.
  - a. Whole tires may be fired directly in the pyroprocessing system at a rate not to exceed a maximum heat input of 30% of the total pyroprocessing heat input, not to exceed 117 MMBtu/hr at any time. The remaining 70% of the total pyroprocessing heat input shall be derived from firing coal, flyash, petroleum coke, natural gas, propane or distillate oil. Whole tires fired in this manner shall be fed into the kiln system near the product end (hot side) of the kiln or at the transition section between the base of the precalciner and the point where gases exit the kiln. The tire feeder mechanism at the feed end (cold side) of the kiln shall be designed with a double airlock.
  - b. Coal and/or petroleum coke shall not exceed 20.0 tons per hour. Natural gas shall not exceed 432,000 cf/hr. Distillate oil shall not exceed 3080 gallons/hr.

[Rules 62-4.070(3) and 62-210.200, F.A.C., Definitions -- potential to emit (PTE), F.A.C., and Applicant request, application received 12/20/04 and Permit Modifications 0530021-012-AC and 0530021-015-AC]

3. Fuels and Materials Not Allowed: The owner or operator shall not introduce hazardous wastes, petroleum contaminated soil or materials, used oil, oil fuels, or solid fuels other than those allowed by this permit, or solid wastes other than whole tires into any part of the process or emission control equipment. [Rule 62-4.070(3), F.A.C.]
4. Process Rate Limitations: The kiln shall not process more than 206.3 tons per hour of dry preheater feed and dry flyash and shall not exceed 4,620 tons in any 24-hour period (24 hour average). The kiln shall not produce more than 125 tons of clinker per hour, and 2800 tons in any 24-hr period (24 hour average). Process and production rates shall be further limited to 1,686,300 tons of dry preheater feed and dry flyash in any consecutive 12-month period (4620 tons/day) and 1,022,000 tons of clinker in any consecutive 12-month period (2800 tons/day).

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

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The clinker production rate identified in the above paragraph shall be determined by the following equation:

$$\text{Clinker Production} = [(\text{Feed})(\text{Kiln Feed LOI Factor}) + (\text{Fly Ash Injection})(\text{Fly Ash LOI Factor})]$$

Where:

- Fly ash is determined from the rotary feed system or equivalent.
- LOI for the kiln feed and fly ash is based on a monthly average determined from daily measurements.

[Rule 62-210.200, F.A.C., Definitions -- potential to emit (PTE)]

5. Air Heater: Not constructed.
6. Cement Kiln Dust: Cement kiln dust shall be recirculated in the process and shall not be directly discharged from process or emission control equipment unless authorized by the Department. Cement kiln dust removed from process equipment during maintenance and repair shall be confined and controlled at all times and shall be managed in accordance with the applicable provisions of 40 CFR 261. [Rule 62-4.070(3), F.A.C.]
7. Whole Tire Management: Tires and tire derived fuel shall be stored, handled and managed in accordance with the provisions of Chapter 62-711, F.A.C. [Rule 62-4.070(3), F.A.C.]
8. O&M Plan for Baghouses and ESP: The owner or operator shall prepare an operation and maintenance plan (O&M plan). The O&M plan shall address the schedule for inspection of this equipment and required preventive maintenance and shall require records of the condition of the equipment upon each inspection and any maintenance activities performed. The O&M plan shall be submitted to the Department's Southwest District office prior to expiration of this permit. [Rule 62-4.070(3), F.A.C.]

**COMBUSTION AND PROCESS CONTROL TECHNOLOGY**

9. Combustion and Process Control Technology: The owner or operator shall install selective noncatalytic reduction (SNCR). The owner or operator will also install multistage combustion (MSC) or equivalent system and utilize as needed to supplement the controls. The owner or operator shall use SNCR and/or MSC for control of NO<sub>x</sub> emissions. The owner or operator shall control emissions of CO and VOC through control of the combustion process. The owner or operator shall control emissions of SO<sub>2</sub> through design and control of the clinker production process. The owner or operator shall use hydrated lime injection or other control techniques when necessary to achieve the SO<sub>2</sub> emission limits. [Rules 62-4.070(3) and 62-212.400, F.A.C., and BACT]

**EMISSION LIMITATIONS AND PERFORMANCE STANDARDS**

[Note: The emission limits for particulate matter and visible emissions imposed by Rule 62-212.400 and BACT are as stringent or more stringent than the limits imposed by the applicable NSPS or NESHAP rules. However, the BACT requirements do not waive or vary any monitoring or record keeping requirements of the NSPS and NESHAP rules.]

10. Mercury (Hg) into the Pyroprocessing System Limited: The total mass of mercury compounds introduced into the pyroprocessing system, expressed as Hg, in raw mill feed and fuels shall not exceed 122 pounds per consecutive 12-month period. [62-4.070(3), F.A.C.]

**AIR CONSTRUCTION PERMIT 0530021-018-AC, PSD-FL-351C**

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

11. Performance Testing: The owner or operator shall notify the Department prior to initiating any significant change in the feed or fuel used in the most recent compliant performance test for D/F or PM. For purposes of this condition, significant means any of the following: a physical or chemical change in the feed or fuel; the use of a raw material not previously used; a change in the LOI of the flyash; a change between non-beneficiated flyash and beneficiated flyash. Based on the information provided, the Department will promptly determine if performance testing pursuant to 40 CFR 63.1349 will be required for the new feed or fuel. A significant change shall not include switching to a feed/fuel mix for which the permittee already tested in compliance with the dioxin/furan and PM emission limits. [62-4.070(3), F.A.C.]
12. Emissions Limits: Emissions unit 044 shall have one emission point, the stack of the Kiln #2, Pre-Heater, Pre-Calcliner and Clinker Cooler designated by the permittee as 331.BF300. Particulate matter emissions from this emissions unit shall be controlled by a baghouse.

Emissions from this unit shall not exceed the following limits for the following pollutants.

POLLUTANT	EMISSION LIMIT		AVERAGING TIME	BASIS
PM	0.136 lb/ton of dry preheater feed; 0.23lb/ton of clinker	28.8 lb/hr	3 hours <sup>3</sup>	BACT
PM <sub>10</sub>	0.118 lb/ton of dry preheater feed; 0.20 lb/ton of clinker	25.0 lb/hr	3 hours <sup>3</sup>	BACT
SO <sub>2</sub>	0.23 lb/ton of clinker	28.8 lb/hour	24 hours <sup>4</sup>	BACT
NO <sub>x</sub>	1.95 lb/ton of clinker <sup>1</sup>	243.75 lb/hour <sup>1</sup>	30 day	BACT
CO	3.6 lb/ton of clinker	450.0 lb/hour	24 hours <sup>5</sup>	BACT
VOC	0.12 lb/ton of clinker <sup>2</sup>	15.0 lb/hour <sup>2</sup>	30 days <sup>6</sup>	BACT
VE	10% opacity		6 minutes <sup>7</sup>	BACT
Mercury	41 µg/dscm <sup>8</sup>			Subpart LLL
		122 lb/yr	Annual	Avoid PSD

- NO<sub>x</sub> emissions shall not exceed 2.4 lb/ton of clinker and 306.25 lb/hour (30 day rolling average) during the first 180 operating day after initial startup. After 180 operating days after initial plant startup, emissions of NO<sub>x</sub> shall not exceed the limits shown in the table.
- VOC emissions shall be expressed as propane.
- The averaging times for PM and PM<sub>10</sub> correspond to the required length of sampling for the initial and subsequent emission tests.
- The averaging time for SO<sub>2</sub> shall be a rolling average that shall be recomputed every hour from the individual hourly averages for the current hour and the preceding 23 hours.
- The CO emissions limit will have a 30-day averaging period for the first 180 days after initial startup; thereafter, the CO limits will be a 24-hour limit. The averaging time for CO shall be a rolling average that shall be recomputed every hour from the individual hourly averages for the current hour and the preceding 23 hours.
- The averaging time for VOC shall be a 30-day block average specified in 40 CFR 63.1350(h).
- The averaging time for visible emissions shall be a 6-minute block average that shall be computed from a minimum of one measurement every 15 seconds. The 6 minute block averages shall start at the beginning of each hour.
- Micrograms per dry standard cubic meter (µg/dscm) per 76518 Federal Register / Vol. 71, No. 244 / Wednesday, December 20, 2006 / Rules and Regulations. "As an alternative to meeting the 41 µg/dscm standard you (the operator) may route the emissions through a packed bed or spray tower wet scrubber with a liquid-to-gas ratio of 30 gallons per 1000 actual cubic feet per minute or more and meet a site-specific emissions limit based on the measured performance of the wet scrubber".



SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

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These emission limits, along with annual production limits, effectively limit annual emissions to: PM, 117.6; PM<sub>10</sub>, 102.3; SO<sub>2</sub>, 117.6; NO<sub>x</sub>, 996.7 (after 180 days); CO, 1840 (including 30-day average for first 180 days); and VOC, 61.3 tons per year. First year NO<sub>x</sub> emissions are effectively limited to 1595.4 tons per year. These emission limits are based on 2,800 tons per day and 1,022,000 tons per year of clinker production. [Rules 62-4.070(3), 62-212.400, F.A.C., and BACT]

13. Malfunction of the SNCR System: Malfunction of the SNCR System is defined as any unavoidable mechanical and/or electrical failure that prevents introduction of ammonia based solutions into the kiln system. In accordance with the limits in condition 12, the exclusion of NO<sub>x</sub> data collected during periods of malfunction and/or repair of the SNCR system is allowed when demonstrating compliance with the 30 day NO<sub>x</sub> standard. No more than 6 hours per calendar day and no more than 30 hours in any 30 day operating block may be excluded. Within one working day of the occurrence, the permittee shall notify the Department's Southwest District of any malfunction of the SNCR system. [Rules 62-4.070(3), F.A.C.]
14. Data Exclusion for CO: In accordance with the limits in condition 12, the exclusion of CO data collected during periods of startup, shutdown, and malfunction of the kiln system is allowed when demonstrating compliance with the 24-hour lb/ton CO standard after the initial 180 day period after initial startup. No more than 7 hours per calendar day and no more than 28 hours in any calendar month may be excluded. Within one working day of the occurrence, the permittee shall notify the Department's Southwest District of any startup, shutdown, or malfunction of the system which an exclusion of data will occur. [Rules 62-4.070(3), F.A.C.]
15. NSPS Particulate Matter and Visible Emissions Standards: No owner or operator of a Portland Cement kiln shall cause, permit, or allow the emission of particulate matter in excess of 0.30 pounds per ton to the kiln (dry basis, excluding fuel), or visible emissions the density of which is greater than 20 percent opacity. [Rule 62-296.407, F.A.C.]

**COMPLIANCE MONITORING AND TESTING REQUIREMENTS**

16. Continuous Emission Monitoring Systems: The owner or operator shall install, calibrate, maintain, and operate a continuous emission monitoring (CEM) system in the in-line kiln/raw mill stack to measure and record the emissions of NO<sub>x</sub>, SO<sub>2</sub>, CO and VOC from the in-line kiln/raw mill, in a manner sufficient to demonstrate compliance with the emission limits of this permit. Compliance with the emission limit for NO<sub>x</sub> and the initial 30-day CO limit shall be based on a 30-day calendar rolling average that shall be recomputed daily from the individual hourly averages. Compliance with the emission limit for SO<sub>2</sub> and the 24-hour CO limits shall be based on a rolling 24-hour average that shall be recomputed every hour from the individual hourly averages for the current hour and the preceding 23 hours. Hourly averages shall be computed according to 40 CFR 60.13. Compliance with the 30 day emission limit for VOC shall be based on a 30 day block average that shall be computed from a minimum of one measurement every minute. The CEM system shall express the results in units of pounds per ton of clinker produced, and pounds per hour. [Rule 62-4.070(3), F.A.C., and BACT]

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

17. Continuous Opacity Monitor (COM) and Continuous Emissions Monitors (CEM) Systems: Continuous opacity monitor (COM) systems shall be installed, operated, and maintained at the kiln/raw mill baghouse stack pursuant to 40 CFR 63.1350. A continuous emission monitor for emissions of total hydrocarbon is required pursuant to 40 CFR 63.1349 and 63.1350. A continuous monitor for the temperature at the inlet to the in-line kiln/raw mill baghouse is required pursuant to 40 CFR 63.1349 and 63.1350.

18. CEM System Requirements: The selection, installation, calibration, maintenance, operation, record keeping, and reporting of the CEM system shall comply with the requirements of 40 CFR 60.7 and 60.13; 40 CFR 60 Appendix B, Performance Specifications; and, Appendix F, Quality Assurance Procedures. [Rules 62-4.070(3), 62-210.800 and 62-297.520, F.A.C., and BACT]

[Note: 40 CFR 60 Appendix B and Appendix F have been omitted for brevity. See the Code of Federal Regulations for the text of these sections.]

19. Emission Tests Required: In addition to the continuous monitoring requirements of this permit, the owner or operator shall demonstrate compliance with the emission limits of this permit for emissions unit 044 initially and annually using the test methods of 40 CFR 60 Appendix A and 40 CFR 61 Appendix B specified below. The tests conducted annually for the relative accuracy test audit (RATA) for the CEM system may be used to satisfy this requirement provided the owner or operator satisfies the prior notification requirements and emission testing requirements of this permit for performance and compliance tests.

<b>POLLUTANT</b>	<b>TEST METHOD</b>
PM	Method 5 <sup>1</sup>
PM <sub>10</sub>	Method 5, assuming all PM measured is PM <sub>10</sub>
SO <sub>2</sub>	Method 6 or 6C
NO <sub>x</sub>	Method 7 or 7E
VE	Method 9
CO	Method 10 or 10A
VOC	Method 25 or 25A
Hg	Method 29 or the Ontario Hydro Method for Subpart LLL Hg Tests

<sup>1</sup> The minimum sample volume shall be 30 dry standard cubic feet.

Each test shall be conducted while all continuous monitoring systems are functioning properly, and with all process units operating at their permitted capacity.

[Rules 62-4.070(3), 62-296.701(4)(a), (c) and (d), and 62-297.310(7), F.A.C. and BACT]

20. Emissions Tests and Fuel Scenarios: Emission tests of emissions unit 044 shall be conducted for the pollutants in condition 12 upon initial operation under the fuel scenario representing the highest potential for generating emissions:

<b>PRIMARY FUEL</b>	<b>SECONDARY FUEL</b>
Coal	Whole tires directly into the pyroprocessing system, petroleum coke, and flyash

Subsequent annual testing under this fuel firing scenario is not required for any firing scenario that is used for less than 400 hours in the previous year, as documented by fuel firing records.

If all of the secondary fuels listed above are not available at the time of testing, the tests shall be based on the fuels that are available. If another secondary fuel becomes available in the future, additional tests shall be conducted with that fuel, if such tests are deemed necessary by the Department, before that fuel is used.

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

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21. Long-Term Mercury Emissions Determination: Materials Balance testing in condition 22 will be used to determine mercury emissions.

[Rules 62-4.070(3), 62-296.701(4)(a), (c) and (d), and 62-297.310(7), F.A.C. and BACT]

[Note: 40 CFR 60 Appendix A has been omitted for brevity. See the Code of Federal Regulations for the text of this section.]

22. Material Balance Analysis of Mercury: The owner or operator shall demonstrate compliance with the mercury throughput limitation by material balance and making and maintaining records of monthly and rolling 12-month mercury throughput. The owner or operator shall, for each month of sampling required by this condition, perform daily sampling of the raw mill feed, power plant ash, coal, petroleum coke, and tires, and shall composite the daily samples each month, and shall analyze the monthly composite sample to determine mercury content of these materials for the month. The owner or operator shall determine the mass of mercury introduced into the pyroprocessing system (in units of pounds per month) from the total of the product of the mercury content from the monthly composite analysis and the mass of each material or fuel used during the month. The consecutive 12-month record shall be determined from the individual monthly records for the current month and the preceding eleven months and shall be expressed in units of pounds of mercury per consecutive 12-month period. Such records shall be completed no later than 25 days following the month of the records.

The permittee shall have the option of collecting, compositing, analyzing and calculating the Hg leaving the process via the dust permanently withdrawn from the pyroprocessing system. If the Hg concentration is below the detectable limit or limits of quantification, a value of zero will be assumed for the concentration in the dust.

[Rule 62-4.070(3), F.A.C.]

**REPORTING AND RECORD KEEPING REQUIREMENTS**

23. Records of Process and Production Rates: The owner or operator shall make and maintain records of the process rate of dry preheater feed in units of tons per hour and tons per consecutive 12-month period, and the production rate of clinker and cement in units of tons per hour and tons per consecutive 12-month period. The owner or operator shall make and maintain records of the production of Portland cement in units of tons per consecutive 12-month period. Records in units of tons per hour shall be based on either hourly averages or daily averages and shall be completed no later than the day following the day of the record. Records in units of tons per consecutive 12-month period shall be made from monthly records of process and production rates for the past 12 months, and shall be completed no later than the 10<sup>th</sup> day of each following month.

[Rule 62-4.070(3), F.A.C. and BACT]

24. Records of Fuels and Heat Input: The owner or operator shall record the fuel firing rate continuously. The owner or operator shall maintain records of the quantity and representative analysis of fuels purchased, and such records shall include the sulfur content, and heat content of the fuel for coal, petroleum coke, natural gas, fuel oil, propane, flyash, and whole tires. The records also shall include proximate and ultimate analyses.

The owner or operator shall make and maintain records of heat input to the pyroprocessing system on a block-hour basis, starting at the beginning of each hour, by multiplying the hourly average fuel firing rate by the heating value representative of that fuel from the records of fuel analysis. Such records shall be completed for each block-hour, within 15 minutes of the end of each block-hour.

[Rule 62-4.070(3), F.A.C.]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

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25. Records of Startup, Shutdown and Malfunction: The owner or operator shall make and maintain records of periods of startup, shutdown and malfunction. These records shall show the dates, times and duration of these episodes and shall document suspected cause of each episode, corrective actions taken by the owner or operator and actions taken to reduce excess emissions.  
[Rule 62-4.070(3), F.A.C.]
26. Material Balance Records of Mercury: The owner or operator shall demonstrate compliance with the mercury throughput limitation by material balance as required by condition 22 and making and maintaining records of monthly and rolling 12-month mercury throughput.  
[Rule 62-4.070(3), F.A.C.]
27. Appendices: This emissions unit is subject to all applicable requirements of Appendices A, B, C and GC of this permit.

**AIR CONSTRUCTION PERMIT 0530021-018-AC, PSD-FL-351C**

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

**SUBSECTION B.**

The following specific conditions apply to the following emissions units after construction:

<b>EMISSIONS UNIT NO.</b>	<b>BAGHOUSE ID NO.</b>	<b>EMISSIONS UNIT DESCRIPTION</b>
<b>Process: Raw Mix and Raw Meal Handling and Storage System</b>		
045	331.BF640	Filter Dust Bin
	311.LS609	Filter Dust Bin Loadout Spout
046	341.BF400	Blend Silo
047	351.BF420	Kiln Feed Transport
	341.BF410	Blend Silo Discharge
	351.BF410	Kiln Feed Bin
<b>Process: Clinker Handling and Storage</b>		
048	471.BF110	Clinker Transport
050	471.BF120	Clinker Storage Silo
	481.BF155	Clinker Silo Discharge 1
	481.BF165	Clinker Silo Discharge 2
<b>Process: Finish Mill System</b>		
051	511.BF650	Finish Mill Additives
052	531.BF500	Finish Mill and Air Heater
054	531.BF020	Finish Mill Bucket Elevator
57	531.BF400	Finish Mill Cement Transport
	531.BF290	Finish Mill Rejects Transport
<b>Process: Cement Silos &amp; Loadout</b>		
058	612.BF005	Cement Silo 5
	612.BF620	Cement Silo 5 Loading Bin
	622.LS140	Cement Silo 5 Loadout Spout N
	622.LS160	Cement Silo 5 Loadout Spout S
059	611.BF005	Multi Cell Cement Silo
	611.BF045	Multi Cell Cement Silo Alleviator
	611.BF610	Multi Cell Loadout Transport
	611.LS760	Multi Cell Loadout Spout
062	641.BF150	Packing Plant

**AIR CONSTRUCTION PERMIT 0530021-018-AC, PSD-FL-351C**

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

These Emissions units are subject to 40 CFR 60 Subpart F, Standards of Performance for Portland Cement Plants (40 CFR 60.60 – 60.66) and 40 CFR 60 Subpart A. These emissions units are also subject to 40 CFR 63 Subpart LLL, National Emission Standards for Hazardous Air Pollutants from the Portland Cement Manufacturing Industry (40 CFR 63.1340 – 63.1359), adopted by reference into Rule 62.204.800, F.A.C. and 40 CFR 63 Subpart A. These emissions units are also subject to the requirements of the state rules as indicated in this permit, particularly Rule 62-212.400, F.A.C., Prevention of Significant Deterioration.

[The numbering of the original federal rules in the following conditions has been preserved for ease of reference. Inapplicable paragraphs have been omitted for clarity and brevity. The term "Administrator" when used in 40 CFR 60 shall mean the Secretary of the Department or the Secretary's designee.]

1. Emissions Limits: Emissions from the following emissions units shall not exceed the following limits for the following pollutants:

EMISSIONS UNIT	BAGHOUSE ID NO.	EMISSION LIMIT PM/PM <sub>10</sub> (LB/HR)	AVERAGING TIME <sup>1</sup>	<u>OPACITY (%)</u> <sup>2</sup>
<b>Process: Raw Mix and Raw Meal Handling and Storage System</b>				
045	331.BF640	0.60/0.42	3 hours	5
	311.LS609			
046	341.BF400	0.55/0.39	3 hours	5
047	341.BF410	2.64/1.84	3 hours	5
	351.BF410			
	351.BF420			
<b>Process: Clinker Handling and Storage</b>				
048	471.BF110	0.22/0.15	3 hours	5
050	481.BF155	0.99/0.70	3 hours	5
	481.BF165			
	471.BF120			
<b>Process: Finish Mill System</b>				
051	511.BF650	0.57/0.40	3 hours	5
052	531.BF500	8.57/6.0	3 hours	5
054	531.BF020	0.60/0.42	3 hours	5
057	531.BF400	0.44/0.31	3 hours	5
	531.BF290			
<b>Process: Cement Silos &amp; Loadout</b>				
058	612.BF005	0.95/0.65	3 hours	5
	612.BF620			
	622.LS140			
	622.LS160			
059	611.BF005	0.78/0.54	3 hours	5
	611.BF045			
	611.BF610			
	611.LS760			
062	641.BF150	1.17/0.82	3 hours	5

<sup>1</sup> The averaging times for PM and PM<sub>10</sub> correspond to the required length of sampling for the initial and subsequent emission tests.

<sup>2</sup> The averaging time for visible emissions shall be a 6-minute block average computed from a minimum of one measurement every 15 seconds. The 6 minute block averages shall start at the beginning of each hour.

[Rules 62-4.070(3), 62-210.700(5) and 62-212.400, F.A.C., and BACT]

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

2. Particulate Matter Emissions Control: Particulate matter (PM) emissions from these emissions units shall not exceed 0.01 grains/dscf, and PM<sub>10</sub> emissions shall not exceed 0.007 grains/dscf. Particulate matter emissions from each emission point of this emissions unit shall be controlled by a baghouse. Visible emissions from each emission point of this emissions unit shall not exceed 5% opacity (no visible emissions).

Emissions of NO<sub>x</sub>, SO<sub>2</sub>, CO and VOC will be controlled by emissions unit 044 and 052.

With the exception of Emissions Unit 052, initial and annual compliance testing for PM and PM<sub>10</sub> emissions from these emissions units is waived, and an alternative standard of 5% opacity (no visible emissions) is imposed, pursuant to Rule 62-297.620(4), F.A.C. If the Department has reason to believe that the particulate weight emission standard is not being met, it shall require that compliance be demonstrated using EPA Method 5, as described in 40 CFR 60 Appendix A.

[Rules 62-4.070(3), 62-210.700(5), 62-212.400 and 62-297.620(4), F.A.C, 40 CFR 63.1348; BACT and applicant request]

3. Visible Emission Tests Required –The owner or operator shall demonstrate compliance with the visible emission limits of this subsection annually, using the methods specified in this subsection. [Rule 62-297.310(7)(a)4.a., F.A.C.]
4. Appendices: These emissions units are subject to all applicable requirements of Appendices A, B, C and GC of this permit.
5. Air Heater: The permittee may install an air heater associated with the Finish Mill at Emissions Unit 052.
- The maximum heat input of the air heater shall be limited to 45 MMBtu/hr.
  - The operation of the air heater shall be limited to 2,500 hours per year.
  - The air heater may be fired only with propane and maximum 0.05% sulfur distillate oil.
- [Application and Rule 62-212.400, F.A.C. (BACT)]

6. Emission Limits and Test Requirements for Finish Mill and Air Heater – Emissions Unit 052:

- a. Emission Limits: This emissions unit shall comply with the following emission limits:

Pollutant	SO <sub>2</sub>	NO <sub>x</sub>	CO	PM/PM <sub>10</sub>	Opacity
Mode	lb/hr	lb/hr	lb/hr	lb/hr	(%)
Air Heater On	2.1	30.92	17.84	8.6/6.0	5%
Air Heater Off	Not applicable	Not Applicable	Not Applicable	8.6/6.0	5%

- b. Testing Requirements: The finish mill shall be initially stack tested with the air heater off to determine initial compliance for PM/PM<sub>10</sub>. The finish mill shall be stack tested with the air heater on to demonstrate initial and annual compliance with the emission standards for CO, PM/PM<sub>10</sub>, NO<sub>x</sub> and visible emissions. Compliance with the SO<sub>2</sub> limit shall be demonstrated by compliance with the maximum 0.05% sulfur fuel limitation. The tests shall be conducted before July 1, 2010.

**AIR CONSTRUCTION PERMIT 0530021-018-AC, PSD-FL-351C**

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

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- c. Test Methods: Required tests shall be performed in accordance with the following reference methods.

Method	Description of Method and Comments
1-4	Traverse Points, Velocity and Flow Rate, Gas Analysis, and Moisture Content
5	Method for Determining Particulate Matter Emissions
7E	Determination of Nitrogen Oxide Emissions from Stationary Sources
9	Visual Determination of the Opacity of Emissions from Stationary Sources
10	Determination of Carbon Monoxide Emissions from Stationary Sources {Note: The method shall be based on a continuous sampling train.}
ASTM Methods	Compliance with the distillate fuel oil sulfur limit shall be demonstrated by taking a sample, analyzing the sample for fuel sulfur and including the value with the initial and annual test reports. Sampling the fuel oil sulfur content shall be conducted in accordance with ASTM D4057-88, Standard Practice for Manual Sampling of Petroleum and Petroleum Products, and one of the following test methods for sulfur in petroleum products: ASTM methods D5453-00, D129-91, D1552-90, D2622-94, or D4294-90. More recent versions of these methods may be used. For each subsequent fuel delivery, the permittee shall maintain a permanent file of the certified fuel sulfur analysis from the fuel vendor.

- d. Notification, Recordkeeping and Reporting Requirements: The permittee shall maintain records of the amount of oil and propane used in the finish mill air heater.

[Application and Rules 62-212.400, (BACT), 62-4.070(3) and 62-297.310(7)(a)1, F.A.C.]



**AIR CONSTRUCTION PERMIT 0530021-018-AC, PSD-FL-351C**

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

**SUBSECTION C.**

The following specific conditions apply to the following emissions units after construction:

EMISSIONS UNIT NO.	EMISSIONS UNIT DESCRIPTION
<b>Process: Coal Mill Handling and Grinding System</b>	
060	Coal Mill
061	Fine Coal Bin

Emissions units 060 and 061 are subject to 40 CFR 60 Subpart Y, Standards of Performance for Coal Preparation Plants (40 CFR 60.250 – 60.254) and 40 CFR 60 Subpart A. These emissions units are also subject to the requirements of the state rules as indicated in this permit, particularly the requirements of Rule 62-212.400, F.A.C., Prevention of Significant Deterioration.

The numbering of the original rules in the following conditions has been preserved for ease of reference to the rules. Inapplicable paragraphs have been omitted for clarity and brevity. The term "Administrator" when used in 40 CFR 60 shall mean the Secretary or the Secretary's designee.]

**STATE REQUIREMENTS**

**OPERATIONAL REQUIREMENTS**

- Hours of Operation:** This emissions unit may operate continuously, i.e., 8,760 hours per year. [Rule 62-210.200, F.A.C., Definitions -- potential to emit (PTE)]
- Process Rate Limitation:** The coal mill shall not crush more than 20.0 tons per hour of coal and/or petroleum coke, 30-day average. The coal mill shall not crush more than 165,000 tons annually. [Rule 62-210.200, F.A.C., Definitions -- potential to emit (PTE)]
- O&M Plan for Baghouses:** The owner or operator shall prepare an operation and maintenance plan (O&M Plan) for emissions unit 060. The O&M plan shall address the schedule for inspection of this equipment and required preventive maintenance and shall require records of the condition of the equipment upon each inspection and any maintenance activities performed. The O&M plan shall be submitted to the Department's Southwest District office prior to expiration of this permit. [Rule 62-4.070(3), F.A.C.]

**EMISSION LIMITATIONS AND PERFORMANCE STANDARDS**

- Emissions Limits:** The emissions units correspond shall have the following emission points:

EMISSIONS UNIT NO.	EMISSION POINT	DESCRIPTION
060	461.BF400	Coal Mill
061	461.BF560	Fine Coal Bin

Particulate matter (PM) emissions from emissions unit 060 shall not exceed 0.01 grains/dscf (1.96 lb/hr), and PM<sub>10</sub> emissions shall not exceed 0.007 grains/dscf (1.37 lb/hr).

Particulate matter (PM) emissions from emissions unit 061 shall not exceed 0.01-grains/dscf (0.03 lb/hr), and PM<sub>10</sub> emissions shall not exceed 0.007 grains/dscf (0.02 lb/hr).

Particulate matter emissions from each emission point of this emissions unit shall be controlled by a baghouse. Visible emissions from each emission point of this emissions unit shall not exceed 5% opacity (observations for the initial compliance test shall be made for 3 hours (thirty 6-minute averages).

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

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Initial and annual compliance testing for PM emissions from each emissions unit is waived, and an alternative standard of 5% opacity is imposed, pursuant to Rule 62-297.620(4), F.A.C. If the Department has reason to believe that the particulate weight emission standard is not being met, it shall require that compliance be demonstrated using EPA Method 5, as described in 40 CFR 60 Appendix A.

[Rules 62-4.070(3), 62-210.700(5), 62-212.400, and 62-297.620(4), F.A.C., BACT]

**COMPLIANCE MONITORING AND TESTING REQUIREMENTS**

5. Emission Tests Required: The owner or operator shall demonstrate compliance with the visible emissions standard for emissions units 060 and 061 annually using EPA Method 9, as described in 40 CFR 60 Appendix A. The owner or operator shall demonstrate initial compliance with the particulate matter (PM) limits of this permit for emissions unit 060 using EPA Method 5, as described in 40 CFR 60 Appendix A. Should subsequent particulate matter (PM) testing be required for both emissions units, compliance shall be demonstrated using EPA Method 5.

[Rules 62-4.070(3), 62-297.310 and 62-297.620(4), F.A.C. and BACT]

**REPORTING AND RECORD KEEPING REQUIREMENTS**

6. Records of Process Rates: The owner or operator shall make and maintain records showing the monthly processing rate of coal and petroleum coke crushed in the coal mill. Records of the processing rate for each month shall be completed no later than 10 days following the end of the month. [Rule 62-4.070(3), F.A.C.]

**FEDERAL NSPS REQUIREMENTS**

**APPLICABILITY AND DEFINITIONS**

7. Pursuant to 40 CFR 60.250 Applicability and Designation of Affected Facility:

(a) The provisions of this subpart are applicable to any of the following affected facilities in coal preparation plants which process more than 200 tons per day: Thermal dryers, pneumatic coal-cleaning equipment (air tables), coal processing and conveying equipment (including breakers and crushers), and coal storage systems.

[40 CFR 60.250]

**EMISSION LIMITATIONS AND PERFORMANCE STANDARDS**

8. Pursuant to 40 CFR 60.252 Standards for particulate matter:

(a) On and after the date on which the performance test required to be conducted by § 60.8 is completed, an owner or operator subject to the provisions of this subpart shall not cause to be discharged into the atmosphere from any thermal dryer gases which:

- (1) Contain particulate matter in excess of 0.070 g/dscm (0.031 gr/dscf).
- (2) Exhibit 20 percent opacity or greater.

(c) On and after the date on which the performance test required to be conducted by § 60.8 is completed, an owner or operator subject to the provisions of this subpart shall not cause to be discharged into the atmosphere from any coal processing and conveying equipment, coal storage system, or coal transfer and loading system processing coal, gases which exhibit 20 percent opacity or greater.

[40 CFR 60.252(a) and (c)]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

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**COMPLIANCE MONITORING AND TESTING REQUIREMENTS**

9. Pursuant to 40 CFR 60.253 Monitoring of operations:

- (a) The owner or operator of any thermal dryer shall install, calibrate, maintain, and continuously operate monitoring devices as follows:
  - (1) A monitoring device for the measurement of the temperature of the gas stream at the exit of the thermal dryer on a continuous basis. The monitoring device is to be certified by the manufacturer to be accurate within  $\pm 3^{\circ}$  Fahrenheit.
- (b) All monitoring devices under paragraph (a) of this section are to be recalibrated annually in accordance with procedures under 40 CFR 60.13(b).  
[40 CFR 60.253(a) and (b)]

10. Pursuant to 40 CFR 60.254 Test methods and procedures:

- (a) In conducting the performance tests required in § 60.8, the owner or operator shall use as reference methods and procedures the test methods in appendix A of this part or other methods and procedures as specified in this section, except as provided in § 60.8(b).
  - (b) The owner or operator shall determine compliance with the particular matter standards in § 60.252 as follows:
    - (1) Method 5 shall be used to determine the particulate matter concentration. The sampling time and sample volume for each run shall be at least 60 minutes and 0.85 dscm (30 dscf). Sampling shall begin no less than 30 minutes after startup and shall terminate before shutdown procedures begin.
    - (2) Method 9 and the procedures in § 60.11 shall be used to determine opacity.
- [40 CFR 60.254(a) and (b)]

11. Appendices: These emissions units are subject to all applicable requirements of Appendices A, B, C and GC of this permit.

**FIGURE 1--SUMMARY REPORT--GASEOUS AND OPACITY EXCESS EMISSION AND MONITORING SYSTEM PERFORMANCE**

[Note: This form is referenced in 40 CFR 60.7, Subpart A-General Provisions]

Pollutant (*Circle One*): SO<sub>2</sub>    NO<sub>x</sub>    TRS    H<sub>2</sub>S    CO    Opacity

Reporting period dates: From \_\_\_\_\_ to \_\_\_\_\_

Company: \_\_\_\_\_

Emission Limitation: \_\_\_\_\_

Address: \_\_\_\_\_

Monitor Manufacturer and Model No.: \_\_\_\_\_

Date of Latest CMS Certification or Audit: \_\_\_\_\_

Process Unit(s) Description: \_\_\_\_\_

Total source operating time in reporting period <sup>1</sup>: \_\_\_\_\_

Emission data summary <sup>1</sup>	CMS performance summary <sup>1</sup>
1. Duration of excess emissions in reporting period due to: a. Startup/shutdown ..... _____ b. Control equipment problems ..... _____ c. Process problems ..... _____ d. Other known causes ..... _____ e. Unknown causes ..... _____	1. CMS downtime in reporting period due to: a. Monitor equipment malfunctions ... _____ b. Non-Monitor equipment malfunctions _____ ..... c. Quality assurance calibration ..... _____ d. Other known causes ..... _____ e. Unknown causes ..... _____
2. Total duration of excess emissions ..... _____	2. Total CMS Downtime ..... _____
3. [Total duration of excess emissions] x (100) / [Total source operating time] ..... % <sup>2</sup>	3. [Total CMS Downtime] x (100) / [Total source operating time] ..... % <sup>2</sup>

<sup>1</sup> For opacity, record all times in minutes. For gases, record all times in hours.

<sup>2</sup> For the reporting period: If the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in 40 CFR 60.7(c) shall be submitted.

*Note: On a separate page, describe any changes since last quarter in CMS, process or controls.*

I certify that the information contained in this report is true, accurate, and complete.

Name: \_\_\_\_\_

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**AIR CONSTRUCTION PERMIT 0530021-018-AC, PSD-FL-351C**

**APPENDIX A. BEST AVAILABLE CONTROL TECHNOLOGY DETERMINATION (ORIGINAL PROJECT)**

Following is a summary of the BACT determination for Line 2. The details are available in the original documents for Permit 0530021-009-AC, Appendix A, pages BD-1 through BD-19 available at:

<http://arm-permit2k.dep.state.fl.us/psd/0530021/000013D3.pdf>

Emissions unit 044 shall have one emission point, the stack of the Kiln #2, Pre-Heater, Pre-Calciner and Clinker Cooler, designated by the permittee as 331.BF300. Particulate matter emissions from this emissions unit shall be controlled by a baghouse.

Emissions from this unit shall not exceed the following limits for the following pollutants.

POLLUTANT	EMISSION LIMIT		AVERAGING TIME	BASIS
PM	0.136 lb/ton of dry preheater feed; 0.23lb/ton of clinker	28.8 lb/hr	3 hours <sup>3</sup>	BACT
PM <sub>10</sub>	0.118 lb/ton of dry preheater feed; 0.20 lb/ton of clinker	25.0 lb/hr	3 hours <sup>3</sup>	BACT
SO <sub>2</sub>	0.23 lb/ton of clinker	28.8 lb/hour	24 hours <sup>4</sup>	BACT
NO <sub>x</sub>	1.95 lb/ton of clinker <sup>1</sup>	243.75 lb/hour <sup>1</sup>	30 day	BACT
CO	3.6 lb/ton of clinker	450.0 lb/hour	24 hours <sup>5</sup>	BACT
VOC	0.12 lb/ton of clinker <sup>2</sup>	15.0 lb/hour <sup>2</sup>	30 days <sup>6</sup>	BACT
VE	10% opacity		6 minutes <sup>7</sup>	BACT

- NO<sub>x</sub> emissions shall be controlled by a selective non-catalytic reduction (SNCR) system. NO<sub>x</sub> emissions shall not exceed 2.4 lb/ton of clinker and 306.25 lb/hour (30 day rolling average) during the first 180 operating day after initial startup. After 180 operating days after initial plant startup, emissions of NO<sub>x</sub> shall not exceed the limits shown in the table.
- VOC emissions shall be expressed as propane.
- The averaging times for PM and PM<sub>10</sub> correspond to the required length of sampling for the initial and subsequent emission tests.
- The averaging time for SO<sub>2</sub> shall be a rolling average that shall be recomputed every hour from the individual hourly averages for the current hour and the preceding 23 hours.
- The CO emissions limit will have a 30-day averaging period for the first 180 days after initial startup; thereafter, the CO limits will be a 24-hour limit. The averaging time for CO shall be a rolling average that shall be recomputed every hour from the individual hourly averages for the current hour and the preceding 23 hours.
- The averaging time for VOC shall be a 30-day block average specified in 40 CFR 63.1350(h).
- The averaging time for visible emissions shall be a 6-minute block average that shall be computed from a minimum of one measurement every 15 seconds. The 6 minute block averages shall start at the beginning of each hour. The department will require the applicant to install continuous opacity monitoring systems (COMS) on the kiln's stack.

BACT for other enclosed emission sources will be control of particulate matter emissions using baghouses to meet respective PM and PM<sub>10</sub> emission limits of 0.01 and 0.007 grains per dry standard cubic foot. Visible emissions from these sources shall not exceed 5 percent opacity.

BACT for unenclosed sources is generally control of particulate matter emissions by inherent or applied moisture. Unpaved roads will be sprayed with water to prevent unconfined particulate matter emissions. Material and fuel storage piles will be stored under roof or in enclosed vessels. Storage piles shall be shaped, compacted and oriented to minimize wind erosion. Storage piles shall be wetted with devices located near such piles when visual inspection determines wetting is needed. Paving of the manufacturing area and access roadways is required. Sweeping of paved road will be required.

BACT for the air heater located at the finish mill is use of propane and distillate fuel oil with a maximum sulfur content of 0.05 percent and filtration through the finish mill baghouse.

**AIR CONSTRUCTION PERMIT 0530021-018-AC, PSD-FL-351C**

**APPENDIX B. 40 CFR 60, SUBPART F AND 40 CFR 60, GENERAL PROVISIONS**

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1. Pursuant to 40 CFR 60 Subparts F and A:

The owner or operator shall comply with all applicable provisions of 40 CFR 60 Subpart F and A, which are available at the following links:

40 CFR 60, Subpart A

40 CFR 60, Subpart F

APPENDIX C. 40 CFR 63 SUBPART LLL AND 40 CFR 63 GENERAL PROVISIONS

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1. Pursuant to 40 CFR 63 Subparts LLL and A:

The owner or operator shall comply with all applicable provisions of 40 CFR 63 Subpart LLL and A, which are available at the following links.

40 CFR 63, Subpart A

40 CFR 63, Subpart LLL

APPENDIX GC. GENERAL PERMIT CONDITIONS

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The permittee shall comply with the following general conditions from Rule 62-4.160, F.A.C.

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, F.S. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey and vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of F.S. and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
  - a. Have access to and copy and records that must be kept under the conditions of the permit;
  - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
  - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
  - a. A description of and cause of non-compliance; and
  - b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.



APPENDIX GC. GENERAL PERMIT CONDITIONS

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9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the F.S. or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, F.S.. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
10. The permittee agrees to comply with changes in Department rules and F.S. after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by F.S. or Department rules.
11. This permit is transferable only upon Department approval in accordance with Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. This permit also constitutes:
  - a. Determination of Best Available Control Technology;
  - b. Determination of Prevention of Significant Deterioration; and
  - c. Compliance with New Source Performance Standards.
14. The permittee shall comply with the following:
  - a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
  - b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
  - c. Records of monitoring information shall include:
    - 1) The date, exact place, and time of sampling or measurements;
    - 2) The person responsible for performing the sampling or measurements;
    - 3) The dates analyses were performed;
    - 4) The person responsible for performing the analyses;
    - 5) The analytical techniques or methods used; and
    - 6) The results of such analyses.
15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

## FINAL DETERMINATION

CEMEX Construction Materials Florida  
Air Permit No. 0530021-018-AC (PSD-FL-351C)  
Brooksville South Cement Plant – Line 2  
As-Built Configuration  
Hernando County

### PERMITTEE

CEMEX Construction Materials Florida, LLC (CEMEX)  
10311 Cement Plant Road  
Brooksville, Florida 32669

### PERMITTING AUTHORITY

Florida Department of Environmental Protection (Department)  
Division of Air Resource Management  
Bureau of Air Regulation, Special Projects Section  
2600 Blair Stone Road, MS #5505  
Tallahassee, Florida 32399-2400

### PROJECT

DEP File No. 0530021-018-AC  
CEMEX Brooksville South Cement Plant  
Cement Line 2 As-Built Configuration

The project is to modify the construction permit for Line 2 to reflect the differences between the original design based on an assumed supplier (Polysius) and the final configuration based on the design practices of the selected equipment supplier (F.L. Smidth). With respect to emissions, the differences are related primarily to the numbers, sizes and flow rates of the fabric filter baghouses used for material conveyance, separation and storage. The differences are typically offsetting in nature such that on-balance there is little net difference in total project particulate matter (PM/PM<sub>10</sub>) emissions compared with permitted values.

The as-built configuration includes a small 45 million Btu per hour (mmBtu/hr) propane or diesel-fueled air heater within the cement finish mill rather than the 32 mmBtu/hr air heater originally proposed to be located at the raw mill. No changes were requested in the key BACT, production or emission limits for Kiln 2 or Clinker Cooler 2. However, emission increases were requested to account for the air heater at the new location in the cement finish mill.

A determination of best available control technology (BACT) requiring use of low sulfur fuel oil was conducted for the air heater at the cement finish mill location.

### NOTICES AND PUBLICATION

On December 29, 2009, the Permitting Authority gave notice of its intent to issue an air permit to the applicant for the project described above. The applicant published notice of the Public Notice of Intent to Issue Air Permit for this project on January 8, 2010, in the legal section of The Hernando Times.

### COMMENTS ON THE DRAFT PERMIT

No comments were received from agencies or the public. On January 28, 2010 the Department received comments from Koogler and Associates on behalf of CEMEX. The following are the comments submitted:

1. Comment: Project details table - change Emissions Unit (EU) 061 description from fine coal mill to fine coal bin.

Response: The change was made as requested.

2. Comment: Project details table - change EU 062 baghouse identification (ID) from 640.BF150 to 641.BF150.

Response: The change was made as requested.

3. Comment: Section II., Condition 1 - correct the address for Southwest District (SWD) Office with respect to future construction permit submittals.

Response: The permitting authority for all air permits is the Department's Bureau of Air Regulation (BAR) because the facility is subject to Title IV, Acid Rain and the Florida Power Plant Siting Act. The BAR address will be included in lieu of the SWD Office.

4. Comment: Correct typo in Section II, Condition 10, General Visible Emissions Standard from "the density if" to "the density of".

Response: The change was made as requested.

5. Comment: Remove space in Section III.A., Condition 2 from 432,000 cf/hr to 432,000 cf/hr.

Response: The change was made as requested.

6. Comment: In Section III.A., Condition 11 - specify "a change in the loss on ignition (LOI) of greater than 2%" rather than "a change in the LOI" for the purpose of triggering a notification to the Department of a significant change in feed or fuel, possibly requiring a dioxin/furan (D/F) test.

Response: The requested revision will not be made. It was not requested in the application and was not fully supported in the comments. If the revision were made, the applicant could make numerous small changes in LOI each less than 2% and substantially change the characteristics of the fly ash without triggering the test requirement. The facility has had a history of non-compliance with respect to D/F (Kiln 1) and the fly ash from Kiln 1 is now being used in Kiln 2. Such a change might also require another public notice.

7. Comment: In Section III.A., Condition 12, table - remove newly included mercury (Hg) standard of 41 micrograms per dry standard cubic foot ( $\mu\text{g}/\text{dscm}$ ). CEMEX contends the source is an existing source with respect to the Hg emission limit given in 40 Code of Federal Regulations (CFR) Part 63, Subpart LLL - National Emission Standards for Hazardous Air Pollutants from the Portland Cement Manufacturing Industry.

Response: The requested revision will not be made. No details were provided to indicate that Line 2 is not subject to Subpart LLL.

40 CFR 63, Subpart LLL states:

*"No owner or operator of a reconstructed or new kiln or reconstructed or new inline kiln/raw mill located at a facility which is a major source subject to the provisions of this subpart shall cause to be discharged into the atmosphere from these affected sources any gases which:*

*"(5) Contain mercury from the main exhaust of the kiln, or main exhaust of the in-line kiln/raw mill, or the alkali bypass in excess of  $41\mu\text{g}/\text{dscm}$  if the source is a new or reconstructed source that commenced construction after December 2, 2005. As an alternative to meeting the  $41\mu\text{g}/\text{dscm}$  standard you may route the emissions through a packed bed or spray tower wet scrubber with a liquid-to-gas (l/g) ratio of 30 gallons per 1000 actual cubic feet per minute (acfm) or more and meet a site-specific emissions limit based on the measured performance of the wet scrubber."*

Per 40 CFR 63, Subpart A :

*“Commenced means, with respect to construction or reconstruction of an affected source, that an owner or operator has undertaken a continuous program of construction or reconstruction or that an owner or operator has entered into a contractual obligation to undertake and complete, within a reasonable time, a continuous program of construction or reconstruction.”*

On May 2, 2006 F.L. Smidth sent a message to the Copenhagen Stock Exchange stating:

*“F.L. Smidth has signed a USD 64 million contract with Rinker Materials in Florida, USA, for a new cement production line at their Brooksville Plant”.*

F.L. Smidth further stated that its

*“U.S. project centre, based in Bethlehem, Pennsylvania is responsible for the project and will supply all the main machinery including the complete pyro system featuring an ILC four-stage preheater and a low-NO<sub>x</sub> and low-CO calciner, a ROTAX-2 kiln, a Multi-Movable Cross-Bar cooler and an OK vertical cement grinding mill. F.L. Smidth will also provide engineering and a complete F.L. Smidth Automation control system”.* The reference is at:

[www.flsmidth.com/FLSmidth/english/investor/Announcement.htm?id=1048276&folder=200605](http://www.flsmidth.com/FLSmidth/english/investor/Announcement.htm?id=1048276&folder=200605)

In June 2005, the Department was involved in negotiations with Rinker (the former owner of the Brooksville South Cement Plant) and Polysius regarding the capability of the Polysius-based technology to meet the Department’s proposed carbon monoxide (CO) limitation. The permit was issued in July 2005 using Polysius nomenclature for the various baghouses. The subsequent complete shift to the F.L. Smidth configuration took significant time. That shift delayed commencement of construction and required the issuance of the present as-built configuration permit to which this Final Determination applies.

The May 2006 announcement is the key contractual obligation for several of the affected sources covered by Subpart LLL (particularly the in-line kiln/raw mill subject to the Hg limit) that comprise Line 2.

The date is consistent with the significant hiatus and design shift between receipt of the permit on July 6, 2005 and delayed commencement of construction beyond December 2, 2005.

In December 2009, the applicant advised the Department that the in-line kiln/raw mill had failed the test to demonstrate compliance with the Subpart LLL Hg limit. Without much more detailed documentation and a public notice, the Department cannot remove the Subpart LLL limit from the permit.

8. Comment: Delete reference to removed footnote in Section III.A., Condition 19 – i.e. change NO<sub>x</sub> Method 7E<sup>2</sup> to NO<sub>x</sub> Method 7E.

Response: The change was made as requested.

9. Comment: Delete reference in Section III.A., Condition 19 to “Method 29 or the Ontario Hydro Method for Subpart LLL Hg Tests”. CEMEX contends that they are an existing source for purposes of the NESHAP short-term and long-term mercury limits.

Response: Refer to response to Comment 7 above.

10. Comment: To provide clarity, revise Section III.A., Condition 16, Continuous Emission Monitoring (CEM) Systems as follows:

The CEM system shall express the results in units of pounds per ton of clinker produced, and pounds per hour. Pounds per ton of clinker shall be computed only when clinker from the kiln is produced at 80% or greater of production capacity (i.e., normal operation of the kiln). Pounds per hour must be calculated whenever fuel is fired to the kiln system.

Response: The requested revision will not be made. It was not requested in the application. No supporting details were provided including the sensitivity of the parameters including pounds per ton of clinker (lb/ton clinker) to production rates or to a percent of capacity. Such a change would also require a public notice.

11. Comment: Correct Section III.A., Condition 20 as follows: Emission tests of Emissions Unit 044 shall be conducted for the pollutants in Condition ~~18~~ 12.

Response: The change was made as requested.

12. Comment: Add a period at the end of Section III.A., Condition 26.

Response: The change was made as requested.

13. Comment: In the Section III.B., introductory table, make same change as requested in Comment 2 above.

Response: Same change made as Comment 2 above.

14. Comment: In the Section III.B., Condition 1, table, correct the EU 046 PM<sub>10</sub> emissions limit from 0.30 to 0.39 lb/ton of clinker.

Response: The correction will be made. This is one of seven baghouses associated with the Raw Mix and Raw Meal Handling and Storage System. No change was requested in the PM standard and the EU is subject to an opacity limit of 5% in lieu of an actual PM emission (or PM<sub>10</sub>) test. The requested PM<sub>10</sub> limit is consistent with the PM limit of 0.55 lb/ton of clinker. It is also consistent with the subsequent condition that specifies design requirements based on 70% PM<sub>10</sub> in the PM.

15. Comment: In Section III.B., table, move EU 048, Clinker Transport, from the process category of Raw Mix and Raw Meal Handling and Storage System to the process category of Clinker Handling and Storage.

Response: The correction was made as requested.

16. Comment: In the Section III.B., Condition 1, table, make same change as requested in Comments 2 and 13 above.

Response: Same change made as Comments 2 and 13 above.

17. Comment: In the Section III.B., Condition 6, remove requirement to conduct annual testing of the finish mill with the air heater on. According to CEMEX, the air heater only will run a fraction of the time. It is normally used for preheating the mill only, not during normal steady-state operation. It is not run with the mill in production if it is not cold outside; as the mill would overheat and dehydrate the gypsum. This would have an adverse affect on cement quality.

Response: The change will not be made and could require another public notice if made.

18. Comment: In the Section III.B., Condition 6, add missing word to title of condition - Emission Limits and Test Requirements for Finish Mill and Air Heater.

Response: The correction was made as requested.

19. Comment: Section III.B., Condition 5, Emission Tests Required – require the initial in-stack PM test on the coal mill rather than the fine coal bin. Both EU require annual visible emission tests annually thereafter. CEMEX believes there was an error in the original (2005) permit. CEMEX also states:

*“The coal mill (060) is more likely to require PM testing than the coal bin (061), because it functions as a thermal dryer and because it is a larger (greater air flow) control device.”*

Response: The Department agrees there was an error. The change will not relax the overall stringency of the compliance requirements for the two affected EU. The change will be made to require an initial in-stack PM test on the coal mill instead of the fine coal bin. The requirement to conduct an annual visible emission test on both EU will be clarified. Section III.C., Condition 5 is changed as follows:

5. *Emission Tests Required*: The owner or operator shall demonstrate compliance with the visible emissions standard for emissions units 060 and 061 annually using EPA Method 9, as described in 40 CFR 60 Appendix A. The owner or operator shall demonstrate initial compliance with the particulate matter (PM) limits of this permit for emissions unit ~~061~~ 060 using EPA Method 5, as described in 40 CFR 60 Appendix A. Should subsequent particulate matter (PM) testing be required for both emissions units, compliance shall be demonstrated using EPA Method 5.

[Rules 62-4.070(3), 62-297.310 and 62-297.620(4), F.A.C. and BACT]

## CONCLUSION

The final action of the Department is to issue the permit with the changes noted above.

## Livingston, Sylvia

---

**From:** Livingston, Sylvia  
**Sent:** Thursday, February 18, 2010 11:09 AM  
**To:** 'jdaniel@cemexusa.com'  
**Cc:** Nasca, Mara; 'gkuhl@hernandocounty.us'; 'abrams.heather@epa.gov'; 'forney.kathleen@epa.gov'; 'scullen@kooglerassociates.com'; Gibson, Victoria; Linero, Alvaro; Heron, Teresa; Walker, Elizabeth (AIR); 'countyadministrator@hernandocounty.us'  
**Subject:** CEMEX BROOKSVILLE SOUTH CEMENT and POWER PLANT; 0530021-018-AC/ PSD-FL-351C  
**Attachments:** 0530021-018ACFinalPermit.pdf

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send".

*Note: We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).*

**Click on the following link to access the documents:**

[http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf\\_permit\\_zip\\_files/0530021.018.AC.F\\_pdf.zip](http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0530021.018.AC.F_pdf.zip)

**Owner/Company Name:** CEMEX CNSTRCTION MATERIALS FLORIDA, LLC

**Facility Name:** CEMEX BROOKSVILLE S. CEMENT and POWER PLANT

**Project Number:** 0530021-018-AC / PSD-FL-351C

**Permit Status:** FINAL

**Permit Activity:** CONSTRUCTION

**Facility County:** HERNANDO

**Processor:** Teresa Heron

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Project documents that are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Sylvia Livingston  
Bureau of Air Regulation  
Division of Air Resource Management (DARM)  
Department of Environmental Protection  
850/921-9506  
[sylvia.livingston@dep.state.fl.us](mailto:sylvia.livingston@dep.state.fl.us)

## Livingston, Sylvia

---

**From:** Daniel, James S. (Jim) [JDaniel@cemexusa.com]  
**Sent:** Monday, March 08, 2010 2:37 PM  
**To:** Livingston, Sylvia  
**Subject:** RE: CEMEX BROOKSVILLE SOUTH CEMENT and POWER PLANT; 0530021-018-AC/ PSD-FL-351C

Confirmed. Thanks.

---

**From:** Livingston, Sylvia [mailto:Sylvia.Livingston@dep.state.fl.us]  
**Sent:** Monday, March 08, 2010 2:15 PM  
**To:** Daniel, James S. (Jim)  
**Subject:** FW: CEMEX BROOKSVILLE SOUTH CEMENT and POWER PLANT; 0530021-018-AC/ PSD-FL-351C

Dear Mr. Daniel:

We have not received confirmation that you were able to access the documents attached to this February 18th e-mail. Please confirm receipt by opening the attachment and sending a reply to me.

The Division of Air Resource Management is sending electronic versions of these documents rather than sending them Return Receipt Requested via the US Postal service. Your "receipt confirmation" reply serves the same purpose as tracking the receipt of the signed "Return Receipt" card from the US Postal Service. Please let me know if you have any questions.

Sylvia Livingston  
Bureau of Air Regulation  
Division of Air Resource Management (DARM)  
Department of Environmental Protection  
850/921-9506  
[sylvia.livingston@dep.state.fl.us](mailto:sylvia.livingston@dep.state.fl.us)

*The Department of Environmental Protection values your feedback as a customer. DEP Secretary Michael W. Sole is committed to continuously assessing and improving the level and quality of services provided to you. Please take a few minutes to comment on the quality of service you received. Simply click on [this link to the DEP Customer Survey](#). Thank you in advance for completing the survey.*

**From:** Livingston, Sylvia  
**Sent:** Thursday, February 18, 2010 11:09 AM  
**To:** 'jdaniel@cemexusa.com'  
**Cc:** Nasca, Mara; 'gkuhl@hernandocounty.us'; 'abrams.heather@epa.gov'; 'forney.kathleen@epa.gov'; 'scullen@kooglerassociates.com'; Gibson, Victoria; Linero, Alvaro; Heron, Teresa; Walker, Elizabeth (AIR); 'countyadministrator@hernandocounty.us'  
**Subject:** CEMEX BROOKSVILLE SOUTH CEMENT and POWER PLANT; 0530021-018-AC/ PSD-FL-351C

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**Owner/Company Name:** CEMEX CNSTRCTION MATERIALS FLORIDA, LLC

**Facility Name:** CEMEX BROOKSVILLE S. CEMENT and POWER PLANT

**Project Number:** 0530021-018-AC / PSD-FL-351C

**Permit Status:** FINAL

**Permit Activity:** CONSTRUCTION

**Facility County:** HERNANDO

**Processor:** Teresa Heron

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Project documents that are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Sylvia Livingston  
Bureau of Air Regulation  
Division of Air Resource Management (DARM)  
Department of Environmental Protection  
850/921-9506  
[sylvia.livingston@dep.state.fl.us](mailto:sylvia.livingston@dep.state.fl.us)

Note: The attached document is in Adobe Portable Document Format (pdf). Adobe Acrobat Reader can be downloaded for free at the following internet site: <http://www.adobe.com/products/acrobat/readstep.html> .

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## Livingston, Sylvia

---

**From:** Chris Linsbeck [CLinsbeck@co.hernando.fl.us]  
**Sent:** Thursday, March 11, 2010 11:57 AM  
**To:** Livingston, Sylvia  
**Subject:** RE: CEMEX BROOKSVILLE SOUTH CEMENT and POWER PLANT; 0530021-018-AC/ PSD-FL-351C

Mrs. Livingston,

Please accept this response as verification that we have accessed the documents received and we will place them with our records. Thank you.

Chris Linsbeck  
Hernando County Development Services Department  
352-540-6724

---

**From:** Jodi Singer  
**Sent:** Thursday, March 11, 2010 11:40 AM  
**To:** Joe Creech; Chris Linsbeck; Gary Fisher  
**Subject:** FW: CEMEX BROOKSVILLE SOUTH CEMENT and POWER PLANT; 0530021-018-AC/ PSD-FL-351C

Could you take a look at this and let me know if this pertains to us or should be forwarded on to another department?

Thanks,  
Jodi

---

**From:** Doris Cupeles **On Behalf Of** Administration Resource Object  
**Sent:** Thursday, March 11, 2010 11:31 AM  
**To:** Jodi Singer  
**Subject:** FW: CEMEX BROOKSVILLE SOUTH CEMENT and POWER PLANT; 0530021-018-AC/ PSD-FL-351C

Did you get a moment to review the below request? Please advise. Thanks for your help!

---

**From:** Livingston, Sylvia [mailto:Sylvia.Livingston@dep.state.fl.us]  
**Sent:** Wednesday, March 10, 2010 10:11 AM  
**To:** Administration Resource Object  
**Subject:** CEMEX BROOKSVILLE SOUTH CEMENT and POWER PLANT; 0530021-018-AC/ PSD-FL-351C

Dear Sir/ Madam:

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**Owner/Company Name:** CEMEX CNSTRCTION MATERIALS FLORIDA, LLC  
**Facility Name:** CEMEX BROOKSVILLE S. CEMENT and POWER PLANT  
**Project Number:** 0530021-018-AC / PSD-FL-351C  
**Permit Status:** FINAL  
**Permit Activity:** CONSTRUCTION  
**Facility County:** HERNANDO  
**Processor:** Teresa Heron

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Sylvia Livingston  
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# Florida Department of Environmental Protection

Bob Martinez Center  
2600 Blairstone Road  
Tallahassee, Florida 32399-2400

Charlie Crist  
Governor  
Jeff Kottkamp  
Lt. Governor  
Michael W. Sole  
Secretary

July 13, 2009

*Electronically Sent – Received Receipt Requested.*

[jdaniel@cemexusa.com](mailto:jdaniel@cemexusa.com)

James S. Daniel, Plant Manager  
South Brooksville Cement Plant  
Florida Crushed Stone, d.b.a. CEMEX, Inc.  
10311 Cement Plant Road  
Brooksville, Florida 32669

Re: DEP File Nos. 0530021-017-AC, 0530021-018-AC and 0530021-020-AC  
South Brooksville Cement Plant Line 2  
Trial Burning of Alternative Fuels, As-Built Configuration, and Permit Extension

Dear Mr. Daniel:

On June 22, 2009, CEMEX submitted additional information regarding the finish mill air heater for the “as-built” configuration, the Tire Injection Mechanism (TIM) and the extension request for Line 2. The applications are incomplete. The Department has further questions as outlined below.

Pursuant to Sections 62-4.055, and 62-4.070, Florida Administrative Code (F.A.C.), Permit Processing, the Department requests submittal of the additional information prior to processing the application. Should your response to any of the below items require new calculations, please submit the new calculations, assumptions, reference material and appropriate revised pages of the application form.

**DEP File Nos. 0530021-017-AC**

The application for the trial burning of alternative fuels (0530021-017-AC) remains incomplete at least until the matters related to the “as-built” configuration are resolved.

**DEP File Nos. 0530021-018-AC**

Regarding the application for the “as-built” configuration, please provide the following information:

1. ***Test Reports:*** Please provide copies of the initial compliance test reports conducted during the first half of 2009 for cement Line 2 pursuant to Specific Condition 19. In addition provide details regarding use of the selective non-catalytic reduction (SNCR) system during the testing including the ammonia (NH<sub>3</sub>) injection rate (as 100% NH<sub>3</sub> or as NH<sub>3</sub> solution with concentration specified).
2. ***Continuous Emission Monitoring System (CEMS):*** Please provide the CEMS certification report and also the CEMS record since certification CO, SO<sub>2</sub>, NO<sub>x</sub> and HC. Include similar information regarding the NH<sub>3</sub> injection rates.

3. Mercury (Hg) Mass Balances: Please provide the results to-date of the daily sampling, monthly composting and analysis of materials and fuel Hg pursuant to Specific Condition 22. Please provide the running total of Hg entering the system to-date.
4. Finish Mill System: Note that for this emission unit (E.U.) 052, the present particulate matter (PM/PM<sub>10</sub>) emission rate limits are 2.3/1.6 pounds per hour (lb/hr) and 7.1/10.1 tons per year (TPY). The revisions requests future limits of 13.8/9.7 lb/hr and 60.5/42.4 TPY. This EU will now account for one-fourth or more of the facility's total PM/PM<sub>10</sub> emissions. Please provide the technical explanation for the increase. Does it include the PM/PM<sub>10</sub> emissions from the heater? Were any PM/PM<sub>10</sub> stack tests conducted on the finish mill with or without the heater in operation? The increase in emission limits may necessitate testing requirements in addition to the visible emission testing already required by the permit.
5. Finish Mill Process Air Heater: According to the most recent information, the conservative assumption was made that all SO<sub>2</sub> from the air heater will be emitted via the finish mill stack.
  - Were any SO<sub>2</sub> stack tests conducted on the finish mill with the heater in operation?
  - Were any NO<sub>x</sub> stack tests conducted on the finish mill with the heater in operation?
  - We note that in 2008 and 2009, CEMEX used virgin fuel oil in its operations containing much less sulfur (< 0.05% sulfur) than in its operation during 2003 to 2007 when the sulfur content < 0.5%. Has CEMEX changed the fuel specification or has the supplier changed the available fuel? The use of the lower sulfur fuel or inherent scrubbing by cement/clinker in the finish mill would be more consistent with the Department's original best available control technology (BACT) determination than assuming that all sulfur in the higher sulfur fuel is emitted as SO<sub>2</sub>.
  - Provide a rule analysis for the applicability of New Source Performance Standards, Subpart Dc to this process air heater.
6. Cement Line 2 Total Emissions: Please reconcile the total emissions (including fugitives and the air heater emissions) under the "as-built" configuration with the values on Page 3 of the existing permit and the application for the as-built configuration.

**DEP File Nos. 0530021-020-AC**

The application to extend the air construction permit application will be processed concurrently with the application to permit "as-built" configuration. Based on the original request to extend the permit, the purpose was to allow for testing and allow for processing of the "as-built" configuration and the Title V operation permit revision. We understand that the purpose is also to extend the time to install the previously permitted TIM.

The permit is extended at least until the Department takes final action on the extension request concurrently with the "as-built" configuration. Please advise the requested date for the permit extension to insure that the TIM construction will be completed within a reasonable time.

**DEP File Nos. 0530021-021- AV**

The initial Title V permit revision to reflect the operation of Kiln 2 was originally sealed by Mr. Lawrence Lucarelli, P.E. That application was almost identical to the application for the "as-built" configuration and may not have addressed a few matters related to the Title V program such as

compliance assurance monitoring plans (CAM) or compliance plans detailing the remaining activities to complete the work under the existing construction permit(s). Such incompleteness matters related to the separate Title V permit revision application will be addressed in greater detail in a separate letter that will be sent to you soon.

Rule 62-4.050(3), F.A.C. requires that all applications for a Department permit must be certified by a professional engineer registered in the State of Florida. This requirement also applies to responses to Department requests for additional information of an engineering nature. Please advise the professional engineer to make sure he/she uses the correct seal in compliance with the applicable requirements of the Florida Board of Professional Engineers. Permit applicants are advised that Rule 62-4.055(1), F.A.C. requires applicants to respond to requests for information within 90 days.

If you have any questions, please contact the Project Engineer, Teresa Heron, at (850) 921-9529.

Sincerely,



A. A. Linero, Program Administrator  
Bureau of Air Regulation  
Special Projects Section

AAL/th

Cc: Mike Aller, CEMEX: [maller@cemexusa.com](mailto:maller@cemexusa.com)  
George Townsend, CEMEX: [gtownsend@cemexusa.com](mailto:gtownsend@cemexusa.com)  
Lillian F. DePrimo, CEMEX: [lillianf.deprimo@cemex.com](mailto:lillianf.deprimo@cemex.com)  
Mara Nasca, DEP SWD: [mara.nasca@dep.state.fl.us](mailto:mara.nasca@dep.state.fl.us)  
Fawn Bergen, P.E., K&A: [fbergen@kooglerassociates.com](mailto:fbergen@kooglerassociates.com)  
Katy Forney, EPA Region 4: [forney.kathleen@epamail.epa.gov](mailto:forney.kathleen@epamail.epa.gov)  
Heather Abrams, EPA Region 4: [abrams.heather@epa.gov](mailto:abrams.heather@epa.gov)