

Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Colleen M. Castille
Secretary

December 14, 2005

Mr. James Daniel
Cement Plant Manager and Responsible Official
Florida Crushed Stone Company
Post Office Box 1508
Brooksville, Florida 34605-1508

Re: DRAFT Title V Air Operation Permit Renewal Project No.: 0530021-011-AV
Florida Crushed Stone Company
Brooksville Cement and Power Plants

Dear Mr. Daniel:

One copy of the DRAFT Title V Permit Renewal for the Florida Crushed Stone Company's Brooksville Cement and Power Plants located off Cobb Road 2 miles Northwest of Brooksville, Brooksville, Hernando County, is enclosed. The permitting authority's "INTENT TO ISSUE A TITLE V AIR OPERATION PERMIT RENEWAL" and the "PUBLIC NOTICE OF INTENT TO ISSUE D A TITLE V AIR OPERATION PERMIT RENEWAL" are also included.

An electronic version of the DRAFT Title V Air Operation Permit Renewal has been posted on the Division of Air Resources Management's world wide web site for the United States Environmental Protection Agency (USEPA) Region 4 office's review. The web site address is:

["http://www.dep.state.fl.us/air/eproducts/ards/default.asp"](http://www.dep.state.fl.us/air/eproducts/ards/default.asp)

The "PUBLIC NOTICE OF INTENT TO ISSUE A TITLE V AIR OPERATION PERMIT RENEWAL" must be published as soon as possible. Proof of publication, i.e., newspaper affidavit, must be provided to the permitting authority's office within 7 (seven) days of publication pursuant to Rule 62-110.106(5), F.A.C. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit pursuant to Rule 62-110.106(11), F.A.C.

Please submit any written comments you wish to have considered concerning the permitting authority's proposed action to Jeff Koerner, P.E., at the above letterhead address. If you have any other questions, please contact Bruce Mitchell at 850/413-9198.

Sincerely,

Trina L. Vielhauer
Chief
Bureau of Air Regulation

TLV/BM/m

Enclosures

"More Protection, Less Process"

Printed on recycled paper.

In the Matter of an
Application for Permit by:

Florida Crushed Stone Company
Post Office Box 1508
Brooksville, Florida 34605-1508

DRAFT Title V Permit Renewal Project No.: 0530021-011-AV
Brooksville Cement and Power Plants
Hernando County

INTENT TO ISSUE A TITLE V AIR OPERATION PERMIT RENEWAL

The Department of Environmental Protection (permitting authority) gives notice of its intent to issue a Title V Permit Renewal (copy of the DRAFT Title V Permit Renewal enclosed) for the Title V source detailed in the application specified above, for the reasons stated below.

The permittee, Florida Crushed Stone Company, applied on April 18, 2005, to the permitting authority for a Title V Air Operation (Title V) Permit Renewal for the Florida Crushed Stone Company's Brooksville Cement and Power Plants, located off Cobb Road 2 miles Northwest of Brooksville, Brooksville, Hernando County.

The subject for the Title V Permit Renewal is to: 1) incorporate the changes made in the Air Construction Permit, Project No. 0530021-010-AC; and, 2) to renew the Title V Permit.

The permitting authority has permitting jurisdiction under the provisions of Chapter 403, Florida Statutes (F.S.), and Chapters 62-4, 62-210, 62-212 and 62-213, F.A.C. The proposed changes are not exempt from construction and Title V permitting procedures. The permitting authority has determined that the renewal of the Title V Permit is required to commence or continue operations at the described facility.

The permitting authority intends to issue this Title V Permit Renewal based on the belief that reasonable assurances have been provided to indicate that operation of the source will not adversely impact air quality, and the source will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-256, 62-257, 62-281, 62-296, and 62-297, F.A.C.

Pursuant to Sections 403.815 and 403.0872, F.S., and Rules 62-103.150 and 62-210.350(3), F.A.C., you (the applicant) are required to publish at your own expense the enclosed "PUBLIC NOTICE OF INTENT TO ISSUE A TITLE V AIR OPERATION PERMIT RENEWAL." The notice shall be published one time only as soon as possible in the legal advertisement section of a newspaper of general circulation in the area affected. For the purpose of these rules, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. If you are uncertain that a newspaper meets these requirements, please contact the permitting authority at the address or telephone number listed below. The applicant shall provide proof of publication to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400 (Telephone: 850/488-0114; Fax: 850/922-6979), as soon as possible upon publication. Failure to publish the notice and provide proof of publication may result in the denial of the permit pursuant to Rule 62-103.150(6), F.A.C.

The permitting authority will issue the PROPOSED Title V Permit Renewal, and subsequent FINAL Title V Permit Renewal, in accordance with the conditions of the enclosed DRAFT Title V Permit Renewal unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The permitting authority will accept written comments concerning the proposed permit issuance action for a period of 30 (thirty) days from the date of publication of "PUBLIC NOTICE OF INTENT TO ISSUE A TITLE V AIR OPERATION PERMIT RENEWAL." Written comments should be provided to the permitting authority office. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Title V Permit Renewal, the permitting authority shall issue a Revised DRAFT Title V Permit Renewal and require, if applicable, another Public Notice.

The permitting authority will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S., or a party requests mediation as an alternative remedy under Section 120.573, F.S., before the deadline for filing a petition. Choosing mediation will not adversely affect the right to a hearing if mediation does not result in a settlement. The procedures for petitioning for a hearing are set forth below, followed by the procedures for requesting mediation.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000 (Telephone: 850/245-2241; Fax: 850/245-2303). Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 (fourteen) days of receipt of this notice of intent. Petitions filed by any other person must be filed within 14 (fourteen) days of publication of the public notice or within 14 (fourteen) days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information:

- (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number, and the county in which the project is proposed;
- (b) A statement of how and when each petitioner received notice of the permitting authority's action or proposed action;
- (c) A statement of how each petitioner's substantial interests are affected by the permitting authority's action or proposed action;
- (d) A statement of the material facts disputed by the petitioner, if any;
- (e) A statement of the facts that the petitioner contends warrant reversal or modification of the permitting authority's action or proposed action;
- (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the permitting authority's action or proposed action; and,
- (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the permitting authority to take with respect to the action or proposed action addressed in this notice of intent.

A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation will not be available in this proceeding.

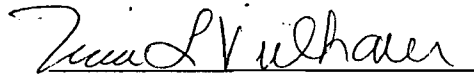
Finally, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within 60 (sixty) days of the expiration of the Administrator's 45 (forty-five) day review period as established at 42 U.S.C. Section 7661d(b)(1), to object to issuance of any Title V Permit. Any petition shall be based only on objections to the Title V Permit that were raised with reasonable specificity during the 30 (thirty) day public comment period provided in this notice, unless the petitioner demonstrates to the Administrator of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objection arose after the comment period. Filing of a petition with the Administrator of the EPA does not stay the

DRAFT Title V Permit Renewal Project No.: 0530021-011-AV
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effective date of any Title V Permit properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of EPA must meet the requirements of 42 U.S.C. Section 7661d(b)(2) and must be filed with the Administrator of the EPA at 401 M. Street, SW, Washington, D.C. 20460.

Executed in Tallahassee, Florida.

**STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION**



Trina L. Vielhauer
Chief
Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL (including the PUBLIC NOTICE and the DRAFT Permit package) and all copies were sent by certified mail or electronically (with Received Receipt) before the close of business on 12/19/05 to the person(s) listed:

Mr. James Daniel, Cement Plant Manager and Responsible Official, FCSC

In addition, the undersigned duly designated deputy agency clerk hereby certifies that copies of this INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL (including the PUBLIC NOTICE and the DRAFT Permit) were sent by U.S. mail or electronically (with Received Receipt) on the same date to the person(s) listed or as otherwise noted:

Ms. Fawn Bergen, P.E., K&A
Mr. Hamilton Oven, P.E., DEP-SCO

In addition, the undersigned duly designated deputy agency clerk hereby certifies that copies of this INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL (including the DRAFT Permit package) were sent by U.S. mail or electronically (with Received Receipt) on the same date to the person(s) listed:

Ms. Mara Nasca, SWD
Region 4 , U.S. EPA (E-Mail Memorandum)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency Clerk, receipt of which is hereby acknowledged.

Barbara J. Smiley 12/19/05
(Clerk) (Date)

PUBLIC NOTICE OF INTENT TO ISSUE A TITLE V AIR OPERATION PERMIT RENEWAL

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Title V Air Operation Permit Renewal Project No.: 0530021-011-AV
Florida Crushed Stone Company
Brooksville Cement and Power Plants
Hernando County

The Department of Environmental Protection (permitting authority) gives notice of its intent to issue a Title V Permit Renewal to the Florida Crushed Stone Company for its Brooksville Cement and Power Plants located off Cobb Road 2 miles Northwest of Brooksville, Brooksville, Hernando County. The applicant's name and address are: Mr. Pat Venable, Environmental Manager, Florida Crushed Stone Company, Post Office Box 1508, Brooksville, Florida 34605-1508.

The subject for the Title V Permit Renewal is to: 1) incorporate the changes made in the Air Construction Permit, Project No. 0530021-010-AC; and, 2) to renew the Title V Permit.

The permitting authority will issue the PROPOSED Title V Permit Renewal, and subsequent FINAL Title V Permit Renewal, in accordance with the conditions of the DRAFT Title V Permit Renewal unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Permitting Authority will accept written comments concerning the DRAFT Title V Air Operation Permit Renewal for a period of thirty (30) days from the date of publication of this Public Notice. Written comments must be post-marked and all facsimile comments must be received by the close of business (5:00 pm), on or before the end of this 30-day period, by the Permitting Authority's office or facsimile, as listed below. As part of his or her comments, any person may also request that the Permitting Authority hold a public meeting on this permitting action. If the Permitting Authority determines there is sufficient interest for a public meeting, it will publish notice of the time, date, and location on the Department's official web site for notices at <http://tlhora6.dep.state.fl.us/onw> and in a newspaper of general circulation in the area affected by the permitting action. For additional information, contact the Permitting Authority's office at the address or phone number listed below. If written comments or comments received at a public meeting result in a significant change to the DRAFT Title V Air Operation Permit Renewal, the Permitting Authority shall issue a Revised DRAFT Title V Air Operation Permit Renewal and require, if applicable, another Public Notice. All comments filed will be made available for public inspection.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000 (Telephone: 850/245-2241; Fax: 850/245-2303). Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen (14) days of publication of the public notice or within fourteen (14) days of receipt of the notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the applicable time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, Florida Administrative Code (F.A.C.).

A petition must contain the following information:

- (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number, and the county in which the project is proposed;
- (b) A statement of how and when each petitioner received notice of the permitting authority's action or proposed action;
- (c) A statement of how each petitioner's substantial interests are affected by the permitting authority's action or proposed action;
- (d) A statement of the material facts disputed by the petitioner, if any;

(e) A statement of the facts that the petitioner contends warrant reversal or modification of the permitting authority's action or proposed action;

(f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the permitting authority's action or proposed action; and,

(g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the permitting authority to take with respect to the action or proposed action addressed in this notice of intent.

A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application(s) have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available for this proceeding.

In addition to the above, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within 60 (sixty) days of the expiration of the Administrator's 45 (forty-five) day review period as established at 42 U.S.C. Section 7661d(b)(1), to object to issuance of any Title V Permit. Any petition shall be based only on objections to the Title V Permit that were raised with reasonable specificity during the 30 (thirty) day public comment period provided in this notice, unless the petitioner demonstrates to the Administrator of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objection arose after the comment period. Filing of a petition with the Administrator of the EPA does not stay the effective date of any Title V Permit properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of EPA must meet the requirements of 42 U.S.C. Section 7661d(b)(2) and must be filed with the Administrator of the EPA at: U.S. EPA, 401 M Street, S.W., Washington, D.C. 20460.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Permitting Authority:

Department of Environmental Protection
Bureau of Air Regulation
111 South Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114
Fax: 850/922-6979

The complete project file includes the DRAFT Title V Permit Renewal, the application, and the information submitted by the responsible official and P.E. of Record, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Jeff F. Koerner, P.E., at the above address, or call 850/921-9536, for additional information.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. James Daniel
 Cement Plant Manager and Responsible
 Official
 Florida Crushed Stone Company
 Post Office Box 1508
 Brooksville, Florida 34605-1508

2. Article Number
 (Transfer from service label)

7005 1160 0004 3034 3717

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
Ch Davis

B. Received by (Printed Name) *Ch Davis* C. Date of Delivery *12/27/07*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

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OFFICIAL USE
 Mr. James Daniel, Cement Plant MGR. and R.O.

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| Postage | \$ |
| Certified Fee | |
| Return Receipt Fee (Endorsement Required) | |
| Restricted Delivery Fee (Endorsement Required) | |
| Total Postage & Fees | \$ |

Postmark
 Here

Sent To
 Mr. James Daniel, Cement Plant Mgr. and R.O.
 Street, Apt. No.,
 or PO Box No. Post Office Box 1508
 City, State, ZIP+4
 Brooksville, Florida 34605-1508

PS Form 3800, June 2002

See Reverse for Instructions

STATEMENT OF BASIS

Florida Crushed Stone Company
Brooksville Cement and Power Plants
Facility ID No.: 0530021
Hernando County

Title V Air Operation Permit Renewal
DRAFT Permit No.: 0530021-011-AV

The initial Title V Air Operation Permit became effective October 18, 2000. This permitting action is for the renewal of the Title V Air Operation Permit and the incorporation of the terms and conditions established in Air Construction (AC) Permit, No. 0530021-010-AC, issued 05/16/2005. The renewal is being issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210 and 62-213. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

The facility is an integrated facility that includes a Portland cement manufacturing plant, a power plant, and a coal yard. The power boiler is a coal fired unit that is allowed to generate a net delivered 150 MW. The cement kiln I, in-line kiln/raw mill and clinker cooler I share a common baghouse fabric filter system (for particulate matter emissions control) and stack with the power plant; and, dry limestone injection is used to control SO₂ emissions from the power boiler, which is then collected in the common baghouse fabric filter system. Waste heat from the kiln is used to provide heat to the raw mill and the kiln preheater, which is used to drive off moisture from the materials used for making clinker. All of the materials handling activities are controlled by fabric filter baghouse control systems, except for the Clinker Receiving/Handling System and the coal yard activities. For the Clinker Receiving/Handling System, the fugitive particulate matter emissions generated from the transfer of clinker from the receiving hopper to the belt conveyor are controlled using some type of wetting agent; and, other types of particulate matter control may be required depending on how the system is actually operated. Water sprays or chemical wetting agents and stabilizers will be used at the coal receiving area, the coal storage area, and the coal transfer system to control fugitive particulate matter emissions and minimize visible emissions. All fly ash handling systems (including transfer and silo storage) will be totally enclosed and vented (including pneumatic system exhaust) through fabric filters.

A CAM plan was required for particulate matter for the shared baghouse control system of the cement kiln I, in-line kiln/raw mill, clinker cooler I and the power plant.

Brooksville Cement Plant I:

The following emissions units are regulated under Rule 62-297.620(4), F.A.C., Exceptions and Approval of Alternate Procedures and Requirements; Rules 62-212.400 and 62-212.400(6), F.A.C., Prevention of Significant Deterioration (PSD-FL-091) and Best Available Control Technology, respectively; Power Plant Siting: PA 82-17 and PA 82-17(A thru K); 40 CFR 60, Subpart F, Standards of Performance for Portland Cement Plants, adopted in Rule 62-204.800, F.A.C.; and, 40 CFR 63, Subpart LLL, National Emissions Standards for Hazardous Air Pollutants from Portland Cement Manufacturing Industry, adopted in Rule 62-204.800, F.A.C., by June 10, 2002.

Filter Dust Bin with Baghouse. This emissions unit is a storage bin for fines (dust). The particulate matter (PM) emissions from the materials being transferred are controlled by a low temperature baghouse fabric filter system. The stack height is 125 feet, with an exit diameter of 2.0 feet and an exit temperature of 77 °F. The actual volumetric flow rate is 6,800 acfm; and, the maximum dry standard flow rate is 6,686 dscfm.

Fly Ash/Equilibrium Catalyst Bin with Baghouse. This emissions unit is a storage bin for fly ash/equilibrium catalyst. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 125 feet, with an exit diameter of 2.0 feet and an exit temperature of 77 °F. The actual volumetric flow rate is 4,200 acfm; and, the maximum dry standard flow rate is 4,130 dscfm.

STATEMENT OF BASIS

Florida Crushed Stone Company

DRAFT Title V Permit Renewal No.: 0530021-011-AV

Page 2 of 5

Raw Meal Transfer with Baghouse. This emissions unit is an activity of raw meal being transferred from the storage bins to the raw mill. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 70 feet, with an exit diameter of 1.0 feet and an exit temperature of 180 °F. The actual volumetric flow rate is 1,200 acfm; and, the maximum dry standard flow rate is 970 dscfm.

Two Blend Storage Silos with Baghouse. This emissions unit is two storage silos for the raw meal being transferred from the raw mill. The PM emissions are controlled by a single low temperature baghouse fabric filter system. The stack height is 240 feet, with an exit diameter of 3.5 feet and an exit temperature of 180 °F. The actual volumetric flow rate is 17,000 acfm; and, the maximum dry standard flow rate is 13,745 dscfm.

Kiln Feed Surge Bin with Baghouse. This emissions unit is an activity of materials being pre-heated in the pre-heater and transferred to the kiln. The PM emissions are controlled by a medium temperature baghouse fabric filter system. The stack height is 50 feet, with an exit diameter of 2.0 feet and an exit temperature of 200 °F. The actual volumetric flow rate is 6,000 acfm; and, the maximum dry standard flow rate is 4,704 dscfm.

Clinker Cooler Discharge to Deep Bucket Conveyor with Baghouse. This emissions unit is an activity of clinker transfer from the clinker cooler to the deep bucket conveyor (L-03), which conveys clinker to clinker storage. The PM emissions are controlled by a medium temperature baghouse fabric filter system. The stack height is 10 feet, with an exit diameter of 1.0 feet and an exit temperature of 250 °F. The actual volumetric flow rate is 5,100 acfm; and, the maximum dry standard flow rate is 3,717 dscfm.

Clinker Storage Silo and Finish Mill Storage Silo with Baghouse. This emissions unit is an activity of clinker being transferred to the finish mill. The PM emissions are controlled by a single medium temperature baghouse fabric filter system. The stack height is 200 feet, with an exit diameter of 1.5 feet and an exit temperature of 200 °F. The actual volumetric flow rate is 2,600 acfm; and, the maximum dry standard flow rate is 2,038 dscfm.

Gypsum and Limestone Bins with Baghouse. This emissions unit is an activity of gypsum and limestone being stored and transferred. The PM emissions are controlled by a single medium temperature baghouse fabric filter system. The stack height is 135 feet, with an exit diameter of 1.5 feet and an exit temperature of 200 °F. The actual volumetric flow rate is 5,000 acfm; and, the maximum dry standard flow rate is 3,920 dscfm.

Silo Discharge with Baghouse. This emissions unit is an activity of clinker, gypsum or limestone being transferred from their silos. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 135 feet, with an exit diameter of 2.5 feet and an exit temperature of 100 °F. The actual volumetric flow rate is 9,000 acfm; and, the maximum dry standard flow rate is 8,316 dscfm.

Finish Mill with Baghouse. This emissions unit combines clinker and gypsum to form cement. The PM emissions are controlled by a medium temperature baghouse fabric filter system. The stack height is 70 feet, with an exit diameter of 5.0 feet and an exit temperature of 210 °F. The actual volumetric flow rate is 40,000 acfm; and, the maximum dry standard flow rate is 30,892 dscfm.

Cement Storage Silos #1 & #2 Discharge System with Baghouse. This emissions unit activity is the unloading of cement from the two storage silos. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 50 feet, with an exit diameter of 1.5 feet and an exit temperature of 160 °F. The actual volumetric flow rate is 3,200 acfm; and, the maximum dry standard flow rate is 2,671 dscfm.

Cement Storage Silos #1 & #2 with Baghouse. These emissions units are an activity of cement being pneumatically transferred to two storage silos from the finish mill. The PM emissions are controlled by a single low temperature baghouse fabric filter system. The stack height is 200 feet, with an exit diameter of 2.0 feet and an exit temperature of 180 °F. The actual volumetric flow rate is 7,400 acfm; and, the maximum dry standard flow rate is 5,983 dscfm.

STATEMENT OF BASIS

Florida Crushed Stone Company

DRAFT Title V Permit Renewal No.: 0530021-011-AV

Page 3 of 5

Iron Ore Bin with Baghouse. This emissions unit is an activity of iron ore being stored in a bin. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 51 feet, with an exit diameter of 1.5 feet and an exit temperature of 180 °F. The actual volumetric flow rate is 3,600 acfm; and, the maximum dry standard flow rate is 2,911 dscfm.

Finish Mill Feed Belt with Baghouse. This emissions unit is an activity of transferring clinker, gypsum or limestone to the finish mill. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 29 feet, with an exit diameter of 2.0 feet and an exit temperature of 85 °F. The actual volumetric flow rate is 9,000 acfm; and, the maximum dry standard flow rate is 8,820 dscfm.

Cement Storage Silo #3 Discharge System with Baghouse. This emissions unit was used for the unloading of lime. Now, this emissions unit is used for the unloading of cement from a storage silo. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 50 feet, with an exit diameter of 1.5 feet and an exit temperature of 160 °F. The actual volumetric flow rate is 10,000 acfm.

Cement Storage Silo #3 with Baghouse. This emissions unit was used for the storage of lime. Now, this emissions unit is an activity of cement being pneumatically transferred to a silo from the finish mill. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 200 feet, with an exit diameter of 2.0 feet and an exit temperature of 180 °F. The actual volumetric flow rate is 5,300 acfm.

Cement Storage Silo #4 and Truck Loadout System with Baghouse. This emissions unit is an activity of cement being pneumatically transferred to the silo from the finish mill and cement loaded into trucks. The PM emissions are controlled by a single low temperature baghouse fabric filter system. The stack height is 75 feet, with an exit diameter of 0.8 feet and an exit temperature of 77 °F. The actual volumetric flow rate is 860 acfm; and, the maximum dry standard flow rate is 829 dscfm.

Cement Storage Silo and Railcar Loadout System with Baghouses. This emissions unit is an activity of cement being pneumatically transferred to the railcar silo from cement storage silos #1, #2, and #3. The PM emissions are controlled by two low temperature baghouse fabric filter systems. One stack height is 80 feet, with an exit diameter of 1.5 feet and an exit temperature of 77 °F, actual volumetric flow rate is 6,000 acfm and, the maximum dry standard flow rate is 5,899 dscfm; and, the other (Z-18) stack height is 10 feet, with an exit diameter of 0.5 feet and an exit temperature of 77 °F, actual volumetric flow rate is 500 acfm and, the maximum dry standard flow rate is 490 dscfm.

Clinker Receiving/Handling System. This emissions unit is an integrated system for handling clinker that includes a below-grade truck unloading hopper, a belt conveyor, and a deep-bucket conveyor. The fugitive particulate matter emissions generated from the transfer of clinker from the receiving hopper to the belt conveyor shall be controlled by the use of some type of wetting agent; and, other types of particulate matter control may be required depending on how the system is actually operated. This emissions unit is regulated under Rules 62-212.400 and 62-212.400(6), F.A.C., Prevention of Significant Deterioration (PSD-FL-091) and Best Available Control Technology, respectively; Power Plant Siting: PA 82-17; 40 CFR 60, Subpart F, Standards of Performance for Portland Cement Plants, adopted in Rule 62-204.800, F.A.C.; and, 40 CFR 63, Subpart LLL, National Emissions Standards for Hazardous Air Pollutants from Portland Cement Manufacturing Industry, adopted in Rule 62-204.800, F.A.C., by June 10, 2002.

Cement Kiln I, In-Line Kiln/Raw Mill and Clinker Cooler I with Baghouse. The cement plant is designed for 1800 tons/day of cement clinker product. Electrical power and heat is supplied by a 150 MW power plant (Brooksville Power Plant). The cement kiln I, clinker cooler I and raw mill share a common baghouse fabric filter system (for particulate matter emissions control) and stack with the power plant. Waste heat from the kiln is used to provide heat to the raw mill and the kiln preheater, which is used to drive off moisture from the materials used for making clinker. The movement of raw materials, recycled materials, and product will be through enclosed transfer systems. All gas streams from the various transfer systems will vent through a baghouse system into the ambient air. The existing site is zoned for mining, so limestone and clay used in the production of cement will be supplied on site.

STATEMENT OF BASIS

Florida Crushed Stone Company

DRAFT Title V Permit Renewal No.: 0530021-011-AV

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The kiln is allowed to fire bituminous coal, distillate and residual fuel oil, on-specification used oil, and shredded and whole tires. Continuous monitors are operated for opacity, NO_x, SO₂, and O₂; in addition, a flow monitor is required; and, the opacity and SO₂ CEMs are used for compliance purposes. The stack height is 300 feet, with an exit diameter of 16.0 feet and an exit temperature of 220° F. The actual volumetric flow rate is 577,700 acfm; and, the maximum dry standard flow rate is 376,796 dscfm. This emissions unit activity is regulated under Rules 62-212.400 and 62-212.400(6), F.A.C., Prevention of Significant Deterioration (PSD-FL-091, -091A, B, C & D) and Best Available Control Technology, respectively; Power Plant Siting: PA 82-17 and PA 82-17(A thru K); 40 CFR 60, Subpart F, Standards of Performance for Portland Cement Plants, adopted in Rule 62-204.800, F.A.C.; and, 40 CFR 63, Subpart LLL, National Emissions Standards for Hazardous Air Pollutants from Portland Cement Manufacturing Industry, adopted in Rule 62-204.800, F.A.C., by June 10, 2002.

Brooksville Power Plant:

The following emissions units are regulated under Rule 62-297.620(4), F.A.C., Exceptions and Approval of Alternate Procedures and Requirements; Rules 62-212.400 and 62-212.400(6), F.A.C., Prevention of Significant Deterioration (PSD-FL-090 and PSD-FL-091) and Best Available Control Technology (BACT), respectively; and, Power Plant Siting: PA 82-17 and PA 82-17(A thru K).

Limestone Rock Bin with Baghouse. This emissions unit is a storage bin for limestone rock. The particulate matter (PM) emissions from the materials being stored are controlled by a low temperature baghouse fabric filter system. The stack height is 100 feet, with an exit diameter of 2.5 feet and an exit temperature of 70 °F. The actual volumetric flow rate is 10,500 acfm.

Contaminated Fly Ash & Filter Dust Bin with Baghouse. This emissions unit is a storage bin for contaminated fly ash and filtered dust. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 200 feet, with an exit diameter of 1.5 feet and an exit temperature of 180 °F. The actual volumetric flow rate is 11,000 acfm.

Limestone Screening System with Baghouse. This emissions unit is the operation of the limestone screening system to size limestone. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 30 feet, with an exit diameter of 2.0 feet and an exit temperature of 150 °F. The actual volumetric flow rate is 3,000 acfm.

Limestone Fines Storage Bin with Baghouse. This emissions unit is the operation of a storage bin for dried limestone fines for the cement plant. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 150 feet, with an exit diameter of 3.5 feet and an exit temperature of 100 °F. The actual volumetric flow rate is 19,000 acfm.

Lime Dust Storage Bin with Baghouse. This emissions unit is a storage bin for lime dust. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 100 feet, with an exit diameter of 2.5 feet and an exit temperature of 120 °F. The actual volumetric flow rate is 6,300 acfm.

Power Plant Boiler with Dry Limestone Injection Scrubbing followed with a Baghouse System: This emissions unit is a net delivered 150 MW fossil fuel fired boiler with a 320 foot stack. The primary fuel burned is coal, with new distillate No. 2 fuel oil used for startup. Control activity includes dry limestone injection scrubbing followed with a fabric filter baghouse system. The exit diameter is 16 feet and the exit temperature is 300 °F. The volumetric flow rate is 840,000 acfm. This emissions unit is regulated under Rule 62-296.405, F.A.C., Fossil Fuel Steam Generators with more than 250 million Btu per Hour Heat Input; Rule 62-212.400, F.A.C., Prevention of Significant Deterioration (PSD-FL-090 and PSD-FL-090D); Rule 62-212.400(6), F.A.C., Best Available Control Technology (BACT); and, Power Plant Siting: PA 82-17 and PA 82-17(A thru K).

STATEMENT OF BASIS

Florida Crushed Stone Company

DRAFT Title V Permit Renewal No.: 0530021-011-AV

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Brooksville Cement Plant I/Power Plant:

The following emissions unit/activity is regulated under Rule 62-210.300, F.A.C., Permits Required; Rule 62-212.400, F.A.C., Prevention of Significant Deterioration (PSD-FL-090); and, Power Plant Siting: PA 82-17 and PA 82-17E.

Coal Receiving, Handling and Transfer Activities (fugitives). This emissions unit is an activity of receiving, storage, and transferring/conveying 568,300 tons per year of coal to the Florida Crushed Stone Company's cement plant I/power plant (C/P plants). The coal will be received in unit trains and will be bottom-dumped from moving rail cars through an open elevated trestle to a coal receiving area. From this area, the coal will be moved to a storage area by a bulldozer with the storage pile being shaped and compacted during the transfer. The resulting coal storage area will cover approximately 7.8 acres and will be approximately 10 feet high. The coal storage area will have a capacity of approximately 55,000 tons. The coal will be recovered from the coal storage pile by a rubber tired front-end loader and transferred to a receiving hopper. The maximum daily coal transfer rate from the storage pile to the C/P plants receiving system will be 1,740 tons per day. From the receiving hopper, the coal will be transferred by covered conveyor belt to a screening system and then to one of five coal bins that will supply the C/P plants. Water sprays or chemical wetting agents and stabilizers will be used at the coal receiving area, the coal storage area, and the coal transfer system to control fugitive particulate matter emissions and minimize visible emissions. All conveyors and conveyor transport points will be enclosed to minimize fugitive particulate matter emissions (except those directly associated with the coal stacker/reclaimer or emergency stockout stacker/reclaimer or emergency stockout). The inactive coal storage piles will be shaped, compacted and oriented to minimize wind erosion. Water sprays or chemical wetting agents and stabilizers will be applied to the storage piles, handling equipment, etc. during dry periods and as necessary to all coal handling facilities to minimize visible emissions.

Based on the Title V permit applications received April 18, 2005, this facility is a major source of hazardous air pollutants (HAPs).

Miscellaneous:

1. For clarity, a "Permitting Note" was added to Specific Condition F.10., Dioxins/Furans., as follows:
{Permitting Note: This emissions limitation applies when the existing in-line kiln/raw mill are operating alone and when operating along with any other emissions unit(s).}

2. Because a federally enforceable requirement imposes that a SO₂ and an opacity continuous emissions monitoring system in Specific Condition F.32. be calibrated and maintained per the appropriate regulations cited, then the redundancy of Specific Condition F.33. is not needed; and, the original Specific Condition came from an air operation permit, No. AO27-231888A. Therefore, the following is changed:

FROM:

F.33. The owner or operator shall install, calibrate, maintain, and operate a continuous emissions monitoring system to measure SO₂ emissions from the cement kiln and clinker cooler control device stack. The calibration of the continuous monitoring system shall be in accordance with 40 CFR 60, Appendix B, Performance Specification 2. [Rule 62-4.070(3), F.A.C.; 40 CFR 60, Appendix B; and, AO27-231888A]

TO:

F.33. Reserved.

3. The text related to the "Delegation of Authority" located at Specific Conditions B.29., D.29. and F.44., will be deleted from the permit because it is not considered to be an applicable requirement of the facility and appropriate in the permit. Therefore, each Specific Condition will be replaced with "Reserved".

Florida Crushed Stone Company
Brooksville Cement and Power Plants
Facility ID No.: 0530021
Hernando County

Title V Air Operation Permit Renewal
DRAFT Permit No.: 0530021-011-AV

Permitting Authority:

State of Florida
Department of Environmental Protection
Division of Air Resources Management
Bureau of Air Regulation
Title V Section
Mail Station #5505
2600 Blair Stone Road
Tallahassee, Florida 32399-2400
Telephone: 850/488-0114
Fax: 850/922-6979

Compliance Authority:

State of Florida
Department of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619-8218
Telephone: 813/744-6100
Fax: 813/744-6458

Florida Crushed Stone Company
Brooksville Cement and Power Plants

Title V Air Operation Permit Renewal
DRAFT Permit No.: 0530021-011-AV

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Permittee:

Florida Crushed Stone Company
Post Office Box 1508
Brooksville, Florida 34605-1508

DRAFT Permit No.: 0530021-011-AV**Facility ID No.:** 0530021**SIC Nos.:** 32; 3241**Project:** Title V Air Operation Permit Renewal

The purpose of this permit is to renew the Title V Air Operation Permit and to incorporate the terms and conditions established in an Air Construction Permit, No. 0530021-010-AC. This facility is located off Cobb Road 2 miles Northwest of Brooksville, Brooksville, Hernando County. UTM Coordinates are: Zone 17; 360.00 km East; and, 3162.50 km North; Latitude: 28° 35' 00" North; and, Longitude: 82° 25' 53" West.

The permit renewal is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-212 and 62-213. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

Referenced attachments made a part of this permit:

Appendix I-1, List of Insignificant Emissions Units and/or Activities

APPENDIX TV-5, TITLE V CONDITIONS (version dated 03/28/05)

APPENDIX SS-1, STACK SAMPLING FACILITIES (dated 10/07/96)

TABLE 297.310-1, CALIBRATION SCHEDULE (dated 10/07/96)

Attachment "40 CFR 60, Subpart A"

Attachment "40 CFR 63, Subpart A"

FIGURE 1 - SUMMARY REPORT - GASEOUS AND OPACITY EXCESS EMISSIONS
AND MONITORING SYSTEMS PERFORMANCE REPORT (40 CFR 60, July 1996)

Alternate Sampling Procedure: ASP Number 97-B-01

Attachment O & M (Operation & Maintenance Plan)

Permit Effective Date: (Day 55 of EPA's review clock of PROPOSED permit)**Permit Renewal Application Due Date:** (180 days before Expiration Date)**Permit Expiration Date:** (5 yrs from "Effective Date")

Michael G. Cooke, Director
Division of Air Resource Management

MGC/jk/bm

Section I. Facility Information.

Subsection A. Facility Description.

The facility is an integrated facility that includes a Portland cement manufacturing plant, a power plant, and a coal yard. The power boiler is a coal fired unit that is allowed to generate a net delivered 150 MW. The cement kiln I, in-line kiln/raw mill and clinker cooler I share a common baghouse fabric filter system (for particulate matter emissions control) and stack with the power plant; and, dry limestone injection is used to control SO₂ emissions from the power boiler, which is then collected in the common baghouse fabric filter system. Waste heat from the kiln is used to provide heat to the raw mill and the kiln preheater, which is used to drive off moisture from the materials used for making clinker. All of the materials handling activities are controlled by fabric filter baghouse control systems, except for the Clinker Receiving/Handling System and the coal yard activities. For the Clinker Receiving/Handling System, the fugitive particulate matter emissions generated from the transfer of clinker from the receiving hopper to the belt conveyor are controlled using some type of wetting agent; and, other types of particulate matter control may be required depending on how the system is actually operated. Water sprays or chemical wetting agents and stabilizers will be used at the coal receiving area, the coal storage area, and the coal transfer system to control fugitive particulate matter emissions and minimize visible emissions. All fly ash handling systems (including transfer and silo storage) will be totally enclosed and vented (including pneumatic system exhaust) through fabric filters.

Based on the Title V permit applications received April 18, 2005, this facility is a major source of hazardous air pollutants (HAPs).

Subsection B. Summary of Emissions Unit ID No(s). and Brief Description(s).

| E.U. ID No./Facility ID No. | Brief Description |
|-----------------------------------|---|
| Brooksville Cement Plant I | |
| -001/D-75 | Filter Dust Bin (was Pre-Mix Bin) with Baghouse |
| -002/D-67 | Fly Ash/Equilibrium Catalyst Storage Silo with Baghouse |
| -004/F-14 | Raw Meal Transfer with Baghouse |
| -006/G-12 (A & B) | Two Blend Silos with Baghouse |
| -007/H-15 | Kiln Feed Surge Bin (was Kiln Feed Bin) with Baghouse |
| -008/S-04 | Clinker Receiving/Handling System |
| -009/L-03 | Clinker Cooler Discharge to Deep Bucket Conveyor with Baghouse |
| -010/L-06 & L-07 | Clinker Storage Silo and Finish Mill Storage Silo with Baghouse |
| -011/L-08 | Gypsum and Limestone Bins (was Clinker Silo) with Baghouse |
| -012/M-08 | Silo Discharge with Baghouse |
| -013/N-13 | Finish Mill with Baghouse |
| -014/Q-17 | Cement Storage Silos #1 & #2 Discharge System with Baghouse |
| -015/Q-15 | Cement Storage Silos #1 & #2 with Baghouse |
| -017/D-63 | Iron Ore Bin with Baghouse |
| -019/M-05 | Finish Mill Feed Belt with Baghouse |
| -020/ | Cement Kiln 1, In-Line Kiln/Raw Mill and Clinker Cooler 1 with Baghouse |
| -021/Z-17 | Cement Storage Silo #3 Discharge System with Baghouse |
| -022/Z-15 | Cement Storage Silo #3 with Baghouse |
| -023/ | Cement Storage Silo #4 and Truck Loadout Sys. with Baghouse |
| -024/Z-18 | Cement Storage Silo and Railcar Loadout Sys. with Baghouses |

| Brooksville Power Plant | |
|--|--|
| -035/D-38 | Limestone Rock Bin Baghouse |
| -036/D-31 | Contaminated Fly Ash & Filter Dust Bin |
| -037/D-39 | Limestone Screening System |
| -038/D-13 | Limestone Fines Storage Bin |
| -039/Z-31 | Lime Dust Storage Bin |
| -018 | Power Plant Boiler |
| Brooksville Cement Plant I/Power Plant | |
| -042 | Coal Receiving, Handling and Transfer System (fugitives) |

Insignificant Emissions Units and/or Activities. For the Insignificant Emissions Units and/or Activities, see Appendix I-1 (attached).

Please reference the Permit No., Facility ID No., and appropriate Emissions Unit(s) ID No(s). on all correspondence, test report submittals, applications, etc.

Subsection C. Relevant Documents.

The documents listed below are not a part of this permit; however, they are specifically related to this permitting action.

These documents are provided to the permittee for information purposes only:

Appendix A-1: Abbreviations, Acronyms, Citations, and Identification Numbers.

Appendix H-1: Permit History/ID Number Changes.

These documents are on file with the permitting authority:

Mr. Dick Arbes letter dated October 13, 1997, regarding the intent to eliminate the requirement of ambient monitoring.

Initial Title V Permit, Project No. 0530021-002-AV, issued October 18, 2000.

Title V Permit Revision, Project No. 0530021-007-AV, issued July 9, 2003.

Air Construction Permit, Project No. 0530021-010-AC, issued May 16, 2005.

Application for Title V Permit Renewal received April 18, 2005.

Mr. Michael G. Cooke's letter dated June 27, 2005, to Dr. John Koogler.

"Waiver of 90-day Time Limit for Issuance of Permit" received July 12, 2005, via the fax.

E-mail received from Ms. Fawn Bergen, P.E., on August 10, 2005.

Conditions of Certification: PA 82-17K, modified September 14, 2005.

"Waiver of 90-day Time Limit for Issuance of Permit" received September 26, 2005, via the fax. Letter with documents received from Ms. Fawn Bergen, P.E., on October 21, 2005.

E-mail with attachment received from Ms. Fawn Bergen, P.E., on November 30, 2005.

"Waiver of 90-day Time Limit for Issuance of Permit" received November 30, 2005, via the fax.

Section II. Facility-wide Conditions.

The following conditions apply facility-wide:

1. APPENDIX TV-5, TITLE V CONDITIONS, is a part of this permit.

{Permitting Note: APPENDIX TV-5, TITLE V CONDITIONS, is distributed to the permittee only. Other persons requesting copies of these conditions shall be provided a copy when requested or otherwise appropriate.}

2. General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited. No person shall cause, suffer, allow, or permit the discharge of air pollutants which cause or contribute to an objectionable odor.

[Rule 62-296.320(2), F.A.C.; and, AC27-199744]

3. General Particulate Emission Limiting Standards. General Visible Emissions Standard.

Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C.

[Rules 62-296.320(4)(b)1. & 4., F.A.C.]

4. Prevention of Accidental Releases (Section 112(r) of CAA).

a. The permittee shall submit its Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center when, and if, such requirement becomes applicable. Any Risk Management Plans, original submittals, revisions or updates to submittals, should be sent to:

RMP Reporting Center
Post Office Box 1515
Lanham-Seabrook, MD 20703-1515
Telephone: 301/429-5018

and,

b. The permittee shall submit to the permitting authority Title V certification forms or a compliance schedule in accordance with Rule 62-213.440(2), F.A.C.

[40 CFR 68]

5. Unregulated Emissions Units and/or Activities. Appendix U-1, List of Unregulated Emissions Units and/or Activities, is a part of this permit. There are none listed at this time.

[Rule 62-213.440(1), F.A.C.]

6. Insignificant Emissions Units and/or Activities. Appendix I-1, List of Insignificant Emissions Units and/or Activities, is a part of this permit.

[Rules 62-213.440(1), 62-213.430(6) and 62-4.040(1)(b), F.A.C.]

7. General Pollutant Emission Limiting Standards. Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.

{Permitting note: The Department has not required or deemed anything necessary to date.}

[Rule 62-296.320(1)(a), F.A.C.]

8. Reasonable precautions to prevent emissions of unconfined particulate matter at this facility during operations include: chemical or water application of dust suppressants on roads and construction sites, landscaping and planting of vegetation.

[Rule 62-296.320(4)(c)2., F.A.C.; and, AC27-118672, -118673, -118675, -118677, -118678, -118683, -118685, -118686, -118687, -118688, -118689, -118690, -189081, -199744 & -228926]

9. When appropriate, any recording, monitoring, or reporting requirements that are time-specific shall be in accordance with the effective date of the permit, which defines day one.

[Rule 62-213.440, F.A.C.]

10. The permittee shall submit all compliance related notifications and reports required of this permit to the Department's Southwest District office at the following address:

Department of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619-8218
Telephone: 813/744-6100
Fax: 813/744-6458

11. Any reports, data, notifications, certifications, and requests required to be sent to the United States Environmental Protection Agency, Region 4, should be sent to:

United States Environmental Protection Agency
Region 4
Air, Pesticides & Toxics Management Division
Air & EPCRA Enforcement Branch
Air Enforcement Section
61 Forsyth Street
Atlanta, Georgia 30303
Telephone: 404/562-9155
Fax: 404/562-9163

12. The facility ID of 0530021 is the consolidated ID of 0530021, 0530005 and 0530032, and will be used for all future permitting activities.

[Rule 62-4.070(3), F.A.C.]

13. PM₁₀ Ambient Monitoring. The permittee shall install and operate four (4) ambient monitoring devices for particulate matter (PM₁₀) in accordance with EPA quality assurance procedures and reference methods in 40 CFR 53. The monitoring devices shall be operated at three locations (one location will have two monitors for quality assurance purposes) approved by Hernando County. The frequency of operation of the monitors shall be every six (6) days. The ambient monitoring program shall begin December 31, 2000.

[Applicant requested July 6, 2000, via facsimile]

14. Statement of Compliance. The annual statement of compliance pursuant to Rule 62-213.440(3)(a)2., F.A.C., shall be submitted to the Department and EPA within 60 (sixty) days after the end of the calendar year using DEP Form No. 62-213.900(7), F.A.C.

[Rules 62-213.440(3) and 62-213.900, F.A.C.]

{Permitting Note: This condition implements the requirements of Rules 62-213.440(3)(a)2. & 3., F.A.C. (see Condition 51. of APPENDIX TV-5, TITLE V CONDITIONS)}

15. Certification by Responsible Official (RO). In addition to the professional engineering certification required for applications by Rule 62-4.050(3), F.A.C., any application form, report, compliance statement, compliance plan and compliance schedule submitted pursuant to Chapter 62-213, F.A.C., shall contain a certification signed by a responsible official that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. Any responsible official who fails to submit any required information or who has submitted incorrect information shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary information or correct information.

[Rule 62-213.420(4), F.A.C.]

Subsection A. Reserved.

Subsection B. This section addresses the following emissions units.

| Brooksville Cement Plant I | |
|------------------------------------|---|
| E.U. ID No./Facility ID No. | Brief Description |
| -001/D-75 | Filter Dust Bin with Baghouse |
| -002/D-67 | Fly Ash/Equilibrium Catalyst Bin with Baghouse |
| -004/F-14 | Raw Meal Transfer with Baghouse |
| -006/G-12 (A & B) | Two Blend Silos with Baghouse |
| -007/H-15 | Kiln Feed Surge Bin with Baghouse |
| -009/L-03 | Clinker Cooler Discharge to Deep Bucket Conveyor with Baghouse |
| -010/L-06 & L-07 | Clinker Storage Silo and Finish Mill Storage Silo with Baghouse |
| -011/L-08 | Gypsum and Limestone Bins with Baghouse |
| -012/M-08 | Silo Discharge with Baghouse |
| -013/N-13 | Finish Mill with Baghouse |
| -014/Q-17 | Cement Storage Silos #1 & #2 Discharge System with Baghouse |
| -015/Q-15 | Cement Storage Silos #1 & #2 with Baghouse |
| -017/D-63 | Iron Ore Bin with Baghouse |
| -019/M-05 | Finish Mill Feed Belt with Baghouse |
| -021/Z-17 | Cement Storage Silo #3 Discharge System with Baghouse |
| -022/Z-15 | Cement Storage Silo #3 with Baghouse |
| -023/ | Cement Storage Silo #4 and Truck Loadout System with Baghouse |
| -024/Z-18 | Cement Storage Silo and Railcar Loadout System with Baghouses |

Filter Dust Bin with Baghouse. This emissions unit is a storage bin for fines (dust). The particulate matter (PM) emissions from the materials being transferred are controlled by a low temperature baghouse fabric filter system. The stack height is 125 feet, with an exit diameter of 2.0 feet and an exit temperature of 77 °F. The actual volumetric flow rate is 6,800 acfm; and, the maximum dry standard flow rate is 6,686 dscfm.

Fly Ash/Equilibrium Catalyst Bin with Baghouse. This emissions unit is a storage bin for fly ash/equilibrium catalyst. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 125 feet, with an exit diameter of 2.0 feet and an exit temperature of 77 °F. The actual volumetric flow rate is 4,200 acfm; and, the maximum dry standard flow rate is 4,130 dscfm.

Raw Meal Transfer with Baghouse. This emissions unit is an activity of raw meal being transferred from the storage bins to the raw mill. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 70 feet, with an exit diameter of 1.0 feet and an exit temperature of 180 °F. The actual volumetric flow rate is 1,200 acfm; and, the maximum dry standard flow rate is 970 dscfm.

Two Blend Storage Silos with Baghouse. This emissions unit is two storage silos for the raw meal being transferred from the raw mill. The PM emissions are controlled by a single low temperature baghouse fabric filter system. The stack height is 240 feet, with an exit diameter of 3.5 feet and an exit temperature of 180 °F. The actual volumetric flow rate is 17,000 acfm; and, the maximum dry standard flow rate is 13,745 dscfm.

Kiln Feed Surge Bin with Baghouse. This emissions unit is an activity of materials being pre-heated in the pre-heater and transferred to the kiln. The PM emissions are controlled by a medium temperature baghouse fabric filter system. The stack height is 50 feet, with an exit diameter of 2.0 feet and an exit

temperature of 200 °F. The actual volumetric flow rate is 6,000 acfm; and, the maximum dry standard flow rate is 4,704 dscfm.

Clinker Cooler Discharge to Deep Bucket Conveyor with Baghouse. This emissions unit is an activity of clinker transfer from the clinker cooler to the deep bucket conveyor (L-03), which conveys clinker to clinker storage. The PM emissions are controlled by a medium temperature baghouse fabric filter system. The stack height is 10 feet, with an exit diameter of 1.0 feet and an exit temperature of 250 °F. The actual volumetric flow rate is 5,100 acfm; and, the maximum dry standard flow rate is 3,717 dscfm.

Clinker Storage Silo and Finish Mill Storage Silo with Baghouse. This emissions unit is an activity of clinker being transferred to the finish mill. The PM emissions are controlled by a single medium temperature baghouse fabric filter system. The stack height is 200 feet, with an exit diameter of 1.5 feet and an exit temperature of 200 °F. The actual volumetric flow rate is 2,600 acfm; and, the maximum dry standard flow rate is 2,038 dscfm.

Gypsum and Limestone Bins with Baghouse. This emissions unit is an activity of gypsum and limestone being stored and transferred. The PM emissions are controlled by a single medium temperature baghouse fabric filter system. The stack height is 135 feet, with an exit diameter of 1.5 feet and an exit temperature of 200 °F. The actual volumetric flow rate is 5,000 acfm; and, the maximum dry standard flow rate is 3,920 dscfm.

Silo Discharge with Baghouse. This emissions unit is an activity of clinker, gypsum or limestone being transferred from their silos. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 135 feet, with an exit diameter of 2.5 feet and an exit temperature of 100 °F. The actual volumetric flow rate is 9,000 acfm; and, the maximum dry standard flow rate is 8,316 dscfm.

Finish Mill with Baghouse. This emissions unit combines clinker, limestone and gypsum to form cement. The PM emissions are controlled by a medium temperature baghouse fabric filter system. The stack height is 70 feet, with an exit diameter of 5.0 feet and an exit temperature of 210 °F. The actual volumetric flow rate is 40,000 acfm; and, the maximum dry standard flow rate is 30,892 dscfm.

Cement Storage Silos #1 & #2 Discharge System with Baghouse. This emissions unit activity is the unloading of cement from the three storage silos. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 50 feet, with an exit diameter of 1.5 feet and an exit temperature of 160 °F. The actual volumetric flow rate is 3,200 acfm; and, the maximum dry standard flow rate is 2,671 dscfm.

Cement Storage Silos #1 & #2 with Baghouse. This emissions unit is an activity of cement being pneumatically transferred to two storage silos from the finish mill. The PM emissions are controlled by a single low temperature baghouse fabric filter system. The stack height is 200 feet, with an exit diameter of 2.0 feet and an exit temperature of 180 °F. The actual volumetric flow rate is 7,400 acfm; and, the maximum dry standard flow rate is 5,983 dscfm.

Iron Ore Bin with Baghouse. This emissions unit is an activity of iron ore being stored in a bin. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 51 feet, with an exit diameter of 1.5 feet and an exit temperature of 180 °F. The actual volumetric flow rate is 3,600 acfm; and, the maximum dry standard flow rate is 2,911 dscfm.

Finish Mill Feed Belt with Baghouse. This emissions unit is an activity of transferring clinker, gypsum or limestone to the finish mill. The PM emissions are controlled by a low temperature baghouse fabric

filter system. The stack height is 29 feet, with an exit diameter of 2.0 feet and an exit temperature of 85 °F. The actual volumetric flow rate is 9,000 acfm; and, the maximum dry standard flow rate is 8,820 dscfm.

Cement Storage Silo #3 Discharge System with Baghouse. This emissions unit was used for the unloading of lime. Now, this emissions unit is used for the unloading of cement from a storage silo. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 50 feet, with an exit diameter of 1.5 feet and an exit temperature of 160 °F. The actual volumetric flow rate is 10,000 acfm.

Cement Storage Silo #3 with Baghouse. This emissions unit was used for the storage of lime. Now, this emissions unit is an activity of cement being pneumatically transferred to a silo from the finish mill. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 200 feet, with an exit diameter of 2.0 feet and an exit temperature of 180 °F. The actual volumetric flow rate is 5,300 acfm.

Cement Storage Silo #4 and Truck Loadout System with Baghouse. This emissions unit is an activity of cement being pneumatically transferred to the silo from the finish mill and cement loaded into trucks. The PM emissions are controlled by a single low temperature baghouse fabric filter system. The stack height is 75 feet, with an exit diameter of 0.8 feet and an exit temperature of 77 °F. The actual volumetric flow rate is 860 acfm; and, the maximum dry standard flow rate is 829 dscfm.

Cement Storage Silo and Railcar Loadout System with Baghouse. This emissions unit is an activity of cement being pneumatically transferred to the railcar silo from the cement storage silos #1, #2, and #3. The PM emissions are controlled by two low temperature baghouse fabric filter systems. One stack height is 80 feet, with an exit diameter of 1.5 feet and an exit temperature of 77 °F, actual volumetric flow rate is 6,000 acfm and, the maximum dry standard flow rate is 5,899 dscfm; and, the other (Z-18) stack height is 10 feet, with an exit diameter of 0.5 feet and an exit temperature of 77 °F, actual volumetric flow rate is 500 acfm and, the maximum dry standard flow rate is 490 dscfm.

{Permitting note: These emissions units are regulated under Rule 62-297.620(4), F.A.C., Exceptions and Approval of Alternate Procedures and Requirements; Rules 62-212.400 and 62-212.400(6), F.A.C., Prevention of Significant Deterioration (PSD-FL-091) and Best Available Control Technology, respectively; Power Plant Siting: PA 82-17; and, 40 CFR 63, Subpart LLL, National Emissions Standards for Hazardous Air Pollutants from Portland Cement Manufacturing Industry, adopted in Rule 62-204.800, F.A.C. (effective June 10, 2002).}

The following Specific Conditions apply to the emissions unit(s) listed above:

General

B.0. Reserved.

B.1. Exemption From New Source Performance Standards. Except as provided in paragraphs 40 CFR 63.1356(a)(1) and (a)(2), any affected source subject to the provisions of 40 CFR 63, Subpart LLL is exempted from any otherwise applicable new source performance standard contained in 40 CFR Part 60, Subpart F.

[Rule 62-204.800, F.A.C.; and, 40 CFR 63.1356]

B.2. The emissions units are subject to **Attachment "40 CFR 63, Subpart A"** and it is attached.

Essential Potential to Emit (PTE) Parameters

B.3. Permitted Capacity. The maximum process/transfer/throughput rates are:

| E.U. ID No. | Brief Description | Maximum Rate |
|-------------|---|-----------------------------------|
| -001 | Filter Dust Bin with Baghouse | 450 tons/hour (TPH) |
| -002 | Fly Ash/Equilibrium Catalyst Bin with Baghouse | 25 TPH |
| -004 | Raw Meal Transfer with Baghouse | 138 TPH |
| -006 | Two Blend Silos with Baghouse | 138 TPH |
| -007 | Kiln Feed Surge Bin with Baghouse | 138 TPH |
| -009 | Clinker Cooler Discharge to Deep Bucket Conveyor with Baghouse | 83 TPH |
| -010 | Clinker Storage Silo and Finish Mill Storage Silo with Baghouse | 83 TPH |
| -011 | Gypsum and Limestone Bins with Baghouse | 75 TPH |
| -012 | Silo Discharge with Baghouse | 122 TPH |
| -013 | Finish Mill with Baghouse | 125 TPH; 876,000 TPY |
| -014 | Cement Storage Silos #1 & #2 Discharge System with Baghouse | 300 TPH |
| -015 | Cement Storage Silos #1 & #2 with Baghouse | 125 TPH each 876,000 TPY each |
| -017 | Iron Ore Bin with Baghouse | 100 TPH |
| -019 | Finish Mill Feed Belt with Baghouse | 120 TPH |
| -021 | Cement Storage Silo #3 Discharge System with Baghouse | 300 TPH |
| -022 | Cement Storage Silo #3 with Baghouse | 125 TPH; 876,000 TPY |
| -023 | Cement Storage Silo #4 and Truck Loadout System with Baghouse | 47 TPH: silo 390 TPH: trucks |
| -024 | Cement Storage Silo and Railcar Loadout System with Baghouses | 30 TPH: silo 100 TPH: railcars |

[Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.; 0530021-003-AO; 0530021-004-AO; 0530021-006-AC/0530021-007-AV]

B.4. Hours of Operation.

a. The emissions units listed in Specific Condition B.3. are allowed to operate continuously, i.e., 8,760 hours/year, except for the Cement Storage Silo #3 Discharge System, the Cement Storage Silo #3, and the Cement Storage Silo #4 and Truck Loadout System.

b. The Cement Storage Silo #3 Discharge System, the Cement Storage Silo #3, and the Cement Storage Silo #4 and Truck Loadout System are allowed to operate 7,884 hours/year.

[AC27-091432, -091433, -118672, -118673, -118675, -118677, -118678, -118683, -118685, -118686, -118687, -118688, -118689, -118690, -189081, -199744 & -228926]

B.5. Emissions Unit Operating Rate Limitation After Testing. See Specific Condition B.14.

[Rule 62-297.310(2), F.A.C.]

B.6. Method of Operation. The emissions units either process or transfer materials used in the production of Portland cement. The fly ash handling system (including transfer and silo storage) will be totally enclosed and vented (including pneumatic system exhaust) through fabric filters.

[Rule 62-213.410, F.A.C.; PA 82-17 and PA 82-17E; and, PSD-FL-090 and 091]

Emission Limitations

{Permitting Note: Unless otherwise specified, the averaging time for Specific Condition B.7. is based on the specified averaging time of the applicable test method.}

B.7. Particulate Matter. The maximum allowable particulate matter emissions are:

| E.U. ID No. | Brief Description | Maximum Allowable Limits |
|-------------|--|--|
| -001 | Filter Dust Bin with Baghouse | 0.015 gr/acf; 0.7 lb/hr; 3.07 TPY |
| -002 | Fly Ash/Equilibrium Catalyst Bin with Baghouse | 0.015 gr/acf; 0.4 lb/hr; 1.75 TPY |
| -004 | Raw Meal Transfer with Baghouse | 0.015 gr/acf; 0.2 lb/hr; 0.88 TPY |
| -006 | Two Blend Silos with Baghouse | 0.015 gr/acf; 2.2 lbs/hr; 9.64 TPY |
| -007 | Kiln Feed Surge Bin with Baghouse | 0.015 gr/acf; 0.8 lb/hr; 3.50 TPY |
| -009 | Clinker Cooler Discharge to Deep Bucket Conveyor with Baghouse | 0.015 gr/acf; 0.66 lb/hr; 2.9 TPY |
| -010 | Clinker Storage Silo & Finish Mill Storage Silo with Baghouse | 0.015 gr/acf; 0.3 lb/hr; 1.31 TPY |
| -011 | Gypsum and Limestone Bins with Baghouse | 0.015 gr/acf; 0.6 lb/hr; 2.63 TPY |
| -012 | Silo Discharge with Baghouse | 0.015 gr/acf; 1.2 lbs/hr; 5.26 TPY |
| -013 | Finish Mill with Baghouse | 0.015 gr/acf; 5.1 lbs/hr; 22.34 TPY |
| -014 | Cement Storage Silos #1 & #2 Discharge Sys. with Baghouse | 0.015 gr/acf; 0.4 lb/hr; 1.75 TPY |
| -015 | Cement Storage Silos #1 & #2 with Baghouse | 0.015 gr/acf; 1.0 lb/hr; 4.38 TPY |
| -017 | Iron Ore Bin with Baghouse | 0.015 gr/acf; 0.5 lb/hr; 2.19 TPY |
| -019 | Finish Mill Feed Belt with Baghouse | 1.16 lbs/hr; 5.08 tons/rolling 12-months |
| -021 | Cement Storage Silo #3 Discharge System with Baghouse | 0.015 gr/acf; 1.29 lbs/hr; 5.1 TPY |
| -022 | Cement Storage Silo #3 with Baghouse | 0.015 gr/acf; 0.68 lb/hr; 2.7 TPY |
| -023 | Cement Storage Silo #4 and Truck Loadout Sys. with Baghouse | 0.015 gr/acf; 0.11 lb/hr; 0.44 TPY |
| -024 | Cement Storage Silo and Railcar Loadout Sys. with Baghouses | 0.02 gr/acf |

[PSD-FL-090 & PSD-FL-091 and BACT; PA 82-17; and, AC27-091432, -091433, -118672, -118673, -118675, -118677, -118678, -118683, -118685, -118686, -118687, -118688, -118689, -118690, -189081, -199744 & -228926; and, 0530021-006-AC]

B.8. Visible Emissions. Visible emissions shall not exceed 5 percent opacity, since each emissions unit's potential particulate matter emissions are less than 100 TPY and is equipped with a baghouse control system. As long as the visible emissions do not exceed 5 percent opacity, compliance is assumed for the particulate matter limitations established in Specific Condition **B.7.** See Specific Condition **B.12.**

If the Department has reason to believe that the particulate matter weight emissions standard in Specific Condition **B.7.** is not being met, it shall require that compliance be demonstrated by the test method specified in Specific Condition **B.11.**

[PSD-FL-090 & PSD-FL-091 and BACT; PA 82-17; AC27-091432, -091433, -118672, -118673, -118675, -118677, -118678, -118683, -118685, -118686, -118687, -118688, -118689, -118690, -189081, -199744 & -228926; 0530021-007-AV; and, Rule 62-297.620(4), F.A.C.]

Excess Emissions

{Permitting note: The Excess Emissions Rule at Rule 62-210.700, F.A.C., cannot vary any requirement of an NSPS, NESHAP, or Acid Rain program provision.}

B.9. Excess emissions resulting from startup, shutdown or malfunction shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.

[Rule 62-210.700(1), F.A.C.]

B.10. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown or malfunction shall be prohibited.

[Rule 62-210.700(4), F.A.C.]

Test Methods and Procedures

B.11. Particulate Matter. Particulate matter emissions compliance testing shall be demonstrated using EPA Method 5 pursuant to 40 CFR 60, Appendix A, and Chapter 62-297, F.A.C. See Specific Conditions **B.7.** and **B.8.**

[Rules 62-204.800 and 62-297.401, F.A.C.]

B.12. Visible Emissions. Visible emissions compliance testing shall be demonstrated annually using EPA Method 9 pursuant to 40 CFR 60, Appendix A, and Chapter 62-297, F.A.C. See Specific Conditions **B.8.** and **B.18.**

[Rules 62-204.800 and 62-297.401, F.A.C.; and, 40 CFR 63.1349(b)(2)]

B.13. Required Number of Test Runs. For mass emission limitations, a compliance test shall consist of three complete and separate determinations of the total air pollutant emission rate through the test section of the stack or duct and three complete and separate determinations of any applicable process variables corresponding to the three distinct time periods during which the stack emission rate was measured provided, however, that three complete and separate determinations shall not be required if the process variables are not subject to variation during a compliance test, or if three determinations are not necessary in order to calculate the unit's emission rate. The three required test runs shall be completed within one consecutive five day period. In the event that a sample is lost or one of the three runs must be discontinued because of circumstances beyond the control of the owner or operator, and a valid third run cannot be obtained within the five day period allowed for the test, the Secretary or his or her designee may accept the results of the two complete runs as proof of compliance, provided that the arithmetic

mean of the results of the two complete runs is at least 20 percent below the allowable emission limiting standards.

[Rule 62-297.310(1), F.A.C.]

B.14. Operating Rate During Testing. Testing of emissions shall be conducted with each emissions unit operation at permitted capacity, which is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the emissions unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.

[Rules 62-297.310(2) & (2)(b), F.A.C.]

B.15. Calculation of Emission Rate. The indicated emission rate or concentration shall be the arithmetic average of the emission rate or concentration determined by each of the separate test runs unless otherwise specified in a particular test method or applicable rule.

[Rule 62-297.310(3), F.A.C.]

B.16. Applicable Test Procedures.

(a) Required Sampling Time.

1. Unless otherwise specified in the applicable rule, the required sampling time for each test run shall be no less than one hour and no greater than four hours, and the sampling time at each sampling point shall be of equal intervals of at least two minutes.

2. Opacity Compliance Tests. When either EPA Method 9 or DEP Method 9 is specified as the applicable opacity test method, the required minimum period of observation for a compliance test shall be sixty (60) minutes for emissions units which emit or have the potential to emit 100 tons per year or more of particulate matter, and thirty (30) minutes for emissions units which have potential emissions less than 100 tons per year of particulate matter and are not subject to a multiple-valued opacity standard. The opacity test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. Exceptions to these requirements are as follows:

c. The minimum observation period for opacity tests conducted by employees or agents of the Department to verify the day-to-day continuing compliance of a unit or activity with an applicable opacity standard shall be twelve minutes.

(b) Minimum Sample Volume. Unless otherwise specified in the applicable rule, the minimum sample volume per run shall be 25 dry standard cubic feet.

(c) Required Flow Rate Range. For EPA Method 5 particulate sampling, acid mist/sulfur dioxide, and fluoride sampling which uses Greenburg Smith type impingers, the sampling nozzle and sampling time shall be selected such that the average sampling rate will be between 0.5 and 1.0 actual cubic feet per minute, and the required minimum sampling volume will be obtained.

(d) Calibration of Sampling Equipment. Calibration of the sampling train equipment shall be conducted in accordance with the schedule shown in Table 297.310-1 (attached).

(e) Allowed Modification to EPA Method 5. When EPA Method 5 is required, the following modification is allowed: the heated filter may be separated from the impingers by a flexible tube.

[Rule 62-297.310(4), F.A.C.]

B.17. Required Stack Sampling Facilities. When a mass emissions stack test is required, the permittee shall comply with the requirements contained in Appendix SS-1, Stack Sampling Facilities, attached to this permit.

[Rule 62-297.310(6), F.A.C.]

B.18. Frequency of Compliance Tests. The following provisions apply only to those emissions units that are subject to an emissions limiting standard for which compliance testing is required.

(a) General Compliance Testing.

3. The owner or operator of an emissions unit that is subject to any emission limiting standard shall conduct a compliance test that demonstrates compliance with the applicable emission limiting standard prior to obtaining a renewed operation permit. Emissions units that are required to conduct an annual compliance test may submit the most recent annual compliance test to satisfy the requirements of this provision. In renewing an air operation permit pursuant to Rule 62-210.300(2)(a)3.b., c., or d., F.A.C., the Department shall not require submission of emission compliance test results for any emissions unit that, during the year prior to renewal:

a. Did not operate.

4. During each federal fiscal year (October 1 - September 30), unless otherwise specified by rule, order, or permit, the owner or operator of each emissions unit shall have a formal compliance test conducted for:

a. Visible emissions, if there is an applicable standard;

b. Each of the following pollutants, if there is an applicable standard, and if the emissions unit emits or has the potential to emit: 5 tons per year or more of lead or lead compounds measured as elemental lead; or, 100 tons per year or more of any other regulated air pollutant; and,

c. Each NESHAP pollutant, if there is an applicable emission standard.

9. The owner or operator shall notify the Department, at least 15 days prior to the date on which each formal compliance test is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

(b) Special Compliance Tests. When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department.

(c) Waiver of Compliance Test Requirements. If the owner or operator of an emissions unit that is subject to a compliance test requirement demonstrates to the Department, pursuant to the procedure established in Rule 62-297.620, F.A.C., that the compliance of the emissions unit with an applicable weight emission limiting standard can be adequately determined by means other than the designated test procedure, such as specifying a surrogate standard of no visible emissions for particulate matter sources equipped with a bag house or specifying a fuel analysis for sulfur dioxide emissions, the Department shall waive the compliance test requirements for such emissions units and order that the alternate means of determining compliance be used, provided, however, the provisions of Rule 62-297.310(7)(b), F.A.C., shall apply.

[Rule 62-297.310(7), F.A.C.; SIP approved; and, 40 CFR 63.1349(c)]

B.19. The owner or operator of an affected emissions unit subject to 40 CFR 63, Subpart LLL, shall demonstrate initial compliance with the emission limits of 40 CFR 63.1347 and 40 CFR 63.1348 (See Specific Condition B.8.) using the test methods and procedures in paragraph 40 CFR 63.1349(b) and 40 CFR 63.7. Performance test results shall be documented in complete test reports that contain the information required by paragraphs 40 CFR 63.1349(a)(1) through (a)(10), as well as all other relevant information. The plan to be followed during testing shall be made available to the Administrator prior to testing, if requested.

(1) A brief description of the process and the air pollution control system;

- (2) Sampling location description(s);
- (3) A description of sampling and analytical procedures and any modifications to standard procedures;
- (4) Test results;
- (5) Quality assurance procedures and results;
- (6) Records of operating conditions during the test, preparation of standards, and calibration procedures;
- (7) Raw data sheets for field sampling and field and laboratory analyses;
- (8) Documentation of calculations;
- (9) All data recorded and used to establish parameters for compliance monitoring; and
- (10) Any other information required by the test method.

[Rule 62-204.800, F.A.C.; and, 40 CFR 63.1349(a)]

Monitoring of Operations

B.20. Determination of Process Variables.

(a) **Required Equipment.** The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) **Accuracy of Equipment.** Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

[Rule 62-297.310(5), F.A.C.]

B.21.(a) The owner or operator of each Portland cement plant shall prepare for each affected source subject to the provisions of this 40 CFR 63, Subpart LLL, a written operations and maintenance plan. **Appendix O & M (Operation & Maintenance Plan)** (attached) is a part of this permit and this subsection. The plan shall be submitted to the Administrator for review and approval as part of the application for a 40 CFR Part 70 permit and shall include the following information:

- (1) Procedures for proper operation and maintenance of the affected source and air pollution control devices in order to meet the emission limits and operating limits of 40 CFR 63.1347 and 40 CFR 63.1348 (See Specific Condition **B.8.**);
- (2) Corrective actions to be taken when required by paragraph 40 CFR 63.1350(e); and
- (4) Procedures to be used to periodically monitor affected sources subject to opacity standards under 40 CFR 63.1348 (See Specific Condition **B.8.**). Such procedures must include the provisions of paragraphs 40 CFR 63.1350(a)(4)(i) through (a)(4)(iv).
 - (i) The owner or operator must conduct a monthly 1-minute visible emissions test of each affected source in accordance with Method 22 of Appendix A, 40 CFR Part 60. The test must be conducted while the affected source is in operation.
 - (ii) If no visible emissions are observed in six consecutive monthly tests for any affected source, the owner or operator may decrease the frequency of testing from monthly to semi-annually for that affected source. If visible emissions are observed during any semi-annual test, the owner or operator must resume testing of that affected source on a monthly basis and maintain that schedule until no visible emissions are observed in six consecutive monthly tests.
 - (iii) If no visible emissions are observed during the semi-annual test for any affected source, the owner or operator may decrease the frequency of testing from semi-annually to annually for that affected source. If visible emissions are observed during any annual test, the owner or operator

must resume testing of that affected source on a monthly basis and maintain that schedule until no visible emissions are observed in six consecutive monthly tests.

(iv) If visible emissions are observed during any Method 22 test, the owner or operator must conduct a 6-minute test of opacity in accordance with Method 9 of Appendix A, 40 CFR Part 60. The Method 9 test must begin within one hour of any observation of visible emissions.

(v) The requirement to conduct Method 22 visible emissions monitoring under this paragraph shall not apply to any totally enclosed conveying system transfer point, regardless of the location of the transfer point. "Totally enclosed conveying system transfer point" shall mean a conveying system transfer point that is enclosed on all sides, top, and bottom. The enclosures for these transfer points shall be operated and maintained as total enclosures on a continuing basis in accordance with the facility operations and maintenance plan.

(b) Failure to comply with any provision of the operations and maintenance plan developed in accordance with paragraph 40 CFR 63.1350(a) shall be a violation of the standard.

[Rule 62-204.800, F.A.C.; and, 40 CFR 63.1350(a)(1), (2) & (4) and (b)]

B.22. Finish Mill: Opacity Monitoring. The owner or operator of a finish mill shall monitor opacity by conducting daily visual emissions observations of the mill sweep and air separator PMCDs (PM control devices) of this affected source, in accordance with the procedures of Method 22 of Appendix A, 40 CFR Part 60. The Method 22 test shall be conducted while the affected source is operating at the representative performance conditions. The duration of the Method 22 test shall be six (6) minutes. If visible emissions are observed during any Method 22 visible emissions test, the owner or operator must:

- (1) Initiate, within one-hour, the corrective actions specified in the site specific operating and maintenance plan developed in accordance with paragraphs 40 CFR 63.1350(a)(1) and (a)(2); and
- (2) Within 24 hours of the end of the Method 22 test in which visible emissions were observed, conduct a follow-up Method 22 test of each stack from which visible emissions were observed during the previous Method 22 test. If visible emissions are observed during the follow-up Method 22 test, conduct a visual opacity test of each stack from which visible emissions were observed during the follow-up Method 22 test in accordance with Method 9 of Appendix A, 40 CFR Part 60. The duration of the Method 9 test shall be thirty minutes.

[Rule 62-204.800, F.A.C.; and, 40 CFR 63.1350(e)]

B.23. The owner or operator of an affected source subject to a limitation on opacity under 40 CFR 63.1348 (See Specific Condition **B.8.**) shall monitor opacity in accordance with the operation and maintenance plan developed in accordance with paragraph 40 CFR 63.1350(a). See Specific Condition **B.21.**

[Rule 62-206.800, F.A.C.; and, 40 CFR 63.1350(j)]

Notification, Recordkeeping and Reporting Requirements

B.24. Notification requirements.

(a) The notification provisions of 40 CFR 63, Subpart A, are contained in Appendix 40 CFR 63, Subpart A (attached), and are applicable. If any State requires a notice that contains all of the information required in a notification listed in 40 CFR 63.1353, the owner or operator may send the Administrator a copy of the notice sent to the State to satisfy the requirements of 40 CFR 63.1353 for that notification.

(b) Each owner or operator subject to the requirements of 40 CFR 63, Subpart LLL shall comply with the notification requirements in 40 CFR 63.9 as follows:

- (1) Initial notifications as required by 40 CFR 63.9(b) through (d). For the purposes of 40 CFR 63, Subpart LLL, a Title V or 40 CFR Part 70 permit application may be used in lieu of the initial notification required under 40 CFR 63.9(b), provided the same information is contained in the permit application as required by 40 CFR 63.9(b), and the State to which the permit application has been submitted has an approved operating permit program under 40 CFR Part 70 and has received delegation of authority from the EPA. Permit applications shall be submitted by the same due dates as those specified for the initial notification.
- (2) Notification of performance tests, as required by 40 CFR 63.7 and 63.9(e).
- (3) Notification of opacity and visible emission observations required by 40 CFR 63.1349 in accordance with 40 CFR 63.6(h)(5) and 63.9(f).
- (4) Reserved.
- (5) Notification of compliance status, as required by 40 CFR 63.9(h).

[Rule 62-204.800, F.A.C.; and, 40 CFR 63.1353(a) and (b)(1), (2), (3) & (5)]

B.25. In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department.

[Rule 62-210.700(6), F.A.C.]

B.26. Reporting Requirements.

(a) The reporting provisions of 40 CFR 63, Subpart A, are contained in Appendix 40 CFR 63, Subpart A (attached), and are applicable. If any State requires a report that contains all of the information required in a report listed in 40 CFR 63.1354, the owner or operator may send the Administrator a copy of the report sent to the State to satisfy the requirements of 40 CFR 63.1354 for that report.

(b) The owner or operator of an affected source shall comply with the reporting requirements specified in 40 CFR 63.10 of the general provisions of 40 CFR Part 63, Subpart A, as follows:

- (1) As required by 40 CFR 63.10(d)(2), the owner or operator shall report the results of performance tests as part of the notification of compliance status.
- (2) As required by 40 CFR 63.10(d)(3), the owner or operator of an affected source shall report the opacity results from tests required by 40 CFR 63.1349.
- (3) As required by 40 CFR 63.10(d)(4), the owner or operator of an affected source who is required to submit progress reports as a condition of receiving an extension of compliance under 40 CFR 63.6(i) shall submit such reports by the dates specified in the written extension of compliance.
- (4) As required by 40 CFR 63.10(d)(5), if actions taken by an owner or operator during a startup, shutdown, or malfunction of an affected source (including actions taken to correct a malfunction) are consistent with the procedures specified in the source's startup, shutdown, and malfunction plan specified in 40 CFR 63.6(e)(3), the owner or operator shall state such information in a semiannual report. Reports shall only be required if a startup, shutdown, or malfunction occurred during the reporting period. The startup, shutdown, and malfunction report may be submitted simultaneously with the excess emissions and continuous monitoring system performance reports; and

(5) Any time an action taken by an owner or operator during a startup, shutdown, or malfunction (including actions taken to correct a malfunction) is not consistent with the procedures in the startup, shutdown, and malfunction plan, the owner or operator shall make an immediate report of the actions taken for that event within 2 working days, by telephone call or facsimile (FAX) transmission. The immediate report shall be followed by a letter, certified by the owner or operator or other responsible official, explaining the circumstances of the event, the reasons for not following the startup, shutdown, and malfunction plan, and whether any excess emissions and/or parameter monitoring exceedances are believed to have occurred.

[Rule 62-204.800, F.A.C.; and, 40 CFR 63.1354(a) and (b)(1) thru (5)]

B.27. Recordkeeping Requirements.

(a) The owner or operator shall maintain files of all information (including all reports and notifications) required by 40 CFR 63.1355 recorded in a form suitable and readily available for inspection and review as required by 40 CFR 63.10(b)(1). The files shall be retained for at least five years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum, the most recent **five** years of data shall be retained on site. The files may be maintained on microfilm, on a computer, on floppy disks, on magnetic tape, or on microfiche.

(b) The owner or operator shall maintain records for each affected source as required by 40 CFR 63.10(b)(2) and (b)(3); and

(1) All documentation supporting initial notifications and notifications of compliance status under 40 CFR 63.9;

(2) All records of applicability determination, including supporting analyses; and

(3) If the owner or operator has been granted a waiver under 40 CFR 63.8(f)(6), any information demonstrating whether a source is meeting the requirements for a waiver of recordkeeping or reporting requirements.

[Rules 62-204.800 and 62-213.440, F.A.C.; and, 40 CFR 63.1355(a) and (b)]

B.28. Test Reports.

(a) The owner or operator of an emissions unit for which a compliance test is required shall file a report with the Department on the results of each such test.

(b) The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed.

(c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA or DEP Method 9 test, shall provide the following information:

1. The type, location, and designation of the emissions unit tested.
2. The facility at which the emissions unit is located.
3. The owner or operator of the emissions unit.
4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.
5. The means, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.
6. The type of air pollution control devices installed on the emissions unit, their general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.
7. A sketch of the duct within 8 stack diameters upstream and 2 stack diameters downstream of the sampling ports, including the distance to any upstream and downstream bends or other flow disturbances.
8. The date, starting time and duration of each sampling run.

9. The test procedures used, including any alternative procedures authorized pursuant to Rule 62-297.620, F.A.C. Where optional procedures are authorized in this chapter, indicate which option was used.
 10. The number of points sampled and configuration and location of the sampling plane.
 11. For each sampling point for each run, the dry gas meter reading, velocity head, pressure drop across the stack, temperatures, average meter temperatures and sample time per point.
 12. The type, manufacturer and configuration of the sampling equipment used.
 13. Data related to the required calibration of the test equipment.
 14. Data on the identification, processing and weights of all filters used.
 15. Data on the types and amounts of any chemical solutions used.
 16. Data on the amount of pollutant collected from each sampling probe, the filters, and the impingers, are reported separately for the compliance test.
 17. The names of individuals who furnished the process variable data, conducted the test, analyzed the samples and prepared the report.
 18. All measured and calculated data required to be determined by each applicable test procedure for each run.
 19. The detailed calculations for one run that relate the collected data to the calculated emission rate.
 20. The applicable emission standard, and the resulting maximum allowable emission rate for the emissions unit, plus the test result in the same form and unit of measure.
 21. A certification that, to the knowledge of the owner or his authorized agent, all data submitted are true and correct. When a compliance test is conducted for the Department or its agent, the person who conducts the test shall provide the certification with respect to the test procedures used. The owner or his authorized agent shall certify that all data required and provided to the person conducting the test are true and correct to his knowledge.
- [Rules 62-213.440 and 62-297.310(8), F.A.C.]

Miscellaneous

B.29. Reserved.

Subsection C. Reserved.

Subsection D. This section addresses the following emissions unit.

| Brooksville Cement Plant I | |
|------------------------------------|-----------------------------------|
| E.U. ID No./Facility ID No. | Brief Description |
| -008/S-04 | Clinker Receiving/Handling System |

This emissions unit is an integrated system for handling clinker that includes a below-grade truck unloading hopper, a belt conveyor, and a deep-bucket conveyor. The fugitive particulate matter emissions generated from the transfer of clinker from the receiving hopper to the belt conveyor shall be controlled by the use of some type of wetting agent; and, other types of particulate matter control may be required depending on how the system is actually operated.

{Permitting note: This emissions unit is regulated under Rules 62-212.400 and 62-212.400(6), F.A.C., Prevention of Significant Deterioration (PSD-FL-091) and Best Available Control Technology, respectively; Power Plant Siting: PA 82-17; and, 40 CFR 63, Subpart LLL, National Emissions Standards for Hazardous Air Pollutants from Portland Cement Manufacturing Industry, adopted in Rule 62-204.800, F.A.C. (effective June 10, 2002)}

The following Specific Conditions apply to the emissions unit listed above:

General

D.0. Due to the very intermittent use of this operation, the Department's Southwest District office, specifically the Compliance Section, shall be notified upon any anticipated use of this operation in order to be able to witness the actual operation for compliance purposes.
[Rule 62-4.070(3), F.A.C.]

D.1. Exemption From New Source Performance Standards. Except as provided in paragraphs 40 CFR 63.1356(a)(1) and (a)(2), any affected source subject to the provisions of 40 CFR 63, Subpart LLL is exempted from any otherwise applicable new source performance standard contained in 40 CFR Part 60, Subpart F.
[Rule 62-204.800, F.A.C.; and, 40 CFR 63.1356]

D.2. The emissions unit is subject to **Attachment "40 CFR 63, Subpart A"** and it is attached.

Essential Potential to Emit (PTE) Parameters

D.3. Permitted Capacity. The maximum process/transfer/throughput rate of clinker is 100 tons/hour.
[Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.; and, 0530021-002-AV]

D.4. Hours of Operation. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year.
[AC27-118680]

D.5. Emissions Unit Operating Rate Limitation After Testing. See Specific Condition **D.15**.
[Rule 62-297.310(2), F.A.C.]

D.6. Method of Operation. The emissions unit receives clinker from trucks from a below-grade receiving hopper and transfers the clinker using a belt conveyor and a deep-bucket conveyor system. [Rule 62-213.410, F.A.C.; and, AC27-118680]

Emission Limitations

{Permitting Note: Unless otherwise specified, the averaging time for Specific Condition D.7. is based on the specified averaging time of the applicable test method.}

D.7. Particulate Matter. The allowable particulate matter emissions from the clinker handling system shall not exceed 0.7 lb/hr. [AC27-118680]

D.8. Visible Emissions. Visible emissions shall not exceed 10 percent opacity. Compliance with the particulate matter emissions limit in Specific Condition D.7. shall be assumed if the visible emissions limit in this condition is met.

However, if visible emissions exceed 10 percent opacity, then the owner or operator shall install hoods, ducts, and air pollution control equipment that will reduce the particulate matter emissions to the standard listed in Specific Condition D.7. Also, see Specific Condition D.30. [AC27-118680; and, 40 CFR 63.1348]

Excess Emissions

{Permitting note: The Excess Emissions Rule at Rule 62-210.700, F.A.C., cannot vary any requirement of an NSPS or NESHAP provision.}

D.9. Excess emissions resulting from startup, shutdown or malfunction shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration. [Rule 62-210.700(1), F.A.C.]

D.10. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]

Test Methods and Procedures

{Permitting Note: Unless otherwise specified, the averaging time for Specific Condition D.11. is based on the specified averaging time of the applicable test method.}

D.11. Particulate Matter. Particulate matter emissions compliance shall be demonstrated using EPA Method 5 pursuant to 40 CFR 60, Appendix A, and Chapter 62-297, F.A.C. See Specific Conditions D.7. and D.8. [Rules 62-204.800 and 62-297.401, F.A.C.]

D.12. Visible Emissions. Visible emissions compliance shall be demonstrated annually using DEP Method 9 pursuant to Chapter 62-297, F.A.C. See Specific Conditions D.8., D.13. and D.19. [AC27-118680; Rule 62-297.401, F.A.C.; and, 40 CFR 63.1349(b)(2)]

D.13. DEP Method 9. The provisions of EPA Method 9 (40 CFR 60, Appendix A) are adopted by reference with the following exceptions:

1. EPA Method 9, Section 2.4, Recording Observations. Opacity observations shall be made and recorded by a certified observer at sequential fifteen second intervals during the required period of observation.
2. EPA Method 9, Section 2.5, Data Reduction. For a set of observations to be acceptable, the observer shall have made and recorded, or verified the recording of, at least 90 percent of the possible individual observations during the required observation period. For single-valued opacity standards (e.g., 20 percent opacity), the test result shall be the highest valid six-minute average for the set of observations taken. For multiple-valued opacity standards (e.g., 20 percent opacity, except that an opacity of 40 percent is permissible for not more than two minutes per hour) opacity shall be computed as follows:
 - a. For the basic part of the standard (i.e., 20 percent opacity) the opacity shall be determined as specified above for a single-valued opacity standard.
 - b. For the short-term average part of the standard, opacity shall be the highest valid short-term average (i.e., two-minute, three-minute average) for the set of observations taken.

In order to be valid, any required average (i.e., a six-minute or two-minute average) shall be based on all of the valid observations in the sequential subset of observations selected, and the selected subset shall contain at least 90 percent of the observations possible for the required averaging time. Each required average shall be calculated by summing the opacity value of each of the valid observations in the appropriate subset, dividing this sum by the number of valid observations in the subset, and rounding the result to the nearest whole number. The number of missing observations in the subset shall be indicated in parenthesis after the subset average value.

[Rule 62-297.401, F.A.C.]

D.14. Required Number of Test Runs. For mass emission limitations, a compliance test shall consist of three complete and separate determinations of the total air pollutant emission rate through the test section of the stack or duct and three complete and separate determinations of any applicable process variables corresponding to the three distinct time periods during which the stack emission rate was measured provided, however, that three complete and separate determinations shall not be required if the process variables are not subject to variation during a compliance test, or if three determinations are not necessary in order to calculate the unit's emission rate. The three required test runs shall be completed within one consecutive five day period. In the event that a sample is lost or one of the three runs must be discontinued because of circumstances beyond the control of the owner or operator, and a valid third run cannot be obtained within the five day period allowed for the test, the Secretary or his or her designee may accept the results of the two complete runs as proof of compliance, provided that the arithmetic mean of the results of the two complete runs is at least 20 percent below the allowable emission limiting standards.

[Rule 62-297.310(1), F.A.C.]

D.15. Operating Rate During Testing. Testing of emissions shall be conducted with each emissions unit operation at permitted capacity, which is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the emissions unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.
[Rules 62-297.310(2) & (2)(b), F.A.C.]

D.16. Calculation of Emission Rate. The indicated emission rate or concentration shall be the arithmetic average of the emission rate or concentration determined by each of the separate test runs unless otherwise specified in a particular test method or applicable rule.
[Rule 62-297.310(3), F.A.C.]

D.17. Applicable Test Procedures.

(a) Required Sampling Time.

1. Unless otherwise specified in the applicable rule, the required sampling time for each test run shall be no less than one hour and no greater than four hours, and the sampling time at each sampling point shall be of equal intervals of at least two minutes.
2. **Opacity Compliance Tests.** When either EPA Method 9 or DEP Method 9 is specified as the applicable opacity test method, the required minimum period of observation for a compliance test shall be sixty (60) minutes for emissions units which emit or have the potential to emit 100 tons per year or more of particulate matter, and thirty (30) minutes for emissions units which have potential emissions less than 100 tons per year of particulate matter and are not subject to a multiple-valued opacity standard. The opacity test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. Exceptions to these requirements are as follows:
 - c. The minimum observation period for opacity tests conducted by employees or agents of the Department to verify the day-to-day continuing compliance of a unit or activity with an applicable opacity standard shall be twelve minutes.

(b) Minimum Sample Volume. Unless otherwise specified in the applicable rule, the minimum sample volume per run shall be 25 dry standard cubic feet.

(c) Required Flow Rate Range. For EPA Method 5 particulate sampling, acid mist/sulfur dioxide, and fluoride sampling which uses Greenburg Smith type impingers, the sampling nozzle and sampling time shall be selected such that the average sampling rate will be between 0.5 and 1.0 actual cubic feet per minute, and the required minimum sampling volume will be obtained.

(d) Calibration of Sampling Equipment. Calibration of the sampling train equipment shall be conducted in accordance with the schedule shown in Table 297.310-1 (attached).

(e) Allowed Modification to EPA Method 5. When EPA Method 5 is required, the following modification is allowed: the heated filter may be separated from the impingers by a flexible tube.

[Rule 62-297.310(4), F.A.C.]

D.18. Required Stack Sampling Facilities. When a mass emissions stack test is required, the permittee shall comply with the requirements contained in Appendix SS-1, Stack Sampling Facilities, attached to this permit.

[Rule 62-297.310(6), F.A.C.]

D.19. Frequency of Compliance Tests. The following provisions apply only to those emissions units that are subject to an emissions limiting standard for which compliance testing is required.

(a) General Compliance Testing.

3. The owner or operator of an emissions unit that is subject to any emission limiting standard shall conduct a compliance test that demonstrates compliance with the applicable emission limiting standard prior to obtaining a renewed operation permit. Emissions units that are required to conduct an annual compliance test may submit the most recent annual compliance test to satisfy the requirements of this provision. In renewing an air operation permit pursuant to Rule 62-210.300(2)(a)3.b., c., or d., F.A.C., the Department shall not require submission of emission compliance test results for any emissions unit that, during the year prior to renewal:

a. Did not operate.

4. During each federal fiscal year (October 1 - September 30), unless otherwise specified by rule, order, or permit, the owner or operator of each emissions unit shall have a formal compliance test conducted for:

a. Visible emissions, if there is an applicable standard;

b. Each of the following pollutants, if there is an applicable standard, and if the emissions unit emits or has the potential to emit: 5 tons per year or more of lead or lead compounds measured as elemental lead; or, 100 tons per year or more of any other regulated air pollutant; and,

c. Each NESHAP pollutant, if there is an applicable emission standard.

9. The owner or operator shall notify the Department, at least 15 days prior to the date on which each formal compliance test is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

(b) Special Compliance Tests. When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department.

(c) Waiver of Compliance Test Requirements. If the owner or operator of an emissions unit that is subject to a compliance test requirement demonstrates to the Department, pursuant to the procedure established in Rule 62-297.620, F.A.C., that the compliance of the emissions unit with an applicable weight emission limiting standard can be adequately determined by means other than the designated test procedure, such as specifying a surrogate standard of no visible emissions for particulate matter sources equipped with a bag house or specifying a fuel analysis for sulfur dioxide emissions, the Department shall waive the compliance test requirements for such emissions units and order that the alternate means of determining compliance be used, provided, however, the provisions of Rule 62-297.310(7)(b), F.A.C., shall apply.

[Rule 62-297.310(7), F.A.C.; SIP approved; and, 40 CFR 63.1349(c)]

D.20. The owner or operator of an affected source subject to 40 CFR 63, Subpart LLL, shall demonstrate initial compliance with the emission limits of 40 CFR 63.1348 (See Specific Condition **D.8.**) using the test methods and procedures in paragraph 40 CFR 63.1349(b) and 40 CFR 63.7. Performance test results shall be documented in complete test reports that contain the information required by paragraphs 40 CFR 63.1349(a)(1) through (a)(10), as well as all other relevant information. The plan to be followed during testing shall be made available to the Administrator prior to testing, if requested.

(1) A brief description of the process and the air pollution control system;

(2) Sampling location description(s);

(3) A description of sampling and analytical procedures and any modifications to standard procedures;

- (4) Test results;
- (5) Quality assurance procedures and results;
- (6) Records of operating conditions during the test, preparation of standards, and calibration procedures;
- (7) Raw data sheets for field sampling and field and laboratory analyses;
- (8) Documentation of calculations;
- (9) All data recorded and used to establish parameters for compliance monitoring; and
- (10) Any other information required by the test method.

[Rule 62-204.800, F.A.C.; and, 40 CFR 63.1349(a)]

Monitoring of Operations

D.21. Determination of Process Variables.

(a) **Required Equipment.** The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) **Accuracy of Equipment.** Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

[Rule 62-297.310(5), F.A.C.]

D.22.(a) The owner or operator of each Portland cement plant shall prepare for each affected source subject to the provisions of 40 CFR 63, Subpart LLL, a written operations and maintenance plan. **Appendix O & M (Operation & Maintenance Plan)** (attached) is a part of this permit and this subsection. The plan shall be submitted to the Administrator for review and approval as part of the application for a 40 CFR Part 70 permit and shall include the following information:

- (1) Procedures for proper operation and maintenance of the affected source and air pollution control devices in order to meet the emission limits and operating limits of 40 CFR 63.1348 (See Specific Condition **D.8.**); and
- (4) Procedures to be used to periodically monitor affected sources subject to opacity standards under 40 CFR 63.1348 (See Specific Condition **D.8.**). Such procedures must include the provisions of paragraphs 40 CFR 63.1350(a)(4)(i) through (a)(4)(iv).
 - (i) The owner or operator must conduct a monthly 1-minute visible emissions test of each affected source in accordance with Method 22 of Appendix A, 40 CFR Part 60. The test must be conducted while the affected source is in operation.
 - (ii) If no visible emissions are observed in six consecutive monthly tests for any affected source, the owner or operator may decrease the frequency of testing from monthly to semi-annually for that affected source. If visible emissions are observed during any semi-annual test, the owner or operator must resume testing of that affected source on a monthly basis and maintain that schedule until no visible emissions are observed in six consecutive monthly tests.
 - (iii) If no visible emissions are observed during the semi-annual test for any affected source, the owner or operator may decrease the frequency of testing from semi-annually to annually for that affected source. If visible emissions are observed during any annual test, the owner or operator must resume testing of that affected source on a monthly basis and maintain that schedule until no visible emissions are observed in six consecutive monthly tests.

(iv) If visible emissions are observed during any Method 22 test, the owner or operator must conduct a 6-minute test of opacity in accordance with Method 9 of Appendix A, 40 CFR Part 60. The Method 9 test must begin within one hour of any observation of visible emissions.

(v) The requirement to conduct Method 22 visible emissions monitoring under this paragraph shall not apply to any totally enclosed conveying system transfer point, regardless of the location of the transfer point. "Totally enclosed conveying system transfer point" shall mean a conveying system transfer point that is enclosed on all sides, top, and bottom. The enclosures for these transfer points shall be operated and maintained as total enclosures on a continuing basis in accordance with the facility operations and maintenance plan.

(b) Failure to comply with any provision of the operations and maintenance plan developed in accordance with paragraph 40 CFR 63.1350(a) shall be a violation of the standard.

[Rule 62-204.800, F.A.C.; and, 40 CFR 63.1350(a)(1) & (4) and (b)]

D.23. The owner or operator of an affected source subject to a limitation on opacity under 40 CFR 63.1348 (See Specific Condition **D.8.**) shall monitor opacity in accordance with the operation and maintenance plan developed in accordance with paragraph 40 CFR 63.1350(a). See Specific Condition **D.22.**

[Rule 62-206.800, F.A.C.; and, 40 CFR 63.1350(j)]

Notification, Recordkeeping and Reporting Requirements

D.24. Notification requirements.

(a) The notification provisions of 40 CFR 63, Subpart A, are contained in Appendix 40 CFR 63, Subpart A (attached), and are applicable. If any State requires a notice that contains all of the information required in a notification listed in 40 CFR 63.1353, the owner or operator may send the Administrator a copy of the notice sent to the State to satisfy the requirements of 40 CFR 63.1353 for that notification.

(b) Each owner or operator subject to the requirements of 40 CFR 63, Subpart LLL shall comply with the notification requirements in 40 CFR 63.9 as follows:

(1) Initial notifications as required by 40 CFR 63.9(b) through (d). For the purposes of 40 CFR 63, Subpart LLL, a Title V or 40 CFR Part 70 permit application may be used in lieu of the initial notification required under 40 CFR 63.9(b), provided the same information is contained in the permit application as required by 40 CFR 63.9(b), and the State to which the permit application has been submitted has an approved operating permit program under 40 CFR Part 70 and has received delegation of authority from the EPA. Permit applications shall be submitted by the same due dates as those specified for the initial notification.

(2) Notification of performance tests, as required by 40 CFR 63.7 and 63.9(e).

(3) Notification of opacity and visible emission observations required by 40 CFR 63.1349 in accordance with 40 CFR 63.6(h)(5) and 63.9(f).

(4) Reserved.

(5) Notification of compliance status, as required by 40 CFR 63.9(h).

[Rule 62-204.800, F.A.C.; and, 40 CFR 63.1353(a) and (b)(1), (2), (3) & (5)]

D.25. In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department.

[Rule 62-210.700(6), F.A.C.]

D.26. Reporting requirements.

(a) The reporting provisions of 40 CFR 63, Subpart A, are contained in Appendix 40 CFR 63, Subpart A (attached), and are applicable. If any State requires a report that contains all of the information required

in a report listed in 40 CFR 63.1354, the owner or operator may send the Administrator a copy of the report sent to the State to satisfy the requirements of 40 CFR 63.1354 for that report.

(b) The owner or operator of an affected source shall comply with the reporting requirements specified in 40 CFR 63.10 of the general provisions of 40 CFR Part 63, Subpart A, as follows:

- (1) As required by 40 CFR 63.10(d)(2), the owner or operator shall report the results of performance tests as part of the notification of compliance status.
- (2) As required by 40 CFR 63.10(d)(3), the owner or operator of an affected source shall report the opacity results from tests required by 40 CFR 63.1349.
- (3) As required by 40 CFR 63.10(d)(4), the owner or operator of an affected source who is required to submit progress reports as a condition of receiving an extension of compliance under 40 CFR 63.6(i) shall submit such reports by the dates specified in the written extension of compliance.
- (4) As required by 40 CFR 63.10(d)(5), if actions taken by an owner or operator during a startup, shutdown, or malfunction of an affected source (including actions taken to correct a malfunction) are consistent with the procedures specified in the source's startup, shutdown, and malfunction plan specified in 40 CFR 63.6(e)(3), the owner or operator shall state such information in a semiannual report. Reports shall only be required if a startup, shutdown, or malfunction occurred during the reporting period. The startup, shutdown, and malfunction report may be submitted simultaneously with the excess emissions and continuous monitoring system performance reports; and
- (5) Any time an action taken by an owner or operator during a startup, shutdown, or malfunction (including actions taken to correct a malfunction) is not consistent with the procedures in the startup, shutdown, and malfunction plan, the owner or operator shall make an immediate report of the actions taken for that event within 2 working days, by telephone call or facsimile (FAX) transmission. The immediate report shall be followed by a letter, certified by the owner or operator or other responsible official, explaining the circumstances of the event, the reasons for not following the startup, shutdown, and malfunction plan, and whether any excess emissions and/or parameter monitoring exceedances are believed to have occurred.

[Rule 62-204.800, F.A.C.; and, 40 CFR 63.1354(a) and (b)(1) thru (5)]

D.27. Recordkeeping Requirements.

(a) The owner or operator shall maintain files of all information (including all reports and notifications) required by 40 CFR 63.1355 recorded in a form suitable and readily available for inspection and review as required by 40 CFR 63.10(b)(1). The files shall be retained for at least five years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum, the most recent five years of data shall be retained on site. The files may be maintained on microfilm, on a computer, on floppy disks, on magnetic tape, or on microfiche.

(b) The owner or operator shall maintain records for each affected source as required by 40 CFR 63.10(b)(2) and (b)(3); and

- (1) All documentation supporting initial notifications and notifications of compliance status under 40 CFR 63.9;
- (2) All records of applicability determination, including supporting analyses; and
- (3) If the owner or operator has been granted a waiver under 40 CFR 63.8(f)(6), any information demonstrating whether a source is meeting the requirements for a waiver of recordkeeping or reporting requirements.

[Rules 62-204.800 and 62-213.440, F.A.C.; and, 40 CFR 63.1355(a) and (b)]

D.28. Test Reports.

(a) The owner or operator of an emissions unit for which a compliance test is required shall file a report with the Department on the results of each such test.

(b) The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed.

(c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA or DEP Method 9 test, shall provide the following information:

1. The type, location, and designation of the emissions unit tested.
2. The facility at which the emissions unit is located.
3. The owner or operator of the emissions unit.
4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.
5. The means, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.
6. The type of air pollution control devices installed on the emissions unit, their general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.
7. A sketch of the duct within 8 stack diameters upstream and 2 stack diameters downstream of the sampling ports, including the distance to any upstream and downstream bends or other flow disturbances.
8. The date, starting time and duration of each sampling run.
9. The test procedures used, including any alternative procedures authorized pursuant to Rule 62-297.620, F.A.C. Where optional procedures are authorized in this chapter, indicate which option was used.
10. The number of points sampled and configuration and location of the sampling plane.
11. For each sampling point for each run, the dry gas meter reading, velocity head, pressure drop across the stack, temperatures, average meter temperatures and sample time per point.
12. The type, manufacturer and configuration of the sampling equipment used.
13. Data related to the required calibration of the test equipment.
14. Data on the identification, processing and weights of all filters used.
15. Data on the types and amounts of any chemical solutions used.
16. Data on the amount of pollutant collected from each sampling probe, the filters, and the impingers, are reported separately for the compliance test.
17. The names of individuals who furnished the process variable data, conducted the test, analyzed the samples and prepared the report.
18. All measured and calculated data required to be determined by each applicable test procedure for each run.
19. The detailed calculations for one run that relate the collected data to the calculated emission rate.

20. The applicable emission standard, and the resulting maximum allowable emission rate for the emissions unit, plus the test result in the same form and unit of measure.

21. A certification that, to the knowledge of the owner or his authorized agent, all data submitted are true and correct. When a compliance test is conducted for the Department or its agent, the person who conducts the test shall provide the certification with respect to the test procedures used. The owner or his authorized agent shall certify that all data required and provided to the person conducting the test are true and correct to his knowledge.

[Rules 62-213.440 and 62-297.310(8), F.A.C.]

Miscellaneous

D.29. Reserved.

D.30. A water spray system shall be installed and used as necessary to control fugitive dust emissions during clinker unloading operations from train cars or trucks to the receiving hopper.

[AC27-118680]

Subsection E. Reserved.

Subsection F. This section addresses the following emissions units.

| Brooksville Cement Plant I | |
|-----------------------------|---|
| E.U. ID No./Facility ID No. | Brief Description |
| -020/ | Cement Kiln I, In-Line Kiln/Raw Mill and Clinker Cooler I with Baghouse |

The cement plant is designed for 1800 tons/day of cement clinker product. Electrical power and heat is supplied by a 150 MW power plant (Brooksville Power Plant). The cement kiln I, in-line kiln/raw mill and clinker cooler I share a common baghouse fabric filter system (for particulate matter emissions control) and stack with the power plant. Waste heat from the kiln is used to provide heat to the raw mill and the kiln preheater, which is used to drive off moisture from the materials used for making clinker. The movement of raw materials, recycled materials, and product will be through enclosed transfer systems. All gas streams from the various transfer systems will vent through a single baghouse system into the ambient air. The existing site is zoned for mining, so limestone and clay used in the production of cement will be supplied on site. The kiln is allowed to fire bituminous coal, distillate and residual fuel oil, on-specification used oil, and shredded and whole tires. Continuous monitors are operated for opacity, NO_x, SO₂, and O₂. The stack height is 300 feet, with an exit diameter of 16.0 feet and an exit temperature of 220 °F. The actual volumetric flow rate is 577,700 acfm; and, the maximum dry standard flow rate is 376,796 dscfm.

{Permitting note: This emissions unit activity is regulated under Rules 62-212.400 and 62-212.400(6), F.A.C., Prevention of Significant Deterioration (PSD-FL-091, -091A, B, C & D) and BACT, respectively; Power Plant Siting: PA 82-17 and PA 82-17(A thru K); and, Maximum Available Control Technology (MACT), 40 CFR 63, Subpart LLL, National Emissions Standards for Hazardous Air Pollutants from Portland Cement Manufacturing Industry, adopted in Rule 62-204.800, F.A.C. (effective June 10, 2002)}

The following Specific Conditions apply to the emissions unit(s) listed above:

General

F.0. Performance Testing. The owner or operator shall notify the Department prior to initiating any significant change in the feed or fuel used in the most recent compliant performance test for D/F or PM. For purposes of this condition, significant means any of the following: a physical or chemical change in the feed or fuel; the use of a raw material not previously used; a change in the LOI of the fly ash; a change between non-beneficiated fly ash and beneficiated fly ash. Based on the information provided, the Department will promptly determine if performance testing pursuant to 40 CFR 63.1349 will be required for the new feed or fuel. A significant change shall not include switching to a feed/fuel mix for which the permittee already tested in compliance with the dioxin/furan and PM emission limits. [62-4.070(3), F.A.C.]

F.1. Exemption From New Source Performance Standards. Except as provided in paragraphs 40 CFR 63.1356(a)(1) and (a)(2), any affected source subject to the provisions of 40 CFR 63, Subpart LLL is exempted from any otherwise applicable new source performance standard contained in 40 CFR Part 60, Subpart F. [Rule 62-204.800, F.A.C.; and, 40 CFR 63.1356]

F.2. Attachments.

- a. The emissions units are subject to **Attachment "40 CFR 63, Subpart A"** and it is attached.
- b. The emissions units are subject to the **Appendix O & M (Operation & Maintenance Plan)** and it is attached.

Essential Potential to Emit (PTE) Parameters

F.3. Permitted Capacity.

- a. For the cement kiln I, the maximum dry feed rate to the kiln is 127.0 tons/hour (138.0 tons/hour feed rate to the preheater).
- b. For the clinker cooler I, the maximum clinker production rate is 83.0 tons/hour.
- c. For the in-line kiln/raw mill, the maximum processing rate is 138 tons/hour (dry basis).
[AC27-61016/PSD-FL-091; and, Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.]

F.4. Hours of Operation.

- a. The emissions units are allowed to operate continuously, i.e., 8,760 hours/year.
- b. Shredded and whole tire (TDF) utilization shall not exceed 8,300 hours/year.
[AC27-61016/PSD-FL-091; AC27-118674/PSD-FL-091A & B; and, AC27-222095/PSD-FL-091C]

F.5. Emissions Unit Operating Rate Limitation After Testing. See Specific Condition **F.22**.
[Rule 62-297.310(2), F.A.C.]

F.6. Methods of Operation.

a. Fuels.

1. The only fuels allowed to be fired are coal, No. 2 distillate fuel oil, residual fuel oil, "on-specification" used oil, and TDF.
2. The maximum coal consumption in the cement kiln I is 10.3 tons/hour.
- c. The new No. 2 fuel oil shall be used for the cement kiln I's startup/preheating operation.
3. "On-specification" used oil is allowed to be fired as a blend with purchased fuel oil as a startup fuel only. The maximum on-specification used oil in the final storage tank blend of on-specification used oil and purchased oil shall not exceed 15%, by volume.
4. The cement kiln I's maximum utilization/firing rate of TDF shall not exceed 15.0 percent of the total Btu heat input, or 1.33 tons/hour. The TDF may be introduced at the base of the preheater (i.e., kiln I's inlet). The firing of the TDF shall not commence or be conducted unless the kiln I has reached an operating temperature, which shall be measured at the cement kiln I's inlet, of at least 1400° F for one hour and the oxygen level in the kiln, as measured at the cement plant's induced draft fan, is at least 3 percent (1-hour average).

[Rule 62-213.410, F.A.C.; AC27-61016/PSD-FL-091; AC27-118674/PSD-FL-091A & B; and, AC27-222095/PSD-FL-091C & D]

b. Limitations on Operation to Minimize Dioxin/Furan Formation.

1. For kiln I to operate during times the power plant is not operating and during times of power plant startup, the raw mill down time shall not exceed 10 consecutive hours (i.e. If the raw mill is down for 10 consecutive hours or more, the facility will cease operating kiln I.). Power plant startup is defined as the period beginning with the initiation of fuel firing, either oil or coal, and continuing for 72 consecutive hours.
2. The 10-hour limitation on the raw mill down set forth in Specific Condition **F.6.b.1.**, above, does not apply during startup of the cement plant.

3. The requirements of Specific Condition **F.6.b.1.**, above, may be amended if the permittee provides the Department with other reasonable assurances, acceptable to the Department, that dioxin/furan emission limits will be met during power plant down or in startup mode with the raw mill down.

[0530021-010-AC]

Emission Standards and Operating Limitations

{Permitting Note: Unless otherwise specified, the averaging time for Specific Conditions F.7. and F.10. are based on the specified averaging time of the applicable test method.}

F.7. Emission Limits.

a. Cement Plant I: Particulate Matter (PM), Sulfur Dioxide (SO₂) and Nitrogen Oxides (NO_x). Based on a maximum dry feed rate of 127.0 tons/hr to the kiln I and when only the cement plant I is in operation, the allowable pollutant emissions from the cement kiln I and/or clinker cooler I (from the main baghouse stack) shall not exceed the following:

| <u>Pollutant</u> | <u>Maximum Emission Limits</u> | | <u>Maximum Allowable Emission Limits</u> | |
|--|--------------------------------|---------------|--|----------------|
| | <u>lb/ton of kiln feed</u> | <u>lbs/hr</u> | <u>lbs/hr</u> | <u>tons/yr</u> |
| PM (kiln I or in-line kiln/ raw mill) | 0.30 | | 37.1 | 162 |
| PM (clinker cooler I) | 0.10 | | 12.4 | 54 |
| PM (combined total: kiln I or in-line kiln/raw mill and clinker cooler I) | 0.40 | | 49.5 | 216 |
| SO ₂ | 0.6 | | 50.0 | 219 |
| NO _x | 2.9 | | 359.0 | 1572 |

[AC27-61016/PSD-FL-091 and BACT; AC27-118674; 40 CFR 63.1343(a) and (b)(1); and, 40 CFR 63.1345(a)(1)]

b. Combined Cement Plant I and Power Plant Boiler: PM/PM₁₀. PM/PM₁₀ emissions from the combined cement plant I and power plant boiler shall not exceed 0.0135 pound per MMBtu heat input (25.0 pounds per hour at 1850 MMBtu/hr heat input) plus 0.3 pound from cement kiln I and 0.1 pound from clinker cooler I per ton of kiln I's feed (dry basis), averaging time per 40 CFR 60.46.

[PA 82-17 and PA 82-17E; PSD-FL-090 and PSD-FL-090D; and, BACT]

c. Combined Cement Plant I and Power Plant Boiler: SO₂. SO₂ emissions from the combined cement plant I and power plant boiler shall not exceed 1.2 pounds per MMBtu heat input, maximum two hour average, and 781 pounds per hour, maximum three hour average.

[PA 82-17 and PA 82-17E; PSD-FL-090 and PSD-FL-090D; and, BACT]

d. Combined Cement Plant I and Power Plant Boiler: NO_x. NO_x emissions from the combined cement plant I and power plant boiler shall not exceed 0.7 pound per MMBtu heat input plus 2.9 pounds per ton of kiln I's feed (dry basis), averaging time per Chapter 62-297, F.A.C., not to exceed 1205 pounds per hour.

[PA 82-17 and PA 82-17E; PSD-FL-090 and PSD-FL-090D; and, BACT]

e. Combined Cement Plant I and Power Plant Boiler: Total Fluorides. Total fluoride emissions from the combined cement plant I and power plant boiler shall not exceed 0.7 pound per hour.

[PSD-FL-090]

f. Combined Cement Plant I and Power Plant Boiler: Sulfuric Acid Mist. Sulfuric acid mist emissions from the combined cement plant I and power plant boiler shall not exceed 1.7 pounds per hour.
[PSD-FL-090]

g. Combined Cement Plant I and Power Plant Boiler: Beryllium. Reserved.
[PSD-FL-090(A) & 091(E); and, 0530021-006-AC]

h. Combined Cement Plant I and Power Plant Boiler: Mercury. Mercury emissions from the combined cement plant I and power plant boiler shall not exceed 0.03 pound per hour.
[PSD-FL-090]

F.8. Visible Emissions.

a. Cement Plant I: Visible Emissions. Visible emissions from the cement kiln I, clinker cooler I, or in-line kiln/raw mill shall not exceed 10 percent opacity.
[AC27-61016/PSD-FL-091 and BACT; AC27-118674; and, 40 CFR 63.1345(a)(2)]

b. Cement Plant I: Visible Emissions. For purposes of the MACT at 40 CFR 63, Subpart LLL, visible emissions from the cement kiln I or in-line kiln/raw mill shall not exceed 20 percent opacity.
[40 CFR 63.1343(b)(2)]

c. Combined Cement Plant I and Power Plant Boiler. Visible emissions from the combined cement plant I and power plant boiler shall not exceed 10% opacity, 6-minute average, except for one 6-minute period per hour of not more than 17% opacity.
[PA 82-17; PSD-FL-090; and, BACT]

F.9. Sulfur Dioxide - Sulfur Content. The maximum sulfur content of virgin fuel oil and/or the blend of on-specification used oil and purchased fuel oil is 1.5%, by weight, for the purpose of preheating the cement kiln I.
[AC27-222095/PSD-FL-091D]

F.10. Dioxins/Furans.

a. 0.20 ng per dscm (8.7×10^{-11} gr per dscf)(TEQ) corrected to seven percent oxygen; or
b. No owner or operator of an existing in-line kiln/raw mill shall cause to be discharged into the atmosphere from these affected emissions units, any gases which contain dioxins/furans in excess of 0.40 ng/dscm (1.7×10^{-10} gr/dscf) (TEQ) corrected to seven percent oxygen, when the average of the performance test run average temperatures at the inlet to the particulate control device is 204 °C (400 °F) or less.

{Permitting Note: This emissions limitation applies when the existing in-line kiln/raw mill are operating alone and when operating along with any other emissions unit(s).}

[Rules 62-4.070(3) and 62-204.800, F.A.C.; and, 40 CFR 63.1343(a) and (b)(3)(i) & (ii)]

F.11. "On-Specification" Used Oil. The burning of "on-specification" used oil is allowed at this facility in accordance with all other conditions of this permit and the following additional conditions:

a. Only "on-specification" used oil generated at the Florida Crushed Stone Company's Gregg Mine and the Central Power and Lime Plant can be blended with the purchased fuel oil, which is to be used only as a startup fuel for preheating the cement kiln I. "On-specification" used oil is

defined as each used oil delivery that meets the 40 CFR 279 (Standards for the Management of Used Oil) specifications listed below. Used oil that does not meet all of the following specifications is considered "off-specification" oil and shall not be fired.

| <u>Constituent/Property</u> | <u>Allowable Level</u> |
|-----------------------------|------------------------|
| Arsenic | 5 ppm maximum |
| Cadmium | 2 ppm maximum |
| Chromium | 10 ppm maximum |
| Lead | 100 ppm maximum |
| Total Halogens | 1000 ppm maximum |
| Flash Point | 140 °F minimum |

* As determined by approved methods specified in EPA Publication SW-846 (Test Methods for Evaluating Solid Waste, Physical/Chemical Methods).

b. Permittee agrees that the used oil to be blended and burned at this facility shall not be a hazardous waste as defined in Rule 62-210.200, F.A.C., or 40 CFR Part 261, and will not include fuels or blended fuels consisting in whole or part of hazardous waste or which include mixtures of any solid waste generated from the treatment, storage, or disposal of hazardous waste, and such burning shall be in compliance with Section 403.769(3), F.S.

[AC27-222095/PSD-FL-091D; and, 40 CFR 279.11]

F.12. Operating Limits for Kilns and In-line Kiln/Raw Mills.

(a) The owner or operator of a kiln subject to a D/F emission limitation under 40 CFR 63.1343 must operate the kiln such that the temperature of the gas at the inlet to the kiln particulate matter control device (PMCD) does not exceed the applicable temperature limit specified in paragraph 40 CFR 63.1344(b). The owner or operator of an in-line kiln/raw mill subject to a D/F emission limitation under 40 CFR 63.1343 must operate the in-line kiln/raw mill, such that,

(1) When the raw mill of the in-line kiln/raw mill is operating, the applicable temperature limit for the main in-line kiln/raw mill exhaust, specified in paragraph 40 CFR 63.1344(b) and established during the performance test when the raw mill was operating is not exceeded.

(2) When the raw mill of the in-line kiln/raw mill is not operating, the applicable temperature limit for the main in-line kiln/raw mill exhaust, specified in paragraph 40 CFR 63.1344(b) and established during the performance test when the raw mill was not operating, is not exceeded.

(b) The temperature limit for affected sources meeting the limits of paragraph 40 CFR 63.1344(a) or paragraphs 40 CFR 63.1344(a)(1) and (a)(2) is determined in accordance with 40 CFR 63.1349(b)(3)(iv). [Rule 62-204.800, F.A.C.; and, 40 CFR 63.1344(a)(1) & (2) and (b)]

Excess Emissions

{Permitting note: The Excess Emissions Rule at Rule 62-210.700, F.A.C., cannot vary any requirement of an NSPS, NESHAP, or Acid Rain program provision.}

F.13. Excess emissions resulting from startup, shutdown or malfunction of any emissions unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.

[Rule 62-210.700(1), F.A.C.]

F.14. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown, or malfunction shall be prohibited.
[Rule 62-210.700(4), F.A.C.]

Test Methods and Procedures

F.15. PM, NO_x, SO₂, and Visible Emissions. The permittee shall annually conduct:

- a. Performance tests on the main stack for PM, NO_x, SO₂, and visible emissions:
- (1) during normal operations when the power plant and cement plant I are operating in combination; and,
 - (2) at or near maximum production when the cement plant I is operating alone.
- [PSD-FL-090 and PSD-FL-091; PA 82-17E; and, Rule 62-297.310(7), F.A.C.]

F.16. Initial and Subsequent Performance Testing.

(a) The owner or operator of an affected emissions unit subject to 40 CFR 63, Subpart LLL, shall demonstrate initial compliance with the emission limits of 40 CFR 63.1343 and 63 CFR 63.1345 (See Specific Conditions **F.7.**, **F.8.** and **F.10.**) using the test methods and procedures in paragraph 40 CFR 63.1349(b) and 40 CFR 63.7. Performance test results shall be documented in complete test reports that contain the information required by paragraphs 40 CFR 63:1349(a)(1) through (a)(10), as well as all other relevant information. The plan to be followed during testing shall be made available to the Administrator prior to testing, if requested.

- (1) A brief description of the process and the air pollution control system;
- (2) Sampling location description(s);
- (3) A description of sampling and analytical procedures and any modifications to standard procedures;
- (4) Test results;
- (5) Quality assurance procedures and results;
- (6) Records of operating conditions during the test, preparation of standards, and calibration procedures;
- (7) Raw data sheets for field sampling and field and laboratory analyses;
- (8) Documentation of calculations;
- (9) All data recorded and used to establish parameters for compliance monitoring; and
- (10) Any other information required by the test method.

(b) Performance tests to demonstrate initial compliance with 40 CFR 63, Subpart LLL, shall be conducted as specified in paragraphs 40 CFR 63.1349(b)(1) through (b)(3).

(1) The owner or operator of a kiln subject to limitations on particulate matter emissions shall demonstrate initial compliance by conducting a performance test as specified in paragraphs 40 CFR 63.1349(b)(1)(i) through (b)(1)(iii). The owner or operator of an in-line kiln/raw mill subject to limitations on particulate matter emissions shall demonstrate initial compliance by conducting separate performance tests as specified in paragraphs 40 CFR 63.1349(b)(1)(i) through (b)(1)(iii) while the raw mill of the in-line kiln/raw mill is under normal operating conditions and while the raw mill of the in-line kiln/raw mill is not operating. The owner or operator of a clinker cooler subject to limitations on particulate matter emissions shall demonstrate initial compliance by conducting a performance test as specified in paragraphs 40 CFR 63.1349(b)(1)(i) through (b)(1)(iii). The opacity exhibited during the period of the Method 5 of Appendix A, 40 CFR Part 60 performance tests required by paragraph 40 CFR 63.1349(b)(1)(i) shall be determined as required in paragraph 40 CFR 63.1349(b)(1)(v).

- (i) EPA Method 5 of Appendix A, 40 CFR Part 60, shall be used to determine PM emissions. Each performance test shall consist of three separate runs under the conditions that exist when

the affected source is operating at the representative performance conditions in accordance with 40 CFR 63.7(e) (See Specific Condition **F.24.**). Each run shall be conducted for at least one hour, and the minimum sample volume shall be 0.85 dscm (30 dscf). The average of the three runs shall be used to determine compliance. A determination of the particulate matter collected in the impingers ("back half") of the Method 5 particulate sampling train is not required to demonstrate initial compliance with the PM standards of 40 CFR 63, Subpart LLL. However this shall not preclude the permitting authority from requiring a determination of the "back half" for other purposes.

(ii) Suitable methods shall be used to determine the kiln or in-line kiln/raw mill feed rate, except for fuels, for each run.

(iii) The emission rate, E, of PM shall be computed for each run using Equation 1:

$$E = (c_s Q_{sd}) / P \quad \text{(Equation 1)}$$

Where: E = emission rate of particulate matter, kg/Mg of kiln feed.

c_s = concentration of PM, kg/dscm.

Q_{sd} = volumetric flow rate of effluent gas, dscm/hr.

P = total kiln feed (dry basis), Mg/hr.

(v) Except as provided in paragraph 40 CFR 63.1349(b)(1)(vi) the opacity exhibited during the period of the Method 5 performance tests required by paragraph 40 CFR 63.1349(b)(1)(i) shall be determined through the use of a continuous opacity monitor (COM). The maximum six-minute average opacity during the three Method 5 test runs shall be determined during each Method 5 test run, and used to demonstrate initial compliance with the applicable opacity limits of 40 CFR 63.1343(b)(2) or 40 CFR 63.1345(a)(2). See Specific Conditions **F.8.** and **F.15.**

(3) The owner or operator of an affected source subject to limitations on D/F emissions shall demonstrate initial compliance with the D/F emission limit by conducting a performance test using Method 23 of Appendix A, 40 CFR Part 60. The owner or operator of an in-line kiln/raw mill shall demonstrate initial compliance by conducting separate performance tests while the raw mill of the in-line kiln/raw mill is under normal operating conditions and while the raw mill of the in-line kiln/raw mill is not operating (See Specific Condition **F.22.**).

(i) Each performance test shall consist of three separate runs; each run shall be conducted under the conditions that exist when the affected source is operating at the representative performance conditions in accordance with 40 CFR 63.7(e) (See Specific Condition **F.24.**). The duration of each run shall be at least three hours and the sample volume for each run shall be at least 2.5 dscm (90 dscf). The concentration shall be determined for each run and the arithmetic average of the concentrations measured for the three runs shall be calculated and used to determine compliance.

(ii) The temperature at the inlet to the kiln or in-line kiln/raw mill PMCD, must be continuously recorded during the period of the Method 23 test, and the continuous temperature record(s) must be included in the performance test report.

(iii) One-minute average temperatures must be calculated for each minute of each run of the test.

(iv) The run average temperature must be calculated for each run, and the average of the run average temperatures must be determined and included in the performance test report and will determine the applicable temperature limit in accordance with 40 CFR 63.1344(b).

(c) Except as provided in paragraph 40 CFR 63.1349(e), performance tests required under paragraphs 40 CFR 63.1349(b)(1) shall be repeated every five years. See Specific Conditions **F.15.** and **F.26.**

(d) Performance tests required under paragraph 40 CFR 63.1349(b)(3) shall be repeated every 30 months.

- (e) (1) If a source plans to undertake a change in operations that may adversely affect compliance with an applicable D/F standard under this subpart, the source must conduct a performance test and establish new temperature limit(s) as specified in paragraph 40 CFR 63.1349(b)(3).
- (2) If a source plans to undertake a change in operations that may adversely affect compliance with an applicable PM standard under 40 CFR 63.1343, the source must conduct a performance test as specified in paragraph 40 CFR 63.1349(b)(1).
- (3) In preparation for and while conducting a performance test required in paragraph 40 CFR 63.1349(e)(1), a source may operate under the planned operational change conditions for a period not to exceed 360 hours, provided that the conditions in paragraphs 40 CFR 63.1349(e)(3)(i) through (iv) are met. The source shall submit temperature and other monitoring data that are recorded during the pretest operations.
- (i) The source must provide the Administrator written notice at least 60 days prior to undertaking an operational change that may adversely affect compliance with an applicable standard under this subpart, or as soon as practicable where 60 days advance notice is not feasible. Notice provided under this paragraph shall include a description of the planned change, the emissions standards that may be affected by the change, and a schedule for completion of the performance test required under paragraph 40 CFR 63.1349(e)(1), including when the planned operational change period would begin.
- (ii) The performance test results must be documented in a test report according to paragraph 40 CFR 63.1349(a).
- (iii) A test plan must be made available to the Administrator prior to testing, if requested.
- (iv) The performance test must be conducted, and it must be completed within 360 hours after the planned operational change period begins.

[Rules 62-204.800 and 62-297.310(7)(a)4., F.A.C.; and, 40 CFR 63.1349(a); (b)(1)(i), (ii), (iii) & (v); (b)(3)(i), (ii), (iii) & (iv); (c); (d); and, (e)]

F.17. Visible Emissions.

(a) Visible emissions performance testing shall be demonstrated using EPA Method 9 pursuant to 40 CFR 60, Appendix A, and Chapter 62-297, F.A.C. See Specific Conditions F.8., F.15. and F.26.
[Rules 62-204.800, 62-297.310(7) & 62-297.401, F.A.C.; and, 40 CFR 63.1349]

F.18. Sulfur Dioxide. Compliance with the sulfur dioxide emission limits in Specific Condition F.7. shall be demonstrated using EPA Method 6 pursuant to 40 CFR 60, Appendix A, and Chapter 62-297, F.A.C. See Specific Conditions F.15. and F.26.
[Rules 62-297.310(7) & 62-297.401, F.A.C.; AC27-61016/PSD-FL-091; and, AC27-118674]

F.19. Nitrogen Oxide. Compliance with the nitrogen oxide emission limits in Specific Condition F.7. shall be demonstrated using EPA Method 7 pursuant to 40 CFR 60, Appendix A, and Chapter 62-297, F.A.C. See Specific Conditions F.15. and F.26.
[Rules 62-297.310(7) & 62-297.401, F.A.C.; AC27-61016/PSD-FL-091; and, AC27-118674]

F.20. On-specification Used Oil. Fuel analysis shall be in accordance with 40 CFR 266.43(b)(1) & (6). A sample shall be taken from the outlet of the blend tank on the first working day (i.e., Monday - Friday; exceptions: holidays) of each month, if any used oil was placed in the blend tank the previous month; or, the sample can be taken directly from the used oil mobile collection tank after final collection and prior to the time of initial transfer; but, that sampling frequency shall be no less than quarterly and the sampling methodology shall have been established with the Department and Hernando County prior to

sampling. Upon taking a sample, the sample shall be analyzed for the following constituent/property and associated unit and using the following test methods (or their latest version):

| <u>Constituent/Property</u> | <u>Unit</u> | <u>Test Method</u> |
|-----------------------------|-------------|---|
| Arsenic | ppm | EPA SW-846 (3040-7130) |
| Cadmium | ppm | EPA SW-846 (3040-7130) |
| Chromium | ppm | EPA SW-846 (3040-7130) |
| Lead | ppm | EPA SW-846 (3040-7130) |
| Total Halogens | ppm | ASTM E442 |
| Sulfur | % | ASTM D2622-92, ASTM D4294-90, or both ASTM D4057-88 & ASTM D129-91 |
| Flash Point | °F | ASTM D93 |
| Heat of Combustion | Btu/gal | ASTM D240-76 |
| Density | lbs/gal | ASTM D1298-80 |

Note: Other test methods may be used only after receiving written approval from the Department.
[AC27-222095 and PSD-FL-091D]

F.21. Required Number of Test Runs. For mass emission limitations, a compliance test shall consist of three complete and separate determinations of the total air pollutant emission rate through the test section of the stack or duct and three complete and separate determinations of any applicable process variables corresponding to the three distinct time periods during which the stack emission rate was measured provided, however, that three complete and separate determinations shall not be required if the process variables are not subject to variation during a compliance test, or if three determinations are not necessary in order to calculate the unit's emission rate. The three required test runs shall be completed within one consecutive five day period. In the event that a sample is lost or one of the three runs must be discontinued because of circumstances beyond the control of the owner or operator, and a valid third run cannot be obtained within the five day period allowed for the test, the Secretary or his or her designee may accept the results of the two complete runs as proof of compliance, provided that the arithmetic mean of the results of the two complete runs is at least 20 percent below the allowable emission limiting standards.

[Rule 62-297.310(1), F.A.C.]

F.22. Operating Rate During Testing. Testing of emissions shall be conducted with each emissions unit operation at permitted capacity, which is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the emissions unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.

[Rules 62-297.310(2) & (2)(b), F.A.C.]

F.23. Calculation of Emission Rate. The indicated emission rate or concentration shall be the arithmetic average of the emission rate or concentration determined by each of the separate test runs unless otherwise specified in a particular test method or applicable rule.

[Rule 62-297.310(3), F.A.C.]

F.24. Applicable Test Procedures.

(a) Required Sampling Time.

1. Unless otherwise specified in the applicable rule, the required sampling time for each test run shall be no less than one hour and no greater than four hours, and the sampling time at each sampling point shall be of equal intervals of at least two minutes.

2. Opacity Compliance Tests. When either EPA Method 9 or DEP Method 9 is specified as the applicable opacity test method, the required minimum period of observation for a compliance test shall be sixty (60) minutes for emissions units which emit or have the potential to emit 100 tons per year or more of particulate matter, and thirty (30) minutes for emissions units which have potential emissions less than 100 tons per year of particulate matter and are not subject to a multiple-valued opacity standard. The opacity test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. Exceptions to these requirements are as follows:

c. The minimum observation period for opacity tests conducted by employees or agents of the Department to verify the day-to-day continuing compliance of a unit or activity with an applicable opacity standard shall be twelve minutes.

(b) Minimum Sample Volume. Unless otherwise specified in the applicable rule, the minimum sample volume per run shall be 25 dry standard cubic feet.

(c) Required Flow Rate Range. For EPA Method 5 particulate sampling, acid mist/sulfur dioxide, and fluoride sampling which uses Greenburg Smith type impingers, the sampling nozzle and sampling time shall be selected such that the average sampling rate will be between 0.5 and 1.0 actual cubic feet per minute, and the required minimum sampling volume will be obtained.

(d) Calibration of Sampling Equipment. Calibration of the sampling train equipment shall be conducted in accordance with the schedule shown in Table 297.310-1 (attached).

(e) Allowed Modification to EPA Method 5. When EPA Method 5 is required, the following modification is allowed: the heated filter may be separated from the impingers by a flexible tube.

[Rule 62-297.310(4), F.A.C.]

F.25. Required Stack Sampling Facilities. When a mass emissions stack test is required, the permittee shall comply with the requirements contained in Appendix SS-1, Stack Sampling Facilities, attached to this permit.

[Rule 62-297.310(6), F.A.C.]

F.26. Frequency of Compliance Tests. The following provisions apply only to those emissions units that are subject to an emissions limiting standard for which compliance testing is required.

(a) General Compliance Testing.

3. The owner or operator of an emissions unit that is subject to any emission limiting standard shall conduct a compliance test that demonstrates compliance with the applicable emission limiting standard prior to obtaining a renewed operation permit. Emissions units that are required to conduct an annual compliance test may submit the most recent annual compliance test to satisfy the requirements of this provision. In renewing an air operation permit pursuant to Rule 62-210.300(2)(a)3.b., c., or d., F.A.C., the Department shall not require submission of emission compliance test results for any emissions unit that, during the year prior to renewal:

a. Did not operate; or

b. In the case of a fuel burning emissions unit, burned liquid fuel for a total of no more than 400 hours.

4. During each federal fiscal year (October 1 - September 30), unless otherwise specified by rule, order, or permit, the owner or operator of each emissions unit shall have a formal compliance test conducted for:

a. Visible emissions, if there is an applicable standard;

- b. Each of the following pollutants, if there is an applicable standard, and if the emissions unit emits or has the potential to emit: 5 tons per year or more of lead or lead compounds measured as elemental lead; or 100 tons per year or more of any other regulated air pollutant; and,
- c. Each NESHAP pollutant, if there is an applicable emission standard.

9. The owner or operator shall notify the Department, at least 15 days prior to the date on which each formal compliance test is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

(b) Special Compliance Tests. When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department.

(c) Waiver of Compliance Test Requirements. If the owner or operator of an emissions unit that is subject to a compliance test requirement demonstrates to the Department, pursuant to the procedure established in Rule 62-297.620, F.A.C., that the compliance of the emissions unit with an applicable weight emission limiting standard can be adequately determined by means other than the designated test procedure, such as specifying a surrogate standard of no visible emissions for particulate matter sources equipped with a bag house or specifying a fuel analysis for sulfur dioxide emissions, the Department shall waive the compliance test requirements for such emissions units and order that the alternate means of determining compliance be used, provided, however, the provisions of Rule 62-297.310(7)(b), F.A.C., shall apply.

[Rule 62-297.310(7), F.A.C.; SIP approved; 40 CFR 63.1349(c); and, AC27-118674]

Monitoring of Operations

F.27. Determination of Process Variables.

(a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

[Rule 62-297.310(5), F.A.C.]

F.28. Monitoring Requirements.

(a) The owner or operator of each Portland cement plant shall prepare for each affected emissions unit subject to the provisions of 40 CFR 63, Subpart LLL, a written operations and maintenance plan. The plan shall be submitted to the Administrator for review and approval as part of the application for a 40 CFR Part 70 permit and shall include the following information:

- (1) Procedures for proper operation and maintenance of the affected emissions unit and air pollution control devices in order to meet the emission limits and operating limits of 40 CFR 63.1343 through 40 CFR 63.1348;
- (2) Corrective actions to be taken when required by paragraph 40 CFR 63.1350(e);
- (3) Procedures to be used during an inspection of the components of the combustion system of each kiln and each in-line kiln raw mill located at the facility at least once per year.

(4) Procedures to be used to periodically monitor affected sources subject to opacity standards under 40 CFR 63.1348. Such procedures must include the provisions of paragraphs 40 CFR 63.1350(a)(4)(i) through (a)(4)(iv).

(i) The owner or operator must conduct a monthly 1-minute visible emissions test of each affected source in accordance with Method 22 of Appendix A to 40 CFR Part 60. The test must be conducted while the affected source is in operation.

(ii) If no visible emissions are observed in six consecutive monthly tests for any affected source, the owner or operator may decrease the frequency of testing from monthly to semi-annually for that affected source. If visible emissions are observed during any semi-annual test, the owner or operator must resume testing of that affected source on a monthly basis and maintain that schedule until no visible emissions are observed in six consecutive monthly tests.

(iii) If no visible emissions are observed during the semi-annual test for any affected source, the owner or operator may decrease the frequency of testing from semi-annually to annually for that affected source. If visible emissions are observed during any annual test, the owner or operator must resume testing of that affected source on a monthly basis and maintain that schedule until no visible emissions are observed in six consecutive monthly tests.

(iv) If visible emissions are observed during any Method 22 test, the owner or operator must conduct a 6-minute test of opacity in accordance with Method 9 of appendix A to 40 CFR Part 60. The Method 9 test must begin within one hour of any observation of visible emissions.

(v) The requirement to conduct Method 22 visible emissions monitoring under this paragraph shall not apply to any totally enclosed conveying system transfer point, regardless of the location of the transfer point. "Totally enclosed conveying system transfer point" shall mean a conveying system transfer point that is enclosed on all sides, top, and bottom. The enclosures for these transfer points shall be operated and maintained as total enclosures on a continuing basis in accordance with the facility operations and maintenance plan.

(vi) If any partially enclosed or unenclosed conveying system transfer point is located in a building, the owner or operator of the Portland cement plant shall have the option to conduct a Method 22 visible emissions monitoring test according to the requirements of paragraphs 40 CFR 63.1350(a)(4)(i) through (iv) for each such conveying system transfer point located within the building, or for the building itself, according to paragraph 40 CFR 63.1350(a)(4)(vii).

(vii) If visible emissions from a building are monitored, the requirements of paragraphs 40 CFR 63.1350(a)(4)(i) through (iv) apply to the monitoring of the building, and you must also test visible emissions from each side, roof and vent of the building for at least 1 minute. The test must be conducted under normal operating conditions.

(b) Failure to comply with any provision of the operations and maintenance plan developed in accordance with paragraph 40 CFR 63.1350(a) shall be a violation of the standard.

(c) The owner or operator of a kiln or in-line kiln/raw mill shall monitor opacity at each point where emissions are vented from these affected sources in accordance with paragraphs 40 CFR 63.1350(c)(1) and (c)(3).

(1) The owner or operator shall install, calibrate, maintain, and continuously operate a continuous opacity monitor (COM) located at the outlet of the PM control device to continuously monitor the opacity. The COM shall be installed, maintained, calibrated, and operated as required by Subpart A, general provisions of this 40 CFR Part 63, and according to PS-1 of Appendix B, 40 CFR Part 60.

(3) To remain in compliance, the opacity must be maintained such that the 6-minute average opacity for any 6-minute block period does not exceed 20 percent. If the average opacity for any 6-minute block period exceeds 20 percent, this shall constitute a violation of the standard.

(d) The owner or operator of a clinker cooler shall monitor opacity at each point where emissions are vented from the clinker cooler in accordance with paragraphs 40 CFR 63.1350(d)(1) and (d)(3).

(1) The owner or operator shall install, calibrate, maintain, and continuously operate a COM located at the outlet of the clinker cooler PM control device to continuously monitor the opacity. The COM

shall be installed, maintained, calibrated, and operated as required by Subpart A, general provisions of 40 CFR Part 63, and according to PS-1 of Appendix B, 40 CFR Part 60.

(3) To remain in compliance, the opacity must be maintained such that the 6-minute average opacity for any 6-minute block period does not exceed 10 percent. If the average opacity for any 6-minute block period exceeds 10 percent, this shall constitute a violation of the standard.

(f) The owner or operator of an affected source subject to a limitation on D/F emissions shall monitor D/F emissions in accordance with paragraphs 40 CFR 63.1350(f)(1) through (f)(6).

(1) The owner or operator shall install, calibrate, maintain, and continuously operate a continuous monitor to record the temperature of the exhaust gases from the kiln and in-line kiln/raw mill at the inlet to, or upstream of, the kiln and/or in-line kiln/raw mill PM control devices.

(i) The recorder response range must include zero and 1.5 times either of the average temperatures established according to the requirements in 40 CFR 63.1349(b)(3)(iv).

(ii) The reference method must be a National Institute of Standards and Technology calibrated reference thermocouple-potentiometer system or alternate reference, subject to approval by the Administrator.

(2) The owner or operator shall monitor and continuously record the temperature of the exhaust gases from the kiln and in-line kiln/raw mill at the inlet to the kiln and/or in-line kiln/raw mill PMCD.

(3) The three-hour rolling average temperature shall be calculated as the average of 180 successive one-minute average temperatures.

(4) Periods of time when one-minute averages are not available shall be ignored when calculating three-hour rolling averages. When one-minute averages become available, the first one-minute average is added to the previous 179 values to calculate the three-hour rolling average.

(5) When the operating status of the raw mill of the in-line kiln/raw mill is changed from off to on, or from on to off the calculation of the three-hour rolling average temperature must begin anew, without considering previous recordings.

(6) The calibration of all thermocouples and other temperature sensors shall be verified at least once every three months.

(i) The owner or operator of any kiln or in-line kiln/raw mill subject to a D/F emission limit under 40 CFR 63, Subpart LLL, shall conduct an inspection of the components of the combustion system of each kiln or in-line kiln raw mill at least once per year.

(k) The owner or operator of an affected source subject to a particulate matter standard under 40 CFR 63.1343 shall install, calibrate, maintain and operate a particulate matter continuous emission monitoring system (PM CEMS) to measure the particulate matter discharged to the atmosphere. All requirements relating to installation, calibration, maintenance, operation or performance of the PM CEMS and implementation of the PM CEMS requirement are deferred pending further rulemaking.

[Rule 62-204.800, F.A.C.; and, 40 CFR 63.1350(a)(1), (2) & (3); (b); (c)(1) & (3); (d)(1) & (3); (f); (i); and, (k)]

F.29. Instruments shall be installed, calibrated, and maintained to continuously measure the amounts of coal used in the kiln I, materials fed to the kiln I, and clinker cooler I.
[AC27-61016/PSD-FL-091; and, AC27-118674]

F.30. The utilization/firing rate of TDF shall be quantified (weighed) continuously and recorded.
[AC27-222095 and PSD-FL-091C]

F.31. Nitrogen Oxide. The owner or operator shall continuously monitor NO_x concentrations in the stack gases in the CP (cement and power) main plant stack, and convert the same to a mass emission rate (lbs/hr on a 1-hour average) using a FDEP approved conversion factor. A flow monitor and NO_x emissions monitor (EPA-approved or equivalent) shall be operated in the CP main plant stack to

continuously measure the stack gas flow rate and NO_x concentration. The monitors shall be maintained and calibrated periodically to insure adequate data. The data shall be recorded on an hourly basis and used in the determination of NO_x stack emissions. The calibration of the continuous monitoring system for NO_x shall be in accordance with 40 CFR 60, Appendix B, Performance Specification 2. [AC27-222095 and PSD-FL-091C; and, 40 CFR 60, Appendix B]

F.32. Sulfur Dioxide and Opacity. The permittee shall operate and maintain continuous monitoring devices for the power boiler/cement plant I main stack exhaust for sulfur dioxide and opacity to demonstrate compliance with the pound per hour SO₂ emissions limits and the visible emissions limits, respectively, in Specific Conditions F.7. and F.8., respectively. The monitoring devices shall meet the applicable requirements of Chapter 62-297, F.A.C., and 40 CFR 60.45 and 40 CFR 60.13., including certification of each device. The permittee shall provide the Department with 30 days notice on each certification.

[PA 82-17 & PA 82-17K; 40 CFR 60, Appendix B; Rule 62-297.520, F.A.C.; PSD-FL-090; and, 40 CFR 63.1350(c)(1)]

F.33. Reserved.

F.34. The owner or operator shall install, calibrate, maintain, and operate a continuous emissions monitoring system to measure O₂ emissions in the cement kiln and clinker cooler control device stack; and, the boiler stack. The calibration of the continuous monitoring system shall be in accordance with 40 CFR 60, Appendix B, Performance Specification 3. The oxygen monitor shall be used with automatic feedback or manual controls to continuously maintain air/fuel ratio parameters at an optimum. [Rule 62-297.520, F.A.C.; 40 CFR 60, Appendix B; PA 82-17 & PA 82-17E; and, AC27-222095]

Notification, Recordkeeping and Reporting Requirements

F.35. In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department. [Rule 62-210.700(6), F.A.C.]

F.36. The records of fuel usage with the fuel analysis and the daily production rates (including clinker production rate) and kiln feed rates shall be recorded and reported quarterly to the Department's Southwest District office. [AC27-61016/PSD-FL-091; AC27-118674]

F.37. The quantity of all deliveries of TDF shall be documented and kept on record/file. [AC27-222095 and PSD-FL-091C]

F.38. On-specification Used Oil.

a. The results of each sample analysis shall be submitted to the Department's Southwest District and the Hernando County Planning offices within 30-days after the sample is taken.

b. The dates and quantities of both on-specification used oil and purchased fuel oil transferred to the cement kiln's storage tank shall be reported quarterly (i.e., Jan.-Mar., April-June, July-Sept., and Oct.-Dec.) to the Department's Southwest District and the Hernando County Planning offices and due during the month following the ending quarter.

[AC27-222095 and PSD-FL-091D]

F.39. Notification requirements.

(a) The notification provisions of 40 CFR 63, Subpart A, are contained in Appendix 40 CFR 63, Subpart A (attached), and are applicable. If any State requires a notice that contains all of the information required in a notification listed in 40 CFR 63.1353, the owner or operator may send the Administrator a copy of the notice sent to the State to satisfy the requirements of 40 CFR 63.1353 for that notification.

(b) Each owner or operator subject to the requirements of 40 CFR 63, Subpart LLL shall comply with the notification requirements in 40 CFR 63.9 as follows:

(1) Initial notifications as required by 40 CFR 63.9(b) through (d). For the purposes of 40 CFR 63, Subpart LLL, a Title V or 40 CFR Part 70 permit application may be used in lieu of the initial notification required under 40 CFR 63.9(b), provided the same information is contained in the permit application as required by 40 CFR 63.9(b), and the State to which the permit application has been submitted has an approved operating permit program under 40 CFR Part 70 of this chapter and has received delegation of authority from the EPA. Permit applications shall be submitted by the same due dates as those specified for the initial notification.

(2) Notification of performance tests, as required by 40 CFR 63.7 and 63.9(e).

(3) Notification of opacity and visible emission observations required by 40 CFR 63.1349 in accordance with 40 CFR 63.6(h)(5) and 63.9(f).

(4) Notification, as required by 40 CFR 63.9(g), of the date that the continuous emission monitor performance evaluation required by 40 CFR 63.8(e) of this part is scheduled to begin.

(5) Notification of compliance status, as required by 40 CFR 63.9(h).

[Rule 62-204.800, F.A.C.; and, 40 CFR 63.1353]

F.40. Reporting requirements.

(a) The reporting provisions of 40 CFR 63, Subpart A, are contained in Appendix 40 CFR 63, Subpart A (attached), and are applicable. If any State requires a report that contains all of the information required in a report listed in 40 CFR 63.1354, the owner or operator may send the Administrator a copy of the report sent to the State to satisfy the requirements of 40 CFR 63.1354 for that report.

(b) The owner or operator of an affected source shall comply with the reporting requirements specified in 40 CFR 63.10 of the general provisions of 40 CFR Part 63, Subpart A, as follows:

(1) As required by 40 CFR 63.10(d)(2), the owner or operator shall report the results of performance tests as part of the notification of compliance status.

(2) As required by 40 CFR 63.10(d)(3), the owner or operator of an affected source shall report the opacity results from tests required by 40 CFR 63.1349.

(3) As required by 40 CFR 63.10(d)(4), the owner or operator of an affected source who is required to submit progress reports as a condition of receiving an extension of compliance under 40 CFR 63.6(i) shall submit such reports by the dates specified in the written extension of compliance.

(4) As required by 40 CFR 63.10(d)(5), if actions taken by an owner or operator during a startup, shutdown, or malfunction of an affected source (including actions taken to correct a malfunction) are consistent with the procedures specified in the source's startup, shutdown, and malfunction plan specified in 40 CFR 63.6(e)(3), the owner or operator shall state such information in a semiannual report. Reports shall only be required if a startup, shutdown, or malfunction occurred during the reporting period. The startup, shutdown, and malfunction report may be submitted simultaneously with the excess emissions and continuous monitoring system performance reports; and

(5) Any time an action taken by an owner or operator during a startup, shutdown, or malfunction (including actions taken to correct a malfunction) is not consistent with the procedures in the startup, shutdown, and malfunction plan, the owner or operator shall make an immediate report of the actions taken for that event within 2 working days, by telephone call or facsimile (FAX) transmission. The immediate report shall be followed by a letter, certified by the owner or operator or other responsible official, explaining the circumstances of the event, the reasons for not following the startup,

shutdown, and malfunction plan, and whether any excess emissions and/or parameter monitoring exceedances are believed to have occurred.

(6) As required by 40 CFR 63.10(e)(2), the owner or operator shall submit a written report of the results of the performance evaluation for the continuous monitoring system required by 40 CFR 63.8(e). The owner or operator shall submit the report simultaneously with the results of the performance test.

(7) As required by 40 CFR 63.10(e)(2), the owner or operator of an affected source using a continuous opacity monitoring system to determine opacity compliance during any performance test required under 40 CFR 63.7 and described in 40 CFR 63.6(d)(6) shall report the results of the continuous opacity monitoring system performance evaluation conducted under 40 CFR 63.8(e).

(8) As required by 40 CFR 63.10(e)(3), the owner or operator of an affected source equipped with a continuous emission monitor shall submit an excess emissions and continuous monitoring system performance report for any event when the continuous monitoring system data indicate the source is not in compliance with the applicable emission limitation or operating parameter limit.

(9) The owner or operator shall submit a summary report semiannually which contains the information specified in 40 CFR 63.10(e)(3)(vi). In addition, the summary report shall include:

(i) All exceedances of maximum control device inlet gas temperature limits specified in 40 CFR 63.1344(a) and (b);

(ii) All failures to calibrate thermocouples and other temperature sensors as required under 40 CFR 63.1350(f)(7) of 40 CFR 63, Subpart LLL; and

(iii) All failures to maintain the activated carbon injection rate, and the activated carbon injection carrier gas flow rate or pressure drop, as applicable, as required under 40 CFR 63.1344(c).

(iv) The results of any combustion system component inspections conducted within the reporting period as required under 40 CFR 63.1350(i).

(v) All failures to comply with any provision of the operation and maintenance plan developed in accordance with 40 CFR 63.1350(a).

(10) If the total continuous monitoring system downtime for any CEM or any continuous monitoring system (CMS) for the reporting period is ten percent or greater of the total operating time for the reporting period, the owner or operator shall submit an excess emissions and continuous monitoring system performance report along with the summary report.

[Rule 62-204.800, F.A.C.; and, 40 CFR 63.1354(a) and (b)(1) thru (10)]

F.41. Recordkeeping Requirements.

(a) The owner or operator shall maintain files of all information (including all reports and notifications) required by 40 CFR 63.1355 recorded in a form suitable and readily available for inspection and review as required by 40 CFR 63.10(b)(1). The files shall be retained for at least five years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum, the most recent **five** years of data shall be retained on site. The files may be maintained on microfilm, on a computer, on floppy disks, on magnetic tape, or on microfiche.

(b) The owner or operator shall maintain records for each affected source as required by 40 CFR 63.10(b)(2) and (b)(3); and

(1) All documentation supporting initial notifications and notifications of compliance status under 40 CFR 63.9;

(2) All records of applicability determination, including supporting analyses; and

(3) If the owner or operator has been granted a waiver under 40 CFR 63.8(f)(6), any information demonstrating whether a source is meeting the requirements for a waiver of recordkeeping or reporting requirements.

[Rules 62-204.800 and 62-213.440, F.A.C.; and, 40 CFR 63.1355(a) and (b)]

F.42. Test Reports.

- (a) The owner or operator of an emissions unit for which a compliance test is required shall file a report with the Department on the results of each such test.
- (b) The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed.
- (c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA or DEP Method 9 test, shall provide the following information:
1. The type, location, and designation of the emissions unit tested.
 2. The facility at which the emissions unit is located.
 3. The owner or operator of the emissions unit.
 4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.
 5. The means, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.
 6. The type of air pollution control devices installed on the emissions unit, their general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.
 7. A sketch of the duct within 8 stack diameters upstream and 2 stack diameters downstream of the sampling ports, including the distance to any upstream and downstream bends or other flow disturbances.
 8. The date, starting time and duration of each sampling run.
 9. The test procedures used, including any alternative procedures authorized pursuant to Rule 62-297.620, F.A.C. Where optional procedures are authorized in this chapter, indicate which option was used.
 10. The number of points sampled and configuration and location of the sampling plane.
 11. For each sampling point for each run, the dry gas meter reading, velocity head, pressure drop across the stack, temperatures, average meter temperatures and sample time per point.
 12. The type, manufacturer and configuration of the sampling equipment used.
 13. Data related to the required calibration of the test equipment.
 14. Data on the identification, processing and weights of all filters used.
 15. Data on the types and amounts of any chemical solutions used.
 16. Data on the amount of pollutant collected from each sampling probe, the filters, and the impingers, are reported separately for the compliance test.
 17. The names of individuals who furnished the process variable data, conducted the test, analyzed the samples and prepared the report.
 18. All measured and calculated data required to be determined by each applicable test procedure for each run.
 19. The detailed calculations for one run that relate the collected data to the calculated emission rate.
 20. The applicable emission standard, and the resulting maximum allowable emission rate for the emissions unit, plus the test result in the same form and unit of measure.
 21. A certification that, to the knowledge of the owner or his authorized agent, all data submitted are true and correct. When a compliance test is conducted for the Department or its agent, the person who conducts the test shall provide the certification with respect to the test procedures used. The owner or his authorized agent shall certify that all data required and provided to the person conducting the test are true and correct to his knowledge.

[Rules 62-213.440 and 62-297.310(8), F.A.C.]

F.43. An Annual Operation Report (AOR) shall be submitted to the Department's Southwest District office by March 1 reporting the kiln's averaged process input rate and clinker production of each month of the previous year. The AOR shall also contain the total amount, separately and by weight, of shredded and whole tires utilized/fired during the previous year.

[AC27-222095 and PSD-FL-091C]

Miscellaneous

F.44. Reserved.

F.45. For PSD tracking purposes only, the potential total hydrocarbon emissions are 22.8 tons/year.

[AC27-222095 and PSD-FL-091C]

F.46. Compliance Plan. "Appendix CP, Compliance Plan", is incorporated by reference and is a part of the permit.

[Rule 62-213.440(2), F.A.C.]

Subsection G. Reserved.

Subsection H. This section addresses the following emissions units.

| Brooksville Power Plant | |
|-------------------------|--|
| E.U. ID/Facility ID No. | Brief Description |
| -035/D-38 | Limestone Rock Bin with Baghouse |
| -036/D-31 | Contaminated Fly Ash & Filter Dust Bin with Baghouse |
| -037/D-39 | Limestone Screening System with Baghouse |
| -038/D-13 | Limestone Fines Storage Bin with Baghouse |
| -039/Z-31 | Lime Dust Storage Bin with Baghouse |

Limestone Rock Bin with Baghouse. This emissions unit is a storage bin for limestone rock. The particulate matter (PM) emissions from the materials being stored are controlled by a low temperature baghouse fabric filter system. The stack height is 100 feet, with an exit diameter of 2.5 feet and an exit temperature of 70 °F. The actual volumetric flow rate is 10,500 acfm.

Contaminated Fly Ash & Filter Dust Bin with Baghouse. This emissions unit is a storage bin for contaminated fly ash and filtered dust. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 200 feet, with an exit diameter of 1.5 feet and an exit temperature of 180 °F. The actual volumetric flow rate is 11,000 acfm.

Limestone Screening System with Baghouse. This emissions unit is the operation of the limestone screening system to size limestone. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 30 feet, with an exit diameter of 2.0 feet and an exit temperature of 150 °F. The actual volumetric flow rate is 3,000 acfm.

Limestone Fines Storage Bin with Baghouse. This emissions unit is the operation of a storage bin for dried limestone fines for the cement plant. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 150 feet, with an exit diameter of 3.5 feet and an exit temperature of 100 °F. The actual volumetric flow rate is 19,000 acfm.

Lime Dust Storage Bin with Baghouse. This emissions unit is a storage bin for lime dust. The PM emissions are controlled by a low temperature baghouse fabric filter system. The stack height is 100 feet, with an exit diameter of 2.5 feet and an exit temperature of 120 °F. The actual volumetric flow rate is 6,300 acfm.

{Permitting note: These emissions units are regulated under Rule 62-297.620(4), F.A.C., Exceptions and Approval of Alternate Procedures and Requirements; Rules 62-212.400 and 62-212.410, F.A.C., Prevention of Significant Deterioration (PSD-FL-090 and PSD-FL-091) and Best Available Control Technology (BACT), respectively; and, Power Plant Siting: PA 82-17.}

The following Specific Conditions apply to the emissions unit(s) listed above:

Essential Potential to Emit (PTE) Parameters

H.1. Permitted Capacity. The maximum process/transfer/throughput rates are:

| E.U. ID No. | Brief Description | Maximum Rate |
|-------------|--|---------------|
| -035/D-38 | Limestone Rock Bin with Baghouse | 400 tons/hour |
| -036/D-31 | Contaminated Fly Ash & Filter Dust Bin with Baghouse | 100 tons/hour |
| -037/D-39 | Limestone Screening System with Baghouse | 160 tons/hour |
| -038/D-13 | Limestone Fines Storage Bin with Baghouse | 100 tons/hour |
| -039/Z-31 | Lime Dust Storage Bin with Baghouse | 30 tons/hour |

[Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.; PSD-FL-090 and PSD-FL-091; and, PA 82-17]

H.2. Hours of Operation.

- a. The Limestone Rock Bin and Contaminated Fly Ash & Filter Dust Bin operations are allowed to operate continuously, i.e., 8,760 hours/year.
 - b. The Limestone Screening System, Limestone Fines Storage Bin and Lime Dust Storage Bin operations are allowed to operate 7,884 hours/year.
- [AC27-118676, -118681, -091426, -091427, -091429, & -091430]

H.3. Emissions Unit Operating Rate Limitation After Testing. See Specific Condition **H.12**.
 [Rule 62-297.310(2), F.A.C.]

H.4. Method of Operation. The emissions units either process or transfer materials used in the injection of limestone for SO₂ control for the power boiler. The fly ash handling system (including transfer and silo storage) will be totally enclosed and vented (including pneumatic system exhaust) through fabric filters.
 [Rule 62-213.410, F.A.C.; PA 82-17 and PA 82-17E; and, PSD-FL-090]

Emission Limitations

{Permitting Note: Unless otherwise specified, the averaging time for Specific Condition H.5. is based on the specified averaging time of the applicable test method.}

H.5. Particulate Matter. The maximum allowable particulate matter emissions are:

| E.U. ID No. | Brief Description | Maximum Allowable Limits |
|-------------|--|-------------------------------------|
| -035/D-38 | Limestone Rock Bin with Baghouse | 0.015 gr/acf; 1.1 lbs/hr; 4.1 TPY |
| -036/D-31 | Contaminated Fly Ash & Filter Dust Bin with Baghouse | 0.02 gr/acf; 1.41 lbs/hr; 5.4 TPY |
| -037/D-39 | Limestone Screening System with Baghouse | 0.015 gr/acf; 0.77 lb/hr; 3.04 TPY |
| -038/D-13 | Limestone Fines Storage Bin with Baghouse | 0.015 gr/acf; 0.77 lb/hr; 3.04 TPY |
| -039/Z-31 | Lime Dust Storage Bin with Baghouse | 0.015 gr/acf; 1.16 lbs/hr; 4.56 TPY |

[PSD-FL-090 & PSD-FL-091 and BACT; PA 82-17; and, AC27-118676, -118681, -091426, -091427, -091429, & -091430]

H.6. Visible Emissions. Visible emissions shall not exceed 5 percent opacity, since each emissions unit's potential particulate matter emissions are less than 100 TPY and is equipped with a baghouse control system. As long as the visible emissions do not exceed 5 percent opacity, compliance is assumed for the particulate matter limitations established in Specific Condition **H.5**. See Specific Condition **H.10**.

If the Department has reason to believe that the particulate matter weight emissions standard in Specific Condition **H.5** is not being met, it shall require that compliance be demonstrated by the test method specified in Specific Condition **H.9**.

[Rule 62-297.620(4), F.A.C.; and, AC27-118676, -118681, -091426, -091427, -091429, & -091430]

Excess Emissions

{Permitting note: The Excess Emissions Rule at Rule 62-210.700, F.A.C., cannot vary any requirement of an NSPS, NESHAP, or Acid Rain program provision.}

H.7. Excess emissions resulting from startup, shutdown or malfunction shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.

[Rule 62-210.700(1), F.A.C.]

H.8. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown or malfunction shall be prohibited.

[Rule 62-210.700(4), F.A.C.]

Test Methods and Procedures

H.9. Particulate Matter. Particulate matter emissions compliance testing shall be demonstrated using EPA Method 5 pursuant to 40 CFR 60, Appendix A, and Chapter 62-297, F.A.C. See Specific Conditions **H.5** and **H.6**.

[Rules 62-204.800 and 62-297.401, F.A.C.]

H.10. Visible Emissions. Visible emissions compliance testing shall be demonstrated annually using EPA Method 9 pursuant to 40 CFR 60, Appendix A, and Chapter 62-297, F.A.C. See Specific Conditions **H.6** and **H.16**.

[Rules 62-204.800 and 62-297.401, F.A.C.]

H.11. Required Number of Test Runs. For mass emission limitations, a compliance test shall consist of three complete and separate determinations of the total air pollutant emission rate through the test section of the stack or duct and three complete and separate determinations of any applicable process variables corresponding to the three distinct time periods during which the stack emission rate was measured provided, however, that three complete and separate determinations shall not be required if the process variables are not subject to variation during a compliance test, or if three determinations are not necessary in order to calculate the unit's emission rate. The three required test runs shall be completed within one consecutive five day period. In the event that a sample is lost or one of the three runs must be discontinued because of circumstances beyond the control of the owner or operator, and a valid third run cannot be obtained within the five day period allowed for the test, the Secretary or his or her designee may accept the results of the two complete runs as proof of compliance, provided that the arithmetic

mean of the results of the two complete runs is at least 20 percent below the allowable emission limiting standards.

[Rule 62-297.310(1), F.A.C.]

H.12. Operating Rate During Testing. Testing of emissions shall be conducted with each emissions unit operation at permitted capacity, which is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the emissions unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.

[Rules 62-297.310(2) & (2)(b), F.A.C.]

H.13. Calculation of Emission Rate. The indicated emission rate or concentration shall be the arithmetic average of the emission rate or concentration determined by each of the separate test runs unless otherwise specified in a particular test method or applicable rule.

[Rule 62-297.310(3), F.A.C.]

H.14. Applicable Test Procedures.

(a) Required Sampling Time.

1. Unless otherwise specified in the applicable rule, the required sampling time for each test run shall be no less than one hour and no greater than four hours, and the sampling time at each sampling point shall be of equal intervals of at least two minutes.

2. Opacity Compliance Tests. When either EPA Method 9 or DEP Method 9 is specified as the applicable opacity test method, the required minimum period of observation for a compliance test shall be sixty (60) minutes for emissions units which emit or have the potential to emit 100 tons per year or more of particulate matter, and thirty (30) minutes for emissions units which have potential emissions less than 100 tons per year of particulate matter and are not subject to a multiple-valued opacity standard. The opacity test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. Exceptions to these requirements are as follows:

c. The minimum observation period for opacity tests conducted by employees or agents of the Department to verify the day-to-day continuing compliance of a unit or activity with an applicable opacity standard shall be twelve minutes.

(b) Minimum Sample Volume. Unless otherwise specified in the applicable rule, the minimum sample volume per run shall be 25 dry standard cubic feet.

(c) Required Flow Rate Range. For EPA Method 5 particulate sampling, acid mist/sulfur dioxide, and fluoride sampling which uses Greenburg Smith type impingers, the sampling nozzle and sampling time shall be selected such that the average sampling rate will be between 0.5 and 1.0 actual cubic feet per minute, and the required minimum sampling volume will be obtained.

(d) Calibration of Sampling Equipment. Calibration of the sampling train equipment shall be conducted in accordance with the schedule shown in Table 297.310-1 (attached).

(e) Allowed Modification to EPA Method 5. When EPA Method 5 is required, the following modification is allowed: the heated filter may be separated from the impingers by a flexible tube.

[Rule 62-297.310(4), F.A.C.]

H.15. Required Stack Sampling Facilities. When a mass emissions stack test is required, the permittee shall comply with the requirements contained in Appendix SS-1, Stack Sampling Facilities, attached to this permit.

[Rule 62-297.310(6), F.A.C.]

H.16. Frequency of Compliance Tests. The following provisions apply only to those emissions units that are subject to an emissions limiting standard for which compliance testing is required.

(a) General Compliance Testing.

3. The owner or operator of an emissions unit that is subject to any emission limiting standard shall conduct a compliance test that demonstrates compliance with the applicable emission limiting standard prior to obtaining a renewed operation permit. Emissions units that are required to conduct an annual compliance test may submit the most recent annual compliance test to satisfy the requirements of this provision. In renewing an air operation permit pursuant to Rule 62-210.300(2)(a)3.b., c., or d., F.A.C., the Department shall not require submission of emission compliance test results for any emissions unit that, during the year prior to renewal:

a. Did not operate.

4. During each federal fiscal year (October 1 - September 30), unless otherwise specified by rule, order, or permit, the owner or operator of each emissions unit shall have a formal compliance test conducted for:

a. Visible emissions, if there is an applicable standard;

b. Each of the following pollutants, if there is an applicable standard, and if the emissions unit emits or has the potential to emit: 5 tons per year or more of lead or lead compounds measured as elemental lead; or, 100 tons per year or more of any other regulated air pollutant; and,

c. Each NESHAP pollutant, if there is an applicable emission standard.

9. The owner or operator shall notify the Department, at least 15 days prior to the date on which each formal compliance test is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

(b) Special Compliance Tests. When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department.

(c) Waiver of Compliance Test Requirements. If the owner or operator of an emissions unit that is subject to a compliance test requirement demonstrates to the Department, pursuant to the procedure established in Rule 62-297.620, F.A.C., that the compliance of the emissions unit with an applicable weight emission limiting standard can be adequately determined by means other than the designated test procedure, such as specifying a surrogate standard of no visible emissions for particulate matter sources equipped with a bag house or specifying a fuel analysis for sulfur dioxide emissions, the Department shall waive the compliance test requirements for such emissions units and order that the alternate means of determining compliance be used, provided, however, the provisions of Rule 62-297.310(7)(b), F.A.C., shall apply.

[Rule 62-297.310(7), F.A.C.; and, SIP approved]

Monitoring of Operations

H.17. Determination of Process Variables.

(a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.
[Rule 62-297.310(5), F.A.C.]

Recordkeeping and Reporting Requirements

H.18. In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department.
[Rule 62-210.700(6), F.A.C.]

H.19. Test Reports.

- (a) The owner or operator of an emissions unit for which a compliance test is required shall file a report with the Department on the results of each such test.
- (b) The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed.
- (c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA or DEP Method 9 test, shall provide the following information:
1. The type, location, and designation of the emissions unit tested.
 2. The facility at which the emissions unit is located.
 3. The owner or operator of the emissions unit.
 4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.
 5. The means, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.
 6. The type of air pollution control devices installed on the emissions unit, their general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.
 7. A sketch of the duct within 8 stack diameters upstream and 2 stack diameters downstream of the sampling ports, including the distance to any upstream and downstream bends or other flow disturbances.
 8. The date, starting time and duration of each sampling run.
 9. The test procedures used, including any alternative procedures authorized pursuant to Rule 62-297.620, F.A.C. Where optional procedures are authorized in this chapter, indicate which option was used.
 10. The number of points sampled and configuration and location of the sampling plane.
 11. For each sampling point for each run, the dry gas meter reading, velocity head, pressure drop across the stack, temperatures, average meter temperatures and sample time per point.
 12. The type, manufacturer and configuration of the sampling equipment used.
 13. Data related to the required calibration of the test equipment.
 14. Data on the identification, processing and weights of all filters used.
 15. Data on the types and amounts of any chemical solutions used.
 16. Data on the amount of pollutant collected from each sampling probe, the filters, and the impingers, are reported separately for the compliance test.
 17. The names of individuals who furnished the process variable data, conducted the test, analyzed the samples and prepared the report.

18. All measured and calculated data required to be determined by each applicable test procedure for each run.

19. The detailed calculations for one run that relate the collected data to the calculated emission rate.

20. The applicable emission standard, and the resulting maximum allowable emission rate for the emissions unit, plus the test result in the same form and unit of measure.

21. A certification that, to the knowledge of the owner or his authorized agent, all data submitted are true and correct. When a compliance test is conducted for the Department or its agent, the person who conducts the test shall provide the certification with respect to the test procedures used. The owner or his authorized agent shall certify that all data required and provided to the person conducting the test are true and correct to his knowledge.

[Rules 62-213.440 and 62-297.310(8), F.A.C.]

Subsection I. This section addresses the following emissions unit.

| Brooksville Power Plant | |
|--------------------------------|---|
| E.U. ID/Facility ID No. | Brief Description |
| -018 | Power Plant Boiler with Dry Limestone Injection Scrubbing followed with a Baghouse System |

This emissions unit is a net delivered 150 MW fossil fuel fired boiler with a 320 foot stack. The primary fuel burned is coal, with new distillate No. 2 fuel oil used for startup. Control activity includes dry limestone injection scrubbing followed with a fabric filter baghouse system. The exit diameter is 16 feet and the exit temperature is 300 °F. The volumetric flow rate is 840,000 acfm.

{Permitting note: This emissions unit is regulated under Rule 62-296.405, F.A.C., Fossil Fuel Steam Generators with more than 250 million Btu per Hour Heat Input; Rule 62-212.400, F.A.C., Prevention of Significant Deterioration (PSD-FL-090 and PSD-FL-090D); Rule 62-212.400(6), F.A.C., Best Available Control Technology (BACT); and, Power Plant Siting: PA 82-17 and PA 82-17(A thru K.)}

The following Specific Conditions apply to the emissions unit listed above:

Essential Potential to Emit (PTE) Parameters

I.1. Permitted Capacity. The heat input rate of the power plant boiler, with or without the cement kiln I operating, shall not exceed the maximum necessary to produce 150 MW (net delivered) of power and shall in no case exceed 1850 MMBtu/hr, maximum three-hour average.
[PA 82-17E; and, PSD-FL-090D]

I.2. Hours of Operation. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year.
[Rule 62-210.200(PTE); and, PA 82-17]

I.3. Emissions Unit Operating Rate Limitation After Testing. See Specific Condition **I.30.**
[Rule 62-297.310(2), F.A.C.]

I.4. Methods of Operation - Fuels.

- a. The primary fuel allowed to be burned is coal.
- b. New distillate No. 2 fuel oil is allowed for startup purposes. Any fuel oil to be fired in the unit shall be "new oil", which means an oil which has been refined from crude oil and not been used.
[Rule 62-213.410, F.A.C.; PSD-FL-090 and PSD-FL-090D; and, PA 82-17 and PA 82-17E]

Emission Limitations and Standards

{Permitting Note: Unless otherwise specified, the averaging time for Specific Conditions I.7. thru I.11. and I.13. are based on the specified averaging time of the applicable test method.}

I.5. Any fuel oil to be fired in the unit shall be “new oil”, which means an oil which has been refined from crude oil and not been used. The quantity of fuel oil used by the boiler shall not cause the allowable emissions limits listed in the table below to be exceeded. Such emissions may be calculated in accordance with the latest edition of AP-42.

| Allowable Emissions Limits | |
|----------------------------|---------------------|
| Pollutant | lb/MMBtu |
| Particulate Matter | 0.015 |
| Sulfur Dioxide | 0.31 |
| Nitrogen Oxides | 0.16 |
| Visible Emissions | Maximum 20% Opacity |

{Permitting note: This table applies when **only** fuel oil is being fired.}

[PA 82-17]

I.6. Visible Emissions.

- a. Power Plant Boiler: Visible Emissions. When burning coal only, visible emissions shall not exceed 20% opacity, 6-minute average, except for one 6-minute period per hour for not more than 27% opacity.
- b. Combined Cement Plant I and Power Plant Boiler: Visible Emissions. Visible emissions from the combined cement plant I and power plant boiler shall not exceed 10% opacity, 6-minute average, except for one 6-minute period per hour of not more than 17% opacity.

[PA 82-17; PSD-FL-090; and, BACT]

I.7. Particulate Matter (PM/PM₁₀).

- a. Power Plant Boiler: PM/PM₁₀. PM/PM₁₀ emissions from the power plant boiler when burning coal shall not exceed 0.0135 pound per MMBtu heat input (25.0 pounds per hour at 1850 MMBtu/hr heat input), averaging time per 40 CFR 60.46.
- b. Combined Cement Plant I and Power Plant Boiler: PM/PM₁₀. PM/PM₁₀ emissions from the combined cement plant I and power plant boiler shall not exceed 0.0135 pound per MMBtu heat input (25.0 pounds per hour at 1850 MMBtu/hr heat input) plus 0.3 pound from cement kiln I and 0.1 pound from clinker cooler I per ton of kiln I's feed (dry basis), averaging time per 40 CFR 60.46.

[PA 82-17 and PA 82-17E; PSD-FL-090 and PSD-FL-090D; and, BACT]

I.8. Sulfur Dioxide (SO₂).

- a. Power Plant Boiler: SO₂. SO₂ emissions from the power plant boiler while burning coal shall not exceed 1.2 pounds per MMBtu heat input, maximum two hour average, and 770 pounds per hour, maximum three hour average.
- b. Combined Cement Plant I and Power Plant Boiler: SO₂. SO₂ emissions from the combined cement plant I and power plant boiler shall not exceed 1.2 pounds per MMBtu heat input, maximum two hour average, and 781 pounds per hour, maximum three hour average.

[PA 82-17 and PA 82-17E; PSD-FL-090 and PSD-FL-090D; and, BACT]

I.9. Nitrogen Oxides (NO_x).

a. Power Plant Boiler: NO_x. NO_x emissions from the power plant boiler while burning coal shall not exceed 0.7 pound per MMBtu heat input, averaging time per Chapter 62-297, F.A.C., not to exceed 846 pounds per hour.

b. Combined Cement Plant I and Power Plant Boiler: NO_x. NO_x emissions from the combined cement plant I and power plant boiler shall not exceed 0.7 pound per MMBtu heat input plus 2.9 pounds per ton of kiln I's feed (dry basis), averaging time per Chapter 62-297, F.A.C., not to exceed 1205 pounds per hour.

[PA 82-17 and PA 82-17E; PSD-FL-090 and PSD-FL-090D; and, BACT]

I.10. Combined Cement Plant I and Power Plant Boiler: Total Fluorides. Total fluoride emissions from the combined cement plant I and power plant boiler shall not exceed 0.7 pound per hour.

[PSD-FL-090]

I.11. Combined Cement Plant I and Power Plant Boiler: Sulfuric Acid Mist. Sulfuric acid mist emissions from the combined cement plant I and power plant boiler shall not exceed 1.7 pounds per hour.

[PSD-FL-090]

I.12. Combined Cement Plant I and Power Plant Boiler: Beryllium. Reserved.

[PSD-FL-090(A) & 091(E); and, 0530021-006-AC]

I.13. Combined Cement Plant I and Power Plant Boiler: Mercury. Mercury emissions from the combined cement plant I and power plant boiler shall not exceed 0.03 pound per hour.

[PSD-FL-090]

Excess Emissions

{Permitting note: The Excess Emissions Rule at Rule 62-210.700, F.A.C., cannot vary any requirement of an NSPS, NESHAP, or Acid Rain program provision.}

I.14. Excess emissions resulting from startup, shutdown, or malfunction of any emissions unit shall be permitted provided (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.

[Rule 62-210.700(1), F.A.C.]

I.15. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown or malfunction shall be prohibited.

[Rule 62-210.700(4), F.A.C.]

Test Methods and Procedures

I.16. PM, NO_x, SO₂, and Visible Emissions. The permittee shall annually conduct (See Specific Condition **I.30**):

a. Performance tests on the main stack for PM, NO_x, SO₂, and visible emissions:

(1) during normal operations when the power plant and cement plant I are operating in combination; and,

(2) at or near 1,850 MMBtu/hr heat input when the power plant is operating alone.

[PSD-FL-090 and PSD-FL-091; PA 82-17 and PA 82-17E; and, Rule 62-297.310(7), F.A.C.]

I.17. Visible Emissions.

a. Compliance with the visible emissions limits in Specific Condition **I.6.** shall be demonstrated in accordance with EPA Method 9 pursuant to 40 CFR 60, Appendix A, and Chapter 62-297, F.A.C. [Rule 62-297.401, F.A.C.; PA 82-17 and PA 82-17E; PSD-FL-090; and, 40 CFR 60, Appendix A]

I.18. Particulate Matter (PM/PM₁₀). Compliance with the PM/PM₁₀ emissions limits in Specific Condition **I.7.** shall be demonstrated in accordance with EPA Method 5 or 17 pursuant to 40 CFR 60, Appendix A, and Chapter 62-297, F.A.C. [Rules 62-204.800 and 62-297.401, F.A.C.; 40 CFR 60.46; PA 82-17 and PA 82-17E; PSD-FL-090; and, 40 CFR 60, Appendix A]

I.19. Sulfur Dioxide. Compliance with the SO₂ emissions limits in Specific Condition **I.8.** shall be demonstrated in accordance with EPA Method 6 pursuant to 40 CFR 60, Appendix A, and Chapter 62-297, F.A.C. [Rule 62-297.401, F.A.C.; PA 82-17 and PA 82-17E; PSD-FL-090; and, 40 CFR 60, Appendix A]

I.20. Nitrogen Oxide. Compliance with the NO_x emissions limits in Specific Condition **I.9.** shall be demonstrated in accordance with EPA Method 7 or 7E pursuant to 40 CFR 60, Appendix A, and Chapter 62-297, F.A.C. [Rule 62-297.401, F.A.C.; PA 82-17 and PA 82-17E; PSD-FL-090; and, 40 CFR 60, Appendix A]

I.21. Total Fluorides. Compliance with the fluoride emissions limit in Specific Condition **I.10.** shall be demonstrated, if required by EPA, in accordance with EPA Method 13A or 13B, and 40 CFR 60.8. [PSD-FL-090; and, 40 CFR 60, Appendix A]

I.22. Sulfuric Acid Mist. Compliance with the sulfuric acid mist emissions limit in Specific Condition **I.11.** shall be demonstrated, if required by EPA, in accordance with EPA Method 8, and 40 CFR 60.8. [PSD-FL-090; and, 40 CFR 60, Appendix A]

I.23. Beryllium. Reserved.
[PSD-FL-090(A) & 091(E); and, 0530021-006-AC]

I.24. Mercury. Compliance with the mercury emissions limit in Specific Condition **I.13.** shall be demonstrated, if required by EPA, in accordance with EPA Method 101A, and 40 CFR 60.8. [PSD-FL-090; and, 40 CFR 60, Appendix A]

I.25. EPA Methods 1 and 2 shall be used for determining stack gas velocity when required in Specific Conditions **I.18.** through **I.24.**
[PSD-FL-090; and, 40 CFR 60, Appendix A]

I.26. Performance tests shall be conducted and data reduced in accordance with methods and procedures outlined in 40 CFR 60.46 and Chapter 62-297, F.A.C.
[PA 82-17 and PA 82-17E; and, PSD-FL-090]

I.27. Performance tests shall be conducted under such conditions as the Department shall specify based on representative performance of the facility (See Specific Condition **I.30.**). The permittee shall make available to the Department such records as may be necessary to determine the conditions of the performance tests.
[PA 82-17 and PA 82-17E; and, PSD-FL-090]

I.28. The permittee shall provide 30 days notice of the performance tests or 10 working days for stack tests in order to afford the Department the opportunity to have an observer present.
[PA 82-17]

I.29. Required Number of Test Runs. For mass emission limitations, a compliance test shall consist of three complete and separate determinations of the total air pollutant emission rate through the test section of the stack or duct and three complete and separate determinations of any applicable process variables corresponding to the three distinct time periods during which the stack emission rate was measured provided, however, that three complete and separate determinations shall not be required if the process variables are not subject to variation during a compliance test, or if three determinations are not necessary in order to calculate the unit's emission rate. The three required test runs shall be completed within one consecutive five day period. In the event that a sample is lost or one of the three runs must be discontinued because of circumstances beyond the control of the owner or operator, and a valid third run cannot be obtained within the five day period allowed for the test, the Secretary or his or her designee may accept the results of the two complete runs as proof of compliance, provided that the arithmetic mean of the results of the two complete runs is at least 20 percent below the allowable emission limiting standards.
[Rule 62-297.310(1), F.A.C.]

I.30. Operating Rate During Testing. Testing of emissions shall be conducted with each emissions unit operation at permitted capacity, which is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the emissions unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.
[Rules 62-297.310(2) & (2)(b), F.A.C.]

I.31. Calculation of Emission Rate. The indicated emission rate or concentration shall be the arithmetic average of the emission rate or concentration determined by each of the separate test runs unless otherwise specified in a particular test method or applicable rule.
[Rule 62-297.310(3), F.A.C.]

I.32. Applicable Test Procedures.

(a) **Required Sampling Time.**

1. Unless otherwise specified in the applicable rule, the required sampling time for each test run shall be no less than one hour and no greater than four hours, and the sampling time at each sampling point shall be of equal intervals of at least two minutes.
2. **Opacity Compliance Tests.** When either EPA Method 9 or DEP Method 9 is specified as the applicable opacity test method, the required minimum period of observation for a compliance test shall be sixty (60) minutes for emissions units which emit or have the potential to emit 100 tons per year or more of particulate matter, and thirty (30) minutes for emissions units which have potential emissions less than 100 tons per year of particulate matter and are not subject to a multiple-valued opacity standard. The opacity test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. Exceptions to these requirements are as follows:

- c. The minimum observation period for opacity tests conducted by employees or agents of the Department to verify the day-to-day continuing compliance of a unit or activity with an applicable opacity standard shall be twelve minutes.
- (b) Minimum Sample Volume. Unless otherwise specified in the applicable rule, the minimum sample volume per run shall be 25 dry standard cubic feet.
- (c) Required Flow Rate Range. For EPA Method 5 particulate sampling, acid mist/sulfur dioxide, and fluoride sampling which uses Greenburg Smith type impingers, the sampling nozzle and sampling time shall be selected such that the average sampling rate will be between 0.5 and 1.0 actual cubic feet per minute, and the required minimum sampling volume will be obtained.
- (d) Calibration of Sampling Equipment. Calibration of the sampling train equipment shall be conducted in accordance with the schedule shown in Table 297.310-1.
- (e) Allowed Modification to EPA Method 5. When EPA Method 5 is required, the following modification is allowed: the heated filter may be separated from the impingers by a flexible tube.
[Rule 62-297.310(4), F.A.C.]

I.33. Required Stack Sampling Facilities. When a mass emissions stack test is required, the permittee shall comply with the requirements contained in Appendix SS-1, Stack Sampling Facilities, attached to this permit.
[Rule 62-297.310(6), F.A.C.]

I.34. Frequency of Compliance Tests. The following provisions apply only to those emissions units that are subject to an emissions limiting standard for which compliance testing is required.

(a) General Compliance Testing.

2. For excess emission limitations for particulate matter specified in Rule 62-210.700, F.A.C., a compliance test shall be conducted annually while the emissions unit is operating under soot blowing conditions in each federal fiscal year during which soot blowing is part of normal emissions unit operation, except that such test shall not be required in any federal fiscal year in which a fossil fuel steam generator does not burn liquid fuel for more than 400 hours other than during startup.
3. The owner or operator of an emissions unit that is subject to any emission limiting standard shall conduct a compliance test that demonstrates compliance with the applicable emission limiting standard prior to obtaining a renewed operation permit. Emissions units that are required to conduct an annual compliance test may submit the most recent annual compliance test to satisfy the requirements of this provision. In renewing an air operation permit pursuant to Rule 62-210.300(2)(a)3.b., c., or d., F.A.C., the Department shall not require submission of emission compliance test results for any emissions unit that, during the year prior to renewal:
 - a. Did not operate; or
 - b. In the case of a fuel burning emissions unit, burned liquid fuel for a total of no more than 400 hours.
4. During each federal fiscal year (October 1 - September 30), unless otherwise specified by rule, order, or permit, the owner or operator of each emissions unit shall have a formal compliance test conducted for:
 - a. Visible emissions, if there is an applicable standard;
 - b. Each of the following pollutants, if there is an applicable standard, and if the emissions unit emits or has the potential to emit: 5 tons per year or more of lead or lead compounds measured as elemental lead; 30 tons per year or more of acrylonitrile; or 100 tons per year or more of any other regulated air pollutant; and
 - c. Each NESHAP pollutant, if there is an applicable emission standard.
5. An annual compliance test for particulate matter emissions shall not be required for any fuel burning emissions unit that, in a federal fiscal year, does not burn liquid fuel, other than during startup, for a total of more than 400 hours.

9. The owner or operator shall notify the Department, at least 15 days prior to the date on which each formal compliance test is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

(b) Special Compliance Tests. When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department.

(c) Waiver of Compliance Test Requirements. If the owner or operator of an emissions unit that is subject to a compliance test requirement demonstrates to the Department, pursuant to the procedure established in Rule 62-297.620, F.A.C., that the compliance of the emissions unit with an applicable weight emission limiting standard can be adequately determined by means other than the designated test procedure, such as specifying a surrogate standard of no visible emissions for particulate matter sources equipped with a bag house or specifying a fuel analysis for sulfur dioxide emissions, the Department shall waive the compliance test requirements for such emissions units and order that the alternate means of determining compliance be used, provided, however, the provisions of Rule 62-297.310(7)(b), F.A.C., shall apply.

[Rule 62-297.310(7), F.A.C.; and, SIP approved]

Monitoring of Operations

I.35. Samples of each shipment received of all fuel oil and coal fired shall be taken and an ultimate analysis obtained including the heating value on a moisture free basis. Accordingly, samples shall be taken of each fuel shipment received. Coal sulfur content shall be determined and recorded on a daily basis.

[PA 82-17 and PA 82-17E; and, PSD-FL-090]

I.36. The permittee shall maintain a daily log of the amounts and types of fuel used and copies of the ultimate fuel analyses containing the heating value on a moisture free basis.

[PA 82-17 and PA 82-17E]

I.37. Instruments shall be installed, calibrated and maintained to continuously measure the amounts of coal and limestone used in the power boiler.

[PA 82-17 and PA 82-17E; and, PSD-FL-090]

I.38. Determination of Process Variables.

(a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

[Rule 62-297.310(5), F.A.C.]

I.39. The permittee shall have available a written plan or procedure that will allow the permittee to monitor emission control equipment efficiency and enable the permittee to return malfunctioning equipment to proper operation as expeditiously as possible.

[PA 82-17 and PA 82-17E; and, PSD-FL-090]

Continuous Monitoring Requirements

I.40. A flue gas oxygen meter shall be operated and maintained to continuously monitor a representative sample of the flue gas. The oxygen monitor shall be used with automatic feedback or manual controls to continuously maintain air/fuel ratio parameters at an optimum. See Specific Condition **F.34**.

[PA 82-17 and PA 82-17E; and, PSD-FL-090]

I.41. The permittee shall operate and maintain continuous monitoring devices for the power boiler/cement plant I main stack exhaust for sulfur dioxide and opacity to demonstrate compliance with the pound per hour SO₂ emissions limits and the visible emissions limits, respectively, in Specific Conditions **I.8.** and **I.6.**, respectively. The monitoring devices shall meet the applicable requirements of Chapter 62-297, F.A.C., 40 CFR 60.45, and 40 CFR 60.13., including certification of each device. The permittee shall provide the Department with 30 days notice on each certification. See Specific Condition **F.32**.

[PA 82-17 and PA 82-17K; Rule 62-297.520, F.A.C.; and, PSD-FL-090]

Recordkeeping and Reporting Requirements

I.42. In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department.

[Rule 62-210.700(6), F.A.C.]

I.43. Submit to the Department a written report of emissions in excess of emission limiting standards as set forth in Rule 62-296.405(1), F.A.C., for each calendar quarter. The nature and cause of the excess emissions shall be explained. This report does not relieve the owner or operator of the legal liability for violations. All recorded data shall be maintained on file by the Source for a period of five years.

[Rules 62-213.440 and 62-296.405(1)(g), F.A.C.]

I.44. The records of coal and limestone used in the power boiler and fuel analyses shall be reported quarterly to the Department's Southwest District office.

[PA 87-17 and PA 82-17E; and, PSD-FL-090]

I.45. Stack monitoring, fuel usage, and fuel analyses data shall be reported to the Department's Southwest District office and to the Hernando County Health Department on a quarterly basis.

[PA 82-17 and PA 82-17E; and, PSD-FL-090]

I.46. Records of all fuel analyses and the daily log of the amounts and types of fuel used shall be kept for public inspection for a minimum of 5 (five) years after the data are recorded.

[PA 82-17 and PA 82-17E; PSD-FL-090; and, Rule 62-213.440, F.A.C.]

I.47. A written report of the results of all performance tests shall be furnished to the Department within 45 days of completion of the tests.

[PA 82-17 and PA 82-17E; PSD-FL-090; and, Rule 62-297.310(8), F.A.C.]

I.48. Test Reports.

- (a) The owner or operator of an emissions unit for which a compliance test is required shall file a report with the Department on the results of each such test.
- (b) The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed.
- (c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA or DEP Method 9 test, shall provide the following information:
1. The type, location, and designation of the emissions unit tested.
 2. The facility at which the emissions unit is located.
 3. The owner or operator of the emissions unit.
 4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.
 5. The means, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.
 6. The type of air pollution control devices installed on the emissions unit, their general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.
 7. A sketch of the duct within 8 stack diameters upstream and 2 stack diameters downstream of the sampling ports, including the distance to any upstream and downstream bends or other flow disturbances.
 8. The date, starting time and duration of each sampling run.
 9. The test procedures used, including any alternative procedures authorized pursuant to Rule 62-297.620, F.A.C. Where optional procedures are authorized in this chapter, indicate which option was used.
 10. The number of points sampled and configuration and location of the sampling plane.
 11. For each sampling point for each run, the dry gas meter reading, velocity head, pressure drop across the stack, temperatures, average meter temperatures and sample time per point.
 12. The type, manufacturer and configuration of the sampling equipment used.
 13. Data related to the required calibration of the test equipment.
 14. Data on the identification, processing and weights of all filters used.
 15. Data on the types and amounts of any chemical solutions used.
 16. Data on the amount of pollutant collected from each sampling probe, the filters, and the impingers, are reported separately for the compliance test.
 17. The names of individuals who furnished the process variable data, conducted the test, analyzed the samples and prepared the report.
 18. All measured and calculated data required to be determined by each applicable test procedure for each run.
 19. The detailed calculations for one run that relate the collected data to the calculated emission rate.
 20. The applicable emission standard, and the resulting maximum allowable emission rate for the emissions unit, plus the test result in the same form and unit of measure.
 21. A certification that, to the knowledge of the owner or his authorized agent, all data submitted are true and correct. When a compliance test is conducted for the Department or its agent, the person who conducts the test shall provide the certification with respect to the test procedures used. The owner or his authorized agent shall certify that all data required and provided to the person conducting the test are true and correct to his knowledge.

[Rule 62-297.310(8), F.A.C.]

Subsection J. This section addresses the following emissions unit/activity.

| Brooksville Cement Plant I/Power Plant | |
|---|--|
| E.U. ID/Facility ID No. | Brief Description |
| -042/ | Coal Receiving, Handling and Transfer Activities (fugitives) |

Coal Receiving, Handling and Transfer Activities (fugitives). This emissions unit is an activity of receiving, storage, and transferring/conveying 568,300 tons per year of coal to the Florida Crushed Stone Company's cement plant I/power plant (C/P plants). The coal will be received in unit trains and will be bottom-dumped from moving rail cars through an open elevated trestle to a coal receiving area. From this area, the coal will be moved to a storage area by a bulldozer with the storage pile being shaped and compacted during the transfer. The resulting coal storage area will cover approximately 7.8 acres and will be approximately 10 feet high. The coal storage area will have a capacity of approximately 55,000 tons. The coal will be recovered from the coal storage pile by a rubber tired front-end loader and transferred to a receiving hopper. The maximum daily coal transfer rate from the storage pile to the C/P plants' receiving system will be 1,740 tons per day. From the receiving hopper, the coal will be transferred by covered conveyor belt to a screening system and then to one of five coal bins that will supply the C/P plants. Water sprays or chemical wetting agents and stabilizers will be used at the coal receiving area, the coal storage area, and the coal transfer system to control fugitive particulate matter emissions and minimize visible emissions. All conveyors and conveyor transport points will be enclosed to preclude particulate matter emissions (except those directly associated with the coal stacker/reclaimer or emergency stockout stacker/reclaimer or emergency stockout). The inactive coal storage piles will be shaped, compacted and oriented to minimize wind erosion. Water sprays or chemical wetting agents and stabilizers will be applied to the storage piles, handling equipment, etc. during dry periods and as necessary to all coal handling facilities to minimize visible emissions.

{Permitting Note: This emissions unit/activity is regulated under Rule 62-210.300, F.A.C., Permits Required; Rule 62-212.400, F.A.C., Prevention of Significant Deterioration (PSD-FL-090); and, Power Plant Siting: PA 82-17 and PA 82-17E.}

The following Specific Conditions apply to the emissions unit listed above:

Essential Potential to Emit (PTE) Parameters

J.1. Hours of Operation. The emissions unit/activity is allowed to operate continuously, i.e., 8,760 hours/year.
[AC27-117650]

J.2. Method of Operation. This emissions unit is an activity of receiving, storage, and transferring/conveying coal to the Florida Crushed Stone's C/P plants.
[Rule 62-213.410, F.A.C.]

Emission Limitations

J.3. Visible Emissions. Visible emissions shall not exceed 10 % opacity from the receiving, handling or transferring of coal.
[AC27-117650]

J.4. Water sprays or chemical wetting agents and stabilizers shall be applied to the storage piles, handling equipment, etc. during dry periods and as necessary to all coal handling facilities to minimize visible emissions.

[PSD-FL-090]

J.5. Unconfined Emissions of Particulate Matter.

a. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or, industrially related activities such as loading, unloading, storing or handling, without taking reasonable precautions to prevent such emissions.

b. The permittee shall take reasonable precautions and work practices to prevent fugitive particulate matter emissions at the site, such as the application of water, wetting agents and/or dust suppressants on roads and any construction activity, landscaping or the planting of vegetation, and enclosure or covering of conveyor systems.

[AC27-117650; PSD-FL-090; PA 82-17 and PA 82-17E; and, Rule 62-296.320(4)(c)1. & 3., F.A.C.]

J.6. Water sprays or chemical wetting agents and stabilizers will be used at the coal receiving area, the coal storage area, and the coal transfer system to control fugitive particulate matter emissions.

[PA 82-17 and PA 82-17E; PSD-FL-090; and, Rule 62-296.320(4)(c)3., F.A.C.]

J.7. All conveyors and conveyor transport points will be enclosed to preclude particulate matter emissions (except those directly associated with the coal stacker/reclaimer or emergency stockout stacker/reclaimer or emergency stockout).

[PA 82-17 and PA 82-17E; PSD-FL-090; and, Rule 62-296.320(4)(c)3., F.A.C.]

J.8. The inactive coal storage piles will be shaped, compacted and oriented to minimize wind erosion.

[PSD-FL-090; and, Rule 62-296.320(4)(c)3., F.A.C.]

J.9. A water spray system shall be installed and used as necessary to control fugitive dust emissions during coal unloading operation from train cars to the receiving area.

[AC27-117650; and, Rule 62-296.320(4)(c)3., F.A.C.]

J.10. The following table reflects the total projected/potential particulate matter emissions from the receiving, handling and transferring of coal. Compliance with these particulate matter emission projections will be presumed if the 10% visible emissions limit is met and the work practices are observed:

| <u>Activity</u> | <u>lbs/hr</u> | <u>TPY</u> |
|----------------------------------|---------------|--------------|
| "Receiving" | 0.60 | 0.03 |
| "Receiving and Storage" | | |
| Transfer | <0.01 | 0.004 |
| Traffic | 0.75 | 0.81 |
| "Storage to C/P Plants System" | | |
| Transfer | 0.01 | 0.012 |
| Traffic | 1.10 | 2.413 |
| "C/P Plants System" | | |
| Four Transfers | 0.01 | 0.017 |
| <u>Wind Erosion from Storage</u> | <u>0.26</u> | <u>0.056</u> |
| <u>Total</u> | <u>2.74</u> | <u>3.3</u> |

[AC27-117650]

Test Methods and Procedures

J.11. Visible Emissions. Visible emissions shall be demonstrated using DEP Method 9 pursuant to Chapter 62-297, F.A.C. See Specific Conditions **J.3.** and **J.12.**
[AC27-117650; Rule 62-297.401, F.A.C.]

J.12. DEP Method 9. The provisions of EPA Method 9 (40 CFR 60, Appendix A) are adopted by reference with the following exceptions:

1. EPA Method 9, Section 2.4, Recording Observations. Opacity observations shall be made and recorded by a certified observer at sequential fifteen second intervals during the required period of observation.
2. EPA Method 9, Section 2.5, Data Reduction. For a set of observations to be acceptable, the observer shall have made and recorded, or verified the recording of, at least 90 percent of the possible individual observations during the required observation period. For single-valued opacity standards (e.g., 20 percent opacity), the test result shall be the highest valid six-minute average for the set of observations taken. For multiple-valued opacity standards (e.g., 20 percent opacity, except that an opacity of 40 percent is permissible for not more than two minutes per hour) opacity shall be computed as follows:
 - a. For the basic part of the standard (i.e., 20 percent opacity) the opacity shall be determined as specified above for a single-valued opacity standard.
 - b. For the short-term average part of the standard, opacity shall be the highest valid short-term average (i.e., two-minute, three-minute average) for the set of observations taken.

In order to be valid, any required average (i.e., a six-minute or two-minute average) shall be based on all of the valid observations in the sequential subset of observations selected, and the selected subset shall contain at least 90 percent of the observations possible for the required averaging time. Each required average shall be calculated by summing the opacity value of each of the valid observations in the appropriate subset, dividing this sum by the number of valid observations in the subset, and rounding

the result to the nearest whole number. The number of missing observations in the subset shall be indicated in parenthesis after the subset average value.

[Rule 62-297.401, F.A.C.]

J.13. Frequency of Compliance Tests. The following provisions apply only to those emissions units that are subject to an emissions limiting standard for which compliance testing is required.

(a) General Compliance Testing.

3. The owner or operator of an emissions unit that is subject to any emission limiting standard shall conduct a compliance test that demonstrates compliance with the applicable emission limiting standard prior to obtaining a renewed operation permit. Emissions units that are required to conduct an annual compliance test may submit the most recent annual compliance test to satisfy the requirements of this provision. In renewing an air operation permit pursuant to Rule 62-210.300(2)(a)3.b., c., or d., F.A.C., the Department shall not require submission of emission compliance test results for any emissions unit that, during the year prior to renewal:

a. Did not operate.

4. During each federal fiscal year (October 1 - September 30), unless otherwise specified by rule, order, or permit, the owner or operator of each emissions unit shall have a formal compliance test conducted for:

a. Visible emissions, if there is an applicable standard;

9. The owner or operator shall notify the Department, at least 15 days prior to the date on which each formal compliance test is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

(b) Special Compliance Tests. When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department.

(c) Waiver of Compliance Test Requirements. If the owner or operator of an emissions unit that is subject to a compliance test requirement demonstrates to the Department, pursuant to the procedure established in Rule 62-297.620, F.A.C., that the compliance of the emissions unit with an applicable weight emission limiting standard can be adequately determined by means other than the designated test procedure, such as specifying a surrogate standard of no visible emissions for particulate matter sources equipped with a bag house or specifying a fuel analysis for sulfur dioxide emissions, the Department shall waive the compliance test requirements for such emissions units and order that the alternate means of determining compliance be used, provided, however, the provisions of Rule 62-297.310(7)(b), F.A.C., shall apply.

[Rule 62-297.310(7), F.A.C.; and, SIP approved]

Reporting and Recordkeeping Requirements

J.14. Test Reports.

- (a) The owner or operator of an emissions unit for which a compliance test is required shall file a report with the Department on the results of each such test.
- (b) The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed.
- (c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed.

[Rule 62-297.310(8), F.A.C.]

Appendix I-1, List of Insignificant Emissions Units and/or Activities

Florida Crushed Stone Company
Brooksville Cement and Power Plants

DRAFT Permit No.: 0530021-011-AV
Facility ID No.: 0530021

The facilities, emissions units, or pollutant-emitting activities listed in Rule 62-210.300(3)(a), F.A.C., Categorical Exemptions, are exempt from the permitting requirements of Chapters 62-210 and 62-4, F.A.C.; provided, however, that exempt emissions units shall be subject to any applicable emission limiting standards and the emissions from exempt emissions units or activities shall be considered in determining the potential emissions of the facility containing such emissions units. Emissions units and pollutant-emitting activities exempt from permitting under Rule 62-210.300(3)(a), F.A.C., shall not be exempt from the permitting requirements of Chapter 62-213, F.A.C., if they are contained within a Title V source; however, such emissions units and activities shall be considered insignificant for Title V purposes provided they also meet the criteria of Rule 62-213.430(6)(b), F.A.C. No emissions unit shall be entitled to an exemption from permitting under Rule 62.210.300(3)(a), F.A.C., if its emissions, in combination with the emissions of other units and activities at the facility, would cause the facility to emit or have the potential to emit any pollutant in such amount as to make the facility a Title V source.

The below listed emissions units and/or activities are considered insignificant pursuant to Rule 62-213.430(6), F.A.C.

Brief Description of Emissions Units and/or Activities:

1. Facility-wide particulate matter fugitive emissions from miscellaneous activities, such as truck operations throughout the facility, wind erosion, etc.

Appendix H-1: Permit History

Florida Crushed Stone Company
Brooksville Cement and Power Plants

DRAFT Permit No.: 0530021-011-AV
Facility ID No.: 0530021

| E.U. ID No. | Description | Permit No. | Effective Date | Expiration Date | Project Type |
|-------------|--|----------------|----------------|-----------------|---------------------|
| All | Facility | 0530021-002-AV | 10/18/2000 | 10/18/2005 | Initial |
| | | 0530021-011-AV | Pending | Pending | Renewal |
| -020 | Cement Kiln 1, In-Line Kiln/Raw Mill and Clinker Cooler 1 with Baghouse | 0530021-010-AC | 05/16/2005 | 05/11/2008 | Construction (mod.) |

¹ ARMS day 55 from the date of posting the PROPOSED Permit for EPA review (see confirmation e-mail from Tallahassee) or the date that EPA confirms resolution of any objections.

APPENDIX CAM

Compliance Assurance Monitoring Requirements

Compliance Assurance Monitoring Requirements

Pursuant to Rule 62-213.440(1)(b)1.a., F.A.C., the CAM plans that are included in this appendix contain the monitoring requirements necessary to satisfy 40 CFR 64. Conditions 1. – 17. are generic conditions applicable to all emissions units that are subject to the CAM requirements. Specific requirements related to each emissions unit are contained in the attached tables, as submitted by the applicant and approved by the Department.

40 CFR 64.6 Approval of Monitoring.

1. The attached CAM plan(s), as submitted by the applicant, is/are approved for the purposes of satisfying the requirements of 40 CFR 64.3.
[40 CFR 64.6(a)]
2. The attached CAM plan(s) include the following information:
 - (i) The indicator(s) to be monitored (such as temperature, pressure drop, emissions, or similar parameter);
 - (ii) The means or device to be used to measure the indicator(s) (such as temperature measurement device, visual observation, or CEMS); and
 - (iii) The performance requirements established to satisfy 40 CFR 64.3(b) or (d), as applicable.[40 CFR 64.6(c)(1)]
3. The attached CAM plan(s) describe the means by which the owner or operator will define an exceedance of the permitted limits or an excursion from the stated indicator ranges and averaging periods for purposes of responding to (see **CAM Conditions 5. - 14.**) and reporting exceedances or excursions (see **CAM Conditions 15. - 16.**).
[40 CFR 64.6(c)(2)]
4. The permittee is required to conduct the monitoring specified in the attached CAM plan(s) and shall fulfill the obligations specified in the conditions below (see **CAM Conditions 5. - 16.**).
[40 CFR 64.6(c)(3)]

40 CFR 64.7 Operation of Approved Monitoring.

5. Commencement of operation. The owner or operator shall conduct the monitoring required under this appendix upon the effective date of this Title V permit.
[40 CFR 64.7(a)]
6. Proper maintenance. At all times, the owner or operator shall maintain the monitoring, including but not limited to, maintaining necessary parts for routine repairs of the monitoring equipment.
[40 CFR 64.7(b)]
7. Continued operation. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the owner or operator shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. Data recorded during monitoring malfunctions, associated repairs, and required quality assurance or control activities shall not be used for purposes of this part, including data averages and calculations, or fulfilling a minimum data availability requirement, if applicable. The owner or operator shall use all the data collected during all other periods in assessing the operation of the control device and associated control system. A monitoring malfunction is any sudden, infrequent, not reasonably preventable failure of the monitoring to

provide valid data. Monitoring failures that are caused in part by poor maintenance or careless operation are not malfunctions.

[40 CFR 64.7(c)]

8. Response to excursions or exceedances.

- a. Upon detecting an excursion or exceedance, the owner or operator shall restore operation of the pollutant-specific emissions unit (including the control device and associated capture system) to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions. The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion or exceedance (other than those caused by excused startup or shutdown conditions, if allowed by this permit). Such actions may include initial inspection and evaluation, recording that operations returned to normal without operator action (such as through response by a computerized distribution control system), or any necessary follow-up actions to return operation to within the indicator range, designated condition, or below the applicable emission limitation or standard, as applicable.
- b. Determination of whether the owner or operator has used acceptable procedures in response to an excursion or exceedance will be based on information available, which may include but is not limited to, monitoring results, review of operation and maintenance procedures and records, and inspection of the control device, associated capture system, and the process.

[40 CFR 64.7(d)(1) & (2)]

9. Documentation of need for improved monitoring. If the owner or operator identifies a failure to achieve compliance with an emission limitation or standard for which the approved monitoring did not provide an indication of an excursion or exceedance while providing valid data, or the results of compliance or performance testing document a need to modify the existing indicator ranges or designated conditions, the owner or operator shall promptly notify the permitting authority and, if necessary, submit a proposed modification to the Title V permit to address the necessary monitoring changes. Such a modification may include, but is not limited to, reestablishing indicator ranges or designated conditions, modifying the frequency of conducting monitoring and collecting data, or the monitoring of additional parameters.

[40 CFR 64.7(e)]

40 CFR 64.8 Quality Improvement Plan (QIP) Requirements.

10. Based on the results of a determination made under **CAM Condition 8.b.**, above, the permitting authority may require the owner or operator to develop and implement a QIP. Consistent with **CAM Condition 4.**, an accumulation of exceedances or excursions exceeding 5 percent duration of a pollutant-specific emissions unit's operating time for a reporting period, may require the implementation of a QIP. The threshold may be set at a higher or lower percent or may rely on other criteria for purposes of indicating whether a pollutant-specific emissions unit is being maintained and operated in a manner consistent with good air pollution control practices.

[40 CFR 64.8(a)]

11. Elements of a QIP:

- a. The owner or operator shall maintain a written QIP, if required, and have it available for inspection.
- b. The plan initially shall include procedures for evaluating the control performance problems and, based on the results of the evaluation procedures, the owner or operator shall modify the plan to include procedures for conducting one or more of the following actions, as appropriate:
 - (i) Improved preventive maintenance practices.
 - (ii) Process operation changes.
 - (iii) Appropriate improvements to control methods.
 - (iv) Other steps appropriate to correct control performance.

- (v) More frequent or improved monitoring (only in conjunction with one or more steps under **CAM Condition 11.b(i)** through **(iv)**, above).

[40 CFR 64.8(b)]

12. If a QIP is required, the owner or operator shall develop and implement a QIP as expeditiously as practicable and shall notify the permitting authority if the period for completing the improvements contained in the QIP exceeds 180 days from the date on which the need to implement the QIP was determined.

[40 CFR 64.8(c)]

13. Following implementation of a QIP, upon any subsequent determination pursuant to **CAM Condition 8.b.**, the permitting authority may require that an owner or operator make reasonable changes to the QIP if the QIP is found to have:

- a. Failed to address the cause of the control device performance problems; or
- b. Failed to provide adequate procedures for correcting control device performance problems as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.

[40 CFR 64.8(d)]

14. Implementation of a QIP shall not excuse the owner or operator of a source from compliance with any existing emission limitation or standard, or any existing monitoring, testing, reporting or recordkeeping requirement that may apply under federal, state, or local law, or any other applicable requirements under the Act.

[40 CFR 64.8(e)]

40 CFR 64.9 Reporting And Recordkeeping Requirements.

15. General reporting requirements.

- a. Commencing from the effective date of this permit, the owner or operator shall submit monitoring reports semi-annually to the permitting authority in accordance with Rule 62-213.440(1)(b)3.a., F.A.C.
- b. A report for monitoring under this part shall include, at a minimum, the information required under Rule 62-213.440(1)(b)3.a., F.A.C., and the following information, as applicable:
 - (i) Summary information on the number, duration and cause (including unknown cause, if applicable) of excursions or exceedances, as applicable, and the corrective actions taken;
 - (ii) Summary information on the number, duration and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable); and
 - (iii) A description of the actions taken to implement a QIP during the reporting period as specified in **CAM Conditions 10.** through **14.** Upon completion of a QIP, the owner or operator shall include in the next summary report documentation that the implementation of the plan has been completed and reduced the likelihood of similar levels of excursions or exceedances occurring.

[40 CFR 64.9(a)]

16. General recordkeeping requirements.

- a. The owner or operator shall comply with the recordkeeping requirements specified in Rule 62-213.440(1)(b)2., F.A.C. The owner or operator shall maintain records of monitoring data, monitor performance data, corrective actions taken, any written quality improvement plan required pursuant to **CAM Conditions 10.** through **14.** and any activities undertaken to implement a quality improvement plan, and other supporting information required to be maintained under this part (such as data used to document the adequacy of monitoring, or records of monitoring maintenance or corrective actions).

- b. Instead of paper records, the owner or operator may maintain records on alternative media, such as microfilm, computer files, magnetic tape disks, or microfiche, provided that the use of such alternative media allows for expeditious inspection and review, and does not conflict with other applicable recordkeeping requirements.

[40 CFR 64.9(b)]

40 CFR 64.10 Savings Provisions.

17. It should be noted that nothing in this appendix shall:

- a. Excuse the owner or operator of a source from compliance with any existing emission limitation or standard, or any existing monitoring, testing, reporting or recordkeeping requirement that may apply under federal, state, or local law, or any other applicable requirements under the Act. The requirements of this appendix shall not be used to justify the approval of monitoring less stringent than the monitoring which is required under separate legal authority and are not intended to establish minimum requirements for the purpose of determining the monitoring to be imposed under separate authority under the Act, including monitoring in permits issued pursuant to title I of the Act. The purpose of this part is to require, as part of the issuance of a permit under Title V of the Act, improved or new monitoring at those emissions units where monitoring requirements do not exist or are inadequate to meet the requirements of this part.
- b. Restrict or abrogate the authority of the Administrator or the permitting authority to impose additional or more stringent monitoring, recordkeeping, testing, or reporting requirements on any owner or operator of a source under any provision of the Act, including but not limited to sections 114(a)(1) and 504(b), or state law, as applicable.
- c. Restrict or abrogate the authority of the Administrator or permitting authority to take any enforcement action under the Act for any violation of an applicable requirement or of any person to take action under section 304 of the Act.

[40 CFR 64.10]

Florida Crushed Stone Company

Emissions Units -018 and -020

**Power Plant Boiler with Dry Limestone Injection Scrubbing Followed By a Baghouse Control System
Cement Kiln I, In-Line Kiln/Raw Mill and Clinker Cooler I with a Baghouse Control System
Particulate Matter Emissions Controlled By a Baghouse Control System**

Table 1. Monitoring Approach

| | <u>Indicator 1.</u> | <u>Indicator 2.</u> |
|---------------------------------------|--|---|
| Indicator | Pressure drop across baghouse. | Change in duct opacity |
| Measurement Approach | The pressure drop across the baghouse is measured with a differential pressure transmitter. | Continuous opacity monitoring system (COMS). |
| Indicator Range | An excursion is defined as any one-hour average pressure drop outside of the range of 2 to 15 inches of water (other than startup and shutdown periods). Excursions trigger an inspection, corrective action, and a reporting requirement. | An excursion is defined as any sudden and sustained step-change (increase) in opacity as documented by the trend of the consecutive 6-minute averages (other than startup and shutdown periods). Excursions trigger an inspection, corrective action, and a reporting requirement. |
| I. Performance Criteria | | |
| A. Data Representativeness | Based on available data under normal operation, the pressure drop range is between 2 to 15 inches of H ₂ O. | Based on available data under normal operation, opacity varies with load and operating conditions. Variability is typically a gradual increase or decrease, with occasional sudden spikes and dips. A sudden and sustained step-increase in opacity could indicate a failure in one or more of the baghouse compartments. |
| B. Verification of Operational Status | N/A | N/A |
| C. QA/QC Practices and Criteria | The differential pressure transmitter is calibrated every 2 years according to the manufacturer's specification. | The COM system is audited quarterly. |
| D. Monitoring Frequency | Pressure drop is monitored continuously. | Opacity is monitored continuously. |
| E. Data Collection Procedures | Readings are recorded once every 5 seconds by the computer system. | The COMS collects data that are reduced to 6-minute averages. Consecutive 6-minute averages are tracked through the Distributed Control System (DCS) and CEM software. |
| F. Averaging Period | 1-hour average of 5-second readings. | None. |

Friday, Barbara

From: System Administrator
To: fbergen@kooglerassociates.com
Sent: Monday, December 19, 2005 1:59 PM
Subject: Delivered:Mail System Delivery Report

Your message

To: Oven, Hamilton; Nasca, Mara; fbergen@kooglerassociates.com
Cc: Mitchell, Bruce
Subject: DRAFT Title V Permit Renewal No.: 0530021-011-AV - Florida Crushed Stone Company-Brooksville Cement and Power Plant
Sent: 12/19/2005 1:58 PM

was delivered to the following recipient(s):

fbergen@kooglerassociates.com on 12/19/2005 1:59 PM

Friday, Barbara

From: System Administrator
To: Mitchell, Bruce; Oven, Hamilton
Sent: Monday, December 19, 2005 1:59 PM
Subject: Delivered:DRAFT Title V Permit Renewal No.: 0530021-011-AV - Florida Crushed Stone Company-Brooksville Cement and Power Plant

Your message

To: Oven, Hamilton; Nasca, Mara; 'fbergen@kooglerassociates.com'
Cc: Mitchell, Bruce
Subject: DRAFT Title V Permit Renewal No.: 0530021-011-AV - Florida Crushed Stone Company-Brooksville Cement and Power Plant
Sent: 12/19/2005 1:58 PM

was delivered to the following recipient(s):

Mitchell, Bruce on 12/19/2005 1:58 PM
Oven, Hamilton on 12/19/2005 1:58 PM

Friday, Barbara

To: Oven, Hamilton; Nasca, Mara; fbergen@kooglerassociates.com
Cc: Mitchell, Bruce
Subject: DRAFT Title V Permit Renewal No.: 0530021-011-AV - Florida Crushed Stone Company-
Brooksville Cement and Power Plant
Attachments: 0530021.011.AV.D[1].zip

Attached for your records is a zip file for the subject DRAFT Title V Renewal Permit.

If I may be of further assistance, please feel free to contact me.

Barbara J. Friday
Planner II
Bureau of Air Regulation
(850)921-9524
Barbara.Friday@dep.state.fl.us

12/19/2005

HERNANDO TODAY

Published Daily
BROOKSVILLE, HERNANDO, FLORIDA
STATE OF FLORIDA
COUNTY OF HERNANDO:

Before the undersigned authority personally

appeared Andrew Limbrecht, who on oath says that he/she is Legal Ad Coordinator of the Hernando Today/Hernando Sunday, a daily newspaper published at Brooksville in Hernando County, Florida; that the attached copy of the advertisement, being a Legal Notice

in the matter of Notice of Intent to Issue a Title V Air Operation Permit Renewal Florida Crushed Stone Company

in the N/A

Court, was published in said newspaper in the issues of January 15, 2006

Affiant further says that the said Hernando Today/Hernando Sunday is a newspaper published at Brooksville, in said Hernando County, Florida, and that the said newspaper has heretofore been continuously published in said Hernando County, Florida, each week and has been entered as a second class mail matter at the post office in Brooksville, in said Hernando County, Florida, for a period of 1 year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Andrew Limbrecht
(Signature of Affiant)

Sworn to and subscribed before me this 16th
day of January, 2006

Denise Nohejl
(Signature of Notary Public)

Denise Nohejl

My Commission DD361939

Expires December 19, 2008

(Name of Notary typed, printed or stamp)

Personally Known X or

Produced Identification _____

Type of Identification Produced _____

Legals

Air Permit/111717

Legal Notice

PUBLIC NOTICE OF INTENT TO ISSUE A TITLE V AIR OPERATION PERMIT RENEWAL

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Title V Air Operation Permit Renewal Project No. 0530021-011-AV Florida Crushed Stone Company Brooksville Cement and Power Plants Hernando County

The Department of Environmental Protection (permitting authority) gives notice of its intent to issue a Title V Permit Renewal to the Florida Crushed Stone Company for its Brooksville Cement and Power Plants located off Cobb Road 2 miles Northwest of Brooksville, Brooksville, Hernando County. The applicant's name and address are: Mr. Pat Venable, Environmental Manager, Florida Crushed Stone Company, Post Office Box 1508, Brooksville, Florida 34605-1508.

The subject for the Title V Permit Renewal is to: 1) incorporate the changes made in the Air Construction Permit, Project No. 0530021-010-AC; and 2) to renew the Title V Permit.

The permitting authority will issue the PROPOSED Title V Permit Renewal and subsequent FINAL Title V Permit Renewal, in accordance with the conditions of the DRAFT

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Title V Permit Renewal unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Permitting Authority will accept written comments concerning the DRAFT Title V Air Operation Permit Renewal for a period of thirty (30) days from the date of publication of this Public Notice. Written comments must be post-marked and all facsimile comments must be received by the close of business (5:00 pm) on or before the end of this 30-day period, by the Permitting Authority's office or facsimile, as listed below. As part of his or her comments, any person may also request that the Permitting Authority hold a public meeting on this permitting action. If the Permitting Authority determines there is sufficient interest for a public meeting, it will publish notice of the time, date, and location on the Department's official web site for notices at <http://tlh0ra6.dep.state.fl.us/onw> and in a newspaper of general circulation in the area affected by the permitting action. For additional information, contact the Permitting Authority's office at the address or phone number listed below. If written comments or comments received at a public meeting result in a significant change to the DRAFT Title V Air Operation Permit Renewal, the Permitting Authority shall issue a Revised DRAFT Title

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V Air Operation Permit Renewal and require, if applicable, another Public Notice. All comments filed will be made available for public inspection.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000 (Telephone: 850/245-2241; Fax: 850/245-2303). Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen (14) days of publication of the public notice or within fourteen (14) days of receipt of the notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the applicable time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the

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presiding officer upon the filing of a motion in compliance with Rule 28-5.207, Florida Administrative Code (F.A.C.).

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number, and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the permitting authority's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the permitting authority's action or proposed action; (d) A statement of the material facts disputed by the petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the permitting authority's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the permitting authority's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the permitting authority to take with respect to the action or proposed action addressed in this notice of intent.

A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such

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facts are in dispute and otherwise shall contain the same information as set forth above, as required by rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application(s) have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available for this proceeding.

In addition to the above, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within 60 (sixty) days of the expiration of the Administrator's 45 (forty-five) day review period as established at 42 U.S.C. Section 7661d(b)(1), to object to issuance of any Title V Permit. Any petition shall be based only on objections to the Title V Permit that were raised with reasonable specificity during the 30 (thirty) day public comment period provided in this notice, unless the petitioner demonstrates to the Administrator of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objection arose after

Legals

the comment period. Filing of a petition with the Administrator of the EPA does not stay the effective date of any Title V Permit properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of EPA must meet the requirements of 42 U.S.C. Section 7661d(b)(2) and must be filed with the Administrator of the EPA at: U.S. EPA, 401 M Street, S.W., Washington, D.C. 20460.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Permitting Authority, Department of Environmental Protection, Bureau of Air Regulation, 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, Telephone: 850/488-0114, Fax: 850/922-6979

The complete project file includes the DRAFT Title V Permit Renewal, the application and the information submitted by the responsible official and P.E. of Record, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Jeff F. Koerner, P.E., at the above address, or call 850/921-9536, for additional information. January 15, 2006