

RECEIVED

NOV 30 1999

In the Matter of an
Application for Permit by:

BUREAU OF AIR REGULATION

Florida Crushed Stone Company
Post Office Box 1508
Brooksville, FL 34605-1508

DRAFT Permit No.: 0530021-002-AV
Brooksville Cement, Lime and Power Plants
Hernando County

**MOTION FOR EXTENSION OF TIME TO FILE PETITION FOR
ADMINISTRATIVE HEARING BY POTENTIALLY AFFECTED PERSON**

NOW COMES, HERNANDO COUNTY, a political subdivision of the State of Florida, by and through its undersigned counsel and pursuant to Rule 28-106.111(3), FAC, files this motion requesting an extension of time for filing a petition for administrative hearing in the above referenced matter. As grounds in support of this motion, substantially affected party would say as follows:

1. **HERNANDO COUNTY, is a political subdivision of the State of Florida** (hereinafter referred to as "**COUNTY**") in whose jurisdiction Permittee operates. **THE DEPARTMENT OF ENVIRONMENTAL PROTECTION** (hereinafter referred to as "**DEP**") has published a Notice of Intent to Issue a Title V Air Operation Permit for Permittee operating within the **COUNTY**. Because Permittee operates in the **COUNTY**, its operations under the Draft Title V proposed permit, may adversely affect the **COUNTY**, its citizens and residents.

2. The **COUNTY** has not had the opportunity to fully review the proposed permit application to in fact determine whether the issuance of the permit may have any adverse or detrimental effects on the **COUNTY**, its citizens or residents.

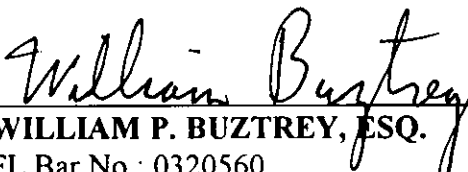
3. The **COUNTY** will be engaging in discussions with Permittee for clarification of certain matters addressed in the Draft Title V permit.

4. Because the **COUNTY** and the Permittee will be engaging in discussions for

clarification and because the COUNTY is seeking additional information, the COUNTY will not be able to determine whether it should file a Petition for Administrative Hearing in accordance with Section 120.569 and Section 120.57 of the Florida Statutes within the fourteen (14) day time period. Accordingly, the COUNTY wishes a meaningful extension of time in which it has to file a Petition for Administrative Hearing if one is required.

4. Pursuant to Rule 28-106.111(3), FAC, the COUNTY has contacted petitioner's representative Pat Venable, who is Environmental Manager of Permittee, at its Brooksville facility and he has stated to the undersigned that Permittee has no objection to the agency granting the COUNTY an extension of time in which to file its Petition for Administrative Hearing.

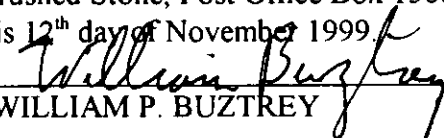
WHEREFORE, HERNANDO COUNTY, respectfully requests **DEP** to grant it an extension of time up to and including March 1, 2000 in which to file its Petition for Administrative Hearing concerning the Notice of Intent to Issue a Title V Air Operation Permit to Permittee.



WILLIAM P. BUZTREY, ESQ.
FL Bar No.: 0320560
ROBERT BRUCE SNOW, ESQ.
FL Bar No.: 134742
Attorneys for Hernando County
20 N Main Street, Room 462
Brooksville, FL 34601
352-754-4122

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Motion for Extension of Time to File Petition for Administrative Hearing by Potentially Affected Person to Department of Environmental Protection, Bureau of Air Regulation, 111 South Magnolia Drive, Suite 4, Tallahassee, FL 32301; and Florida Crushed Stone, Post Office Box 1508, Brooksville, FL 34605-1508, Attention Pat Venable, on this 12th day of November 1999



WILLIAM P. BUZTREY



FLORIDA CRUSHED STONE COMPANY

RECEIVED

NOV 01 1999

BUREAU OF AIR REGULATION

October 26, 1999

Mr. Bruce Mitchell
Bureau of Air Regulation Title V Section
Mail Station 5505
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

VIA Certified Mail Z 535 104 630

Re: Florida Crushed Stone/Central Power & Lime, Inc.
Title V Permit
Compliance Reports and Certifications
FDEP Facility ID numbers: 0530032, 0530021, and 0530005

Dear Mr. Mitchell,

Enclosed please find signed Compliance Report and Certification statements for the above referenced facilities.

Should you have any questions please contact me at (352) 799-7881.

Sincerely,

Pat Venable, REM
Environmental Manager

PV/daw

CC: Mike McHugh
Steve Cullen, Koogler & Associates



FLORIDA CRUSHED STONE COMPANY

Compliance Report and Certification
Chemical Lime, Inc.
FDEP Facility ID No.: 0530005

Compliance Report

Emissions Unit ID	Description of Emissions Unit	Compliance Status
006	Lime Hydrator	In compliance
010	Lime Bagging Operation	In compliance
011	Bulk Truck Loadout	In compliance

Compliance Certification

I, the undersigned, am the responsible official as defined in Chapter 62-210.200, F.A.C., of the Title V source for which this report is being submitted. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made and data contained in this report are true, accurate, and complete.

Handwritten signature of Michael T. McHugh in black ink.

Michael T. McHugh
Vice President & General Manager: Brooksville

Handwritten date 10/25/99 in black ink.

Date



FLORIDA CRUSHED STONE COMPANY
CEMENT PLANT

Compliance Report and Certification
Florida Crushed Stone Company (Cement)
FDEP Facility ID No.: 0530021

Compliance Report

Emissions Unit ID	Description of Emissions Unit	Compliance Status
001	Filter Dust Bin (D-75)	In compliance
002	Fly Ash/Equilibrium Catalyst Bin Baghouse (D-67)	In compliance
004	Raw Mill Transfer Baghouse (F-04)	In compliance
006	Blending Silo Baghouse (G-12)	In compliance
007	Kiln Feed Surge Bin Baghouse (H-15)	In compliance
008	Clinker Receiving	In compliance
010	Clinker Silo (L-06) and Finish Mill Silo (L-07)	In compliance
011	Gypsum and Limestone Bins (L-08)	In compliance
012	Silo Discharge (M-08)	In compliance
013	Finish Mill Baghouse (N-13)	In compliance
014	Cement Silo Discharge Baghouse (Q-17)	In compliance
015	Two Cement Silos (Q-15)	In compliance
017	Iron Ore Bin Baghouse (D-63)	In compliance
019	Finish Mill Feed Belt (M-05)	In compliance
020	Kiln, Clinker Cooler, Raw Mill, and Dryer with Baghouse	In compliance
023	Cement Silo #4 and Truck Loadout System	In compliance
024	Cement Railcar Loadout System	In compliance

Compliance Certification

I, the undersigned, am the responsible official as defined in Chapter 62-210.200, F.A.C., of the Title V source for which this report is being submitted. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made and data contained in this report are true, accurate, and complete.

A handwritten signature in black ink, appearing to read 'Michael T. McHugh'.

Michael T. McHugh
Vice President & General Manager: Brooksville

A handwritten date in black ink, '10/25/99'.

Date



CENTRAL POWER & LIME, INC.

Compliance Report and Certification
Central Power & Lime, Inc.
FDEP Facility ID No.: 0530032

Compliance Report

Emissions Unit ID	Description of Emissions Unit	Compliance Status
001	Limestone Rock Bin Baghouse (D-38)	In compliance
002	Contaminated Flyash & Filter Dust Bin (D-31)	In compliance
003	Limestone Screening System (D-39)	In compliance
004	Limestone Fines Storage Bin (D-13)	In compliance
005	Limedust Storage Bin (Z-31)	In compliance
006	Limestone Dryer Discharge Transfer Point (D-46)	Inactive
007	Lime Silo Discharge System (Z-17)	In compliance
008	Lime Storage Bins (Z-15)	In compliance
010	Fugitive Emissions Source-Coal Handling System	In compliance
014	Power Plant	In compliance

Compliance Certification

I, the undersigned, am the responsible official as defined in Chapter 62-210.200, F.A.C., of the Title V source for which this report is being submitted. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made and data contained in this report are true, accurate, and complete.

A handwritten signature in black ink, appearing to read 'Michael T. McHugh'.

Michael T. McHugh
Vice President & General Manager: Brooksville

A handwritten date in black ink, '10/05/99'.

Date



KOGLER & ASSOCIATES
ENVIRONMENTAL SERVICES

4014 NW THIRTEENTH STREET
GAINESVILLE, FLORIDA 32609
352/377-5822 • FAX/377-7158

PROJECT 308-94-03

FAX TRANSMITTAL FORM

TO: BRUCE MITCHELL
FDEP DARM Title V Section

FAX NO. _____
FROM: Steve Cullen *SC*
DATE: 8/2/99 SENT BY: SCC

The text being transmitted consists of 6 page(s) PLUS this one. If you do not receive all of the pages or if there are difficulties with this transmission, please call (352) 377-5822.

REMARKS: Florida Crushed Stone Company -- Title V Permit
NESHAP Subpart LLL applicability, per your request.

This message is intended for use only by the individual to whom it has been addressed and may contain confidential or privileged information. If you are not the intended recipient, please note that the use, copying or distribution of this information is not permitted. If you have received this FAX in error, please destroy the original and notify the sender immediately at (352) 377-5822 so that we may prevent any recurrence. Thank you.

**PART 63 - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR
POLLUTANTS FOR SOURCE CATEGORIES**

Subpart LLL -- National Emission Standards for Hazardous Air
Pollutants from the Portland Cement Manufacturing Industry.

Facility-wide/General Applicability

GENERAL

- 63.1340 Applicability and designation of affected sources.
 - 63.1340(a)
 - 63.1340(b)
 - 63.1340(c)
 - 63.1340(d)
- 63.1341 Definitions.

EMISSION STANDARDS AND OPERATING LIMITS

- 63.1342 Standards: General.
 - 63.1342(a)
 - 63.1342(b)

MONITORING AND COMPLIANCE PROVISIONS

- 63.1349 Performance testing requirements.
 - 63.1349(a)
 - 63.1349(b)
 - 63.1349(f)
- 63.1350 Monitoring requirements.
 - 63.1350(a)
 - 63.1350(b)
 - 63.1350(l)
 - 63.1350(m)
- 63.1351 Compliance dates.
- 63.1352 Additional test methods.

NOTIFICATION, REPORTING AND RECORDKEEPING

- 63.1353 Notification requirements.

63.1354 Reporting requirements.

63.1355 Recordkeeping requirements.

63.1356 Exemption from new source performance standards. ✓

63.1357 Temporary, conditioned exemption from particulate and opacity standards.

63.1358 Delegation of authority.

Table 1 to Subpart LLL - Applicability of General Provisions

3

Emissions Unit 001: Filter dust bin
Emissions Unit 002: Fly ash bin ✓
Emissions Unit 006: Blending silo
Emissions Unit 007: Kiln feed surge bin
Emissions Unit 010: Clinker silo and finish mill silo
Emissions Unit 011: Gypsum & limestone bins
Emissions Unit 015: Cement silos
Emissions Unit 017: Iron ore bin
Emissions Unit 023: Cement silo

63.1340(b) (6) ✓
63.1348 ✓
63.1349(b) (2) ✓
63.1349(c) ✓
63.1350(a) -
63.1350(a) (1) -
63.1350(a) (2) -
63.1350(a) (4) -
63.1350(a) (4) (i) -
63.1350(a) (4) (ii) -
63.1350(a) (4) (iii) -
63.1350(a) (4) (iv) -
63.1350(j) ← 63.1350(e)

Emissions Unit 004: Raw mill transfer
Emissions Unit 012: Silo discharge ✓
Emissions Unit 019: Finish mill feed belt

63.1340(b) (7)
63.1348
63.1349(b) (2)
63.1349(c)
63.1350(a) (1)
63.1350(a) (2)
63.1350(a) (4)
63.1350(a) (4) (i)
63.1350(a) (4) (ii)
63.1350(a) (4) (iii)
63.1350(a) (4) (iv)
63.1350(j)

Emissions Unit 013: Finish Mill ✓

- 63.1340(b) (4)
- 63.1347 Standards for raw and finish mills.
- 63.1349(b) (2)
- 63.1349(c)
- 63.1350(a) (1)
- 63.1350(a) (2)
- 63.1350(a) (4)
- 63.1350(a) (4) (i)
- 63.1350(a) (4) (ii)
- 63.1350(a) (4) (iii)
- 63.1350(a) (4) (iv)
- 63.1350(e)
- 63.1350(j)

Emissions Unit 008: Clinker receiving

Emissions Unit 014: Cement silo discharge

Emissions Unit 023: Cement silo #4 and truck loadout

Emissions Unit 024: Railcar loadout ✓

- 63.1340(b) (9)
- 63.1348
- 63.1349(b) (2)
- 63.1349(c)
- 63.1350(a) (1)
- 63.1350(a) (2)
- 63.1350(a) (4)
- 63.1350(a) (4) (i)
- 63.1350(a) (4) (ii)
- 63.1350(a) (4) (iii)
- 63.1350(a) (4) (iv)
- 63.1350(j)

Emissions Unit 020: Kiln, cooler, raw mill & dryer

- 63.1340(b) (1)
- 63.1340(b) (2)
- 63.1340(b) (3)
- 63.1340(b) (5)

63.1343 Standards for kilns and in-line kiln/raw mills.

- 63.1343(a)
- 63.1343(b)
- 63.1343(b) (1)
- 63.1343(b) (2)
- 63.1343(b) (3) (ii)

- 63.1344 Operating limits for kilns and in-line kiln/raw mills.
 - 63.1344(a)
 - 63.1344(a)(1)
 - 63.1344(a)(2)
 - 63.1344(b)

- 63.1345 Standards for clinker coolers.
 - 63.1345(a)(1)
 - 63.1345(a)(2)

- 63.1347 Standards for raw and finish mills.

- 63.1349 Performance testing requirements.
 - 63.1349(b)(1)
 - 63.1349(b)(1)(i)
 - 63.1349(b)(1)(ii)
 - 63.1349(b)(1)(iii)
 - 63.1349(b)(1)(v)
 - 63.1349(b)(2)
 - 63.1349(b)(3)
 - 63.1349(b)(3)(i)
 - 63.1349(b)(3)(ii)
 - 63.1349(b)(3)(iii)
 - 63.1349(b)(3)(iv)
 - 63.1349(c)
 - 63.1349(d)
 - 63.1349(e)

- 63.1350 Monitoring requirements.
 - 63.1350(a)(1)
 - 63.1350(a)(2)
 - 63.1350(a)(3)
 - 63.1350(c)
 - 63.1350(c)(1)
 - 63.1350(c)(3)
 - 63.1350(d)
 - 63.1350(d)(1)
 - 63.1350(d)(3)
 - 63.1350(e) — no ?
 - 63.1350(f)
 - 63.1350(i)
 - 63.1350(k)

NOT APPLICABLE

- 63.1340 (b) (8)
- 63.1343 (b) (3) (i)
- 63.1343 (c)
- 63.1343 (d)
- 63.1343 (e)
- 63.1344 (a) (3)
- 63.1344 (c)
- 63.1344 (d)
- 63.1344 (e)
- 63.1346
- 63.1349 (b) (1) (iv)
- 63.1349 (b) (1) (vi)
- 63.1349 (b) (3) (v)
- 63.1349 (b) (3) (vi)
- 63.1349 (b) (4)
- 63.1350 (c) (2)
- 63.1350 (d) (2)
- 63.1350 (g)
- 63.1350 (h)



KOOGLER & ASSOCIATES
ENVIRONMENTAL SERVICES
4014 NW THIRTEENTH STREET
GAINESVILLE, FLORIDA 32609
352/377-5822 • FAX/377-7158

PROJECT 308-94-03

FAX TRANSMITTAL FORM

TO: Bruce Mitchell
DARM BAR Title V Section

FAX NO. _____

FROM: Steve Cullen *SC*

DATE: 10/21/99 SENT BY: SC

The text being transmitted consists of 10 page(s) PLUS this one. If you do not receive all of the pages or if there are difficulties with this transmission, please call (352) 377-5822.

REMARKS: Per your request
1. DRAFT (to FCS for signatures) Compliance reports/certifications
2. Replacement application pages for Raw Mill, Finish Mill, Cement Silos.

Thank You

This message is intended for use only by the individual to whom it has been addressed and may contain confidential or privileged information. If you are not the intended recipient, please note that the use, copying or distribution of this information is not permitted. If you have received this FAX in error, please destroy the original and notify the sender immediately at (352) 377-5822 so that we may prevent any recurrence. Thank you.

Compliance Report and Certification
 Florida Crushed Stone Company (Cement)
 FDEP Facility ID No.: 0530021

DRAFT

Compliance Report

Emissions Unit ID	Description of Emissions Unit	Compliance Status
001	Filter Dust Bin (D-75)	In compliance
002	Fly Ash/Equilibrium Catalyst Bin Baghouse (D-67)	In compliance
004	Raw Mill Transfer Baghouse (F-04)	In compliance
006	Blending Silo Baghouse (G-12)	In compliance
007	Kiln Feed Surge Bin Baghouse (H-15)	In compliance
008	Clinker Receiving	In compliance
010	Clinker Silo (L-06) and Finish Mill Silo (L-07)	In compliance
011	Gypsum and Limestone Bins (L-08)	In compliance
012	Silo Discharge (M-08)	In compliance
013	Finish Mill Baghouse (N-13)	In compliance
014	Cement Silo Discharge Baghouse (Q-17)	In compliance
015	Two Cement Silos (Q-15)	In compliance
017	Iron Ore Bin Baghouse (D-63)	In compliance
019	Finish Mill Feed Belt (M-05)	In compliance
020	Kiln, Clinker Cooler, Raw Mill, and Dryer with Baghouse	In compliance
023	Cement Silo #4 and Truck Loadout System	In compliance
024	Cement Railcar Loadout System	In compliance

Compliance Certification

I, the undersigned, am the responsible official as defined in Chapter 62-210.200, F.A.C., of the Title V source for which this report is being submitted. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made and data contained in this report are true, accurate, and complete.

 Michael T. McHugh
 Vice President & General Manager: Brooksville

 Date

DRAFT

Compliance Report and Certification
 Central Power & Lime, Inc.
 FDEP Facility ID No.: 0530032

Compliance Report

Emissions Unit ID	Description of Emissions Unit	Compliance Status
001	Limestone Rock Bin Baghouse (D-38)	In compliance
002	Contaminated Flyash & Filter Dust Bin (D-31)	In compliance
003	Limestone Screening System (D-39)	In compliance
004	Limestone Fines Storage Bin (D-13)	In compliance
005	Limedust Storage Bin (Z-31)	In compliance
006	Limestone Dryer Discharge Transfer Point (D-46)	Inactive
007	Lime Silo Discharge System (Z-17)	In compliance
008	Lime Storage Bins (Z-15)	In compliance
010	Fugitive Emissions Source--Coal Handling System	In compliance
014	Power Plant	In compliance

Compliance Certification

I, the undersigned, am the responsible official as defined in Chapter 62-210.200, F.A.C., of the Title V source for which this report is being submitted. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made and data contained in this report are true, accurate, and complete.

 Michael T. McHugh
 Vice President & General Manager: Brooksville

 Date

Compliance Report and Certification
Chemical Lime, Inc.
FDEP Facility ID No.: 0530005

DRAFT

Compliance Report

Emissions Unit ID	Description of Emissions Unit	Compliance Status
006	Lime Hydrator	In compliance
010	Lime Bagging Operation	In compliance
011	Bulk Truck Loadout	In compliance

Compliance Certification

I, the undersigned, am the responsible official as defined in Chapter 62-210.200, F.A.C., of the Title V source for which this report is being submitted. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made and data contained in this report are true, accurate, and complete.

Michael T. McHugh
Vice President & General Manager: Brooksville

Date

Florida Crushed Stone Company 0530021
Emissions Unit Information Section 10 of 18 [013: Finish Mill]

**C. EMISSIONS UNIT DETAIL INFORMATION
 (Regulated Emissions Units Only)**

Emissions Unit Details

1. Initial Startup Date: NA		
2. Long-term Reserve Shutdown Date: NA		
3. Package Unit: NA		
Manufacturer:		Model Number:
4. Generator Nameplate Rating: NA		MW
5. Incinerator Information: NA		
Dwell Temperature:		°F
Dwell Time:		seconds
Incinerator Afterburner Temperature:		°F

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate: NA	mmBtu/hr
2. Maximum Incineration Rate: NA	lb/hr tons/day
3. Maximum Process or Throughput Rate: 125 tph	
4. Maximum Production Rate: NA	
5. Operating Capacity Comment (limit to 200 characters):	

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
24 hours/day	7 days/week	
52 weeks/year	8760 hours/year	

Florida Crushed Stone Company 0530021

Emissions Unit Information Section 10 of 18 [013: Finish Mill]

F. SEGMENT (PROCESS/FUEL) INFORMATION
(Regulated and Unregulated Emissions Units)

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters): Mineral Products: Cement Manufacturing: Dry Process: Clinker Grinding	
2. Source Classification Code (SCC): 3-05-006-17	
3. SCC Units: Tons Produced (Cement)	
4. Maximum Hourly Rate: 125 Tons Produced	5. Maximum Annual Rate: 876,000 Tons Produced
6. Estimated Annual Activity Factor: NA	
7. Maximum Percent Sulfur: NA	8. Maximum Percent Ash: NA
9. Million Btu per SCC Unit: NA	
10. Segment Comment (limit to 200 characters): Average = 100 tph produced @ 8760 hr/yr = 876,000 tons/yr	

Florida Crushed Stone Company 0530021

Emissions Unit Information Section 12 of 18 [015: Two Cement Silos]

**C. EMISSIONS UNIT DETAIL INFORMATION
(Regulated Emissions Units Only)**

Emissions Unit Details

1. Initial Startup Date: NA		
2. Long-term Reserve Shutdown Date: NA		
3. Package Unit: NA		
Manufacturer:	Model Number:	
4. Generator Nameplate Rating: NA MW		
5. Incinerator Information: NA		
Dwell Temperature:	°F	
Dwell Time:	seconds	
Incinerator Afterburner Temperature:	°F	

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate: NA	mmBtu/hr
2. Maximum Incineration Rate: NA lb/hr	tons/day
3. Maximum Process or Throughput Rate: 125 tph to each silo	
4. Maximum Production Rate: NA	
5. Operating Capacity Comment (limit to 200 characters):	

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
24 hours/day	7 days/week	
52 weeks/year	8760 hours/year	

206 Revised 10/8/1996

Florida Crushed Stone Company 0530021

Emissions Unit Information Section 12 of 18 [015: Two Cement Silos]

F. SEGMENT (PROCESS/FUEL) INFORMATION
(Regulated and Unregulated Emissions Units)

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters): Mineral Products: Cement Manufacturing: Dry Process: Cement Silos	
2. Source Classification Code (SCC): 3-05-006-18	
3. SCC Units: Tons Transferred	
4. Maximum Hourly Rate: 250 Tons Transferred	5. Maximum Annual Rate: 1,752,000 Tons Transferred
6. Estimated Annual Activity Factor: NA	
7. Maximum Percent Sulfur: NA	8. Maximum Percent Ash: NA
9. Million Btu per SCC Unit: NA	
10. Segment Comment (limit to 200 characters): Average = 100 tph to each silo Average = 200 tph transferred @ 8760 hr/yr = 1,752,000 tons/yr	

211 Revised 10/8/1996

Florida Crushed Stone Company 0530021

Emissions Unit Information Section 15 of 18 [020: Kiln, Cooler, Raw Mill]

F. SEGMENT (PROCESS/FUEL) INFORMATION
(Regulated and Unregulated Emissions Units)

Segment Description and Rate: Segment 1 of 9

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters): Mineral Products: Cement Manufacturing: Dry Process: Raw Material Grinding/Drying (Raw mill)	
2. Source Classification Code (SCC): 3-05-006-13	
3. SCC Units: Tons Processed	
4. Maximum Hourly Rate: 138.0 Tons Processed	5. Maximum Annual Rate: 1,208,880 Tons Processed
6. Estimated Annual Activity Factor: NA	
7. Maximum Percent Sulfur: NA	8. Maximum Percent Ash: NA
9. Million Btu per SCC Unit: NA	
10. Segment Comment (limit to 200 characters): 138.0 tons/hr @ 8760 hr/yr = 1,208,880 tpy	

Revised October 21, 1999

262

Central Power & Lime, Inc. 0530032, Emissions Unit 008
Emissions Unit Information Section 8 of 11 Line Storage Bin (Z-15)

**C. EMISSIONS UNIT DETAIL INFORMATION
 (Regulated Emissions Units Only)**

Emissions Unit Details

1. Initial Startup Date: NA		
2. Long-term Reserve Shutdown Date:		
3. Package Unit: Manufacturer:		Model Number:
4. Generator Nameplate Rating:		MW
5. Incinerator Information:		
	Dwell Temperature:	°F
	Dwell Time:	seconds
	Incinerator Afterburner Temperature:	°F

Emissions Unit Operating Capacity

1. Maximum Heat Input Rate:		mmBtu/hr
2. Maximum Incineration Rate:	lb/hr	tons/day
3. Maximum Process or Throughput Rate: 125 tph		
4. Maximum Production Rate:		
5. Operating Capacity Comment (limit to 200 characters):		

Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:		
	24 hours/day	7 days/week
	52 weeks/year	7884 hours/year

146 Revised 10/8/96

Central Power & Lime, Inc. 0530032, Emissions Unit 008

Emissions Unit Information Section 8 **of** 11 **Lime Storage Bin (Z-15)**

F. SEGMENT (PROCESS/FUEL) INFORMATION
(Regulated and Unregulated Emissions Units)

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters): Material transfer	
2. Source Classification Code (SCC): 3-05-007-12	
3. SCC Units: Tons Produced	
4. Maximum Hourly Rate: 125	5. Maximum Annual Rate: 788,400
6. Estimated Annual Activity Factor:	
7. Maximum Percent Sulfur:	8. Maximum Percent Ash:
9. Million Btu per SCC Unit:	
10. Segment Comment (limit to 200 characters): Lime Transfer Rate = 100 tph average	

151 Revised 10/8/96



Department of Environmental Protection

Lawton Chiles
Governor

Southwest District
3804 Coconut Palm Drive
Tampa, Florida 33619

Virginia B. Wetherell
Secretary

Mr. Ron Aliff
Environmental Manager
Florida Crushed Stone Company
10311 Cement Plant Road
P.O. Box 1508
Brooksville, FL 34605-1508

September 2, 1998

Re: Request to Rescind Air Permit No. AO27-186144 (AIRS ID #0530032)
Central Power & Lime, Inc., Brooksville Plant, Hernando County
E.U. # 006: Limestone Dryer Discharge Transfer Point

Dear Mr. Aliff:

On July 28, 1998 the Department received the above referenced request (attached) from you to rescind Air Permit No AO27-186144. The permit is hereby rescinded effective July 28, 1998.

Sincerely,

Patricia A. Prickett
Air Permitting Clerk

Attachment

cc: ✓ Scott Shiplak, FDEP Title V Section MS/5505
Ed Svec, DARM - MS/5505
Dennis Kenney, FCS
Bill Proses, FDEP SWD

RECEIVED

SEP 09 1998

BUREAU OF
AIR REGULATION

c:\pat\0530032.doc



DISTRIBUTED
7/23/98
- cmp

FLORIDA CRUSHED STONE COMPANY
CEMENT PLANT

July 23, 1998
FCS980723bRA

RECEIVED
JUL 28 1998

Department of Environmental Protection
SOUTHWEST DISTRICT

Mr. Gerald Kissel
Department of Environmental Protection
Southwest District - Air Program
3804 Coconut Palm Drive
Tampa, Florida 33619-8318

SUBJECT: EMISSIONS UNIT REMOVED FROM SERVICE

**REF: Central Power & Lime, Inc., Brooksville Plant, AIRS ID# 0530032
Emissions Unit 006: Limestone Dryer Discharge Transfer Point**

Dear Mr. Kissel:

This letter shall serve to inform your department of the removal from service, the above referenced emissions unit. This letter shall also surrender the air operation permit for this emissions unit, permit number A027-186144. This unit did not operate during calendar year 1997 through present.

Thank you for your assistance in this matter. If further information is required, please contact me at 352-799-7881.

Sincerely,

Ron Aliff
Environmental Manager

RA/cmp

cc: Scott Shiplak, FDEP Title V Section
Dennis Kenney, FCS
BILL PROSCS, FDEP SW DIST.