

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
NOTICE OF FINAL PERMIT

In the Matter of an
Application for Permit by:

Mr. Tristan Chapman, VP and General Mgr.
Southern Gardens Citrus Processing Corp.
PO Box 130
Clewiston, Florida 33440

DEP File No. 0510015-011-AC
Backup Pellet Cooler No. 4
Hendry County

Enclosed is Final Permit Number 0510015-011-AC. This permit authorizes Southern Gardens Citrus Processing Corp. to install a backup pellet cooler at its existing facility located at 755 County Road 833, Clewiston, Hendry County. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes, by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.



C. H. Fancy, P.E., Chief
Bureau of Air Regulation

CERTIFICATE OF SERVICE

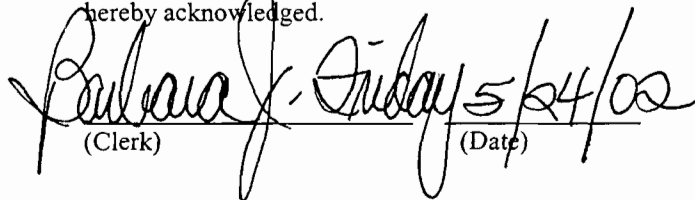
The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Permit (including the Final permit) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 5/24/02 to the person(s) listed:

Mr. Tristan Chapman, Southern Gardens Citrus Processing Corporation *
Mr. David Buff, P.E., Golder Associates
Mr. Ron Blackburn, DEP SD

5/24/02 cc: Ed Svec
Reading File

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.


(Clerk) (Date)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Tristan Chapman
 VP and General Manager
 Southern Gardens Citrus
 Processing Corp.
 P.O. Box 130
 Clewiston, Florida 33440

2. Article Number (Copy from service label)

7000 0520 0020 9371 3056

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

5-28-02

C. Signature

X *Ruben Sales*

- Agent
 Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

7000 0520 0020 9371 3056

Mr. Tristan Chapman

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Recipient's Name (Please Print Clearly) (To be completed by mailer)

Mr. Tristan Chapman

Street, Apt. No.; or PO Box No.

P.O. Box 130

City, State, ZIP+4

Clewiston, Florida 33440

PS Form 3800, February 2000

See Reverse for Instructions

1 APPLICANT NAME AND ADDRESS

Southern Gardens Citrus Processing Corporation
 Post Office Box 130
 Clewiston, Florida 33440

Authorized Representative: Tristan Chapman, Vice President and General Manager

2 FACILITY DESCRIPTION, PROJECT DETAILS AND RULE APPLICABILITY

The facility is an existing citrus juice processing facility. The facility currently has a total of thirty-nine citrus juice extractors, one citrus feed mill with a backup peel dryer, two pellet mills with three pellet coolers, four steam boilers, and seven volatile organic liquid storage tanks. The facility is limited to a total fruit processing capacity of 20 million boxes of fruit per year by permit PSD-FL-299.

The existing pellet mills utilize three pellet coolers. No. 3 Pellet Cooler is the primary pellet cooler. No. 1 and No. 2 Pellet Coolers operate simultaneously and are used only when No. 3 pellet cooler is shut down for repair or maintenance.

The applicant is proposing to install a new pellet cooler and to remove existing No. 1 and No. 2 Pellet Coolers. The proposed No. 4 Pellet Cooler will essentially be identical to the existing No. 3 Pellet Cooler. The applicant proposed no simultaneous operation of No. 3 and No. 4 Pellet Coolers, requests the total operating hours of the two pellet coolers will not exceed 6,000 hours per year, and requests the same currently permitted allowable emission limit of 5.0 pounds per hour of particulate matter. The applicant did not seek any relaxation in currently enforceable conditions in its other existing emissions units.

The emissions unit addressed by this permit is Pellet Cooler No. 4, new emissions unit I.D. -020.

The emissions increases associated with this project were estimated as follows in tons per year. No offsetting emissions were assumed in this estimate.

Pollutant	Net Increase ¹	PSD Significance	Subject to PSD?
PM/ PM ₁₀	0	25/15	No
SO ₂	0	40	No
NO _x	0	40	No
CO	0	100	No
VOC	0	40	No

¹ Since there will be no increase in the current permitted plant processing capacity of 20 million boxes of fruit per year, no increase in the input to the pellet coolers and no simultaneous operation of pellet coolers No. 3 and No. 4, then there will be no net emissions increase, when operated as described by the permit application.

The proposed project is subject to preconstruction review requirements under the provisions of Chapter 403, F.S., and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C. The existing facility is located in an area designated, in accordance with Rule 62-204.340, F.A.C., as attainment or unclassifiable for the criteria pollutants ozone, PM₁₀, carbon monoxide, SO₂, nitrogen dioxide and lead. This facility is classified as a Major or Title V Source of air pollution because emissions of at least one regulated air pollutant exceeds 100 tons per year (TPY). The

Department has previously found that citrus juice processing facilities such as this facility have potential emissions of VOC exceeding 250 TPY.

This facility is not within an industry included in the list of the 28 Major Facility Categories per Table 212.400-1 of Chapter 62-212, F.A.C. Because emissions are greater than 250 TPY for at least one criteria pollutant (VOC), the facility is also an existing Major Facility with respect to Rule 62-212.400, F.A.C. Prevention of Significant Deterioration (PSD). The net increase in emissions of PM/PM₁₀, NO_x, SO₂, CO and VOC do not exceed the PSD significance levels of Table 212.400-2 of Chapter 62-212, F.A.C. Therefore the project is not subject to PSD requirements of Rule 62-212.400, F.A.C., for these pollutants.

The applicant stated that this facility is a major source of hazardous air pollutants (HAPs). This project is not subject to a case-by-case MACT determination, per Rule 62-204.800(10)(d)2, F.A.C., because it does not result in the construction or reconstruction of a major source of HAP emissions. This project is not subject to any requirements under the National Emissions Standards for Hazardous Air Pollutants, 40 CFR 61 or 63.

3 SOURCE IMPACT ANALYSIS

An impact analysis was not required for this project because it is not subject to the requirements of PSD.

4 EXCESS EMISSIONS

Excess emissions for this emissions unit are specified in Section II of the permit. This permitting action does not change any authorization for excess emissions provided by other Department permits for other emissions units

5 LIMITS AND COMPLIANCE REQUIREMENTS

The permit limits the operation of the proposed pellet cooler. Specific emission limits were not imposed because the potential emissions are well below the PSD significance criteria. The operational limits and the compliance requirements are detailed in Section III of the permit.

6 PRELIMINARY DETERMINATION

Based on the foregoing technical evaluation of the application and additional information submitted by the applicant and other available information, the Department has made a preliminary determination that the proposed project will comply with all applicable state and federal air pollution regulations. The Department's preliminary determination is to issue the draft permit to allow the construction of a new No. 4 Pellet Cooler, subject to the terms and conditions of the draft permit.

7 FINAL DETERMINATION

An "INTENT TO ISSUE AIR CONSTRUCTION PERMIT" to Southern Gardens Citrus Processing Corporation for their existing citrus juice processing plant located at 833 CR 883, Clewiston, Hendry County was clerked on April 10, 2002. The "PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT" was published in The Clewiston News on April

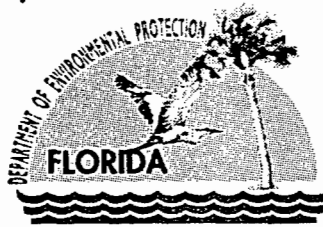
TECHNICAL EVALUATION AND FINAL DETERMINATION

24, 2002. The Draft Air Construction Permit was available for public inspection at the South District office in Ft. Myers and the permitting authority's office in Tallahassee. Proof of publication of the "PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT" was received on April 26, 2002.

No comments were received during the fourteen (14) day public comment period. As a result, the Final Air Construction permit will be issued, as noticed.

DETAILS OF THIS ANALYSIS MAY BE OBTAINED BY CONTACTING:

Edward J. Svec, Engineer IV
Department of Environmental Protection
Bureau of Air Regulation
Mail Station #5505
2600 Blair Stone Road
Tallahassee, Florida 32399-2400
Telephone: 850/488-0114



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

PERMITTEE

Southern Gardens Citrus Processing Corporation
Post Office Box 130
Clewiston, Florida 33440

Permit No.	0510015-011-AC
Project	No. 4 Pellet Cooler
SIC No.	2037
Expires:	December 31, 2002

Authorized Representative:

Tristan Chapman, Vice President, General Manager

PROJECT AND LOCATION

This permit authorizes Southern Gardens Citrus Processing Corporation, to install a new No. 4 Pellet Cooler. The new unit will operate only when the No. 3 Pellet Cooler is shut down and no simultaneous operation of the two pellet coolers has been requested. In addition, the existing No. 1 and No. 2 pellet coolers will be removed.

This facility is located at 755 CR 833, Clewiston, Hendry County. The UTM coordinates are: Zone 17; 447.5 km E and 2958.0 km N.

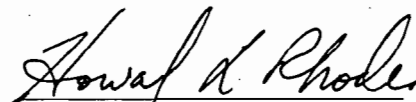
STATEMENT OF BASIS

This construction permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297. The above named permittee is authorized to construct the emissions units in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

APPENDICES

The attached appendix is a part of this permit:

Appendix GC General Permit Conditions


Howard L. Rhodes, Director
Division of Air Resources
Management

"More Protection, Less Process"

Printed on recycled paper.

AIR CONSTRUCTION PERMIT
SECTION I. FACILITY INFORMATION

FACILITY AND PROJECT DESCRIPTION

The facility is an existing citrus juice processing facility. The facility currently has a total of thirty-nine citrus juice extractors, one citrus feed mill with a backup peel dryer, two pellet mills with three pellet coolers, four steam boilers, and seven volatile organic liquid storage tanks. The facility is limited to a total fruit processing capacity of 20 million boxes of fruit per year by permit PSD-FL-299.

The existing pellet mills utilize three pellet coolers. No. 3 Pellet Cooler is the primary pellet cooler. No. 1 and No. 2 Pellet Coolers operate simultaneously and are used only when No. 3 pellet cooler is shut down for repair or maintenance.

The applicant is proposing to install a new pellet cooler and to remove existing No. 1 and No. 2 Pellet Coolers. The proposed No. 4 Pellet Cooler will essentially be identical to the existing No. 3 Pellet Cooler. The applicant proposed no simultaneous operation of No. 3 and No. 4 Pellet Coolers, requests the total operating hours of the two pellet coolers will not exceed 6,000 hours per year, and requests the same currently permitted allowable emission limit of 5.0 pounds per hour of particulate matter. The applicant did not seek any relaxation in currently enforceable conditions in its other existing emissions units.

The emissions increases associated with this project were estimated as follows in tons per year. No offsetting emissions were assumed in this estimate.

Pollutant	Net Increase ¹	PSD Significance	Subject to PSD?
PM/ PM ₁₀	0	25/15	No
SO ₂	0	40	No
NOx	0	40	No
CO	0	100	No
VOC	0	40	No

¹ Since there will be no increase in the current permitted plant processing capacity of 20 million boxes of fruit per year, no increase in the input to the pellet coolers and no simultaneous operation of pellet coolers No. 3 and No. 4, then there will be no net emissions increase, when operated as described by the permit application.

The facility information, project scope, emissions and rule applicability are described in detail in the Department's Technical Evaluation and Determination.

REVIEWING AND PROCESS SCHEDULE

March 1, 2002	Received permit application (no application fee required)
March 1, 2002	Application complete
April 10, 2002	Distributed Notice of Intent to Issue and supporting documents
April 24, 2002	Notice of Intent published in The Clewiston News, Hendry County

RELEVANT DOCUMENTS

The documents listed below are the basis of the permit. They are specifically related to this permitting action. These documents are on file with the Department.

- Permit application
- Department's Technical Evaluation and Determination
- Department's Intent to Issue

AIR CONSTRUCTION PERMIT

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

The following specific conditions apply to all emissions units at this facility addressed by this permit.

ADMINISTRATIVE

1. Regulating Agencies: All documents related to applications for permits to construct, operate or modify an emissions unit should be submitted to the Bureau of Air Regulation (BAR), Florida Department of Environmental Protection at Mail Station #5505, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400, phone number 850/488-0114. All documents related to reports, tests, minor modifications and notifications shall be submitted to the Department's South District office at 2295 Victoria Avenue, Suite 364W, Fort Meyers, Florida 33901, and phone number 239/332-6975.
2. General Conditions: The owner and operator is subject to and shall operate under the attached General Permit Conditions G.1 through G.15 listed in Appendix GC of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403, F.S. [Rule 62-4.160, F.A.C.]
3. Terminology: The terms used in this permit have specific meanings as defined in the corresponding chapters of the Florida Administrative Code.
4. Applicable Regulations, Forms and Application Procedures: Unless otherwise indicated in this permit, the construction and operation of the subject emissions unit shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S.; Chapters 62-4, 62-110, 62-204, 62-212, 62-213, 62-296, 62-297, F.A.C.; and, the Code of Federal Regulations Title 40, Part 60, adopted by reference in the F.A.C. regulations. The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting or regulations. [Rules 62-204.800, 62-210.300 and 62-210.900, F.A.C.]
5. New or Additional Conditions: Pursuant to Rule 62-4.080, F.A.C., for good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]
6. Expiration: This air construction permit shall expire on December 31, 2002. The permittee, for good cause, may request that this construction permit be extended. Such a request shall be submitted to the Department's Bureau of Air Regulation prior to 60 days before the expiration of the permit. [Rules 62-210.300(1), 62-4.070(4), 62-4.080, and 62-4.210, F.A.C.]
7. Modifications: No emissions unit or facility subject to this permit shall be constructed or modified without obtaining an air construction permit from the Department. Such permit must be obtained prior to the beginning of construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]
8. Title V Operation Permit Required: This permit authorizes construction and/or installation of the permitted emissions unit and initial operation to determine compliance with Department rules. A revision to the Title V operation permit is required for regular operation of the permitted emissions unit. The owner or operator shall apply for a Title V operation permit at least ninety days prior to expiration of this permit, but no later than 180 days after commencing operation. To apply for a Title V operation permit, the applicant shall submit the appropriate application form, compliance test

AIR CONSTRUCTION PERMIT

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

results, and such additional information as the Department may by law require. The application shall be submitted to the Department's South District office. [Rules 62-4.030, 62-4.050, 62-4.220, and Chapter 62-213, F.A.C.]

OPERATIONAL REQUIREMENTS

9. Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by hazard of fire, wind or by other cause, the permittee shall immediately notify the Department's South District office. The notification shall include pertinent information as to the cause of the problem, and what steps are being taken to correct the problem and to prevent its recurrence, and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with Department rules. [Rule 62-4.130, F.A.C.]
10. Circumvention: No person shall circumvent any air pollution control device or allow the emission of air pollutants without the applicable air pollution control device operating properly. [Rule 62-210.650, F.A.C.]
11. Excess Emissions: This permit does not change any authorization for excess emissions provided by other Department permits for other emissions units. The following excess emissions provisions of state rule apply to this emissions unit (emissions unit 020) as specified below.
 - (a) Excess emissions resulting from start-up and shutdown are permitted for emissions unit 020 providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period.
 - (b) Excess emissions resulting from malfunction of this emissions unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.
 - (c) Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited.

[Rules 62-210.700(1), (4) and (5), F.A.C.]

COMPLIANCE MONITORING AND TESTING REQUIREMENTS

12. Determination of Process Variables: [Rule 62-297.310(5), F.A.C.]
 - (a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.
 - (b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured

AIR CONSTRUCTION PERMIT

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

REPORTING AND RECORD KEEPING REQUIREMENTS

13. Duration of Record Keeping: Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least five years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule. [Rules 62-4.160(14)(a)&(b) and 62-213.440(1)(b)2.b., F.A.C.]
14. Excess Emissions Report: In case of excess emissions resulting from malfunction, the owner or operator shall notify the Department's South District office within one working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. A full written report on the malfunctions shall be submitted in a quarterly report if requested by the Department. [Rules 62-4.130 and 62-210.700(6), F.A.C.]
15. Annual Operating Report for Air Pollutant Emitting Facility: The Annual Operating Report for Air Pollutant Emitting Facility shall be completed each year and shall be submitted to the Department's South District office and, if applicable, the appropriate local program by March 1 of the following year. [Rule 62-210.370(3), F.A.C.]

AIR CONSTRUCTION PERMIT

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

The following specific conditions apply to the following emissions units after construction.

EMISSIONS UNIT NO.	EMISSIONS UNIT DESCRIPTION
020	No. 4 Pellet Cooler

[Note: This emissions unit is subject to the requirements of the state rules as indicated in this permit. All PM is assumed to be PM₁₀.]

OPERATIONAL REQUIREMENTS

1. Hours of Operation: This emissions unit and existing Pellet Cooler No. 3 (Emissions Unit I.D. No. –009) shall operate no more than 6,000 total hours during any consecutive 12 month period. This emissions unit shall operate only when existing Pellet Cooler No. 3 (Emissions Unit I.D. No. –009) is shutdown. Existing Pellet Cooler No. 1 (Emissions Unit I.D. No. –004) and existing Pellet Cooler No. 2 (Emissions Unit I.D. No. –005) are to be removed. [Rules 62-4.070(3), 62-210.200 and 62-212.400, F.A.C., limitation on potential to emit and assumptions relied upon for net emissions increase calculations]

EMISSION LIMITING STANDARDS

2. Particulate Matter Emissions Limited: Emissions of particulate matter (PM/PM₁₀) from Pellet Cooler No. 3 (Emissions Unit I.D. No. –009), or Pellet Cooler No. 4 (Emissions Unit I.D. No. –020), shall not exceed 5.0 pounds per hour. [Rules 62-4.070(3) and 62-212.400, F.A.C., limitation on potential to emit and assumptions relied upon for net emissions increase calculations]
3. General Visible Emissions Standard: Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20% opacity). The test method for visible emissions shall be EPA Method 9, incorporated and adopted by reference in Chapter 62-297, F.A.C. Test procedures shall meet all applicable requirements of Chapter 62-297, F.A.C. [Rule 62-296.320(4)(b)1, F.A.C.]

COMPLIANCE MONITORING AND TESTING REQUIREMENTS

4. Emission Tests Required: The owner or operator shall demonstrate compliance with the particulate emissions limit of this section by testing the emissions units initially and prior to renewal of each operation permit using Method 5 of 40 CFR 60 Appendix A, assuming that all particulate matter is PM₁₀. [Rules 62-4.070(3) and 62-297.310, F.A.C., required to monitor compliance with the limitation on potential to emit]
5. Visible Emission Tests Required: The owner or operator shall demonstrate compliance with the visible emissions limit for this emissions unit upon initial installation and annually using EPA Method 9, as described in 40 CFR 60 Appendix A. [Rules 62-4.070(3) and 62-297.310, F.A.C., required to monitor compliance with the limitation on potential to emit]
6. Required Number of Test Runs: For mass emission limitations, a compliance test shall consist of three complete and separate determinations of the total air pollutant emission rate through the test section of the stack or duct and three complete and separate determinations of any applicable process variables corresponding to the three distinct time periods during which the stack emission rate was

AIR CONSTRUCTION PERMIT
SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

measured; provided, however, that three complete and separate determinations shall not be required if the process variables are not subject to variation during a compliance test, or if three determinations are not necessary in order to calculate the unit's emission rate. The three required test runs shall be completed within one consecutive five-day period. In the event that a sample is lost or one of the three runs must be discontinued because of circumstances beyond the control of the owner or operator, and a valid third run cannot be obtained within the five-day period allowed for the test, the Secretary or his or her designee may accept the results of two complete runs as proof of compliance, provided that the arithmetic mean of the two complete runs is at least 20% below the allowable emission limiting standard. [Rule 62-297.310(1), F.A.C.]

7. Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operation at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity. [Rule 62-297.310(2), F.A.C.]

{Permitting note: Performance testing of the pellet cooler shall be conducted while the peel dryer is operating at 90 to 100 percent of its permitted capacity.}
8. Calculation of Emission Rate: The indicated emission rate or concentration shall be the arithmetic average of the emission rate or concentration determined by each of the three separate test runs unless otherwise specified in a particular test method or applicable rule. [Rule 62-297.310(3), F.A.C.]
9. Test Procedures shall meet all applicable requirements of Rule 62-297.310(4), F.A.C. [Rule 62-297.310(4), F.A.C.]
10. Required Stack Sampling Facilities: Sampling facilities include sampling ports, work platforms, access to work platforms, electrical power, and sampling equipment support. All stack sampling facilities must meet any Occupational Safety and Health Administration (OSHA) Safety and Health Standards described in 29 CFR Part 1910, Subparts D and E. Sampling facilities shall also conform to the requirements of Rule 62-297.310(6), F.A.C. [Rule 62-297.310(6), F.A.C.]
11. Test Notification: The owner or operator shall notify the Department's district office and, if applicable, appropriate local program, at least 15 days prior to the date on which each formal compliance test is to begin. Notification shall include the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator. [Rule 62-297.310(7)(a)9., F.A.C.]
12. Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Department. [Rule 62-297.310(7)(b), F.A.C.]

AIR CONSTRUCTION PERMIT
SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

REPORTING AND RECORD KEEPING REQUIREMENTS

13. Records of Operation Required: The owner or operator shall make and maintain records of hours of operation of each pellet cooler in units of hours per month and hours per consecutive 12 month period, to demonstrate compliance with the limit of condition 1 of this section. The records shall also detail which pellet cooler(s) were in operation during the operating period recorded, to demonstrate compliance with the requirements of condition 2 of this section. Records shall be made from daily operation records and shall be completed no later than the 10th day of each following month. [Rule 62-4.070(3), F.A.C., required to monitor compliance with the limitation on potential to emit]

14. Test Reports: The owner or operator of an emissions unit for which a compliance test is required shall file a report with the Department on the results of each such test. The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed. The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA or DEP Method 9 test, shall provide the applicable information listed in Rule 62-297.310(8)(c), F.A.C. [Rule 62-297.310(8), F.A.C.]

APPENDIX GC
GENERAL PERMIT CONDITIONS [RULE 62-4.160, F.A.C.]

- G.1 The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- G.2 This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings or exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- G.3 As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey and vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- G.4 This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- G.5 This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
- G.6 The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- G.7 The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
- (a) Have access to and copy and records that must be kept under the conditions of the permit;
 - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
 - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- G.8 If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
- (a) A description of and cause of non-compliance; and
 - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

APPENDIX GC
GENERAL PERMIT CONDITIONS [RULE 62-4.160, F.A.C.]

- G.9 In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
- G.10 The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- G.11 This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- G.12 This permit or a copy thereof shall be kept at the work site of the permitted activity.
- G.13 This permit also constitutes:
- (a) Determination of Best Available Control Technology ();
 - (b) Determination of Prevention of Significant Deterioration (); and
 - (c) Compliance with New Source Performance Standards ().
- G.14 The permittee shall comply with the following:
- (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - (c) Records of monitoring information shall include:
 - 1. The date, exact place, and time of sampling or measurements;
 - 2. The person responsible for performing the sampling or measurements;
 - 3. The dates analyses were performed;
 - 4. The person responsible for performing the analyses;
 - 5. The analytical techniques or methods used; and
 - 6. The results of such analyses.
- G.15 When requested by the Department, the permittee shall within a reasonable time furnish any information, required by law, which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

Florida Department of
Environmental Protection

Memorandum

TO: Howard Rhodes
FROM: Clair Fancy *CFA*
DATE: May 21, 2002
SUBJECT: Southern Gardens Citrus Processing Corporation
Backup Pellet Cooler No. 4
0510015-011-AC

Attached for approval and signature is a final air construction permit for the installation of a new Pellet Cooler No. 4 solely as a backup to the existing Pellet Cooler No. 3. The proposed pellet cooler will essentially be identical to the existing Pellet Cooler No. 3 and will replace existing Pellet Coolers Nos. 1 and 2. The proposed pellet cooler will only operate when Pellet Cooler No. 3 is shutdown. The applicant did not seek any relaxation in currently enforceable conditions in its other existing emissions units. There will be no emission increases due to this project.

This project is not subject to PSD because the associated emissions increases are not significant for PSD. There will be no actual emission increases due to this project.

No comments were received during the public comment period.

I recommend your approval and signature.

June 28, 2002 is day 90.

Attachments

/es

The Clewiston News

Published Weekly

Clewiston, Florida

AFFIDAVIT OF PUBLICATION

State of Florida
County of Hendry

Before the undersigned authority, personally appeared Debra Miller, who on oath says she is the Editor of the Clewiston News, a weekly newspaper published at Clewiston in Hendry County, Florida, that the attached copy of advertisement being a Public Notice in the matter of Intent to Issue Air Construction Permit in the _____ court, was published in said newspaper in the issue(s) of April 24, 2002

Affiant further says that the said Clewiston News is a newspaper published at Clewiston, in said Hendry County, continuously published in said Hendry County, Florida, each week, and has been entered as periodicals matter at the post office in Clewiston, in said Hendry County, Florida, for a period of one year next preceding the first publication says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Debra Miller

Sworn to and subscribed before me this 24th day of April 2002

Siffany Koon
Notary Public

RECEIVED

APR 26 2002

BUREAU OF AIR REGULATION

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DEP File No. 0510015-011-AC

Southern Gardens Citrus Processing Corporation
Hendry County

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Southern Gardens Citrus Processing Corporation for its existing citrus juice processing facility located at 1820 CR 833, Clewiston, Hendry County. The applicant's mailing address is: Post Office Box 130, Clewiston, Florida 33440. The permit is to authorize the installation of a new No. 4 Pellet Cooler. The proposed new unit will operate only when the No. 3 Pellet Cooler is shut down and no simultaneous operation of the two pellet coolers has been requested. In addition, the applicant stated that existing No. 1 and No. 2 pellet coolers will be removed. The applicant did not seek any relaxation in currently enforceable conditions in its other existing emissions units. There will be no actual emission increases due to this project.

The Department will issue the final permit with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed permit issuance action for a period of fourteen (14) days from the date of publication of this Public Notice of Intent to Issue Air Construction Permit. Written comments should be provided to the Department's Bureau of Air Regulation at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, FL 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.

The Department will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, Florida Statutes (F.S.), before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

Mediation is not available in this proceeding.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, Florida Administrative Code (F.A.C.)

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

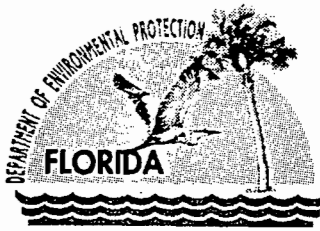
Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Dept. of Environmental Protection
Bureau of Air Regulation
Suite 4, 111 S. Magnolia Drive
Tallahassee, Florida 32301
Telephone: 850/488-0114
Fax: 850/922-6979

Dept. of Environmental Protection
South District
2295 Victoria Avenue, Suite 364W
Fort Myers, Florida 33901
Telephone: 239/332-6975

The complete project file includes the application, technical evaluation, draft permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, Title V Section, or the Department's reviewing engineer for this project, Edward J. Svec, Engineer IV, at the Bureau of Air Regulation in Tallahassee, Florida, or call 850/488-0114, for additional information. Written comments directed to the Department's reviewing engineer should be sent to the following mailing address: Dept. of Environmental Protection, Bureau of Air Regulation, Mail Station #5505, Tallahassee, Florida 32399-2400.



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

April 8, 2002

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Tristan Chapman
Vice President, General Manager
Southern Gardens Citrus Processing Corporation
Post Office Box 130
Clewiston, Florida 33440

Re: DEP File No. 0510015-011-AC
New Pellet Cooler No. 4

Dear Mr. Chapman:

Enclosed is one copy of the draft air construction permit to Southern Gardens Citrus Processing Corporation to construct a new No. 4 Pellet Cooler at its citrus juice processing plant located at 755 CR 883, Clewiston, Hendry County. The Technical Evaluation and Determination, the Department's Intent to Issue Air Construction Permit and the Public Notice of Intent to Issue Air Construction Permit are also included.

The Public Notice of Intent to Issue Air Construction Permit must be published one time only, as soon as possible, in the legal advertisement section of a newspaper of general circulation in the area affected, pursuant to the requirements Chapter 50, Florida Statutes. Proof of publication, i.e., newspaper affidavit, must be provided to the Department's Bureau of Air Regulation office within seven days of publication. Failure to publish the notice and provide proof of publication may result in the denial of the permit.

Please submit any written comments you wish to have considered concerning the Department's proposed action to Scott M. Sheplak, P.E., Administrator, Title V Section at the above letterhead address. If you have any other questions, please contact Edward J. Svec at 850/921-8985.

Sincerely,

C. H. Fancy, P.E., Chief
Bureau of Air Regulation

CHF/es
Enclosures

"More Protection, Less Process"

Printed on recycled paper.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Received by (Please Print Clearly) GERALD IFILL	B. Date of Delivery 4-15-02
1. Article Addressed to: Mr. Tristan Chapman Vice President, General Manager Southern Gardens Citrus Processing Corporation Post Office Box 130 Clewiston, Florida 33440	C. Signature <i>Gerald Ifill</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No		
3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.		
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes		

2. Article Number (Copy from service label)
7000 5200072 09371 2776

PS Form 3817, July 1995 Domestic Return Receipt 11-595-00-M-0952

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)											
Mr. Tristan Chapman, Vice President											
<table border="1"> <tr><td>Postage</td><td>\$</td></tr> <tr><td>Certified Fee</td><td></td></tr> <tr><td>Return Receipt Fee (Endorsement Required)</td><td></td></tr> <tr><td>Restricted Delivery Fee (Endorsement Required)</td><td></td></tr> <tr><td>Total Postage & Fees</td><td>\$</td></tr> </table>	Postage	\$	Certified Fee		Return Receipt Fee (Endorsement Required)		Restricted Delivery Fee (Endorsement Required)		Total Postage & Fees	\$	Postmark Here
Postage	\$										
Certified Fee											
Return Receipt Fee (Endorsement Required)											
Restricted Delivery Fee (Endorsement Required)											
Total Postage & Fees	\$										
Recipient's Name (Please Print Clearly) (To be completed by mailer) Mr. Tristan Chapman, Vice President Street, Apt. No., or PO Box No. Post Office Box 130 City, State, ZIP+4 Clewiston, Florida 33440											
PS Form 3800, February 2000 See Reverse for Instructions											

7000 0520 0020 9371 2776

In the Matter of an
Application for Permit by:

Tristan Chapman, Vice President, General Manager
Southern Gardens Citrus Processing Corporation
Post Office Box 130
Clewiston, Florida 33440

DEP File NO. 0510015-011-AC
New Pellet Cooler No. 4
Hendry County

INTENT TO ISSUE AIR CONSTRUCTION PERMIT

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit (copy of draft permit attached) for the proposed project, detailed in the application specified above and the enclosed Technical Evaluation and Preliminary Determination, for the reasons stated below.

The applicant, Southern Gardens Citrus Processing Corporation, applied on March 1, 2002, to the Department for an air construction permit for its existing citrus juice processing facility located at 833 CR 883, Clewiston, Hendry County. The application requested approval, as a non-PSD project, to construct a new pellet cooler. The proposed new unit will operate only when the No. 3 Pellet Cooler is shut down and no simultaneous operation of the two pellet coolers has been requested. In addition, the applicant stated that existing No. 1 and No. 2 pellet coolers will be removed. The proposed project is not subject to the requirements of Prevention of Significant Deterioration.

The Department has permitting jurisdiction under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, and 62-212. The above actions are not exempt from permitting procedures. The Department has determined that an air construction permit is required to perform the proposed work.

The Department intends to issue this air construction permit based on the belief that reasonable assurances have been provided to indicate that operation of these emission units will not adversely impact air quality, and the emission units will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C.

Pursuant to Section 403.815, F.S., and Rule 62-110.106(7)(a)1., F.A.C., you (the applicant) are required to publish at your own expense the enclosed Public Notice of Intent to Issue Air Construction Permit. The notice shall be published one time only in the legal advertisement section of a newspaper of general circulation in the area affected. Rule 62-110.106(7)(b), F.A.C., requires that the applicant cause the notice to be published as soon as possible after notification by the Department of its intended action. For the purpose of these rules, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. If you are uncertain that a newspaper meets these requirements, please contact the Department at the address or telephone number listed below. The applicant shall provide proof of publication to the Department's Bureau of Air Regulation, at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400 (Telephone: 850/488-0114; Fax: 850/922-6979). You must provide proof of publication within seven days of publication, pursuant to Rule 62-110.106(5), F.A.C. No permitting action for which published notice is required shall be granted until proof of publication of notice is made by furnishing a uniform affidavit in substantially the form prescribed in Section 50.051, F.S. to the office of the Department issuing the permit. Failure to publish the notice and provide proof of publication may result in the denial of the permit pursuant to Rules 62-110.106(9) & (11), F.A.C.

The Department will issue the final permit with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed permit issuance action for a period of fourteen (14) days from the date of publication of Public Notice of Intent to Issue Air Permit. Written comments should be provided to the Department's Bureau of Air Regulation at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, FL 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.

The Department will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S., before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available in this proceeding.

In addition to the above, a person subject to regulation has a right to apply for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542, F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.


The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information: (a) The name, address, and telephone number of the petitioner; (b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any; (c) Each rule or portion of a rule from which a variance or waiver is requested; (d) The citation to the statute underlying (implemented by) the rule identified in (c) above; (e) The type of action requested; (f) The specific facts that would justify a variance or waiver for the petitioner; (g) The reason why the variance or waiver would serve the purposes of the underlying statute (implemented by the rule); and (h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section

120.542(2), F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of the EPA and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

Executed in Tallahassee, Florida.


C. H. Fancy, P.E., Chief
Bureau of Air Regulation

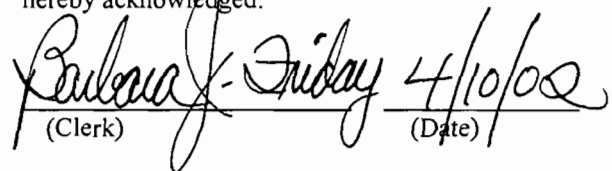
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Intent to Issue Air Construction Permit (including the Public Notice of Intent to Issue Air Construction Permit, Technical Evaluation and Preliminary Determination, and the Draft permit) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 4/10/02 to the person(s) listed:

Mr. Tristan Chapman, Southern Gardens Citrus Processing Corporation *
Mr. David Buff, P.E., Golder Associates
Mr. Ron Blackburn, DEP SD

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.


(Clerk) 4/10/02 (Date)

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DEP File No. 0510015-011-AC

Southern Gardens Citrus Processing Corporation
Hendry County

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Southern Gardens Citrus Processing Corporation for its existing citrus juice processing facility located at 755 CR 833, Clewiston, Hendry County. The applicant's mailing address is: Post Office Box 130, Clewiston, Florida 33440. The permit is to authorize the installation of a new No. 4 Pellet Cooler. The proposed new unit will operate only when the No. 3 Pellet Cooler is shut down and no simultaneous operation of the two pellet coolers has been requested. In addition, the applicant stated that existing No. 1 and No. 2 pellet coolers will be removed. The applicant did not seek any relaxation in currently enforceable conditions in its other existing emissions units. There will be no actual emission increases due to this project.

The Department will issue the final permit with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed permit issuance action for a period of fourteen (14) days from the date of publication of this Public Notice of Intent to Issue Air Construction Permit. Written comments should be provided to the Department's Bureau of Air Regulation at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, FL 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.

The Department will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, Florida Statutes (F.S.), before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

Mediation is not available in this proceeding.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, Florida Administrative Code (F.A.C.).

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise

NOTICE TO BE PUBLISHED IN THE NEWSPAPER

statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Dept. of Environmental Protection	Dept. of Environmental Protection
Bureau of Air Regulation	South District
Suite 4, 111 S. Magnolia Drive	2295 Victoria Avenue, Suite 364W
Tallahassee, Florida 32301	Fort Meyers, Florida 33901
Telephone: 850/488-0114	Telephone: 239/332-6975
Fax: 850/922-6979	

The complete project file includes the application, technical evaluation, draft permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, Title V Section, or the Department's reviewing engineer for this project, Edward J. Svec, Engineer IV, at the Bureau of Air Regulation in Tallahassee, Florida, or call 850/488-0114, for additional information. Written comments directed to the Department's reviewing engineer should be sent to the following mailing address: Dept. of Environmental Protection, Bureau of Air Regulation, Mail Station #5505, Tallahassee, Florida, 32399-2400.

NOTICE TO BE PUBLISHED IN THE NEWSPAPER

TECHNICAL EVALUATION AND DETERMINATION

1 APPLICANT NAME AND ADDRESS

Southern Gardens Citrus Processing Corporation
Post Office Box 130
Clewiston, Florida 33440

Authorized Representative: Tristan Chapman, Vice President and General Manager

2 FACILITY DESCRIPTION, PROJECT DETAILS AND RULE APPLICABILITY

The facility is an existing citrus juice processing facility. The facility currently has a total of thirty-nine citrus juice extractors, one citrus feed mill with a backup peel dryer, two pellet mills with three pellet coolers, four steam boilers, and seven volatile organic liquid storage tanks. The facility is limited to a total fruit processing capacity of 20 million boxes of fruit per year by permit PSD-FL-299.

The existing pellet mills utilize three pellet coolers. No. 3 Pellet Cooler is the primary pellet cooler. No. 1 and No. 2 Pellet Coolers operate simultaneously and are used only when No. 3 pellet cooler is shut down for repair or maintenance.

The applicant is proposing to install a new pellet cooler and to remove existing No. 1 and No. 2 Pellet Coolers. The proposed No. 4 Pellet Cooler will essentially be identical to the existing No. 3 Pellet Cooler. The applicant proposed no simultaneous operation of No. 3 and No. 4 Pellet Coolers, requests the total operating hours of the two pellet coolers will not exceed 6,000 hours per year, and requests the same currently permitted allowable emission limit of 5.0 pounds per hour of particulate matter. The applicant did not seek any relaxation in currently enforceable conditions in its other existing emissions units.

The emissions unit addressed by this permit is Pellet Cooler No. 4, new emissions unit I.D. -020.

The emissions increases associated with this project were estimated as follows in tons per year. No offsetting emissions were assumed in this estimate.

Pollutant	Net Increase ¹	PSD Significance	Subject to PSD?
PM/ PM ₁₀	0	25/15	No
SO ₂	0	40	No
NO _x	0	40	No
CO	0	100	No
VOC	0	40	No

¹ Since there will be no increase in the current permitted plant processing capacity of 20 million boxes of fruit per year, no increase in the input to the pellet coolers and no simultaneous operation of pellet coolers No. 3 and No. 4, then there will be no net emissions increase, when operated as described by the permit application.

The proposed project is subject to preconstruction review requirements under the provisions of Chapter 403, F.S., and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C. The existing facility is located in an area designated, in accordance with Rule 62-204.340, F.A.C., as attainment or unclassifiable for the criteria pollutants ozone, PM₁₀, carbon monoxide, SO₂, nitrogen dioxide and lead. This facility is classified as a Major or Title V Source of air pollution because emissions of at least one regulated air pollutant exceeds 100 tons per year (TPY). The Department has previously found that citrus juice processing facilities such as this facility have potential emissions of VOC exceeding 250 TPY.

This facility is not within an industry included in the list of the 28 Major Facility Categories per Table 212.400-1 of Chapter 62-212, F.A.C. Because emissions are greater than 250 TPY for at least one criteria pollutant (VOC), the facility is also an existing Major Facility with respect to Rule 62-212.400, F.A.C. Prevention of Significant Deterioration (PSD). The net increase in emissions of PM/PM₁₀, NO_x, SO₂, CO

and VOC do not exceed the PSD significance levels of Table 212.400-2 of Chapter 62-212, F.A.C. Therefore the project is not subject to PSD requirements of Rule 62-212.400, F.A.C., for these pollutants.

The applicant stated that this facility is a major source of hazardous air pollutants (HAPs). This project is not subject to a case-by-case MACT determination, per Rule 62-204.800(10)(d)2, F.A.C., because it does not result in the construction or reconstruction of a major source of HAP emissions. This project is not subject to any requirements under the National Emissions Standards for Hazardous Air Pollutants, 40 CFR 61 or 63.

3 SOURCE IMPACT ANALYSIS

An impact analysis was not required for this project because it is not subject to the requirements of PSD.

4 EXCESS EMISSIONS

Excess emissions for this emissions unit are specified in Section II of the permit. This permitting action does not change any authorization for excess emissions provided by other Department permits for other emissions units

5 LIMITS AND COMPLIANCE REQUIREMENTS

The permit limits the operation of the proposed pellet cooler. Specific emission limits were not imposed because the potential emissions are well below the PSD significance criteria. The operational limits and the compliance requirements are detailed in Section III of the permit.

6 PRELIMINARY DETERMINATION

Based on the foregoing technical evaluation of the application and additional information submitted by the applicant and other available information, the Department has made a preliminary determination that the proposed project will comply with all applicable state and federal air pollution regulations. The Department's preliminary determination is to issue the draft permit to allow the construction of a new No. 4 Pellet Cooler, subject to the terms and conditions of the draft permit.

7 FINAL DETERMINATION

^DRAFT (This section will be revised when a final permit is issued for this project.)

DETAILS OF THIS ANALYSIS MAY BE OBTAINED BY CONTACTING:

Edward J. Svec, Engineer IV
Department of Environmental Protection
Bureau of Air Regulation
Mail Station #5505
2600 Blair Stone Road
Tallahassee, Florida 32399-2400
Telephone: 850/488-0114



Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

PERMITTEE

Southern Gardens Citrus Processing Corporation
Post Office Box 130
Clewiston, Florida 33440

Permit No.	0510015-011-AC
Project	No. 4 Pellet Cooler
SIC No.	2037
Expires:	^DRAFT

Authorized Representative:

Tristan Chapman, Vice President, General Manager

PROJECT AND LOCATION

This permit authorizes Southern Gardens Citrus Processing Corporation, to install a new No. 4 Pellet Cooler. The new unit will operate only when the No. 3 Pellet Cooler is shut down and no simultaneous operation of the two pellet coolers has been requested. In addition, the existing No. 1 and No. 2 pellet coolers will be removed.

This facility is located at 755 CR 833, Clewiston, Hendry County. The UTM coordinates are: Zone 17; 447.5 km E and 2958.0 km N.

STATEMENT OF BASIS

This construction permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297. The above named permittee is authorized to construct the emissions units in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

APPENDICES

The attached appendix is a part of this permit:

Appendix GC General Permit Conditions

DRAFT

Howard L. Rhodes, Director
Division of Air Resources
Management

"More Protection, Less Process"

Printed on recycled paper.

AIR CONSTRUCTION PERMIT
SECTION I. FACILITY INFORMATION

FACILITY AND PROJECT DESCRIPTION

The facility is an existing citrus juice processing facility. The facility currently has a total of thirty-nine citrus juice extractors, one citrus feed mill with a backup peel dryer, two pellet mills with three pellet coolers, four steam boilers, and seven volatile organic liquid storage tanks. The facility is limited to a total fruit processing capacity of 20 million boxes of fruit per year by permit PSD-FL-299.

The existing pellet mills utilize three pellet coolers. No. 3 Pellet Cooler is the primary pellet cooler. No. 1 and No. 2 Pellet Coolers operate simultaneously and are used only when No. 3 pellet cooler is shut down for repair or maintenance.

The applicant is proposing to install a new pellet cooler and to remove existing No. 1 and No. 2 Pellet Coolers. The proposed No. 4 Pellet Cooler will essentially be identical to the existing No. 3 Pellet Cooler. The applicant proposed no simultaneous operation of No. 3 and No. 4 Pellet Coolers, requests the total operating hours of the two pellet coolers will not exceed 6,000 hours per year, and requests the same currently permitted allowable emission limit of 5.0 pounds per hour of particulate matter. The applicant did not seek any relaxation in currently enforceable conditions in its other existing emissions units.

The emissions increases associated with this project were estimated as follows in tons per year. No offsetting emissions were assumed in this estimate.

Pollutant	Net Increase ¹	PSD Significance	Subject to PSD?
PM/ PM ₁₀	0	25/15	No
SO ₂	0	40	No
NOx	0	40	No
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VOC	0	40	No

¹ Since there will be no increase in the current permitted plant processing capacity of 20 million boxes of fruit per year, no increase in the input to the pellet coolers and no simultaneous operation of pellet coolers No. 3 and No. 4, then there will be no net emissions increase, when operated as described by the permit application.

The facility information, project scope, emissions and rule applicability are described in detail in the Department's Technical Evaluation and Determination.

REVIEWING AND PROCESS SCHEDULE

March 1, 2002	Received permit application (no application fee required)
March 1, 2002	Application complete
^DRAFT	Distributed Notice of Intent to Issue and supporting documents
^DRAFT	Notice of Intent published in ^DRAFT

RELEVANT DOCUMENTS

The documents listed below are the basis of the permit. They are specifically related to this permitting action. These documents are on file with the Department.

- Permit application
- Department's Technical Evaluation and Determination
- Department's Intent to Issue

AIR CONSTRUCTION PERMIT

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

The following specific conditions apply to all emissions units at this facility addressed by this permit.

ADMINISTRATIVE

1. Regulating Agencies: All documents related to applications for permits to construct, operate or modify an emissions unit should be submitted to the Bureau of Air Regulation (BAR), Florida Department of Environmental Protection at Mail Station #5505, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400, phone number 850/488-0114. All documents related to reports, tests, minor modifications and notifications shall be submitted to the Department's South District office at 2295 Victoria Avenue, Suite 364W, Fort Meyers, Florida 33901, and phone number 239/332-6975.
2. General Conditions: The owner and operator is subject to and shall operate under the attached General Permit Conditions G.1 through G.15 listed in Appendix GC of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403, F.S. [Rule 62-4.160, F.A.C.]
3. Terminology: The terms used in this permit have specific meanings as defined in the corresponding chapters of the Florida Administrative Code.
4. Applicable Regulations, Forms and Application Procedures: Unless otherwise indicated in this permit, the construction and operation of the subject emissions unit shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S.; Chapters 62-4, 62-110, 62-204, 62-212, 62-213, 62-296, 62-297, F.A.C.; and, the Code of Federal Regulations Title 40, Part 60, adopted by reference in the F.A.C. regulations. The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C. and follow the application procedures in Chapter 62-4, F.A.C. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting or regulations. [Rules 62-204.800, 62-210.300 and 62-210.900, F.A.C.]
5. New or Additional Conditions: Pursuant to Rule 62-4.080, F.A.C., for good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]
6. Expiration: This air construction permit shall expire on ^DRAFT. The permittee, for good cause, may request that this construction permit be extended. Such a request shall be submitted to the Department's Bureau of Air Regulation prior to 60 days before the expiration of the permit. [Rules 62-210.300(1), 62-4.070(4), 62-4.080, and 62-4.210, F.A.C.]
7. Modifications: No emissions unit or facility subject to this permit shall be constructed or modified without obtaining an air construction permit from the Department. Such permit must be obtained prior to the beginning of construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]
8. Title V Operation Permit Required: This permit authorizes construction and/or installation of the permitted emissions unit and initial operation to determine compliance with Department rules. A revision to the Title V operation permit is required for regular operation of the permitted emissions unit. The owner or operator shall apply for a Title V operation permit at least ninety days prior to expiration of this permit, but no later than 180 days after commencing operation. To apply for a Title V operation permit, the applicant shall submit the appropriate application form, compliance test

AIR CONSTRUCTION PERMIT

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

results, and such additional information as the Department may by law require. The application shall be submitted to the Department's South District office. [Rules 62-4.030, 62-4.050, 62-4.220, and Chapter 62-213, F.A.C.]

OPERATIONAL REQUIREMENTS

9. Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by hazard of fire, wind or by other cause, the permittee shall immediately notify the Department's South District office. The notification shall include pertinent information as to the cause of the problem, and what steps are being taken to correct the problem and to prevent its recurrence, and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with Department rules. [Rule 62-4.130, F.A.C.]
10. Circumvention: No person shall circumvent any air pollution control device or allow the emission of air pollutants without the applicable air pollution control device operating properly. [Rule 62-210.650, F.A.C.]
11. Excess Emissions: This permit does not change any authorization for excess emissions provided by other Department permits for other emissions units. The following excess emissions provisions of state rule apply to this emissions unit (emissions unit 020) as specified below.
 - (a) Excess emissions resulting from start-up and shutdown are permitted for emissions unit 020 providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period.
 - (b) Excess emissions resulting from malfunction of this emissions unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.
 - (c) Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited.

[Rules 62-210.700(1), (4) and (5), F.A.C.]

COMPLIANCE MONITORING AND TESTING REQUIREMENTS

12. Determination of Process Variables: [Rule 62-297.310(5), F.A.C.]
 - (a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.
 - (b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured

AIR CONSTRUCTION PERMIT
SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

REPORTING AND RECORD KEEPING REQUIREMENTS

13. Duration of Record Keeping: Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least five years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule. [Rules 62-4.160(14)(a)&(b) and 62-213.440(1)(b)2.b., F.A.C.]
14. Excess Emissions Report: In case of excess emissions resulting from malfunction, the owner or operator shall notify the Department's South District office within one working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. A full written report on the malfunctions shall be submitted in a quarterly report if requested by the Department. [Rules 62-4.130 and 62-210.700(6), F.A.C.]
15. Annual Operating Report for Air Pollutant Emitting Facility: The Annual Operating Report for Air Pollutant Emitting Facility shall be completed each year and shall be submitted to the Department's South District office and, if applicable, the appropriate local program by March 1 of the following year. [Rule 62-210.370(3), F.A.C.]

AIR CONSTRUCTION PERMIT

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

The following specific conditions apply to the following emissions units after construction.

EMISSIONS UNIT NO.	EMISSIONS UNIT DESCRIPTION
020	No. 4 Pellet Cooler

[Note: This emissions unit is subject to the requirements of the state rules as indicated in this permit. All PM is assumed to be PM₁₀.]

OPERATIONAL REQUIREMENTS

1. **Hours of Operation:** This emissions unit and existing Pellet Cooler No. 3 (Emissions Unit I.D. No. –009) shall operate no more than 6,000 total hours during any consecutive 12 month period. This emissions unit shall operate only when existing Pellet Cooler No. 3 (Emissions Unit I.D. No. –009) is shutdown. Existing Pellet Cooler No. 1 (Emissions Unit I.D. No. –004) and existing Pellet Cooler No. 2 (Emissions Unit I.D. No. –005) are to be removed. [Rules 62-4.070(3), 62-210.200 and 62-212.400, F.A.C., limitation on potential to emit and assumptions relied upon for net emissions increase calculations]

EMISSION LIMITING STANDARDS

2. **Particulate Matter Emissions Limited:** Emissions of particulate matter (PM/PM₁₀) from Pellet Cooler No. 3 (Emissions Unit I.D. No. –009), or Pellet Cooler No. 4 (Emissions Unit I.D. No. –020), shall not exceed 5.0 pounds per hour. [Rules 62-4.070(3) and 62-212.400, F.A.C., limitation on potential to emit and assumptions relied upon for net emissions increase calculations]
3. **General Visible Emissions Standard:** Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20% opacity). The test method for visible emissions shall be EPA Method 9, incorporated and adopted by reference in Chapter 62-297, F.A.C. Test procedures shall meet all applicable requirements of Chapter 62-297, F.A.C. [Rule 62-296.320(4)(b)1, F.A.C.]

COMPLIANCE MONITORING AND TESTING REQUIREMENTS

4. **Emission Tests Required:** The owner or operator shall demonstrate compliance with the particulate emissions limit of this section by testing the emissions units initially and prior to renewal of each operation permit using Method 5 of 40 CFR 60 Appendix A, assuming that all particulate matter is PM₁₀. [Rules 62-4.070(3) and 62-297.310, F.A.C., required to monitor compliance with the limitation on potential to emit]
5. **Visible Emission Tests Required:** The owner or operator shall demonstrate compliance with the visible emissions limit for this emissions unit upon initial installation and annually using EPA Method 9, as described in 40 CFR 60 Appendix A. [Rules 62-4.070(3) and 62-297.310, F.A.C., required to monitor compliance with the limitation on potential to emit]
6. **Required Number of Test Runs:** For mass emission limitations, a compliance test shall consist of three complete and separate determinations of the total air pollutant emission rate through the test section of the stack or duct and three complete and separate determinations of any applicable process variables corresponding to the three distinct time periods during which the stack emission rate was

AIR CONSTRUCTION PERMIT

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

measured; provided, however, that three complete and separate determinations shall not be required if the process variables are not subject to variation during a compliance test, or if three determinations are not necessary in order to calculate the unit's emission rate. The three required test runs shall be completed within one consecutive five-day period. In the event that a sample is lost or one of the three runs must be discontinued because of circumstances beyond the control of the owner or operator, and a valid third run cannot be obtained within the five-day period allowed for the test, the Secretary or his or her designee may accept the results of two complete runs as proof of compliance, provided that the arithmetic mean of the two complete runs is at least 20% below the allowable emission limiting standard. [Rule 62-297.310(1), F.A.C.]

7. Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operation at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity. [Rule 62-297.310(2), F.A.C.]

{Permitting note: Performance testing of the pellet cooler shall be conducted while the peel dryer is operating at 90 to 100 percent of its permitted capacity.}

8. Calculation of Emission Rate: The indicated emission rate or concentration shall be the arithmetic average of the emission rate or concentration determined by each of the three separate test runs unless otherwise specified in a particular test method or applicable rule. [Rule 62-297.310(3), F.A.C.]
9. Test Procedures shall meet all applicable requirements of Rule 62-297.310(4), F.A.C. [Rule 62-297.310(4), F.A.C.]
10. Required Stack Sampling Facilities: Sampling facilities include sampling ports, work platforms, access to work platforms, electrical power, and sampling equipment support. All stack sampling facilities must meet any Occupational Safety and Health Administration (OSHA) Safety and Health Standards described in 29 CFR Part 1910, Subparts D and E. Sampling facilities shall also conform to the requirements of Rule 62-297.310(6), F.A.C. [Rule 62-297.310(6), F.A.C.]
11. Test Notification: The owner or operator shall notify the Department's district office and, if applicable, appropriate local program, at least 15 days prior to the date on which each formal compliance test is to begin. Notification shall include the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator. [Rule 62-297.310(7)(a)9., F.A.C.]
12. Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Department. [Rule 62-297.310(7)(b), F.A.C.]

AIR CONSTRUCTION PERMIT

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

REPORTING AND RECORD KEEPING REQUIREMENTS

13. Records of Operation Required: The owner or operator shall make and maintain records of hours of operation of each pellet cooler in units of hours per month and hours per consecutive 12 month period, to demonstrate compliance with the limit of condition 1 of this section. The records shall also detail which pellet cooler(s) were in operation during the operating period recorded, to demonstrate compliance with the requirements of condition 2 of this section. Records shall be made from daily operation records and shall be completed no later than the 10th day of each following month. [Rule 62-4.070(3), F.A.C., required to monitor compliance with the limitation on potential to emit]
14. Test Reports: The owner or operator of an emissions unit for which a compliance test is required shall file a report with the Department on the results of each such test. The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed. The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA or DEP Method 9 test, shall provide the applicable information listed in Rule 62-297.310(8)(c), F.A.C. [Rule 62-297.310(8), F.A.C.]

APPENDIX GC
GENERAL PERMIT CONDITIONS [RULE 62-4.160, F.A.C.]

- G.1 The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- G.2 This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings or exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- G.3 As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey and vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- G.4 This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- G.5 This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
- G.6 The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- G.7 The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
- (a) Have access to and copy and records that must be kept under the conditions of the permit;
 - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
 - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- G.8 If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
- (a) A description of and cause of non-compliance; and
 - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

APPENDIX GC
GENERAL PERMIT CONDITIONS [RULE 62-4.160, F.A.C.]

- G.9 In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
- G.10 The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- G.11 This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- G.12 This permit or a copy thereof shall be kept at the work site of the permitted activity.
- G.13 This permit also constitutes:
- (a) Determination of Best Available Control Technology ();
 - (b) Determination of Prevention of Significant Deterioration (); and
 - (c) Compliance with New Source Performance Standards ().
- G.14 The permittee shall comply with the following:
- (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - (c) Records of monitoring information shall include:
 - 1. The date, exact place, and time of sampling or measurements;
 - 2. The person responsible for performing the sampling or measurements;
 - 3. The dates analyses were performed;
 - 4. The person responsible for performing the analyses;
 - 5. The analytical techniques or methods used; and
 - 6. The results of such analyses.
- G.15 When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

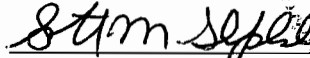
P.E. Certification Statement

Permittee:
Southern Gardens Citrus Processing Corp.

Permit No.: 0510015-011-AC

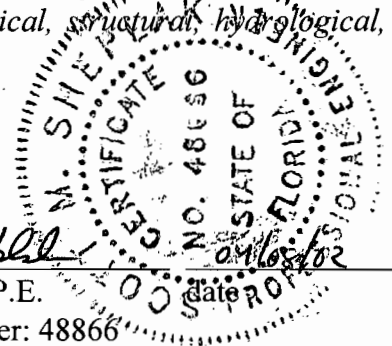
Project type: Air Construction Permit – Backup Pellet Cooler No. 4

I HEREBY CERTIFY that the engineering features described in the above referenced application and subject to the proposed permit conditions provide reasonable assurance of compliance with applicable provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 62-4 and 62-204 through 62-297. However, I have not evaluated and I do not certify aspects of the proposal, outside of my area of expertise (including but not limited to the electrical, mechanical, structural, hydrological, and geological features).



Scott M. Sheplak, P.E.

Registration Number: 48866



Permitting Authority:
Department of Environmental Protection
Bureau of Air Regulation
111 South Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/921-9532
Fax: 850/922-6979

Memorandum

Florida Department of Environmental Protection

TO: Clair Fancy

THRU: Scott Sheplak *SS*

FROM: Edward Svec *ES*

DATE: April 4, 2002

SUBJECT: Southern Gardens Citrus Processing Corporation
New Pellet Cooler No. 4
0510015-011-AC

Attached for approval and signature is an intent to issue an air construction permit for the installation of a new No. 4 Pellet Cooler. The proposed pellet cooler will essentially be identical to the existing No. 3 pellet Cooler. The proposed new unit will operate only when the No. 3 Pellet Cooler is shut down and no simultaneous operation of the two pellet coolers has been requested. In addition, the applicant stated that existing No. 1 and No. 2 pellet coolers will be removed. The applicant did not seek any relaxation in currently enforceable conditions in its other existing emissions units. There will be no emission increases due to this project.

The applicant did not seek any relaxation in currently enforceable conditions in its other existing emissions units.

This project is not subject to PSD because the associated emissions increases are not significant for PSD. There will be no actual emission increases due to this project.

April 8, 2002 is day 38 of the 90 day timeclock.

Attachments

/es

These need to be
scanned as amendments -
051 0015-008 & 011
are already scanned



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

August 26, 2002

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Tristan Chapman
Vice President, General Manager
Southern Gardens Citrus Processing Corporation
Post Office Box 130
Clewiston, Florida 33440

Re: Extension of Expiration Date of Permit No. 0510015-011-AC
No. 4 Pellet Cooler

Dear Mr. Chapman:

The applicant applied on August 7, 2002 to the Department for an extension of the expiration date of air construction permit number 0510015-011-AC for the installation of a No. 4 Pellet Cooler at their existing citrus processing Plant located at 755 CR 883, Clewiston, Hendry County. The Department has reviewed the request. The expiration date is hereby extended from December 31, 2002 to December 31, 2003 to allow additional time for compliance testing and submittal of a Title V operating permit revision application.

A copy of this letter shall be filed with the referenced permit and shall become part of the permit. This permitting decision is issued pursuant to Chapter 403, Florida Statutes.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under sections 120.569 and 120.57 of the Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under section 120.60(3) of the Florida Statutes must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under section 120.60(3), however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the Florida Administrative Code.

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's

"More Protection, Less Process"

Printed on recycled paper.

substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above. Mediation is not available in this proceeding.

In addition to the above, a person subject to regulation has a right to apply for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542 F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information: (a) The name, address, and telephone number of the petitioner; (b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any; (c) Each rule or portion of a rule from which a variance or waiver is requested; (d) The citation to the statute underlying (implemented by) the rule identified in (c) above; (e) The type of action requested; (f) The specific facts that would justify a variance or waiver for the petitioner; (g) The reason why the variance or waiver would serve the purposes of the underlying statute (implemented by the rule); and (h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section 120.542(2) F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

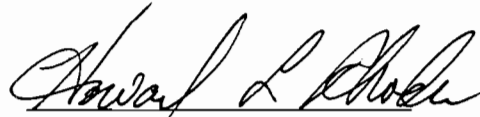
Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of the EPA and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

This permitting decision is final and effective on the date filed with the clerk of the Department unless a petition is filed in accordance with the above paragraphs or unless a request for extension of time in which to file a petition is filed within the time specified for filing a petition pursuant to Rule 62-

110.106, F.A.C., and the petition conforms to the content requirements of Rules 28-106.201 and 28-106.301, F.A.C. Upon timely filing of a petition or a request for extension of time, this order will not be effective until further order of the Department.

Any party to this permitting decision (order) has the right to seek judicial review of it under section 120.68 of the Florida Statutes, by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.



Howard L. Rhodes, Director
Division of Air Resources
Management

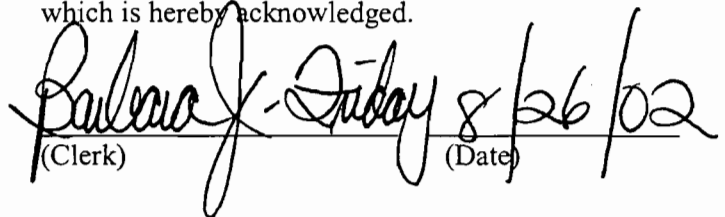
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this order was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 8/26/02 to the person(s) listed:

Mr. Tristan Chapman, Southern Gardens Citrus Processing Corporation *
Mr. David Buff, P.E., Golder Associates
Mr. Ron Blackburn, DEP SD

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED,
on this date, pursuant to §120.52, Florida Statutes,
with the designated Department Clerk, receipt of
which is hereby acknowledged.


(Clerk) (Date)

Golder Associates Inc.

6241 NW 23rd Street, Suite 500
Gainesville, FL 32653-1500
Telephone (352) 336-5600
Fax (352) 336-6603



July 31, 2002

0137582

Florida Department of Environmental Protection
Division of Air Resources Management
2600 Blair Stone Road
Tallahassee, FL 32399-2400



Attention: Mr. Howard Rhodes, Director

SUBJECT: SOUTHERN GARDENS CITRUS PROCESSING CORPORATION
NO. 4 PELLET COOLER,
PERMIT NO. 0510015-011-AC

Dear Mr. Rhodes:

Southern Gardens Citrus Processing Corporation (SGCPC) was issued permit No. 0510015-011-AC for the No. 4 Pellet Cooler on May 24, 2002. In the facility description section of the permit (Section I. Facility Information), the following sentence is located at the end of the first paragraph:

“The facility is limited to a total fruit processing capacity of 20 million boxes of fruit per year by permit PSD-FL-299.”

The purpose of this letter is to request an amendment to the No. 4 Pellet Cooler construction permit to reflect the recent revisions to PSD-FL-299 that modified the processing capacity. This revision [permit No. 0510015-010-AC/PSD-FL-299(A)] was issued by your office on May 9, 2002. Specific Condition 27 of the PSD permit was revised to reflect the following wording:

“The owner or operator shall not process more than 20 million boxes of citrus fruit in any consecutive twelve month period; and, the owner or operator may ship pressed peel from the juice extractors offsite, as equivalent boxes of citrus fruit, without them being counted against the permit limitation of 20 million boxes of citrus fruit in any consecutive twelve month period.”

Because this change only affects the facility description in the No. 4 Pellet Cooler permit, and no specific condition of the No. 4 Pellet Cooler permit would need to be revised, it is believed that this request can be processed as an administrative amendment.

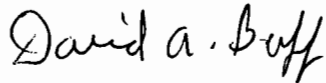
One additional change is requested. The construction permit for the No. 4 Pellet Cooler expires on December 31, 2002. The new cooler has not yet been installed or operated. The construction permit requires that the cooler be tested “initially” for both PM and visible emissions. We request that the initial testing schedule for the new cooler conform to the overall facility testing schedule. SGCPC normally conducts its annual compliance testing in April of each year.

To accommodate this schedule, it is requested that the initial testing for the new cooler be conducted in April 2003. It is also requested that the construction permit be extended until December 31, 2003, to allow for the testing, as well as time to revise the Title V operating permit to incorporate the new cooler.

Thank you for your consideration of this request, and please call if you have any questions.

Sincerely,

GOLDER ASSOCIATES INC.



David A. Buff, P. E., Q. E. P.
Florida P. E. #19011

cc: Derek Pridgen
Olga Rodriguez

DB/nav

L073102.doc

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Mr. Tristan Chapman
 Vice President, General Manager
 Southern Gardens Citrus
 Processing Corporation
 Post Office Box 130
 Clewiston, Florida 33440

2. Article Number (Copy from service label)
 7000 0600 0021 6524 3264

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery
 8-30-02

C. Signature Agent
 Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

7000 0600 0021 6524 3264

Article Sent To:
 Mr. Tristan Chapman, Vice President

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Name (Please Print Clearly) (to be completed by mailer)
 Mr. Tristan Chapman, Vice President
 Street, Apt. No. or PO Box No.
 Post Office Box 130
 City, State, ZIP+4
 Clewiston, Florida 33440

PS Form 3800, July 1999

See Reverse for Instructions

I would scan
this with project
011 as an amendment

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF ADMINISTRATIVELY CORRECTED AIR CONSTRUCTION PERMIT

In the Matter of a Request for Administrative Correction:

Mr. Tristan Chapman
Vice President, General Manager
Southern Gardens Citrus Processing Corporation
Post Office Box 130
Clewiston, Florida 33440

Final Permit No.: 0510015-012-AC
Southern Gardens Citrus Processing Corporation Facility

Enclosed are ADMINISTRATIVELY CORRECTED pages to air construction permit, 0510015-011-AC for the construction of a new pellet cooler at Southern Gardens Citrus Processing Corporation's existing citrus juice processing facility located at 833 CR 883, Clewiston, Hendry County. This correction is issued pursuant to Rule 62-210.360, Florida Administrative Code and Chapter 403, Florida Statutes (F.S.). This change is made at the applicant's request, dated 07/31/02, to correct a scribner error of in the first paragraph of Section I, Facility and Project Description. This corrective action does not alter the effective dates of the existing permit.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and, by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.

C. H. Fancy
C. H. Fancy, P.E.
Chief
Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF ADMINISTRATIVELY CORRECTED PERMIT (including the corrected page(s)) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on 8/26/02 to the person(s) listed or as otherwise noted:

Mr. Tristan Chapman, Southern Gardens Citrus Processing Corporation *
Mr. David Buff, P.E., Golder Associates
Mr. Ron Blackburn, DEP SD

8/26/02 cc: d. Svec Reading

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Barbara J. Friday 8/26/02
(Clerk) (Date)

ADMINISTRATIVE PERMIT CORRECTION
FINAL Permit No.: 0510015-012-AC
Southern Gardens Citrus Processing Corporation Facility

The following change is made to Section I Facility Information, Facility and Project Description, paragraph 1:

From: The facility is an existing citrus juice processing facility. The facility currently has a total of thirty-nine citrus juice extractors, one citrus feed mill with a backup peel dryer, two pellet mills with three pellet coolers, four steam boilers, and seven volatile organic liquid storage tanks. The facility is limited to a total fruit processing capacity of 20 million boxes of fruit per year by permit PSD-FL-299.

To: The facility is an existing citrus juice processing facility. The facility currently has a total of thirty-nine citrus juice extractors, one citrus feed mill with a backup peel dryer, two pellet mills with three pellet coolers, four steam boilers, and seven volatile organic liquid storage tanks. The facility is limited to a total fruit processing capacity of 20 million boxes of fruit per year by permit PSD-FL-299(A).

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Tristan Chapman
 Vice President, General Manager
 Southern Gardens Citrus Processing
 Corporation
 Post Office Box 130
 Clewiston, Florida 33440

2. Article Number (Copy from service label)
 7000 0600 0021 6524 3257

PS Form 3811, July 1999

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery
 8-28-02

C. Signature
 X *Tristan Chapman* Agent
 Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

Domestic Return Receipt

102595-00-M-0952

7000 0600 0021 6524 3257

**U.S. Postal Service
 CERTIFIED MAIL RECEIPT**
 (Domestic Mail Only; No Insurance Coverage Provided)

Article Sent To:
 Mr. Tristan Chapman

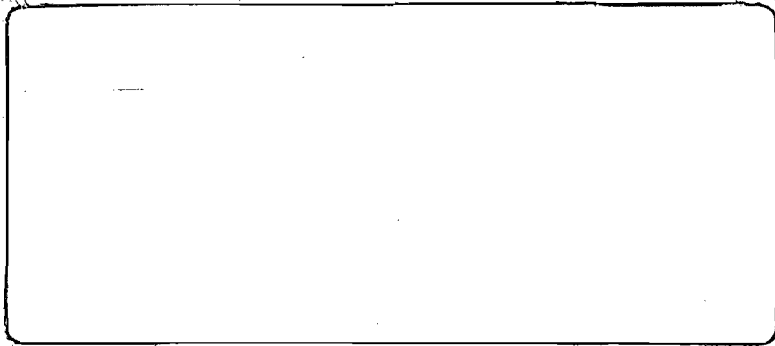
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
 Here

Name (Please Print Clearly) (to be completed by mailer)
 Mr. Tristan Chapman
 Street, Apt. No., or PO Box No.
 Post Office Box 130
 City, State, ZIP+4
 Clewiston, Florida 33440

PS Form 3800, July 1999

See Reverse for Instructions



RECEIVED

MAR 01 2002

BUREAU OF AIR REGULATION

**CONSTRUCTION PERMIT APPLICATION
FOR PELLET COOLER**

**SOUTHERN GARDENS
CITRUS PROCESSING CORPORATION**

CLEWISTON, FLORIDA

Prepared For:

**Southern Gardens Citrus Processing Corporation
755 C.R. 833, P.O. Box 130
Clewiston, Florida 33440**

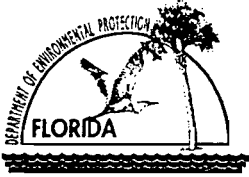
Prepared By:

**Golder Associates Inc.
6241 NW 23rd Street, Suite 500
Gainesville, Florida 32653-1500**

**February 2002
0237520**

DISTRIBUTION:

**4 Copies - Agency
2 Copies - Southern Gardens
2 Copies - Golder Associates Inc.**



Department of Environmental Protection

Division of Air Resources Management

APPLICATION FOR AIR PERMIT - TITLE V SOURCE

See Instructions for Form No. 62-210.900(1)

I. APPLICATION INFORMATION

Identification of Facility

1. Facility Owner/Company Name: Southern Gardens Citrus Processing Corp.	
2. Site Name: Southern Gardens Citrus Processing Corp.	
3. Facility Identification Number: 0510015 [] Unknown	
4. Facility Location: Street Address or Other Locator: 755 C.R. 833; P.O. Box 130 City: Clewiston County: Hendry Zip Code: 33440	
5. Relocatable Facility? [] Yes [X] No	6. Existing Permitted Facility? [X] Yes [] No

Application Contact

1. Name and Title of Application Contact: Derek Pridgen, Environmental Engineer	
2. Application Contact Mailing Address: Organization/Firm: Southern Gardens Citrus Processing Corp. Street Address: 755 CR 833; P.O. Box 130 City: Clewiston State: FL Zip Code: 33440	
3. Application Contact Telephone Numbers: Telephone: (863) 983 - 3030 Fax: (863) 983 - 3060	

Application Processing Information (DEP Use)

1. Date of Receipt of Application:	3/1/02
2. Permit Number:	0510015-011-AC
3. PSD Number (if applicable):	
4. Siting Number (if applicable):	

Purpose of Application

Air Operation Permit Application

This Application for Air Permit is submitted to obtain: (Check one)

Initial Title V air operation permit for an existing facility which is classified as a Title V source.

Initial Title V air operation permit for a facility which, upon start up of one or more newly constructed or modified emissions units addressed in this application, would become classified as a Title V source.

Current construction permit number: _____

Title V air operation permit revision to address one or more newly constructed or modified emissions units addressed in this application.

Current construction permit number: _____

Operation permit number to be revised: _____

Title V air operation permit revision or administrative correction to address one or more proposed new or modified emissions units and to be processed concurrently with the air construction permit application. (Also check Air Construction Permit Application below.)

Operation permit number to be revised/corrected: _____

Title V air operation permit revision for reasons other than construction or modification of an emissions unit. Give reason for the revision; e.g., to comply with a new applicable requirement or to request approval of an "Early Reductions" proposal.

Operation permit number to be revised: _____

Reason for revision: _____

Air Construction Permit Application

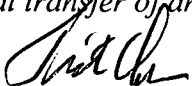
This Application for Air Permit is submitted to obtain: (Check one)

Air construction permit to construct or modify one or more emissions units.

Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.

Air construction permit for one or more existing, but unpermitted, emissions units.

Owner/Authorized Representative or Responsible Official

1. Name and Title of Owner/Authorized Representative or Responsible Official: Tristan Chapman, Vice President, General Manager
2. Owner/Authorized Representative or Responsible Official Mailing Address: Organization/Firm: Southern Gardens Citrus Processing Corp. Street Address: 755 CR 833 City: Clewiston State: FL Zip Code: 33440
3. Owner/Authorized Representative or Responsible Official Telephone Numbers: Telephone: (863) 983 - 3030 Fax: (863) 983 - 3060
4. Owner/Authorized Representative or Responsible Official Statement: <i>I, the undersigned, am the owner or authorized representative*(check here [], if so) or the responsible official (check here [], if so) of the Title V source addressed in this application, whichever is applicable. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i>  _____ Signature 2-27-02 _____ Date

* Attach letter of authorization if not currently on file.

Professional Engineer Certification

1. Professional Engineer Name: David A. Buff Registration Number: 19011
2. Professional Engineer Mailing Address: Organization/Firm: Golder Associates Inc. Street Address: 6241 NW 23rd Street, Suite 500 City: Gainesville State: FL Zip Code: 32653-1500
3. Professional Engineer Telephone Numbers: Telephone: (352) 336 - 5600 Fax: (352) 336 - 6603

4. Professional Engineer Statement:

I, the undersigned, hereby certify, except as particularly noted herein, that:*

(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and

(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.

If the purpose of this application is to obtain a Title V source air operation permit (check here [], if so), I further certify that each emissions unit described in this Application for Air Permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance schedule is submitted with this application.

If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [X], if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.

If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [], if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.

Signature David A. Goulet

Date 2/25/2002

(seal)

* Attach any exception to certification statement.

Scope of Application

Emissions Unit ID	Description of Emissions Unit	Permit Type	Processing Fee
	No. 4 Pellet Cooler	AC1B	

Application Processing Fee

Check one: Attached - Amount: \$: _____ Not Applicable

Construction/Modification Information

1. Description of Proposed Project or Alterations:

This application is for the addition of a new pellet cooler (No. 4 Pellet Cooler). The pellet cooler will only operate when the No. 3 Pellet Cooler is shut down. The existing No. 1 and No. 2 Pellet Coolers will be removed.

2. Projected or Actual Date of Commencement of Construction: **15 Mar 2002**

3. Projected Date of Completion of Construction: **30 Oct 2002**

Application Comment

[Empty box for Application Comment]

Facility Regulatory Classifications

Check all that apply:

1. <input type="checkbox"/> Small Business Stationary Source?	<input type="checkbox"/> Unknown
2. <input checked="" type="checkbox"/> Major Source of Pollutants Other than Hazardous Air Pollutants (HAPs)?	
3. <input type="checkbox"/> Synthetic Minor Source of Pollutants Other than HAPs?	
4. <input checked="" type="checkbox"/> Major Source of Hazardous Air Pollutants (HAPs)?	
5. <input type="checkbox"/> Synthetic Minor Source of HAPs?	
6. <input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS?	
7. <input type="checkbox"/> One or More Emission Units Subject to NESHAP?	
8. <input type="checkbox"/> Title V Source by EPA Designation?	
9. Facility Regulatory Classifications Comment (limit to 200 characters):	
<p>HAPs classification is based on limited test data.</p>	

List of Applicable Regulations

All Federal regulatory citations reflect the rule language as of June 2000.	
All State regulatory citations reflect the rule language as of June 2000.	
Only those rules, regulations, and ordinances specifically identified herein apply to this facility.	
Attachment SG-FE-A, Title V core list, effective date 3/25/97.	
Citrus Industry Legislation (FLL 403.08725).	

B. FACILITY POLLUTANTS

List of Pollutants Emitted

1. Pollutant Emitted	2. Pollutant Classif.	3. Requested Emissions Cap		4. Basis for Emissions Cap	5. Pollutant Comment
		lb/hour	tons/year		
PM	A				Particulate Matter-Total
PM ₁₀	A				Particulate Matter-PM ₁₀
SO ₂	A				Sulfur Dioxide
NO _x	A				Nitrogen Oxides
CO	A				Carbon Monoxides
VOC	A				Volatile Organic Compounds
HAPs	A				Total Hazardous Air Pollutants
H115	A				Methanol

Additional Supplemental Requirements for Title V Air Operation Permit Applications

8. List of Proposed Insignificant Activities: [] Attached, Document ID: _____ [] Not Applicable
9. List of Equipment/Activities Regulated under Title VI: [] Attached, Document ID: _____ [] Equipment/Activities On site but Not Required to be Individually Listed [] Not Applicable
10. Alternative Methods of Operation: [] Attached, Document ID: _____ [] Not Applicable
11. Alternative Modes of Operation (Emissions Trading): [] Attached, Document ID: _____ [] Not Applicable
12. Identification of Additional Applicable Requirements: [] Attached, Document ID: _____ [] Not Applicable
13. Risk Management Plan Verification: [X] Plan previously submitted to Chemical Emergency Preparedness and Prevention Office (CEPPO). Verification of submittal attached (Document ID: _____) or previously submitted to DEP (Date and DEP Office: June 18, 1999) [] Plan to be submitted to CEPPO (Date required: _____) [] Not Applicable
14. Compliance Report and Plan: [] Attached, Document ID: _____ [] Not Applicable
15. Compliance Certification (Hard-copy Required): [] Attached, Document ID: _____ [] Not Applicable

**ATTACHMENT SG-FE-A
FACILITY REGULATIONS**

Title V Core List

Effective:03/25/97

[**Note:** The Title V Core List is intended to simplify the completion of the "List of Applicable Regulations" that apply facility-wide (see Subsection II.B. of DEP Form No. 62-210.900(1), Application for Air Permit - Long Form. The Title V Core List is a list of rules to which all Title V Sources are presumptively subject. The Title V Core List may be referenced in its entirety, or with specific exceptions. The Department may periodically update the Title V Core List.

Requirements that apply to emissions units must be identified in Subsection III.B. of DEP Form No. 62-210.900(1), Application for Air Permit - Long Form.

Applicants must identify all "applicable requirements" in order to claim the "permit shield" described at Rule 62-213.460, F.A.C.]

Federal: (description)

~~40 CFR 61: National Emission Standards for Hazardous Air Pollutants (NESHAP)~~
~~40 CFR 61, Subpart M: NESHAP for Asbestos.~~

~~40 CFR 82: Protection of Stratospheric Ozone.~~
~~40 CFR 82, Subpart B: Servicing of Motor Vehicle Air Conditioners (MVAC).~~
~~40 CFR 82, Subpart F: Recycling and Emissions Reduction.~~

State: (description)

CHAPTER 62-4, F.A.C.: PERMITS, effective 10-16-95

- 62-4.030, F.A.C.: General Prohibition.
- 62-4.040, F.A.C.: Exemptions.
- 62-4.050, F.A.C.: Procedure to Obtain Permits; Application
- 62-4.060, F.A.C.: Consultation.
- 62-4.070, F.A.C.: Standards for Issuing or Denying Permits; Issuance; Denial.
- 62-4.080, F.A.C.: Modification of Permit Conditions.
- 62-4.090, F.A.C.: Renewals.
- 62-4.100, F.A.C.: Suspension and Revocation.
- 62-4.110, F.A.C.: Financial Responsibility.
- 62-4.120, F.A.C.: Transfer of Permits.
- 62-4.130, F.A.C.: Plant Operation - Problems.
- 62-4.150, F.A.C.: Review
- 62-4.160, F.A.C.: Permit Conditions.
- 62-4.210, F.A.C.: Construction Permits.
- 62-4.220, F.A.C.: Operation Permit for New Sources.

CHAPTER 62-103, F.A.C.: RULES OF ADMINISTRATIVE PROCEDURE, effective 12-31-95

- 62-103.150, F.A.C.: Public Notice of Application and Proposed Agency Action.
- 62-103.155, F.A.C.: Petition for Administrative Hearing; Waiver of Right to Administrative Proceeding

Title V Core List

Effective:03/25/97

CHAPTER 62-210, F.A.C.: STATIONARY SOURCES - GENERAL REQUIREMENTS, effective 03-21-96

62-210.300, F.A.C.: Permits Required.

62-210.300(1), F.A.C.: Air Construction Permits.

62-210.300(2), F.A.C.: Air Operation Permits.

62-210.300(3), F.A.C.: Exemptions.

62-210.300(3)(a), F.A.C.: Full Exemptions.

62-210.300(3)(b), F.A.C.: Temporary Exemption.

62-210.300(5), F.A.C.: Notification of Startup.

62-210.300(6), F.A.C.: Emissions Unit Reclassification.

62-210.350, F.A.C.: Public Notice and Comment.

62-210.350(3), F.A.C.: Additional Public Notice Requirements for Sources Subject to
Operation Permits for Title V Sources.

62-210.360, F.A.C.: Administrative Permit Corrections.

62-210.370(3), F.A.C.: Annual Operating Report for Air Pollutant Emitting Facility.

62-210.650, F.A.C.: Circumvention.

62-210.900, F.A.C.: Forms and Instructions.

62-210.900(1) Application for Air Permit - Long Form, Form and Instructions.

62-210.900(5) Annual Operating Report for Air Pollutant Emitting Facility, Form and
Instructions.

CHAPTER 62-213, F.A.C.: OPERATION PERMITS FOR MAJOR SOURCES OF AIR POLLUTION, effective 03-20-96

62-213.205, F.A.C.: Annual Emissions Fee.

62-213.400, F.A.C.: Permits and Permit Revisions Required.

62-213.410, F.A.C.: Changes Without Permit Revision.

62-213.412, F.A.C.: Immediate Implementation Pending Revision Process.

62-213.420, F.A.C.: Permit Applications.

62-213.430, F.A.C.: Permit Issuance, Renewal, and Revision.

62-213.440, F.A.C.: Permit Content.

62-213.460, F.A.C.: Permit Shield.

62-213.900, F.A.C.: Forms and Instructions.

62-213.900(1) Major Air Pollution Source Annual Emissions Fee Form, Form and
Instructions.

Title V Core List

Effective:03/25/97

CHAPTER 62-256, F.A.C.: OPEN BURNING AND FROST PROTECTION FIRES, effective 11-30-94

CHAPTER 62-257, F.A.C: ASBESTOS NOTIFICATION AND FEE, effective 03/24/96

CHAPTER 62-281, F.A.C: MOTOR VEHICLE AIR CONDITIONING REFRIGERANT RECOVERY AND RECYCLING, effective 03-07-96

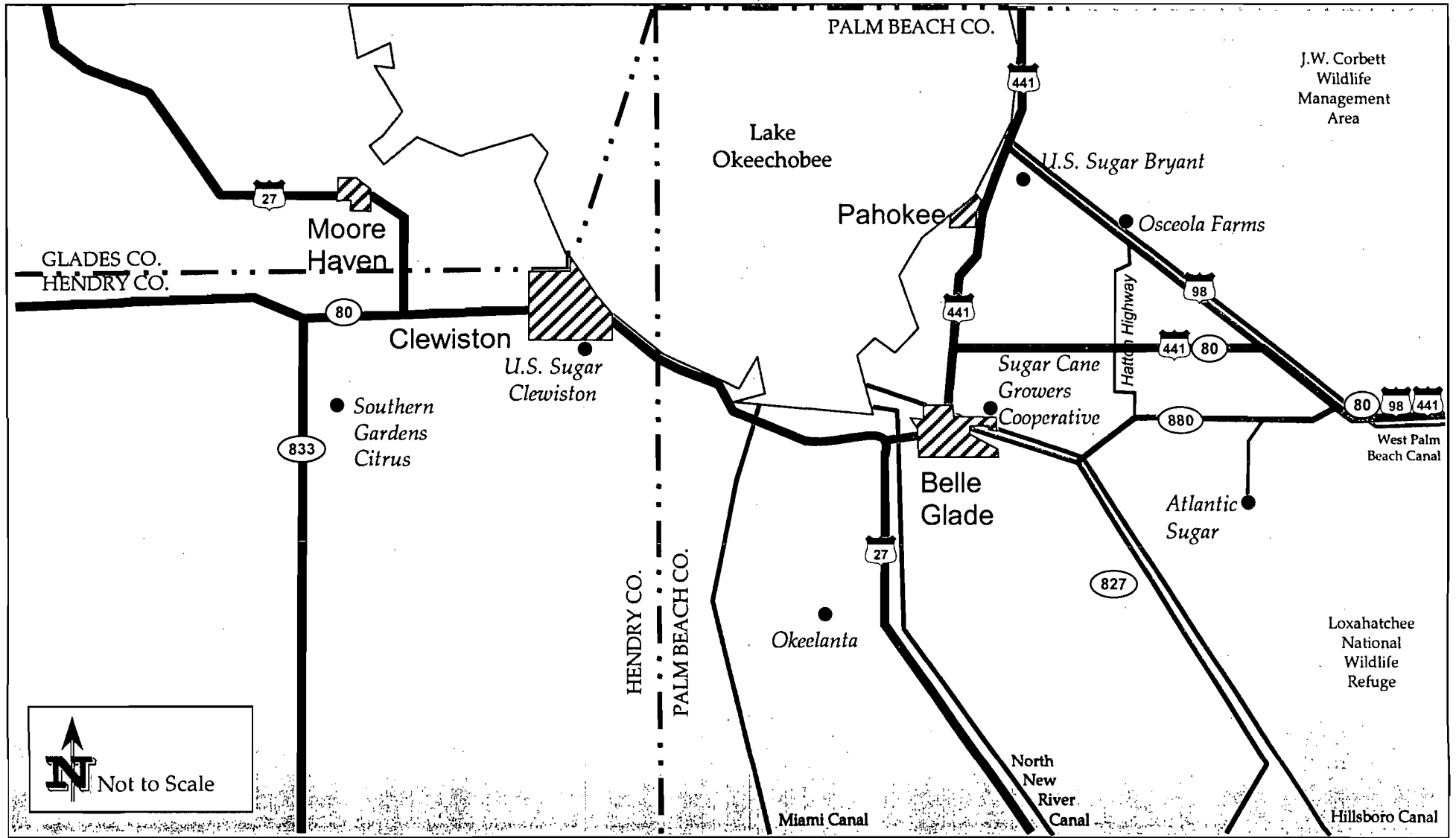
CHAPTER 62-296, F.A.C.: STATIONARY SOURCES - EMISSION STANDARDS, effective 03-13-96

62-296.320(2), F.A.C.: Objectionable Odor Prohibited.

62-296.320(3), F.A.C.: Industrial, Commercial, and Municipal Open Burning Prohibited

62-296.320(4)(c), F.A.C.: Unconfined Emissions of Particulate Matter

ATTACHMENT SG-FE-1
AREA MAP



Attachment SG-FE-1
 Location of Southern Gardens Citrus Processing Corporation

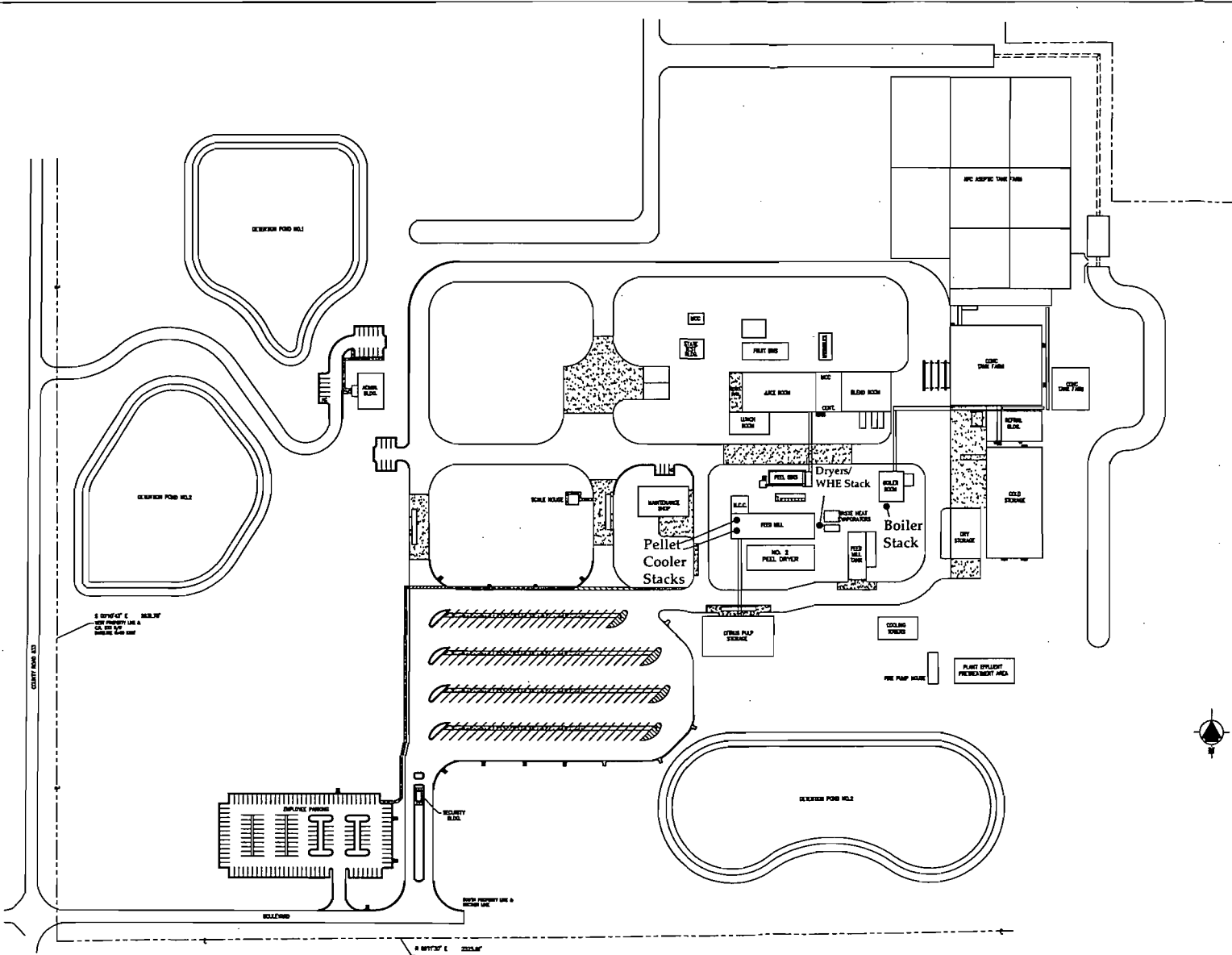
Source: Golder Associates Inc., 2001.



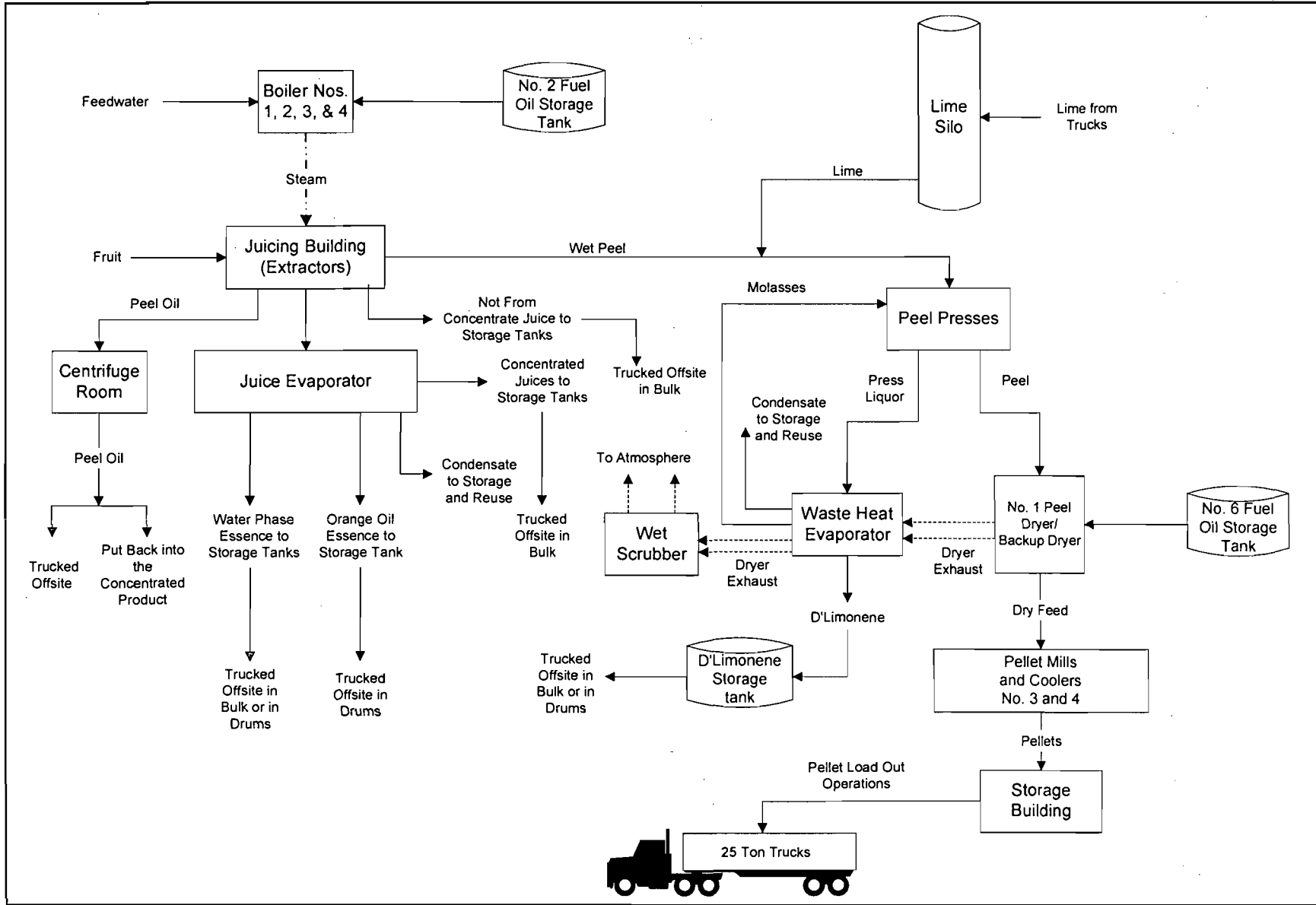
**ATTACHMENT SG-FE-2
FACILITY PLOT PLAN**

Legend

- Stack Location



**ATTACHMENT SG-FE-3
PROCESS FLOW DIAGRAM**



Attachment SG-FE-3
 Southern Gardens Citrus Processing Corporation
 Process Flow Diagram with New Equipment
 Clewiston, Florida

Process Area: Overall Plant Process
 Filename: SG-FIGS.VSD
 Latest Revision Date: 2/22/02

Process Flow Legend:
 Solid / Liquid →
 Gas - - - - -
 Steam - · - - -



III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through J as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

**A. GENERAL EMISSIONS UNIT INFORMATION
(All Emissions Units)**

Emissions Unit Description and Status

1. Type of Emissions Unit Addressed in This Section: (Check one) <input checked="" type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent). <input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions. <input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.			
2. Regulated or Unregulated Emissions Unit? (Check one) <input checked="" type="checkbox"/> The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit. <input type="checkbox"/> The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.			
3. Description of Emissions Unit Addressed in This Section (limit to 60 characters): <p style="text-align: center;">No. 4 Pellet Cooler</p>			
4. Emissions Unit Identification Number: ID:		<input checked="" type="checkbox"/> No ID <input type="checkbox"/> ID Unknown	
5. Emissions Unit Status Code: C	6. Initial Startup Date:	7. Emissions Unit Major Group SIC Code: 20	8. Acid Rain Unit? []
9. Emissions Unit Comment: (Limit to 500 Characters) <p style="text-align: center;">4-Digit SIC code = 2037. This emissions unit consists of a new pellet cooler.</p>			

Emissions Unit Control Equipment

1. Control Equipment/Method Description (Limit to 200 characters per device or method):

A cyclone is an integral part of the process and is not considered as control equipment.

2. Control Device or Method Code(s):

Emissions Unit Details

1. Package Unit:	
Manufacturer:	Model Number:
2. Generator Nameplate Rating: MW	
3. Incinerator Information:	
Dwell Temperature:	°F
Dwell Time:	seconds
Incinerator Afterburner Temperature:	°F

**B. EMISSIONS UNIT CAPACITY INFORMATION
(Regulated Emissions Units Only)**

Emissions Unit Operating Capacity and Schedule

1. Maximum Heat Input Rate:		mmBtu/hr
2. Maximum Incineration Rate:	lb/hr	tons/day
3. Maximum Process or Throughput Rate:	46,000 lb/hr	
4. Maximum Production Rate:	46,000 lb/hr	
5. Requested Maximum Operating Schedule:		
	24 hours/day	7 days/week
	36 weeks/year	6,000 hours/year
6. Operating Capacity/Schedule Comment (limit to 200 characters):	<p>Maximum rates relate to total pounds of citrus peel.</p>	

D. EMISSION POINT (STACK/VENT) INFORMATION
(Regulated Emissions Units Only)

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram? Pellet Cooler Stack		2. Emission Point Type Code: 1	
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point):			
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common:			
5. Discharge Type Code: V	6. Stack Height: 40 feet	7. Exit Diameter: 2 feet	
8. Exit Temperature: 110 °F	9. Actual Volumetric Flow Rate: 13,900 acfm	10. Water Vapor: %	
11. Maximum Dry Standard Flow Rate: dscfm		12. Nonstack Emission Point Height: feet	
13. Emission Point UTM Coordinates: Zone: East (km): North (km):			
14. Emission Point Comment (limit to 200 characters): Exit stack of cyclone.			

E. SEGMENT (PROCESS/FUEL) INFORMATION
(All Emissions Units)

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type) (limit to 500 characters): Food and Agriculture, Feed Manufacture, Pellet Cooler		
2. Source Classification Code (SCC): 3-02-008-16		3. SCC Units: Tons Processed
4. Maximum Hourly Rate: 23	5. Maximum Annual Rate: 100,000	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit: 0
10. Segment Comment (limit to 200 characters): Hourly and annual rates refer to total dry citrus peel through cooler.		

Segment Description and Rate: Segment of

1. Segment Description (Process/Fuel Type) (limit to 500 characters):		
2. Source Classification Code (SCC):		3. SCC Units:
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment (limit to 200 characters):		

G. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units -
Emissions-Limited and Preconstruction Review Pollutants Only)

Potential/Fugitive Emissions

1. Pollutant Emitted: PM	2. Total Percent Efficiency of Control:
3. Potential Emissions: 5.0 lb/hour 15.0 tons/year	4. Synthetically Limited? [<input checked="" type="checkbox"/>]
5. Range of Estimated Fugitive Emissions: [] 1 [] 2 [] 3 _____ to _____ tons/year	
6. Emission Factor: 5.0 lb/hr Reference: Proposed Limit	7. Emissions Method Code: 0
8. Calculation of Emissions (limit to 600 characters): 5.0 lb/hr x 6,000 hr/yr + 2,000 lb/ton = 15.0 TPY	
9. Pollutant Potential/Fugitive Emissions Comment (limit to 200 characters): Hours of operation are limited to 6,000 hr/yr.	

Allowable Emissions Allowable Emissions 1 of 1

1. Basis for Allowable Emissions Code: OTHER	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units: 5.0 lb/hr	4. Equivalent Allowable Emissions: 5.0 lb/hour 15.0 tons/year
5. Method of Compliance (limit to 60 characters): VE < 5% opacity	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters): As per FLL 403.08725(3)(i)1., compliance tests are waived as long as compliance with visible emission limit is demonstrated.	

**G. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units -
Emissions-Limited and Preconstruction Review Pollutants Only)**

Potential/Fugitive Emissions

1. Pollutant Emitted: PM₁₀		2. Total Percent Efficiency of Control:	
3. Potential Emissions: 5.0 lb/hour		4. Synthetically Limited? [<input checked="" type="checkbox"/>]	
		15.0 tons/year	
5. Range of Estimated Fugitive Emissions: [] 1 [] 2 [] 3 _____ to _____ tons/year			
6. Emission Factor: 5.0 lb/hr Reference: FLL 403.08725(2)(e)2.		7. Emissions Method Code: 0	
8. Calculation of Emissions (limit to 600 characters): 5.0 lb/hr x 6,000 hr/yr ÷ 2,000 lb/ton = 15.0 TPY			
9. Pollutant Potential/Fugitive Emissions Comment (limit to 200 characters): Proposed hours of operation are 6,000 hr/yr.			

Allowable Emissions Allowable Emissions 1 of 1

1. Basis for Allowable Emissions Code: OTHER		2. Future Effective Date of Allowable Emissions:	
3. Requested Allowable Emissions and Units: 5.0 lb/hr		4. Equivalent Allowable Emissions: 5.0 lb/hour 15.0 tons/year	
5. Method of Compliance (limit to 60 characters): VE < 5% opacity			
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters): As per FLL 403.08725(3)(i)1., compliance tests are waived as long as compliance with visible emission limit is shown. Limit set forth in FLL 403.08725(2)(e)2.			

H. VISIBLE EMISSIONS INFORMATION
 (Only Regulated Emissions Units Subject to a VE Limitation)

Visible Emissions Limitation: Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE05	2. Basis for Allowable Opacity: [] Rule [<input checked="" type="checkbox"/>] Other
3. Requested Allowable Opacity: Normal Conditions: 5 % Exceptional Conditions: % Maximum Period of Excess Opacity Allowed: min/hour	
4. Method of Compliance: EPA Method 9	
5. Visible Emissions Comment (limit to 200 characters): FLL 403.08725(2)(g)2.	

I. CONTINUOUS MONITOR INFORMATION
 (Only Regulated Emissions Units Subject to Continuous Monitoring)

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code:	2. Pollutant(s):
3. CMS Requirement:	[] Rule [] Other
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	6. Performance Specification Test Date:
7. Continuous Monitor Comment (limit to 200 characters):	

**J. EMISSIONS UNIT SUPPLEMENTAL INFORMATION
(Regulated Emissions Units Only)****Supplemental Requirements**

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u>SG-EU2-J1</u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u>Attachment A</u> <input type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
10. Supplemental Requirements Comment:

Additional Supplemental Requirements for Title V Air Operation Permit Applications

<p>11. Alternative Methods of Operation <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable</p>
<p>12. Alternative Modes of Operation (Emissions Trading) <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable</p>
<p>13. Identification of Additional Applicable Requirements <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable</p>
<p>14. Compliance Assurance Monitoring Plan <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable</p>
<p>15. Acid Rain Part Application (Hard-copy Required)</p> <p><input type="checkbox"/> Acid Rain Part - Phase II (Form No. 62-210.900(1)(a)) Attached, Document ID: _____</p> <p><input type="checkbox"/> Repowering Extension Plan (Form No. 62-210.900(1)(a)1.) Attached, Document ID: _____</p> <p><input type="checkbox"/> New Unit Exemption (Form No. 62-210.900(1)(a)2.) Attached, Document ID: _____</p> <p><input type="checkbox"/> Retired Unit Exemption (Form No. 62-210.900(1)(a)3.) Attached, Document ID: _____</p> <p><input type="checkbox"/> Phase II NOx Compliance Plan (Form No. 62-210.900(1)(a)4.) Attached, Document ID: _____</p> <p><input type="checkbox"/> Phase NOx Averaging Plan (Form No. 62-210.900(1)(a)5.) Attached, Document ID: _____</p> <p><input type="checkbox"/> Not Applicable</p>

ATTACHMENT SG-EU1-G8
CALCULATION OF EMISSIONS

Attachment SG-EU1-G8. Future Potential Emissions for the Backup Pellet Cooler at Southern Gardens Citrus Processing Corporation

Regulated Pollutant	Emission Factor	Reference	Short-Term Activity Factor ^a	Maximum Hourly Emissions (lb/hr)	Annual Activity Factor ^b	Annual Emissions (TPY)
Particulate (PM)	5.0 lb/hr	1	--	5.0	6,000 hr/yr	15.0
Particulate (PM ₁₀)	5.0 lb/hr	2	--	5.0	6,000 hr/yr	15.0
VOC						
Early/Mids	4.093 lb/ton	3	23.0 TPH	94.1	--	--
Valencia	6.800 lb/ton	3	23.0 TPH	156.4	--	--
Annual Average	5.447 lb/ton	3	--	--	100,000 TPY	272.3

Footnotes:

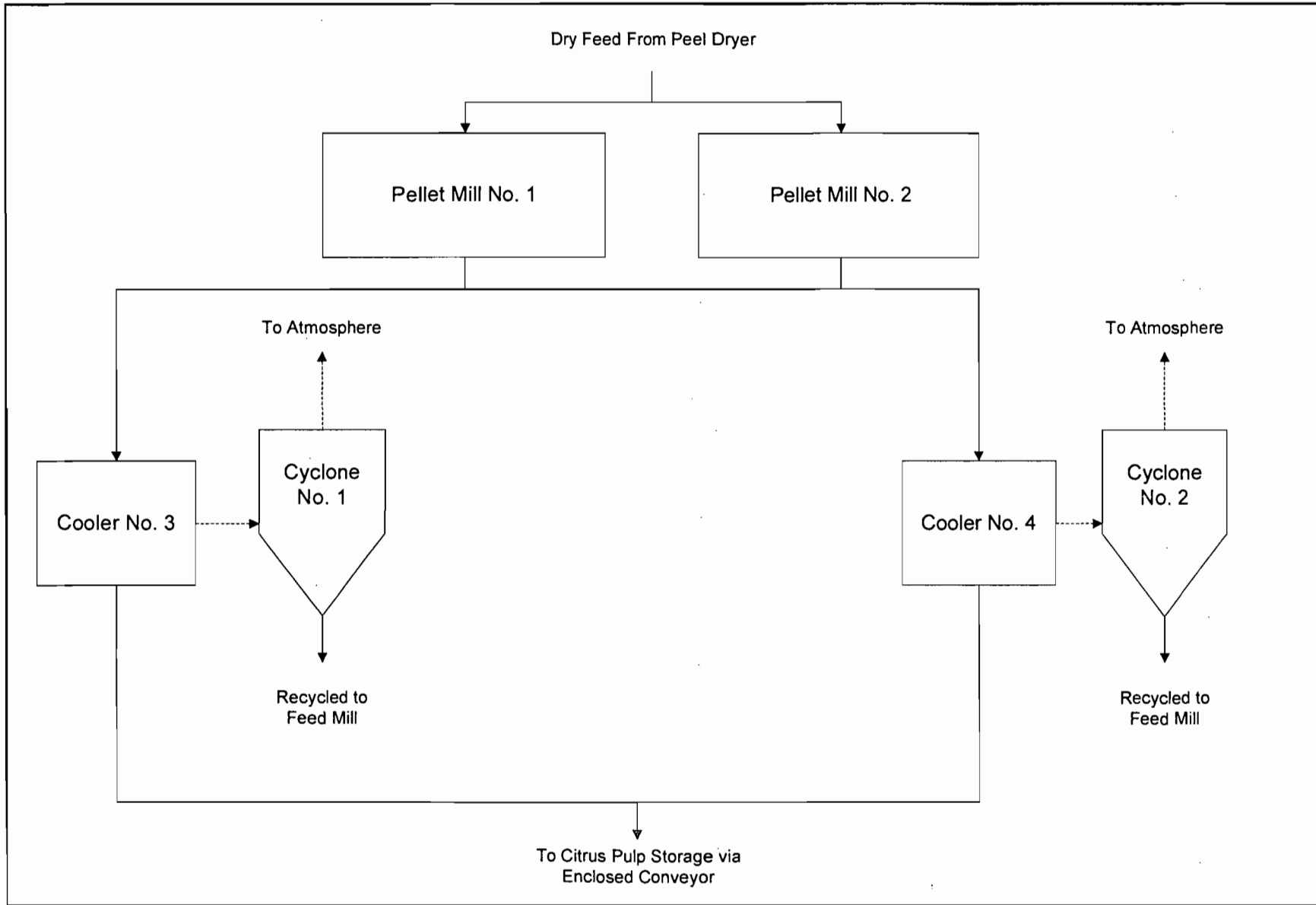
^a Based on proposed maximum throughput rate of 23 TPH.

^b Based on 20 million boxes of fruit per year; 10.0 lb peel per box; and 6,000 hr/yr.

References:

1. Based on permit limit of existing coolers (Permit No. 0510015-007-AC; PSD-FL-299).
2. Particulate matter (PM₁₀) limit for pellet coolers from FLL 403.08725(2)(e)2.
3. Emissions based on General FCPA Emission Factor, proposed maximum production rates and:
 Early/Mids -- 0.4548 lb oil/box and a hourly minimum of 50% oil recovery.
 Valencia -- 0.7555 lb oil/box and a hourly minimum of 50% oil recovery.
 Annual Average - assumes a 50/50 mix of Valencia and Early/Mids and an annual average of 50% oil recovery
 Based on 90 lb of fruit/box; 10.0 lb bone dry peel/box; 9% of oil to dryer emitted from pellet cooler.

**ATTACHMENT SG-EU1-J1
PROCESS FLOW DIAGRAM**



Attachment SG-EU1-J1
Southern Gardens Citrus Processing
Corporation Process Flow Diagram
Clewiston, Florida

Process Flow Legend:
Solid / Liquid ———>
Gas - - - - ->

Emission Unit: Citrus Pellet Mill
Process Area: Pellet Mill and Cooler



ATTACHMENT A

TABLE OF CONTENTS

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1.0 INTRODUCTION

Southern Gardens Citrus Processing Corporation (SGCPC) is a citrus processing facility located in Hendry County, west of Clewiston (see application form, Attachment SG-FE-1). This air construction permit application is requesting authorization to install a new pellet cooler (No. 4 Pellet Cooler) as an alternate to the existing No. 3 Pellet Cooler. The existing Nos. 1 and 2 Pellet Coolers will be removed as part of this project.

The SGCPC facility was originally permitted in June 1992 and began initial operations in January 1994. SGCPC currently holds a Title V Operating Permit (Permit No. 0510015-004-AV). Emissions units included in the Title V permit include four process steam boilers, a citrus peel dryer/waste heat evaporator (WHE), two pellet mills and three pellet coolers, a lime silo, four fuel oil storage tanks, three d-limonene storage tanks, and other insignificant emissions units. The facility was also issued an air construction permit for a backup peel dryer in 2001.

A plot plan of the SGCPC facility showing the location of the new equipment is presented in Attachment SG-FE-2. An overall process flow diagram is presented in Attachment SG-FE-3.

All permit limitations currently existing for the Nos. 1 and 2 Pellet Coolers, including particulate matter (PM) emission limits and operating hour restrictions, will apply to the No. 4 Pellet Cooler. The No. 4 Pellet Cooler will have the ability to operate in lieu of the existing No. 3 Pellet Cooler, i.e., SGCPC may elect to operate the No. 4 Pellet Cooler at any time instead of the No. 3 Pellet Cooler. As such, no emissions increase will occur due to the operation of the backup pellet cooler.

2.0 PROJECT DESCRIPTION

2.1 EXISTING OPERATIONS

The SGCPC facility currently has a total of thirty-nine (39) citrus juice extractors, one citrus feed mill, two pellet mills with three pellet coolers, four steam boilers, and seven volatile organic liquid (VOL) storage tanks. The facility includes other equipment such as juice evaporators and refrigerated juice storage tanks to process the citrus juice into saleable products. An air construction and prevention of significant deterioration (PSD) permit (permit no. 0510015-007-AC/PSD-FL-299) was issued in December 2000 for the addition of three new extractors, adding to the existing 36 extractors. The PSD permit limited the feedmill operation to the equivalent of 20 million boxes of fruit per year.

SGCPC's pellet mill area consists of two pellet mills and three pellet coolers (Nos. 1, 2, and 3 Pellet Coolers). The maximum permitted process rate through the pellet mill is 23.0 TPH, total both mills. The No. 3 Pellet Cooler operates alone, while the Nos. 1 and 2 Pellet Coolers are used simultaneously for standby operation when the No. 3 Pellet Cooler is shutdown for repair or maintenance. The Nos. 1 and 3 Pellet Coolers utilize a common cyclone collector, while the No. 2 Pellet Cooler has its own cyclone collector. The cyclones are considered as inherent control equipment since they are utilized to collect product. The total maximum operating hours of the pellet mill are 6,000 hr/yr.

2.2 PROPOSED CHANGES TO FACILITY

SGCPC is proposing to install a new pellet cooler (No. 4 Pellet Cooler). This new pellet cooler will be similar to the existing No. 3 Pellet Cooler. The proposed pellet cooler will be operated whenever the No. 3 Pellet Cooler is shutdown (i.e., both pellet coolers will not operate simultaneously). The No. 4 Pellet Cooler will utilize the existing cyclone collector, serving the No. 2 Pellet Cooler, for product collection. The maximum process rate of dried citrus pellets for the new cooler will be 23.0 TPH. The operation of the No. 3 Pellet Cooler and the backup No. 4 Pellet Cooler combined will not exceed 6,000 hours per year.

SGCPC is also proposing to remove the existing Nos. 1 and 2 Pellet Coolers. These units have been operated as a backup to the No. 3 Pellet Cooler. The operation of these units will no longer be necessary once the new backup pellet cooler has been installed.

2.3 AIR EMISSIONS

The future maximum emissions from the No. 4 Pellet Cooler are presented in Attachment SG-EU1-G8. Since the coolers are similar, the potential emissions of the No. 4 Pellet Cooler are the same as the potential emissions of the No. 3 Pellet Cooler. Note that these emissions reflect the maximum operation of the new cooler for 6,000 hours per year. These emissions would only occur if the No. 4 Pellet Cooler was the only cooler to operate at the facility during the course of a year. In reality, the combined total emissions from both pellet coolers will not exceed those shown in Attachment SG-EU1-G8.

The future potential emissions of the No. 4 Pellet Cooler are based on the equivalent of 20 million boxes per year processed through the feedmill; 10.0 pounds of peel per box and 6,000 hours of operation per year. Maximum potential volatile organic compound (VOC) emissions are based on the General FCPA emission factors and an average oil recovery of 50 percent.

The addition of the No. 4 Pellet Cooler will not affect any emissions units upstream or downstream. There will not be a change in emissions with this project since the No. 4 Pellet Cooler will only operate when the No. 3 Pellet Cooler is not operating. The combined hours of operation for the pellet coolers will not exceed the pellet coolers' current limit of 6,000 hours during any consecutive 12 months.

3.0 RULE APPLICABILITY

3.1 FLORIDA CITRUS INDUSTRY LEGISLATION

The citrus industry legislation [FLL 403.0872(12)] establishes standards that all existing citrus juice processing facilities must comply with starting July 1, 2002, in lieu of current air construction and operating permits. These standards apply to facilities that have a fruit processing capacity of 2 million boxes per year or more. For the purpose of this legislation, "new sources" means emissions units constructed or added to a facility on or after July 1, 2000. The following sections describe the requirements of this legislation and how it applies to this project.

New emission units must comply with this legislation upon startup. The citrus industry legislation establishes limits for particulate matter of 10 microns or less (PM_{10}) and visible emissions (VE) for citrus pellet coolers. The PM_{10} standard for the pellet cooler is 5 lb/hr. The VE limit for the pellet cooler is 5 percent.

Under this legislation, SGPC will not have to test the PM emissions from the pellet cooler as long as compliance with the applicable VE limit is demonstrated. If the pellet cooler does not comply with the VE standard, a compliance test will need to be conducted within 30 days after the visible emissions test. PM emissions must be tested with Environmental Protection Agency (EPA) Method 5, provided that all PM emissions are assumed to PM_{10} . Tests for VE must be conducted using EPA Method 9.

3.2 PSD APPLICABILITY

Although PSD review for the proposed project is not required under the citrus industry legislation, an analysis is presented herein in the event that EPA ultimately disapproves of the legislation, and retroactive PSD applicability analysis is required.

The No. 4 Pellet Cooler will be used when the existing No. 3 Pellet Cooler is not operating. There will not be any increase in emissions due to this project since the potential emissions of the new cooler will not exceed the current potential emissions. Therefore, PSD review is not applicable to this project.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Received by (Please Print Clearly)	B. Date of Delivery 5-28-02
1. Article Addressed to: Mr. Tristan Chapman VP and General Manager Southern Gardens Citrus Processing Corp. P.O. Box 130 Clewiston, Florida 33440	C. Signature X <i>Ruben Salts</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
2. Article Number (Copy from service label) 7000 0520 0020 9371 3056	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
Mr. Tristan Chapman	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Recipient's Name (Please Print Clearly) (To be completed by mailer)	
Mr. Tristan Chapman	
Street, Apt. No.; or PO Box No. P.O. Box 130	
City, State, ZIP+4 Clewiston, Florida 33440	
PS Form 3800, February 2000	See Reverse for Instructions

9506 1266 9371 3056
 7000 0520 0020 9371 3056

The Clewiston News

Published Weekly

Clewiston, Florida

AFFIDAVIT OF PUBLICATION

State of Florida
County of Hendry

Before the undersigned authority, personally appeared Debra Miller, who on oath says she is the Editor of the Clewiston News, a weekly newspaper published at Clewiston in Hendry County, Florida, that the attached copy of advertisement being a Public Notice in the matter of Intent to Issue Air Construction Permit

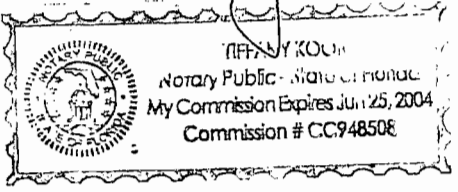
_____ in the _____ court, was published in said newspaper in the issue(s) of April 24, 2002

Affiant further says that the said Clewiston News is a newspaper published at Clewiston, in said Hendry County, continuously published in said Hendry County, Florida, each week, and has been entered as periodicals matter at the post office in Clewiston, in said Hendry County, Florida, for a period of one year next preceding the first publication says that she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Debra Miller

Sworn to and subscribed before me this 24th day of April 2002

Tiffany Koon
Notary Public



RECEIVED

APR 26 2002

BUREAU OF AIR REGULATION

PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DEP File No. 0510015-011-AC

Southern Gardens Citrus Processing Corporation
Hendry County

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Southern Gardens Citrus Processing Corporation for its existing citrus juice processing facility located at 1820 CR 833, Clewiston, Hendry County. The applicant's mailing address is: Post Office Box 130, Clewiston, Florida 33440. The permit is to authorize the installation of a new No. 4 Pellet Cooler. The proposed new unit will operate only when the No. 3 Pellet Cooler is shut down and no simultaneous operation of the two pellet coolers has been requested. In addition, the applicant stated that existing No. 1 and No. 2 pellet coolers will be removed. The applicant did not seek any relaxation in currently enforceable conditions in its other existing emissions units. There will be no actual emission increases due to this project.

The Department will issue the final permit with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed permit issuance action for a period of fourteen (14) days from the date of publication of this Public Notice of Intent to Issue Air Construction Permit. Written comments should be provided to the Department's Bureau of Air Regulation at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, FL 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.

The Department will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, Florida Statutes (F.S.), before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

Mediation is not available in this proceeding.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, Florida Administrative Code (F.A.C.).

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A complete project file is available for public inspection during business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Dept. of Environmental Protection
Bureau of Air Regulation
Suite 4, 111 S. Magnolia Drive
Tallahassee, Florida 32301
Telephone: 850/488-0114
Fax: 850/922-6979

Dept. of Environmental Protection
South District
2295 Victoria Avenue, Suite 364W
Fort Myers, Florida 33901
Telephone: 239/332-6975

The complete project file includes the application, technical evaluation, draft permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Administrator, Title V Section, or the Department's reviewing engineer for this project, Edward J. Svec, Engineer IV, at the Bureau of Air Regulation in Tallahassee, Florida, or call 850/488-0114, for additional information. Written comments directed to the Department's reviewing engineer should be sent to the following mailing address: Dept. of Environmental Protection, Bureau of Air Regulation, Mail Station #5505, Tallahassee, Florida 32399-2400.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Mr. Tristan Chapman
 Vice President, General Manager
 Southern Gardens Citrus Processing Corporation
 Post Office Box 130
 Clewiston, Florida 33440

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) **GERALD IFILL** B. Date of Delivery **4-15-02**

C. Signature *Gerald Ifill* Agent Addressee

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Copy from service label)
7000 5200072 09371 2776

PS Form 3811, July 1996

Domestic Return Receipt

16-595-00-M-0952

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

7000 0520 0020 9371 2776

Mr. Tristan Chapman, Vice President

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Recipient's Name (Please Print Clearly) (To be completed by mailer)

Mr. Tristan Chapman, Vice President

Street, Apt. No.; or PO Box No.
 Post Office Box 130

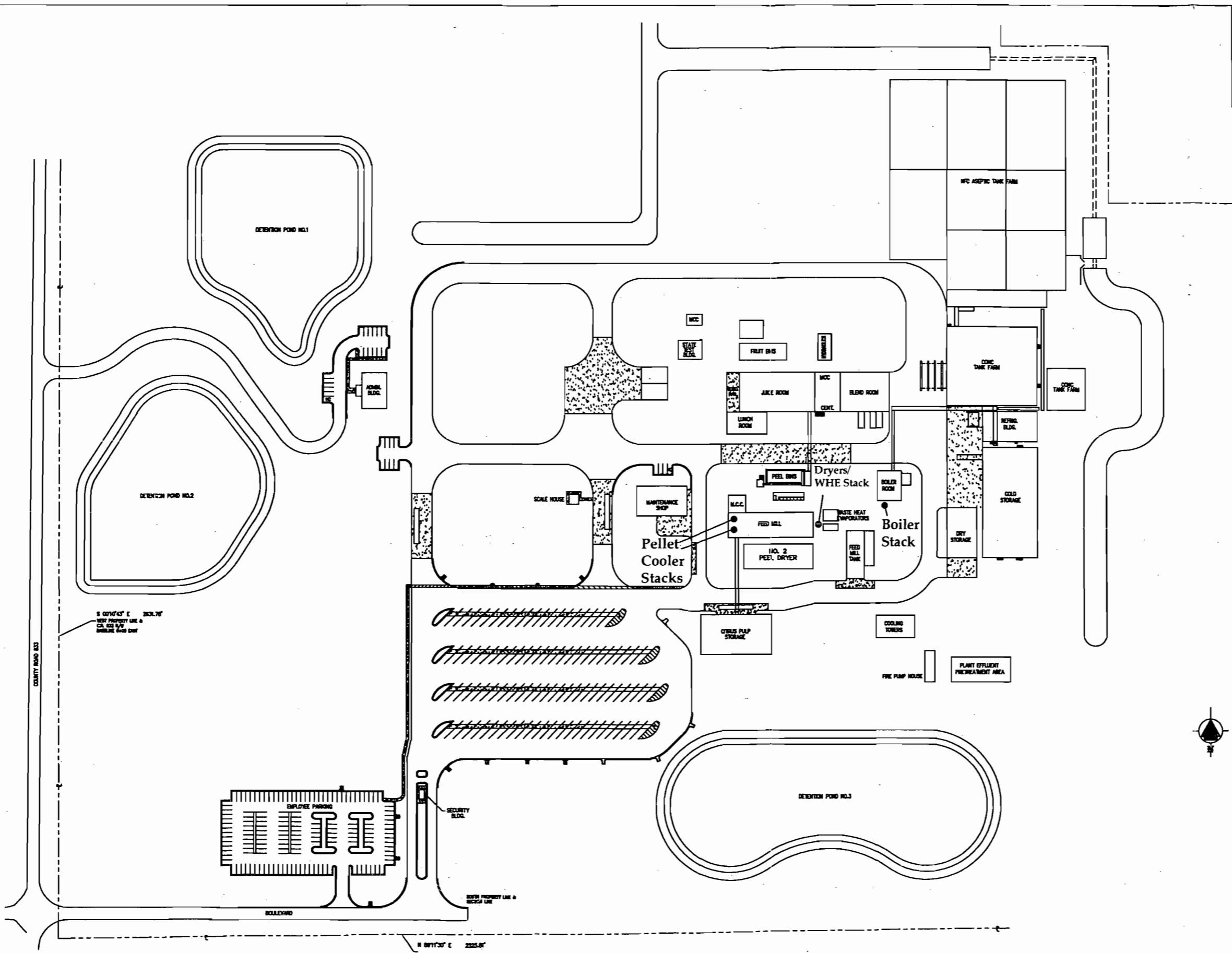
City, State, ZIP+4
 Clewiston, Florida 33440

PS Form 3800, February 2000

See Reverse for Instructions

Legend

- Stack Location



RECEIVED

MAR 01 2002

BUREAU OF AIR REGULATION

**CONSTRUCTION PERMIT APPLICATION
FOR PELLET COOLER**

**SOUTHERN GARDENS
CITRUS PROCESSING CORPORATION**

CLEWISTON, FLORIDA

Prepared For:

**Southern Gardens Citrus Processing Corporation
755 C.R. 833, P.O. Box 130
Clewiston, Florida 33440**

Prepared By:

**Golder Associates Inc.
6241 NW 23rd Street, Suite 500
Gainesville, Florida 32653-1500**

**February 2002
0237520**

DISTRIBUTION:

**4 Copies - Agency
2 Copies - Southern Gardens
2 Copies - Golder Associates Inc.**

Purpose of Application

Air Operation Permit Application

This Application for Air Permit is submitted to obtain: (Check one)

- Initial Title V air operation permit for an existing facility which is classified as a Title V source.
- Initial Title V air operation permit for a facility which, upon start up of one or more newly constructed or modified emissions units addressed in this application, would become classified as a Title V source.

Current construction permit number: _____

- Title V air operation permit revision to address one or more newly constructed or modified emissions units addressed in this application.

Current construction permit number: _____

Operation permit number to be revised: _____

- Title V air operation permit revision or administrative correction to address one or more proposed new or modified emissions units and to be processed concurrently with the air construction permit application. (Also check Air Construction Permit Application below.)

Operation permit number to be revised/corrected: _____

- Title V air operation permit revision for reasons other than construction or modification of an emissions unit. Give reason for the revision; e.g., to comply with a new applicable requirement or to request approval of an "Early Reductions" proposal.

Operation permit number to be revised: _____


Reason for revision: _____

Air Construction Permit Application

This Application for Air Permit is submitted to obtain: (Check one)

- Air construction permit to construct or modify one or more emissions units.
- Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.
- Air construction permit for one or more existing, but unpermitted, emissions units.

Owner/Authorized Representative or Responsible Official

1. Name and Title of Owner/Authorized Representative or Responsible Official: Tristan Chapman, Vice President, General Manager
2. Owner/Authorized Representative or Responsible Official Mailing Address: Organization/Firm: Southern Gardens Citrus Processing Corp. Street Address: 755 CR 833 City: Clewiston State: FL Zip Code: 33440
3. Owner/Authorized Representative or Responsible Official Telephone Numbers: Telephone: (863) 983 - 3030 Fax: (863) 983 - 3060
4. Owner/Authorized Representative or Responsible Official Statement: <i>I, the undersigned, am the owner or authorized representative*(check here [], if so) or the responsible official (check here [], if so) of the Title V source addressed in this application, whichever is applicable. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i>  _____ Signature Date <u>2-27-02</u>

* Attach letter of authorization if not currently on file.

Professional Engineer Certification

1. Professional Engineer Name: David A. Buff Registration Number: 19011
2. Professional Engineer Mailing Address: Organization/Firm: Golder Associates Inc. Street Address: 6241 NW 23rd Street, Suite 500 City: Gainesville State: FL Zip Code: 32653-1500
3. Professional Engineer Telephone Numbers: Telephone: (352) 336 - 5600 Fax: (352) 336 - 6603

4. Professional Engineer Statement:

I, the undersigned, hereby certify, except as particularly noted herein, that:*

(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and

(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.

If the purpose of this application is to obtain a Title V source air operation permit (check here [], if so), I further certify that each emissions unit described in this Application for Air Permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance schedule is submitted with this application.

If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [X], if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.

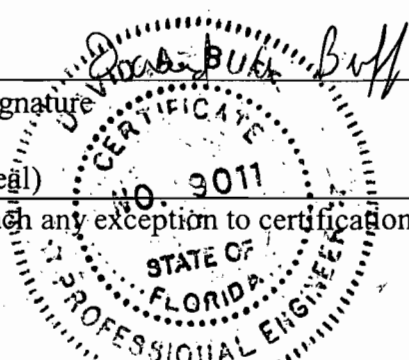
If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [], if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.

Signature David Buck

Date 2/25/2002

(seal)

* Attach any exception to certification statement.



Construction/Modification Information

1. Description of Proposed Project or Alterations:

This application is for the addition of a new pellet cooler (No. 4 Pellet Cooler). The pellet cooler will only operate when the No. 3 Pellet Cooler is shut down. The existing No. 1 and No. 2 Pellet Coolers will be removed.

2. Projected or Actual Date of Commencement of Construction: **15 Mar 2002**

3. Projected Date of Completion of Construction: **30 Oct 2002**

Application Comment

[Empty box for Application Comment]

Facility Regulatory Classifications

Check all that apply:

1. <input type="checkbox"/> Small Business Stationary Source?	<input type="checkbox"/> Unknown
2. <input checked="" type="checkbox"/> Major Source of Pollutants Other than Hazardous Air Pollutants (HAPs)?	
3. <input type="checkbox"/> Synthetic Minor Source of Pollutants Other than HAPs?	
4. <input checked="" type="checkbox"/> Major Source of Hazardous Air Pollutants (HAPs)?	
5. <input type="checkbox"/> Synthetic Minor Source of HAPs?	
6. <input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS?	
7. <input type="checkbox"/> One or More Emission Units Subject to NESHAP?	
8. <input type="checkbox"/> Title V Source by EPA Designation?	
9. Facility Regulatory Classifications Comment (limit to 200 characters): <p style="text-align: center;">HAPs classification is based on limited test data.</p>	

List of Applicable Regulations

All Federal regulatory citations reflect the rule language as of June 2000.	
All State regulatory citations reflect the rule language as of June 2000.	
Only those rules, regulations, and ordinances specifically identified herein apply to this facility.	
Attachment SG-FE-A, Title V core list, effective date 3/25/97.	
Citrus Industry Legislation (FLL 403.08725).	

B. FACILITY POLLUTANTS

List of Pollutants Emitted

1. Pollutant Emitted	2. Pollutant Classif.	3. Requested Emissions Cap		4. Basis for Emissions Cap	5. Pollutant Comment
		lb/hour	tons/year		
PM	A				Particulate Matter-Total
PM ₁₀	A				Particulate Matter-PM ₁₀
SO ₂	A				Sulfur Dioxide
NO _x	A				Nitrogen Oxides
CO	A				Carbon Monoxides
VOC	A				Volatile Organic Compounds
HAPs	A				Total Hazardous Air Pollutants
H115	A				Methanol

Additional Supplemental Requirements for Title V Air Operation Permit Applications

8. List of Proposed Insignificant Activities: <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable
9. List of Equipment/Activities Regulated under Title VI: <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Equipment/Activities On site but Not Required to be Individually Listed <input type="checkbox"/> Not Applicable
10. Alternative Methods of Operation: <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable
11. Alternative Modes of Operation (Emissions Trading): <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable
12. Identification of Additional Applicable Requirements: <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable
13. Risk Management Plan Verification: <input checked="" type="checkbox"/> Plan previously submitted to Chemical Emergency Preparedness and Prevention Office (CEPPO). Verification of submittal attached (Document ID: _____) or previously submitted to DEP (Date and DEP Office: June 18, 1999) <input type="checkbox"/> Plan to be submitted to CEPPO (Date required: _____) <input type="checkbox"/> Not Applicable
14. Compliance Report and Plan: <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable
15. Compliance Certification (Hard-copy Required): <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable

ATTACHMENT SG-FE-A
FACILITY REGULATIONS

Title V Core List

Effective:03/25/97

[**Note:** The Title V Core List is intended to simplify the completion of the "List of Applicable Regulations" that apply facility-wide (see Subsection II.B. of DEP Form No. 62-210.900(1), Application for Air Permit - Long Form. The Title V Core List is a list of rules to which all Title V Sources are presumptively subject. The Title V Core List may be referenced in its entirety, or with specific exceptions. The Department may periodically update the Title V Core List.

Requirements that apply to emissions units must be identified in Subsection III.B. of DEP Form No. 62-210.900(1), Application for Air Permit - Long Form.

Applicants must identify all "applicable requirements" in order to claim the "permit shield" described at Rule 62-213.460, F.A.C.]

Federal: (description)

~~40 CFR 61: National Emission Standards for Hazardous Air Pollutants (NESHAP)~~
~~40 CFR 61, Subpart M: NESHAP for Asbestos.~~

~~40 CFR 82: Protection of Stratospheric Ozone.~~
~~40 CFR 82, Subpart B: Servicing of Motor Vehicle Air Conditioners (MVAC).~~
~~40 CFR 82, Subpart F: Recycling and Emissions Reduction.~~

State: (description)

CHAPTER 62-4, F.A.C.: PERMITS, effective 10-16-95

62-4.030, F.A.C.: General Prohibition.
62-4.040, F.A.C.: Exemptions.
62-4.050, F.A.C.: Procedure to Obtain Permits; Application
62-4.060, F.A.C.: Consultation.
62-4.070, F.A.C.: Standards for Issuing or Denying Permits; Issuance; Denial.
62-4.080, F.A.C.: Modification of Permit Conditions.
62-4.090, F.A.C.: Renewals.
62-4.100, F.A.C.: Suspension and Revocation.
62-4.110, F.A.C.: Financial Responsibility.
62-4.120, F.A.C.: Transfer of Permits.
62-4.130, F.A.C.: Plant Operation - Problems.
62-4.150, F.A.C.: Review
62-4.160, F.A.C.: Permit Conditions.
62-4.210, F.A.C.: Construction Permits.
62-4.220, F.A.C.: Operation Permit for New Sources.

CHAPTER 62-103, F.A.C.: RULES OF ADMINISTRATIVE PROCEDURE, effective 12-31-95

62-103.150, F.A.C.: Public Notice of Application and Proposed Agency Action.
62-103.155, F.A.C.: Petition for Administrative Hearing; Waiver of Right to
Administrative Proceeding

CHAPTER 62-210, F.A.C.: STATIONARY SOURCES - GENERAL REQUIREMENTS,
effective 03-21-96

62-210.300, F.A.C.: Permits Required.
62-210.300(1), F.A.C.: Air Construction Permits.
62-210.300(2), F.A.C.: Air Operation Permits.
62-210.300(3), F.A.C.: Exemptions.
62-210.300(3)(a), F.A.C.: Full Exemptions.
62-210.300(3)(b), F.A.C.: Temporary Exemption.

62-210.300(5), F.A.C.: Notification of Startup.
62-210.300(6), F.A.C.: Emissions Unit Reclassification.

62-210.350, F.A.C.: Public Notice and Comment.
62-210.350(3), F.A.C.: Additional Public Notice Requirements for Sources Subject to
Operation Permits for Title V Sources.

62-210.360, F.A.C.: Administrative Permit Corrections.

62-210.370(3), F.A.C.: Annual Operating Report for Air Pollutant Emitting Facility.

62-210.650, F.A.C.: Circumvention.

62-210.900, F.A.C.: Forms and Instructions.
62-210.900(1) Application for Air Permit - Long Form, Form and Instructions.
62-210.900(5) Annual Operating Report for Air Pollutant Emitting Facility, Form and
Instructions.

**CHAPTER 62-213, F.A.C.: OPERATION PERMITS FOR MAJOR SOURCES OF AIR
POLLUTION,** effective 03-20-96

62-213.205, F.A.C.: Annual Emissions Fee.
62-213.400, F.A.C.: Permits and Permit Revisions Required.
62-213.410, F.A.C.: Changes Without Permit Revision.
62-213.412, F.A.C.: Immediate Implementation Pending Revision Process.
62-213.420, F.A.C.: Permit Applications.
62-213.430, F.A.C.: Permit Issuance, Renewal, and Revision.
62-213.440, F.A.C.: Permit Content.
62-213.460, F.A.C.: Permit Shield.

62-213.900, F.A.C.: Forms and Instructions.
62-213.900(1) Major Air Pollution Source Annual Emissions Fee Form, Form and
Instructions.

Title V Core List

Effective:03/25/97

CHAPTER 62-256, F.A.C.: OPEN BURNING AND FROST PROTECTION FIRES, effective 11-30-94

CHAPTER 62-257, F.A.C: ASBESTOS NOTIFICATION AND FEE, effective 03/24/96

CHAPTER 62-281, F.A.C: MOTOR VEHICLE AIR CONDITIONING REFRIGERANT RECOVERY AND RECYCLING, effective 03-07-96

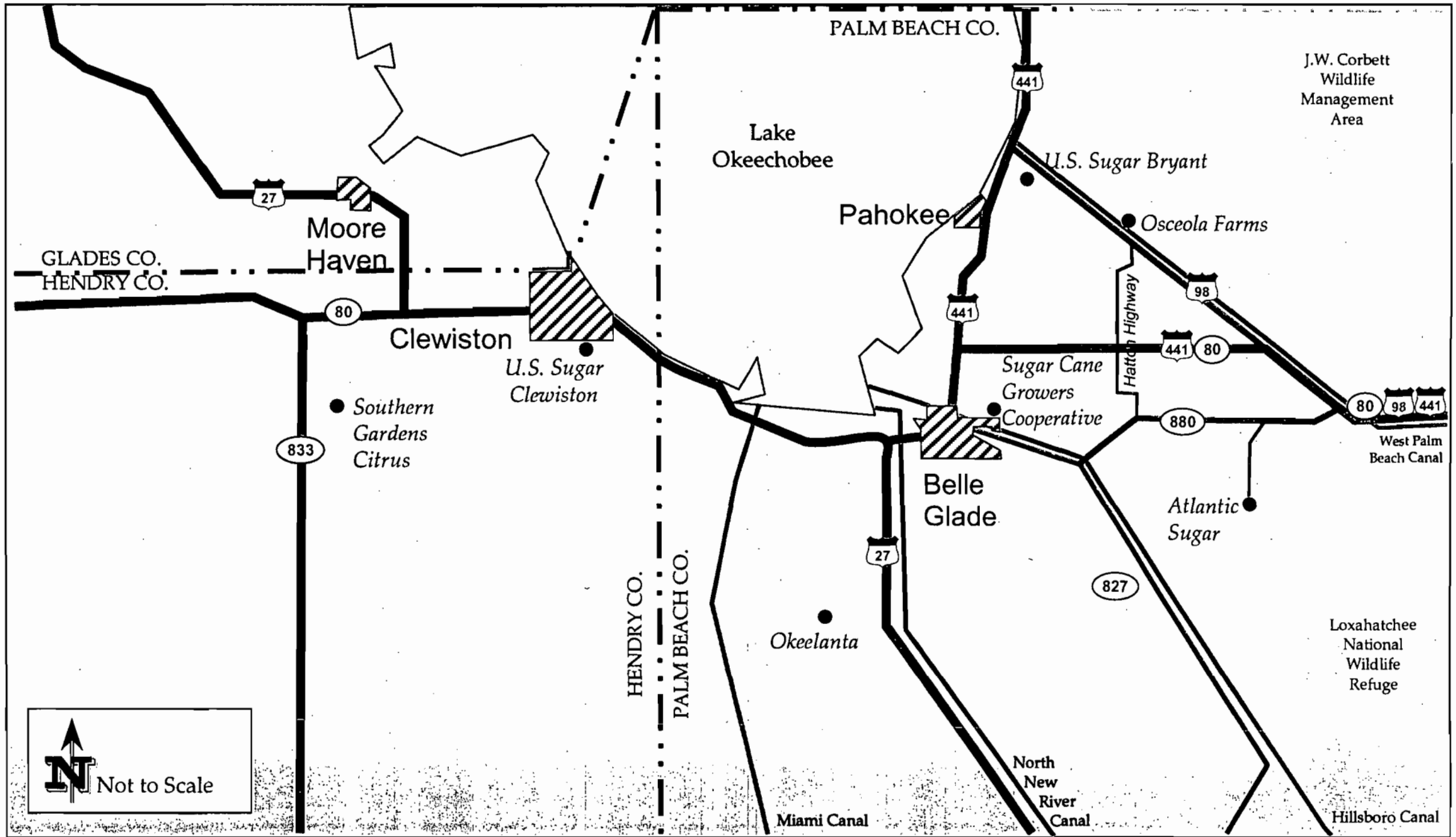
CHAPTER 62-296, F.A.C.: STATIONARY SOURCES - EMISSION STANDARDS, effective 03-13-96

62-296.320(2), F.A.C.: Objectionable Odor Prohibited.

62-296.320(3), F.A.C.: Industrial, Commercial, and Municipal Open Burning Prohibited

62-296.320(4)(c), F.A.C.: Unconfined Emissions of Particulate Matter

ATTACHMENT SG-FE-1
AREA MAP



Attachment SG-FE-1
 Location of Southern Gardens Citrus Processing Corporation

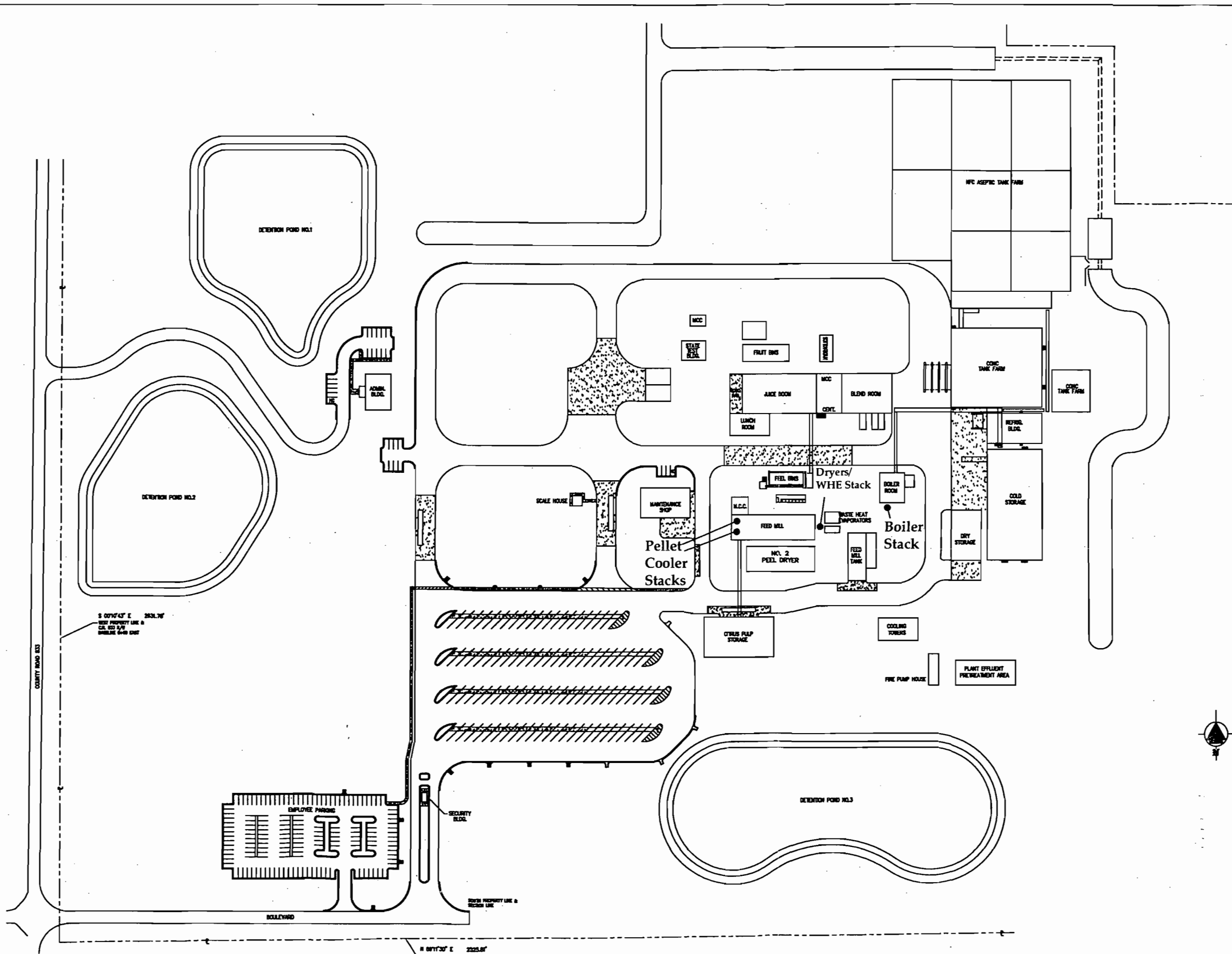
Source: Golder Associates Inc., 2001.



ATTACHMENT SG-FE-2
FACILITY PLOT PLAN

Legend

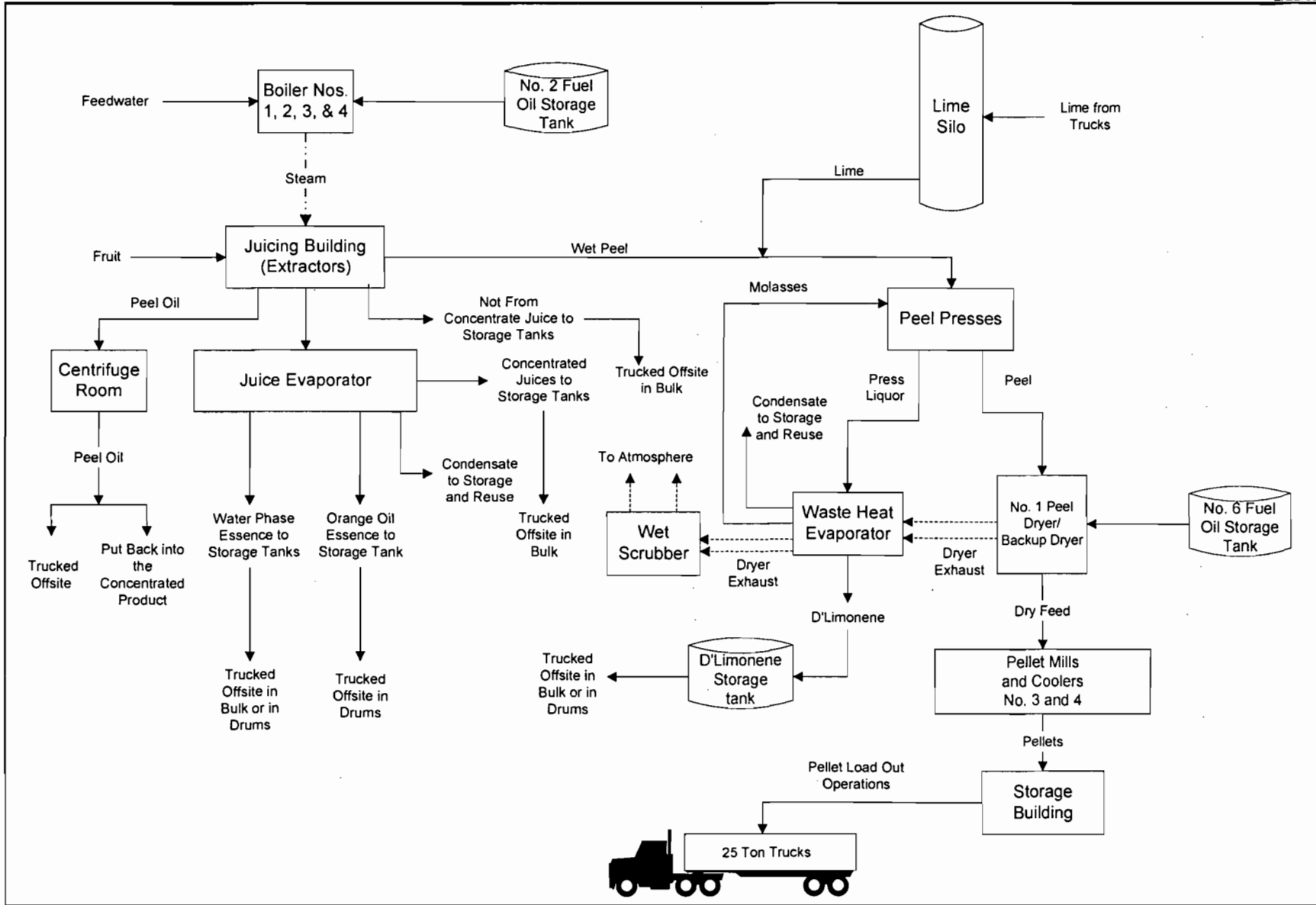
- Stack Location



3 00'45" E 250.76'
 WEST PROPERTY LINE &
 CE. 80' 0" W/
 250.76' 0" 0" 0"

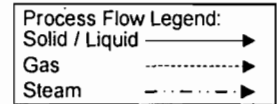
11 00'17" E 222.67'

**ATTACHMENT SG-FE-3
PROCESS FLOW DIAGRAM**



Attachment SG-FE-3
 Southern Gardens Citrus Processing Corporation
 Process Flow Diagram with New Equipment
 Clewiston, Florida

Process Area: Overall Plant Process
 Filename: SG-FIGS.VSD
 Latest Revision Date: 2/22/02



III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through J as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

**A. GENERAL EMISSIONS UNIT INFORMATION
(All Emissions Units)**

Emissions Unit Description and Status

1. Type of Emissions Unit Addressed in This Section: (Check one)			
[X] This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).			
[] This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.			
[] This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.			
2. Regulated or Unregulated Emissions Unit? (Check one)			
[X] The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.			
[] The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.			
3. Description of Emissions Unit Addressed in This Section (limit to 60 characters):			
No. 4 Pellet Cooler			
4. Emissions Unit Identification Number:			[X] No ID
ID:			[] ID Unknown
5. Emissions Unit Status Code:	6. Initial Startup Date:	7. Emissions Unit Major Group SIC Code:	8. Acid Rain Unit?
C		20	[]
9. Emissions Unit Comment: (Limit to 500 Characters)			
4-Digit SIC code = 2037. This emissions unit consists of a new pellet cooler.			

Emissions Unit Control Equipment

1. Control Equipment/Method Description (Limit to 200 characters per device or method):

A cyclone is an integral part of the process and is not considered as control equipment.

2. Control Device or Method Code(s):

Emissions Unit Details

1. Package Unit:	
Manufacturer:	Model Number:
2. Generator Nameplate Rating: MW	
3. Incinerator Information:	
Dwell Temperature:	°F
Dwell Time:	seconds
Incinerator Afterburner Temperature:	°F

**B. EMISSIONS UNIT CAPACITY INFORMATION
(Regulated Emissions Units Only)**

Emissions Unit Operating Capacity and Schedule

1. Maximum Heat Input Rate:		mmBtu/hr
2. Maximum Incineration Rate:	lb/hr	tons/day
3. Maximum Process or Throughput Rate:	46,000 lb/hr	
4. Maximum Production Rate:	46,000 lb/hr	
5. Requested Maximum Operating Schedule:		
	24 hours/day	7 days/week
	36 weeks/year	6,000 hours/year
6. Operating Capacity/Schedule Comment (limit to 200 characters):		
	Maximum rates relate to total pounds of citrus peel.	

D. EMISSION POINT (STACK/VENT) INFORMATION
(Regulated Emissions Units Only)

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram? Pellet Cooler Stack		2. Emission Point Type Code: 1.	
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point):			
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common:			
5. Discharge Type Code: V	6. Stack Height: 40 feet	7. Exit Diameter: 2 feet	
8. Exit Temperature: 110 °F	9. Actual Volumetric Flow Rate: 13,900 acfm	10. Water Vapor: %	
11. Maximum Dry Standard Flow Rate: dscfm		12. Nonstack Emission Point Height: feet	
13. Emission Point UTM Coordinates: Zone: East (km): North (km):			
14. Emission Point Comment (limit to 200 characters): Exit stack of cyclone.			

E. SEGMENT (PROCESS/FUEL) INFORMATION
(All Emissions Units)

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type) (limit to 500 characters): Food and Agriculture, Feed Manufacture, Pellet Cooler		
2. Source Classification Code (SCC): 3-02-008-16		3. SCC Units: Tons Processed
4. Maximum Hourly Rate: 23	5. Maximum Annual Rate: 100,000	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit: 0
10. Segment Comment (limit to 200 characters): Hourly and annual rates refer to total dry citrus peel through cooler.		

Segment Description and Rate: Segment ____ of ____

1. Segment Description (Process/Fuel Type) (limit to 500 characters):		
2. Source Classification Code (SCC):		3. SCC Units:
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment (limit to 200 characters):		

G. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units -
Emissions-Limited and Preconstruction Review Pollutants Only)

Potential/Fugitive Emissions

1. Pollutant Emitted: PM	2. Total Percent Efficiency of Control:
3. Potential Emissions: 5.0 lb/hour 15.0 tons/year	4. Synthetically Limited? <input checked="" type="checkbox"/>
5. Range of Estimated Fugitive Emissions: [] 1 [] 2 [] 3 _____ to _____ tons/year	
6. Emission Factor: 5.0 lb/hr Reference: Proposed Limit	7. Emissions Method Code: 0
8. Calculation of Emissions (limit to 600 characters): 5.0 lb/hr x 6,000 hr/yr + 2,000 lb/ton = 15.0 TPY	
9. Pollutant Potential/Fugitive Emissions Comment (limit to 200 characters): Hours of operation are limited to 6,000 hr/yr.	

Allowable Emissions Allowable Emissions 1 of 1

1. Basis for Allowable Emissions Code: OTHER	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units: 5.0 lb/hr	4. Equivalent Allowable Emissions: 5.0 lb/hour 15.0 tons/year
5. Method of Compliance (limit to 60 characters): VE < 5% opacity	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters): As per FLL 403.08725(3)(i)1., compliance tests are waived as long as compliance with visible emission limit is demonstrated.	

G. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units -
Emissions-Limited and Preconstruction Review Pollutants Only)

Potential/Fugitive Emissions

1. Pollutant Emitted: PM₁₀	2. Total Percent Efficiency of Control:
3. Potential Emissions: 5.0 lb/hour 15.0 tons/year	4. Synthetically Limited? <input checked="" type="checkbox"/>
5. Range of Estimated Fugitive Emissions: [] 1 [] 2 [] 3 _____ to _____ tons/year	
6. Emission Factor: 5.0 lb/hr Reference: FLL 403.08725(2)(e)2.	7. Emissions Method Code: 0
8. Calculation of Emissions (limit to 600 characters): 5.0 lb/hr x 6,000 hr/yr ÷ 2,000 lb/ton = 15.0 TPY	
9. Pollutant Potential/Fugitive Emissions Comment (limit to 200 characters): Proposed hours of operation are 6,000 hr/yr.	

Allowable Emissions Allowable Emissions 1 of 1

1. Basis for Allowable Emissions Code: OTHER	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units: 5.0 lb/hr	4. Equivalent Allowable Emissions: 5.0 lb/hour 15.0 tons/year
5. Method of Compliance (limit to 60 characters): VE < 5% opacity	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters): As per FLL 403.08725(3)(i)1., compliance tests are waived as long as compliance with visible emission limit is shown. Limit set forth in FLL 403.08725(2)(e)2.	

G. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION
(Regulated Emissions Units -
Emissions-Limited and Preconstruction Review Pollutants Only)

Potential/Fugitive Emissions

1. Pollutant Emitted: VOC	2. Total Percent Efficiency of Control:
3. Potential Emissions: 156.4 lb/hour 272.3 tons/year	4. Synthetically Limited? [<input checked="" type="checkbox"/>]
5. Range of Estimated Fugitive Emissions: [] 1 [] 2 [] 3 _____ to _____ tons/year	
6. Emission Factor: 6.800 lb/ton peel Reference: See Att. SG-EU1-G8	7. Emissions Method Code: 0
8. Calculation of Emissions (limit to 600 characters): 23.0 TPH x 6.800 lb/ton = 156.4 lb/hr 100,000 TPY x 5.446 lb/ton + 2,000 lb/ton = 272.3 TPY	
9. Pollutant Potential/Fugitive Emissions Comment (limit to 200 characters):	

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance (limit to 60 characters):	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):	

H. VISIBLE EMISSIONS INFORMATION
(Only Regulated Emissions Units Subject to a VE Limitation)

Visible Emissions Limitation: Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE05	2. Basis for Allowable Opacity: [] Rule [<input checked="" type="checkbox"/>] Other
3. Requested Allowable Opacity: Normal Conditions: 5 % Exceptional Conditions: % Maximum Period of Excess Opacity Allowed: min/hour	
4. Method of Compliance: EPA Method 9	
5. Visible Emissions Comment (limit to 200 characters): FLL 403.08725(2)(g)2.	

I. CONTINUOUS MONITOR INFORMATION
(Only Regulated Emissions Units Subject to Continuous Monitoring)

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code:	2. Pollutant(s):
3. CMS Requirement: [] Rule [] Other	
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	6. Performance Specification Test Date:
7. Continuous Monitor Comment (limit to 200 characters):	

**J. EMISSIONS UNIT SUPPLEMENTAL INFORMATION
(Regulated Emissions Units Only)****Supplemental Requirements**

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: <u>SG-EU2-J1</u> <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
8. Supplemental Information for Construction Permit Application <input checked="" type="checkbox"/> Attached, Document ID: <u>Attachment A</u> <input type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
10. Supplemental Requirements Comment:

Additional Supplemental Requirements for Title V Air Operation Permit Applications

11. Alternative Methods of Operation <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable
12. Alternative Modes of Operation (Emissions Trading) <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable
13. Identification of Additional Applicable Requirements <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable
14. Compliance Assurance Monitoring Plan <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable
15. Acid Rain Part Application (Hard-copy Required) <input type="checkbox"/> Acid Rain Part - Phase II (Form No. 62-210.900(1)(a)) Attached, Document ID: _____ <input type="checkbox"/> Repowering Extension Plan (Form No. 62-210.900(1)(a)1.) Attached, Document ID: _____ <input type="checkbox"/> New Unit Exemption (Form No. 62-210.900(1)(a)2.) Attached, Document ID: _____ <input type="checkbox"/> Retired Unit Exemption (Form No. 62-210.900(1)(a)3.) Attached, Document ID: _____ <input type="checkbox"/> Phase II NOx Compliance Plan (Form No. 62-210.900(1)(a)4.) Attached, Document ID: _____ <input type="checkbox"/> Phase NOx Averaging Plan (Form No. 62-210.900(1)(a)5.) Attached, Document ID: _____ <input type="checkbox"/> Not Applicable

**ATTACHMENT SG-EU1-G8
CALCULATION OF EMISSIONS**

Attachment SG-EU1-G8. Future Potential Emissions for the Backup Pellet Cooler at Southern Gardens Citrus Processing Corporation

Regulated Pollutant	Emission Factor	Reference	Short-Term Activity Factor ^a	Maximum Hourly Emissions (lb/hr)	Annual Activity Factor ^b	Annual Emissions (TPY)
Particulate (PM)	5.0 lb/hr	1	--	5.0	6,000 hr/yr	15.0
Particulate (PM ₁₀)	5.0 lb/hr	2	--	5.0	6,000 hr/yr	15.0
VOC						
Early/Mids	4.093 lb/ton	3	23.0 TPH	94.1	--	--
Valencia	6.800 lb/ton	3	23.0 TPH	156.4	--	--
Annual Average	5.447 lb/ton	3	--	--	100,000 TPY	272.3

Footnotes:

^a Based on proposed maximum throughput rate of 23 TPH.

^b Based on 20 million boxes of fruit per year; 10.0 lb peel per box; and 6,000 hr/yr.

References:

1. Based on permit limit of existing coolers (Permit No. 0510015-007-AC; PSD-FL-299).
2. Particulate matter (PM₁₀) limit for pellet coolers from FLL 403.08725(2)(e)2.
3. Emissions based on General FCPA Emission Factor, proposed maximum production rates and:
 - Early/Mids -- 0.4548 lb oil/box and a hourly minimum of 50% oil recovery.
 - Valencia -- 0.7555 lb oil/box and a hourly minimum of 50% oil recovery.
 - Annual Average - assumes a 50/50 mix of Valencia and Early/Mids and an annual average of 50% oil recovery
 Based on 90 lb of fruit/box; 10.0 lb bone dry peel/box; 9% of oil to dryer emitted from pellet cooler.

ATTACHMENT SG-EU1-J1
PROCESS FLOW DIAGRAM

ATTACHMENT A

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 3.1 FLORIDA CITRUS INDUSTRY LEGISLATION..... 3

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1.0 INTRODUCTION

Southern Gardens Citrus Processing Corporation (SGCPC) is a citrus processing facility located in Hendry County, west of Clewiston (see application form, Attachment SG-FE-1). This air construction permit application is requesting authorization to install a new pellet cooler (No. 4 Pellet Cooler) as an alternate to the existing No. 3 Pellet Cooler. The existing Nos. 1 and 2 Pellet Coolers will be removed as part of this project.

The SGCPC facility was originally permitted in June 1992 and began initial operations in January 1994. SGCPC currently holds a Title V Operating Permit (Permit No. 0510015-004-AV). Emissions units included in the Title V permit include four process steam boilers, a citrus peel dryer/waste heat evaporator (WHE), two pellet mills and three pellet coolers, a lime silo, four fuel oil storage tanks, three d-limonene storage tanks, and other insignificant emissions units. The facility was also issued an air construction permit for a backup peel dryer in 2001.

A plot plan of the SGCPC facility showing the location of the new equipment is presented in Attachment SG-FE-2. An overall process flow diagram is presented in Attachment SG-FE-3.

All permit limitations currently existing for the Nos. 1 and 2 Pellet Coolers, including particulate matter (PM) emission limits and operating hour restrictions, will apply to the No. 4 Pellet Cooler. The No. 4 Pellet Cooler will have the ability to operate in lieu of the existing No. 3 Pellet Cooler, i.e., SGCPC may elect to operate the No. 4 Pellet Cooler at any time instead of the No. 3 Pellet Cooler. As such, no emissions increase will occur due to the operation of the backup pellet cooler.

2.0 PROJECT DESCRIPTION

2.1 EXISTING OPERATIONS

The SGCPC facility currently has a total of thirty-nine (39) citrus juice extractors, one citrus feed mill, two pellet mills with three pellet coolers, four steam boilers, and seven volatile organic liquid (VOL) storage tanks. The facility includes other equipment such as juice evaporators and refrigerated juice storage tanks to process the citrus juice into saleable products. An air construction and prevention of significant deterioration (PSD) permit (permit no. 0510015-007-AC/PSD-FL-299) was issued in December 2000 for the addition of three new extractors, adding to the existing 36 extractors. The PSD permit limited the feedmill operation to the equivalent of 20 million boxes of fruit per year.

SGCPC's pellet mill area consists of two pellet mills and three pellet coolers (Nos. 1, 2, and 3 Pellet Coolers). The maximum permitted process rate through the pellet mill is 23.0 TPH, total both mills. The No. 3 Pellet Cooler operates alone, while the Nos. 1 and 2 Pellet Coolers are used simultaneously for standby operation when the No. 3 Pellet Cooler is shutdown for repair or maintenance. The Nos. 1 and 3 Pellet Coolers utilize a common cyclone collector, while the No. 2 Pellet Cooler has its own cyclone collector. The cyclones are considered as inherent control equipment since they are utilized to collect product. The total maximum operating hours of the pellet mill are 6,000 hr/yr.

2.2 PROPOSED CHANGES TO FACILITY

SGCPC is proposing to install a new pellet cooler (No. 4 Pellet Cooler). This new pellet cooler will be similar to the existing No. 3 Pellet Cooler. The proposed pellet cooler will be operated whenever the No. 3 Pellet Cooler is shutdown (i.e., both pellet coolers will not operate simultaneously). The No. 4 Pellet Cooler will utilize the existing cyclone collector, serving the No. 2 Pellet Cooler, for product collection. The maximum process rate of dried citrus pellets for the new cooler will be 23.0 TPH. The operation of the No. 3 Pellet Cooler and the backup No. 4 Pellet Cooler combined will not exceed 6,000 hours per year.

SGCPC is also proposing to remove the existing Nos. 1 and 2 Pellet Coolers. These units have been operated as a backup to the No. 3 Pellet Cooler. The operation of these units will no longer be necessary once the new backup pellet cooler has been installed.

2.3 AIR EMISSIONS

The future maximum emissions from the No. 4 Pellet Cooler are presented in Attachment SG-EU1-G8. Since the coolers are similar, the potential emissions of the No. 4 Pellet Cooler are the same as the potential emissions of the No. 3 Pellet Cooler. Note that these emissions reflect the maximum operation of the new cooler for 6,000 hours per year. These emissions would only occur if the No. 4 Pellet Cooler was the only cooler to operate at the facility during the course of a year. In reality, the combined total emissions from both pellet coolers will not exceed those shown in Attachment SG-EU1-G8.

The future potential emissions of the No. 4 Pellet Cooler are based on the equivalent of 20 million boxes per year processed through the feedmill; 10.0 pounds of peel per box and 6,000 hours of operation per year. Maximum potential volatile organic compound (VOC) emissions are based on the General FCPA emission factors and an average oil recovery of 50 percent.

The addition of the No. 4 Pellet Cooler will not affect any emissions units upstream or downstream. There will not be a change in emissions with this project since the No. 4 Pellet Cooler will only operate when the No. 3 Pellet Cooler is not operating. The combined hours of operation for the pellet coolers will not exceed the pellet coolers' current limit of 6,000 hours during any consecutive 12 months.

3.0 RULE APPLICABILITY

3.1 FLORIDA CITRUS INDUSTRY LEGISLATION

The citrus industry legislation [FLL 403.0872(12)] establishes standards that all existing citrus juice processing facilities must comply with starting July 1, 2002, in lieu of current air construction and operating permits. These standards apply to facilities that have a fruit processing capacity of 2 million boxes per year or more. For the purpose of this legislation, "new sources" means emissions units constructed or added to a facility on or after July 1, 2000. The following sections describe the requirements of this legislation and how it applies to this project.

New emission units must comply with this legislation upon startup. The citrus industry legislation establishes limits for particulate matter of 10 microns or less (PM_{10}) and visible emissions (VE) for citrus pellet coolers. The PM_{10} standard for the pellet cooler is 5 lb/hr. The VE limit for the pellet cooler is 5 percent.

Under this legislation, SGCPD will not have to test the PM emissions from the pellet cooler as long as compliance with the applicable VE limit is demonstrated. If the pellet cooler does not comply with the VE standard, a compliance test will need to be conducted within 30 days after the visible emissions test. PM emissions must be tested with Environmental Protection Agency (EPA) Method 5, provided that all PM emissions are assumed to PM_{10} . Tests for VE must be conducted using EPA Method 9.

3.2 PSD APPLICABILITY

Although PSD review for the proposed project is not required under the citrus industry legislation, an analysis is presented herein in the event that EPA ultimately disapproves of the legislation, and retroactive PSD applicability analysis is required.

The No. 4 Pellet Cooler will be used when the existing No. 3 Pellet Cooler is not operating. There will not be any increase in emissions due to this project since the potential emissions of the new cooler will not exceed the current potential emissions. Therefore, PSD review is not applicable to this project.