



Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

January 17, 1996


Mr. Richard J. Midulla
Seminole Electric Cooperative, Inc.
P. O. Box 272000
Tampa, Florida 33688-2000

Dear Mr. Midulla:

The Department has found the Acid Rain Part Application(s) for the attached facility(ies) complete, and has forwarded this information to USEPA Region 4 in Atlanta, Georgia.

If you have any questions, please write to Tom Cascio or me at the letterhead address, or call (904) 488-1344.

Sincerely,


John C. Brown, Jr. P.E.
Section Administrator
Title V Program

JCB/tc/ms

Attachment

STATE OF FLORIDA ACID RAIN FACILITIES

1/10/96

| | | | | | | |
|-------------------|----------------|---------|-------------|----|-----|----------|
| SEMINOLE ELECTRIC | SEMINOLE (136) | 1070025 | 31JAX540025 | II | 1,2 | 12/11/95 |
|-------------------|----------------|---------|-------------|----|-----|----------|



December 5, 1995

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. John C. Brown (MS 5505)
Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32399-2400

RECEIVED

DEC 11 1995

BUREAU OF
AIR REGULATION

Re: Phase II Acid Rain Permit Application

Dear Sir:

Enclosed please find our original and three (3) copies of the Phase II Acid Rain Permit Application for Seminole Electric Cooperative, Inc.'s Seminole Power Plant, Units 1 and 2 as required by Chapter 62-214. Also enclosed is a copy of the Certificate of Representation designating me as the Designated Representative for the Seminole Power Plant, Units 1 and 2.

If you have any questions on either of the two above documents, please contact me or Mike Opalinski (Alternate Designated Representative).

Sincerely,

A handwritten signature in cursive script, appearing to read 'R. J. Midulla', is written over the typed name.

R. J. Midulla
V.P. Technical Division

dc

Enclosure

RECEIVED Phase II Permit Application

DEC 11 1995

BUREAU OF AIR REGULATION

For more information, see instructions and refer to 40 CFR 72.30 and 72.31 and Chapter 62-214, F.A.C.

This submission is: New Revised

STEP 1
Identify the source by plant name, State, and ORIS code from NADB

| | | |
|------------------------|-------------|--------------------|
| Seminole Plant Name | FL State | 00136 ORIS Code |
|------------------------|-------------|--------------------|

STEP 2
Enter the boiler ID# from NADB for each affected unit, and indicate whether a repowering plan is being submitted for the unit by entering "yes" or "no" at column c. For new units, enter the requested information in columns d and e

| Compliance Plan | | | | |
|-----------------|----------------------------------------------------------------|-----------------|------------------------------------------|-------------------------------------------------|
| a | b | c | d | e |
| Boiler ID# | Unit Will Hold Allowances in Accordance with 40 CFR 72.9(c)(1) | Repowering Plan | New Units Commence Operation Date | New Units Monitor Certification Deadline |
| U01 | Yes | No | N/A | N/A |
| U02 | Yes | No | N/A | N/A |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |

STEP 3
Check the box if the response in column c of Step 2 is "Yes" for any unit

For each unit that will be repowered, the Repowering Extension Plan form is included and the Repowering Technology Petition form has been submitted or will be submitted by June 1, 1997.

Plant Name (from Step 1)

STEP 4

Read the standard requirements and certification, enter the name of the designated representative, and sign and date

Standard RequirementsPermit Requirements.

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Submit a complete Acid Rain part application (including a compliance plan) under 40 CFR part 72, Rules 62-214.320 and 330, F.A.C. in accordance with the deadlines specified in Rule 62-214.320, F.A.C.; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain part application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain part application or a superseding Acid Rain part issued by the permitting authority; and
 - (ii) Have an Acid Rain Part.

Monitoring Requirements.

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements.

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an Acid Rain unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1)(i) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or the written exemption under 40 CFR 72.7 and 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements. The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements.

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
 - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75;
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,

Plant Name (from Step 1)

Recordkeeping and Reporting Requirements (cont.)

(iv) Copies of all documents used to complete an Acid Rain part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.

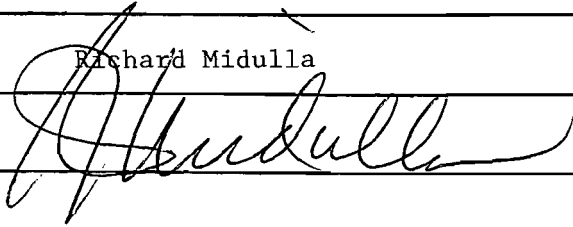
- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program.
- (5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.
- (6) Any provision of the Acid Rain Program that applies to an Acid Rain unit (including a provision applicable to the designated representative of an Acid Rain unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.16, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.
- (7) Each violation of a provision of 40 CFR parts 72, 73, 75, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities. No provision of the Acid Rain Program, an Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

- (1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;
- (3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;
- (4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,
- (5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

| | | |
|-----------|--------------------------------------------------------------------------------------|--------------|
| Name | Richard Midulla | |
| Signature |  | Date 12/5/95 |

STEP 5 (optional)
Enter the source AIRS
and FINDS identification
numbers, if known

| | |
|-------|-----|
| AIRS | UNK |
| FINDS | UNK |



Certificate of Representation

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Revised

STEP 1
Identify the source by
plant name, State, and
ORIS code from NADB

| | | | | |
|------------|------------------------------------|-------|----|------------------|
| Plant Name | Seminole Power Plant Boilers 1 & 2 | State | FL | 136 ORIS Code |
|------------|------------------------------------|-------|----|------------------|

STEP 2
Enter requested
information for the
designated
representative

| | | | |
|--------------|---------------------------------------------------------------------------------|------------|----------------|
| Name | Richard J. Midulla | | |
| Address | Seminole Electric Cooperative, Inc. P. O. Box 272000 Tampa, FL 33688-2000 | | |
| Phone Number | (813) 963-0994 | Fax Number | (813) 264-7906 |

STEP 3
Enter requested
information for the
alternate designated
representative
(optional)

| | | | |
|--------------|---------------------------------------------------------------------------------|------------|----------------|
| Name | Michael P. Opalinski | | |
| Address | Seminole Electric Cooperative, Inc. P. O. Box 272000 Tampa, FL 33688-2000 | | |
| Phone Number | (813) 963-0994 | Fax Number | (813) 264-7906 |

STEP 4
Complete Step 5, read
the certifications and
sign and date

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the designated representative or alternate designated representative, as applicable for the affected source and each affected unit at the source identified in this certificate of representation, daily for a period of one week in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

| | |
|--------------------------------------------------------------------------|--------------------|
| Signature (designated responsible person) <i>[Handwritten Signature]</i> | Date <i>3/1/94</i> |
| Signature (alternate) <i>Michael P. Galich</i> | Date <i>3/1/94</i> |

STEP 5

Provide the name of every owner and operator of the source and each affected unit at the source. Identify the units they own and/or operate by boiler ID# from NADB. For owners only, identify each state or local utility regulatory authority with jurisdiction over each owner

| | | | | | | | |
|---------------------------------------------------------------------------|-----|-----|-----|-----|-----|-------------------------------------------|-----------------------------------|
| Name Seminole Electric Cooperative, Inc. | | | | | | <input checked="" type="checkbox"/> Owner | <input type="checkbox"/> Operator |
| ID# 1 | ID# | ID# | ID# | ID# | ID# | ID# | ID# |
| ID# | ID# | ID# | ID# | ID# | ID# | ID# | ID# |
| Regulatory Authorities Seminole Electric Board of Trustees and REA | | | | | | | |

| | | | | | | | |
|-------------------------------------------------|-----|-----|-----|-----|-----|--------------------------------|----------------------------------------------|
| Name Seminole Electric Cooperative, Inc. | | | | | | <input type="checkbox"/> Owner | <input checked="" type="checkbox"/> Operator |
| ID# 2 | ID# | ID# | ID# | ID# | ID# | ID# | ID# |
| ID# | ID# | ID# | ID# | ID# | ID# | ID# | ID# |
| Regulatory Authorities | | | | | | | |

| | | | | | | | |
|------------------------|-----|-----|-----|-----|-----|--------------------------------|-----------------------------------|
| Name | | | | | | <input type="checkbox"/> Owner | <input type="checkbox"/> Operator |
| ID# | ID# | ID# | ID# | ID# | ID# | ID# | ID# |
| ID# | ID# | ID# | ID# | ID# | ID# | ID# | ID# |
| Regulatory Authorities | | | | | | | |

| | | | | | | | |
|------------------------|-----|-----|-----|-----|-----|--------------------------------|-----------------------------------|
| Name | | | | | | <input type="checkbox"/> Owner | <input type="checkbox"/> Operator |
| ID# | ID# | ID# | ID# | ID# | ID# | ID# | ID# |
| ID# | ID# | ID# | ID# | ID# | ID# | ID# | ID# |
| Regulatory Authorities | | | | | | | |

RECEIVED

DEC 11 1995

BUREAU OF
AIR REGULATION

Phase II Permit Application

For more information, see instructions and refer to 40 CFR 72.30 and 72.31 and Chapter 62-214, F.A.C.

This submission is: New Revised

STEP 1
Identify the source by
plant name, State, and
ORIS code from NADB

| | | |
|------------------------|-------------|--------------------|
| Seminole Plant Name | FL State | 00136 ORIS Code |
|------------------------|-------------|--------------------|

STEP 2
Enter the boiler ID#
from NADB for each
affected unit, and
indicate whether a
repowering plan is
being submitted for
the unit by entering
"yes" or "no" at
column c. For new
units, enter the re-
quested information
in columns d and e

| Compliance Plan | | | | |
|-----------------|----------------------------------------------------------------|-----------------|------------------------------------------|-------------------------------------------------|
| a | b | c | d | e |
| Boiler ID# | Unit Will Hold Allowances in Accordance with 40 CFR 72.9(c)(1) | Repowering Plan | New Units Commence Operation Date | New Units Monitor Certification Deadline |
| U01 | Yes | No | N/A | N/A |
| U02 | Yes | No | N/A | N/A |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |

RECEIVED

DEC 11 1995

BUREAU OF
AIR REGULATION

STEP 3
Check the box if the
response in column c
of Step 2 is "Yes"
for any unit

For each unit that will be repowered, the Repowering Extension Plan form is included and the Repowering Technology Petition form has been submitted or will be submitted by June 1, 1997.

Plant Name (from Step 1)

STEP 4

Read the standard requirements and certification, enter the name of the designated representative, and sign and date

Standard RequirementsPermit Requirements.

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Submit a complete Acid Rain part application (including a compliance plan) under 40 CFR part 72, Rules 62-214.320 and 330, F.A.C. in accordance with the deadlines specified in Rule 62-214.320, F.A.C.; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain part application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain part application or a superseding Acid Rain part issued by the permitting authority; and
 - (ii) Have an Acid Rain Part.

Monitoring Requirements.

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements.

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an Acid Rain unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1)(i) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or the written exemption under 40 CFR 72.7 and 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements. The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements.

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
 - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75;
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,

Plant Name (from Step 1)

Recordkeeping and Reporting Requirements (cont.)

(iv) Copies of all documents used to complete an Acid Rain part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.

(1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.

(2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.

(3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.

(4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program.

(5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.

(6) Any provision of the Acid Rain Program that applies to an Acid Rain unit (including a provision applicable to the designated representative of an Acid Rain unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.16, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.

(7) Each violation of a provision of 40 CFR parts 72, 73, 75, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities. No provision of the Acid Rain Program, an Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

(1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;

(2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;

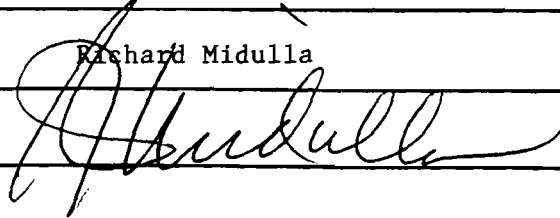
(3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;

(4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,

(5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

| | | |
|-----------|--------------------------------------------------------------------------------------|--------------|
| Name | Richard Midulla | |
| Signature |  | Date 12/5/95 |

STEP 5 (optional)
Enter the source AIRS
and FINDS identification
numbers, if known

| | |
|-------|-----|
| AIRS | UNK |
| FINDS | UNK |



Certificate of Representation

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Revised

STEP 1
Identify the source by
plant name, State, and
ORIS code from NADB

| | | | | |
|------------|------------------------------------|-------|----|------------------|
| Plant Name | Seminole Power Plant Boilers 1 & 2 | State | FL | 136 ORIS Code |
|------------|------------------------------------|-------|----|------------------|

STEP 2
Enter requested
information for the
designated
representative

| | | | |
|--------------|---------------------------------------------------------------------------------|------------|----------------|
| Name | Richard J. Midulla | | |
| Address | Seminole Electric Cooperative, Inc. P. O. Box 272000 Tampa, FL 33688-2000 | | |
| Phone Number | (813) 963-0994 | Fax Number | (813) 264-7906 |

STEP 3
Enter requested
information for the
alternate designated
representative
(optional)

| | | | |
|--------------|---------------------------------------------------------------------------------|------------|----------------|
| Name | Michael P. Opalinski | | |
| Address | Seminole Electric Cooperative, Inc. P. O. Box 272000 Tampa, FL 33688-2000 | | |
| Phone Number | (813) 963-0994 | Fax Number | (813) 264-7906 |

STEP 4
Complete Step 5, read
the certifications and
sign and date

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the designated representative or alternate designated representative, as applicable for the affected source and each affected unit at the source identified in this certificate of representation, daily for a period of one week in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

| | | | |
|---------------------------------------|----------------------------|------|--------|
| Signature (designated representative) | <i>Richard H. Dull</i> | Date | 3/1/94 |
| Signature (alternate) | <i>Michael P. Galinski</i> | Date | 3/1/94 |

STEP 5

Provide the name of every owner and operator of the source and each affected unit at the source. Identify the units they own and/or operate by boiler ID# from NADB. For owners only, identify each state or local utility regulatory authority with jurisdiction over each owner

| | | | | | | | | | |
|---------------------------------------------|---|-----|-----|-----|-----|-------------------------------------|-----|-------------------------------------------|-----------------------------------|
| Name | | | | | | Seminole Electric Cooperative, Inc. | | <input checked="" type="checkbox"/> Owner | <input type="checkbox"/> Operator |
| ID# | 1 | ID# | ID# | ID# | ID# | ID# | ID# | | |
| ID# | | ID# | ID# | ID# | ID# | ID# | ID# | | |
| Regulatory Authorities | | | | | | | | | |
| Seminole Electric Board of Trustees and REA | | | | | | | | | |

| | | | | | | | | | |
|------------------------|---|-----|-----|-----|-----|-------------------------------------|-----|--------------------------------|----------------------------------------------|
| Name | | | | | | Seminole Electric Cooperative, Inc. | | <input type="checkbox"/> Owner | <input checked="" type="checkbox"/> Operator |
| ID# | 2 | ID# | ID# | ID# | ID# | ID# | ID# | | |
| ID# | | ID# | ID# | ID# | ID# | ID# | ID# | | |
| Regulatory Authorities | | | | | | | | | |

| | | | | | | | | | |
|------------------------|--|-----|-----|-----|-----|-----|-----|--------------------------------|-----------------------------------|
| Name | | | | | | | | <input type="checkbox"/> Owner | <input type="checkbox"/> Operator |
| ID# | | ID# | ID# | ID# | ID# | ID# | ID# | | |
| ID# | | ID# | ID# | ID# | ID# | ID# | ID# | | |
| Regulatory Authorities | | | | | | | | | |

| | | | | | | | | | |
|------------------------|--|-----|-----|-----|-----|-----|-----|--------------------------------|-----------------------------------|
| Name | | | | | | | | <input type="checkbox"/> Owner | <input type="checkbox"/> Operator |
| ID# | | ID# | ID# | ID# | ID# | ID# | ID# | | |
| ID# | | ID# | ID# | ID# | ID# | ID# | ID# | | |
| Regulatory Authorities | | | | | | | | | |

RECEIVED

DEC 11 1995

BUREAU OF
AIR REGULATION

Phase II Permit Application

For more information, see instructions and refer to 40 CFR 72.30 and 72.31 and Chapter 62-214, F.A.C.

This submission is: New Revised

STEP 1
Identify the source by plant name, State, and ORIS code from NADB

| | | |
|------------------------|-------------|--------------------|
| Seminole Plant Name | FL State | 00136 ORIS Code |
|------------------------|-------------|--------------------|

STEP 2
Enter the boiler ID# from NADB for each affected unit, and indicate whether a repowering plan is being submitted for the unit by entering "yes" or "no" at column c. For new units, enter the requested information in columns d and e

| Compliance Plan | | | | |
|-----------------|----------------------------------------------------------------|-----------------|------------------------------------------|-------------------------------------------------|
| a | b | c | d | e |
| Boiler ID# | Unit Will Hold Allowances in Accordance with 40 CFR 72.9(c)(1) | Repowering Plan | New Units Commence Operation Date | New Units Monitor Certification Deadline |
| U01 | Yes | No | N/A | N/A |
| U02 | Yes | No | N/A | N/A |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |
| | Yes | | | |

STEP 3
Check the box if the response in column c of Step 2 is "Yes" for any unit

For each unit that will be repowered, the Repowering Extension Plan form is included and the Repowering Technology Petition form has been submitted or will be submitted by June 1, 1997.

Plant Name (from Step 1)

STEP 4

Read the standard requirements and certification, enter the name of the designated representative, and sign and date

Standard RequirementsPermit Requirements.

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Submit a complete Acid Rain part application (including a compliance plan) under 40 CFR part 72, Rules 62-214.320 and 330, F.A.C. in accordance with the deadlines specified in Rule 62-214.320, F.A.C.; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain part application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain part application or a superseding Acid Rain part issued by the permitting authority; and
 - (ii) Have an Acid Rain Part.

Monitoring Requirements.

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements.

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an Acid Rain unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1)(i) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or the written exemption under 40 CFR 72.7 and 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements. The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements.

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
 - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75;
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,

Plant Name (from Step 1)

Recordkeeping and Reporting Requirements (cont.)

(iv) Copies of all documents used to complete an Acid Rain part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.

(1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.

(2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.

(3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.

(4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program.

(5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.

(6) Any provision of the Acid Rain Program that applies to an Acid Rain unit (including a provision applicable to the designated representative of an Acid Rain unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.16, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.

(7) Each violation of a provision of 40 CFR parts 72, 73, 75, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities. No provision of the Acid Rain Program, an Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

(1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;

(2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;

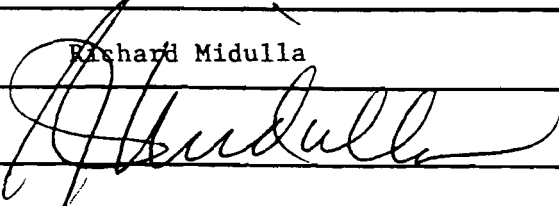
(3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;

(4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,

(5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

| | | |
|-----------|--------------------------------------------------------------------------------------|--------------|
| Name | Richard Midulla | |
| Signature |  | Date 12/5/95 |

STEP 5 (optional)
Enter the source AIRS
and FINDS identification
numbers, if known

| | |
|-------|-----|
| AIRS | UNK |
| FINDS | UNK |



Certificate of Representation

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Revised

STEP 1
Identify the source by
plant name, State, and
ORIS code from NADB

| | | | | |
|------------|------------------------------------|-------|----|------------------|
| Plant Name | Seminole Power Plant Boilers 1 & 2 | State | FL | 136 ORIS Code |
|------------|------------------------------------|-------|----|------------------|

STEP 2
Enter requested
information for the
designated
representative

| | | | |
|--------------|---------------------------------------------------------------------------------|------------|----------------|
| Name | Richard J. Midulla | | |
| Address | Seminole Electric Cooperative, Inc. P. O. Box 272000 Tampa, FL 33688-2000 | | |
| Phone Number | (813) 963-0994 | Fax Number | (813) 264-7906 |

STEP 3
Enter requested
information for the
alternate designated
representative
(optional)

| | | | |
|--------------|---------------------------------------------------------------------------------|------------|----------------|
| Name | Michael P. Opalinski | | |
| Address | Seminole Electric Cooperative, Inc. P. O. Box 272000 Tampa, FL 33688-2000 | | |
| Phone Number | (813) 963-0994 | Fax Number | (813) 264-7906 |

STEP 4
Complete Step 5, read
the certifications and
sign and date

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the designated representative or alternate designated representative, as applicable for the affected source and each affected unit at the source identified in this certificate of representation, daily for a period of one week in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

| | | | |
|---------------------------------------|-----------------------|------|--------|
| Signature (designated representative) | <i>Richard H. ...</i> | Date | 3/1/94 |
| Signature (alternate) | <i>Michael P. ...</i> | Date | 3/1/94 |

STEP 5
Provide the name of every owner and operator of the source and each affected unit at the source. Identify the units they own and/or operate by boiler ID# from NADB. For owners only, identify each state or local utility regulatory authority with jurisdiction over each owner

| | | | | | | | | | |
|---------------------------------------------|---|-----|-----|-----|-----|-------------------------------------|-----|-------------------------------------------|-----------------------------------|
| Name | | | | | | Seminole Electric Cooperative, Inc. | | <input checked="" type="checkbox"/> Owner | <input type="checkbox"/> Operator |
| ID# | 1 | ID# | ID# | ID# | ID# | ID# | ID# | | |
| ID# | | ID# | ID# | ID# | ID# | ID# | ID# | | |
| Regulatory Authorities | | | | | | | | | |
| Seminole Electric Board of Trustees and REA | | | | | | | | | |

| | | | | | | | | | |
|------------------------|---|-----|-----|-----|-----|-------------------------------------|-----|--------------------------------|----------------------------------------------|
| Name | | | | | | Seminole Electric Cooperative, Inc. | | <input type="checkbox"/> Owner | <input checked="" type="checkbox"/> Operator |
| ID# | 2 | ID# | ID# | ID# | ID# | ID# | ID# | | |
| ID# | | ID# | ID# | ID# | ID# | ID# | ID# | | |
| Regulatory Authorities | | | | | | | | | |

| | | | | | | | | | |
|------------------------|--|-----|-----|-----|-----|-----|-----|--------------------------------|-----------------------------------|
| Name | | | | | | | | <input type="checkbox"/> Owner | <input type="checkbox"/> Operator |
| ID# | | ID# | ID# | ID# | ID# | ID# | ID# | | |
| ID# | | ID# | ID# | ID# | ID# | ID# | ID# | | |
| Regulatory Authorities | | | | | | | | | |

| | | | | | | | | | |
|------------------------|--|-----|-----|-----|-----|-----|-----|--------------------------------|-----------------------------------|
| Name | | | | | | | | <input type="checkbox"/> Owner | <input type="checkbox"/> Operator |
| ID# | | ID# | ID# | ID# | ID# | ID# | ID# | | |
| ID# | | ID# | ID# | ID# | ID# | ID# | ID# | | |
| Regulatory Authorities | | | | | | | | | |



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 4
ATLANTA FEDERAL CENTER
100 ALABAMA STREET, S.W.
ATLANTA, GEORGIA 30303-3104

APR 07 1997

4APT-ARB

Mr. Michael P. Opalinski
Designated Representative
Seminole Electric Cooperative, Inc.
16313 North Dale Mabry Highway
P.O. Box 272000
Tampa, Florida 33688-2000

RECEIVED

APR 10 1997

BUREAU OF
AIR REGULATION

Dear Mr. Opalinski:

Enclosed you will find the draft Phase I Acid Rain permit issued by the U.S. Environmental Protection Agency on March 27, 1997, for the affected sources in your nitrogen oxides early election compliance plan. This permitting action will become final 40 days after a notice is published in the Federal Register or local newspaper, whichever is later, unless adverse comment is received within 30 days after publication. Notice of this permitting action is scheduled for publication on April 11, 1997.

Your cooperation has been appreciated. If you have any questions or comments, please contact Mr. Scott Davis of my staff at (404) 562-9127.

Sincerely,

A handwritten signature in cursive script, appearing to read "R. Douglas Neeley".

R. Douglas Neeley

for Chief

Air and Radiation Technology Branch
Air, Pesticides and Toxics
Management Division

Enclosure

cc: Tom Cascio, Florida DEP



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 4
ATLANTA FEDERAL CENTER
100 ALABAMA STREET, S.W.
ATLANTA, GEORGIA 30303-3104

PHASE I ACID RAIN PERMIT For NO_x Early Election

Issued to: Seminole Power Plant
Operated by: Seminole Electric Cooperative, Inc.
Effective: January 1, 1997 through December 31, 1999

This page will be replaced to document new EPA actions each time a new action is taken by the Agency. This is the initial permitting action:


Summary of Previous Actions

None.

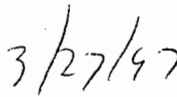
Present Action

1. Permit, including the NO_x early election compliance plan, issued as a direct final permit for Units 1 and 2. This action will become final 40 days after notice in the Federal Register or local newspaper, whichever is later, unless adverse comment is received within 30 days after publication.

(See page 1)



Signature



Date

Winston A. Smith
Director, Air, Pesticides and Toxics Management Division
U.S. Environmental Protection Agency, Region 4
61 Forsyth Street, S.W.
Atlanta, Georgia 30303
Telephone: (404) 562-9077

Facsimile: (404) 562-9095



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 4
ATLANTA FEDERAL CENTER
100 ALABAMA STREET, S.W.
ATLANTA, GEORGIA 30303-3104

PHASE I ACID RAIN PERMIT For NO_x Early Election

Issued to: Seminole Power Plant
Operated by: Seminole Electric Cooperative, Inc.
Effective: January 1, 1997 through December 31, 1999

The Acid Rain Permit comprises the following:

1. The statement of basis containing:

Part A, with references to statutory and regulatory authorities, and comments, notes and justifications that apply to the source in general; and

Part B, for each Early Election unit at this source:

- a NO_x compliance plan; and,
- comments, notes and justifications regarding permit decisions and changes made to the permit application forms during the review process, and any additional requirements.

2. The permit application forms that this source submitted, as corrected by EPA. The owners and operators of the source must comply with the standard requirements and special provisions set forth in the application.

Statement of Basis. Part A

Page 2

Plant Name: Seminole Power Plant
State: Florida
ORIS Code: 0136

Statutory and Regulatory Authorities. In accordance with Title IV of the Clean Air Act Amendments of 1990, the U. S. Environmental Protection Agency issues this permit pursuant to 40 CFR part 72, subparts E and F, and part 76.

For further information contact:

Scott Davis, Acid Rain Contact
U.S. EPA, Region 4
Air, Pesticides and Toxics Management Division
Telephone: (404) 562-9127
Facsimile: (404) 562-9095

Comments, notes and justifications that apply to the source in general:

None.

R. SCOTT DAVIS

Permit Reviewer

R. Scott Davis

Signature

3/24/97

Date

Statement of Basis. Part B

Page 3

Plant Name: Seminole Power Plant

State: Florida

ORIS Code: 0136

Boiler ID#: 1

NO_x Compliance Plan

EPA approves a nitrogen oxides early election plan for this unit for 1997-2007 under which this unit's annual average NO_x emission rate for each year, determined using the methods and procedures specified in 40 CFR part 75, shall not exceed the applicable emission limitation under 40 CFR 76.5(a), of 0.50 lbs/mmBtu for dry bottom wall-fired units. If this unit is in compliance with its applicable emission limitation for each year of the plan, then the unit shall not be subject to any revised NO_x emission limitation for Group 1 boilers that the Administrator may issue pursuant to section 407(b)(2) of the Act, until January 1, 2008.

Comments, notes and justifications regarding permit decisions, and changes made to the permit application forms during the review process:

None.

R. SCOTT DAVIS

Permit Reviewer

R. Scott Davis

Signature

3/24/97

Date

Plant Name: Seminole Power Plant
State: Florida
ORIS Code: 0136
Boiler ID#: 2

NO_x Compliance Plan

EPA approves a nitrogen oxides early election plan for this unit for 1997-2007 under which this unit's annual average NO_x emission rate for each year, determined using the methods and procedures specified in 40 CFR part 75, shall not exceed the applicable emission limitation under 40 CFR 76.5(a), of 0.50 lbs/mmBtu for dry bottom wall-fired units. If this unit is in compliance with its applicable emission limitation for each year of the plan, then the unit shall not be subject to any revised NO_x emission limitation for Group 1 boilers that the Administrator may issue pursuant to section 407(b)(2) of the Act, until January 1, 2008.

Comments, notes and justifications regarding permit decisions, and changes made to the permit application forms during the review process:

None.

R. SCOTT DAVIS

Permit Reviewer

R. Scott Davis

Signature

3/24/97

Date



November 20, 1997

Mr. Scott M. Sheplak, P.E.
Administrator
Title V Section
Florida Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Fl 32399-2400

RECEIVED
NOV 24 1997
BUREAU OF
AIR REGULATION

RE: Phase II No_x Compliance Plan

Dear Mr. Sheplak:

Enclosed please find Seminole Electric Cooperative, Inc.'s Phase II No_x Compliance Plan for Units 1 and 2. If you have any questions, please contact me at (813) 963-0994, extension 1233.

Sincerely

A handwritten signature in black ink that reads 'M.P. Opalinski'.

Michael P. Opalinski
Designated Representative

MO/mdj

Florida Department of Environmental Protection

Phase II NO_x Compliance Plan

For more information, see instructions and refer to 40 CFR 76.9

This submission is: New Revised

Page of

| | | | |
|-------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|-------------------------|
| STEP 1 Indicate plant name, state, and ORIS code from NADB, if applicable. | Seminole Electric Cooperative, Inc. Plant Name | FL State | 000136 ORIS Code |
| STEP 2 | Identify each affected Group 1 and Group 2 boiler using the boiler ID# from NADB, if applicable. Indicate boiler type: "CB" for cell burner, "CY" for cyclone, "DBW" for dry bottom wall-fired, "T" for tangentially fired, "V" for vertically fired, and "WB" for wet bottom. Indicate the compliance option selected for each unit. | | |

| | | | | | |
|------|------|------|------|------|------|
| ID# | ID# | ID# | ID# | ID# | ID# |
| U01 | U02 | | | | |
| Type | Type | Type | Type | Type | Type |
| DBW | DBW | | | | |

| | | | | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|-------------------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| (a) Standard annual average emission limitation of 0.50 lb/mmBtu (for <u>Phase I</u> dry bottom wall-fired boilers) | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (b) Standard annual average emission limitation of 0.45 lb/mmBtu (for <u>Phase I</u> tangentially fired boilers) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (c) EPA-approved early election plan under 40 CFR 76.8 through 12/31/07 (also indicate above emission limit specified in plan) | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (d) Standard annual average emission limitation of 0.46 lb/mmBtu (for <u>Phase II</u> dry bottom wall-fired boilers) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (e) Standard annual average emission limitation of 0.40 lb/mmBtu (for <u>Phase II</u> tangentially fired boilers) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (f) Standard annual average emission limitation of 0.68 lb/mmBtu (for cell burner boilers) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (g) Standard annual average emission limitation of 0.86 lb/mmBtu (for cyclone boilers) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (h) Standard annual average emission limitation of 0.80 lb/mmBtu (for vertically fired boilers) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (i) Standard annual average emission limitation of 0.84 lb/mmBtu (for wet bottom boilers) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (j) NO _x Averaging Plan (include NO _x Averaging form) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (k) Common stack pursuant to 40 CFR 75.17(a)(2)(i)(A) (check the standard emission limitation box above for most stringent limitation applicable to any unit utilizing stack) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

Seminole Electric Cooperative, Inc.
Plant Name from Step 1

STEP 2, cont'd.

| ID# | ID# | ID# | ID# | ID# | ID# |
|-------------|-------------|------|------|------|------|
| U01 | U02 | | | | |
| Type DBW | Type DBW | Type | Type | Type | Type |

(l) Common stack pursuant to 40 CFR 75.17(a)(2)(i)(B) with NO_x Averaging (check the NO_x Averaging Plan box and include NO_x Averaging Form)

(m) EPA-approved common stack apportionment method pursuant to 40 CFR 75.17 (a)(2)(i)(C), (a)(2)(iii)(B), or (b)(2)

(n) AEL (include Phase II AEL Demonstration Period, Final AEL Petition, or AEL Renewal form as appropriate)

(o) Petition for AEL demonstration period or final AEL under review by U.S. EPA or demonstration period ongoing

(p) Repowering extension plan approved or under review

STEP 3

Read the standard requirements and certification, enter the name of the designated representative, sign and date.

Standard Requirements

General. This source is subject to the standard requirements in 40 CFR 72.9 (consistent with 40 CFR 76.8(e)(1)(i)). These requirements are listed in this source's Acid Rain Part of its Title V permit.

Special Provisions for Early Election Units

Nitrogen Oxides. A unit that is governed by an approved early election plan shall be subject to an emissions limitation for NO_x as provided under 40 CFR 76.8(a)(2) except as provided under 40 CFR 76.8(e)(3)(iii).

Liability. The owners and operators of a unit governed by an approved early election plan shall be liable for any violation of the plan or 40 CFR 76.8 at that unit. The owners and operators shall be liable, beginning January 1, 2000, for fulfilling the obligations specified in 40 CFR Part 77.

Termination. An approved early election plan shall be in effect only until the earlier of January 1, 2008 or January 1 of the calendar year for which a termination of the plan takes effect. If the designated representative of the unit under an approved early election plan fails to demonstrate compliance with the applicable emissions limitation under 40 CFR 76.5 for any year during the period beginning January 1 of the first year the early election takes effect and ending December 31, 2007, the permitting authority will terminate the plan. The termination will take effect beginning January 1 of the year after the year for which there is a failure to demonstrate compliance, and the designated representative may not submit a new early election plan. The designated representative of the unit under an approved early election plan may terminate the plan any year prior to 2008 but may not submit a new early election plan. In order to terminate the plan, the designated representative must submit a notice under 40 CFR 72.40(d) by January 1 of the year for which the termination is to take effect. If an early election plan is terminated any year prior to 2000, the unit shall meet, beginning January 1, 2000, the applicable emissions limitation for NO_x for Phase II units with Group 1 boilers under 40 CFR 76.7. If an early election plan is terminated on or after 2000, the unit shall meet, beginning on the effective date of the termination, the applicable emissions limitation for NO_x for Phase II units with Group 1 boilers under 40 CFR 76.7.

STEP 3, cont'd.

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

| | | |
|-----------|------------------------------------------------------------------------------------|---------------|
| Name | Michael P. Opalinski | |
| Signature |  | Date 11/21/97 |



November 20, 1997

Mr. Scott M. Sheplak, P.E.
Administrator
Title V Section
Florida Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Fl 32399-2400

RE: Phase II No_x Compliance Plan

Dear Mr. Sheplak:

Enclosed please find Seminole Electric Cooperative, Inc.'s Phase II No_x Compliance Plan for Units 1 and 2. If you have any questions, please contact me at (813) 963-0994, extension 1233.

Sincerely

A handwritten signature in black ink that reads 'M.P. Opalinski'.

Michael P. Opalinski
Designated Representative

MO/mdj

Florida Department of Environmental Protection

Phase II NO_x Compliance Plan

For more information, see instructions and refer to 40 CFR 76.9

This submission is: New Revised

Page 1 of 3

| | | | |
|-------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|-------------------------|
| STEP 1 Indicate plant name, state, and ORIS code from NADB, if applicable. | Seminole Electric Cooperative, Inc. Plant Name | FL State | 000136 ORIS Code |
| STEP 2 | Identify each affected Group 1 and Group 2 boiler using the boiler ID# from NADB, if applicable. Indicate boiler type: "CB" for cell burner, "CY" for cyclone, "DBW" for dry bottom wall-fired, "T" for tangentially fired, "V" for vertically fired, and "WB" for wet bottom. Indicate the compliance option selected for each unit. | | |

| ID# | ID# | ID# | ID# | ID# | ID# |
|------|------|------|------|------|------|
| U01 | U02 | | | | |
| Type | Type | Type | Type | Type | Type |
| DBW | DBW | | | | |

(a) Standard annual average emission limitation of 0.50 lb/mmBtu (for Phase I dry bottom wall-fired boilers)

| | | | | | |
|-------------------------------------|-------------------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|-------------------------------------|-------------------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

(b) Standard annual average emission limitation of 0.45 lb/mmBtu (for Phase I tangentially fired boilers)

| | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

(c) EPA-approved early election plan under 40 CFR 76.8 through 12/31/07 (also indicate above emission limit specified in plan)

| | | | | | |
|-------------------------------------|-------------------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|-------------------------------------|-------------------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

(d) Standard annual average emission limitation of 0.46 lb/mmBtu (for Phase II dry bottom wall-fired boilers)

| | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

(e) Standard annual average emission limitation of 0.40 lb/mmBtu (for Phase II tangentially fired boilers)

| | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

(f) Standard annual average emission limitation of 0.68 lb/mmBtu (for cell burner boilers)

| | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

(g) Standard annual average emission limitation of 0.86 lb/mmBtu (for cyclone boilers)

| | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

(h) Standard annual average emission limitation of 0.80 lb/mmBtu (for vertically fired boilers)

| | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

(i) Standard annual average emission limitation of 0.84 lb/mmBtu (for wet bottom boilers)

| | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

(j) NO_x Averaging Plan (include NO_x Averaging form)

| | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

(k) Common stack pursuant to 40 CFR 75.17(a)(2)(i)(A) (check the standard emission limitation box above for most stringent limitation applicable to any unit utilizing stack)

| | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

| |
|---------------------------------------------------------------|
| Seminole Electric Cooperative, Inc. Plant Name from Step 1 |
|---------------------------------------------------------------|

STEP 2, cont'd.

| ID# | ID# | ID# | ID# | ID# | ID# |
|-------------|-------------|------|------|------|------|
| U01 | U02 | | | | |
| Type DBW | Type DBW | Type | Type | Type | Type |

(l) Common stack pursuant to 40 CFR 75.17(a)(2)(I)(B) with NO_x Averaging (check the NO_x Averaging Plan box and include NO_x Averaging Form)

| | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

(m) EPA-approved common stack apportionment method pursuant to 40 CFR 75.17 (a)(2)(I)(C), (a)(2)(II)(B), or (b)(2)

| | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

(n) AEL (include Phase II AEL Demonstration Period, Final AEL Petition, or AEL Renewal form as appropriate)

| | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

(o) Petition for AEL demonstration period or final AEL under review by U.S. EPA or demonstration period ongoing

| | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

(p) Repowering extension plan approved or under review

| | | | | | |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|

STEP 3

Read the standard requirements and certification, enter the name of the designated representative, sign and date.

Standard Requirements

General. This source is subject to the standard requirements in 40 CFR 72.9 (consistent with 40 CFR 76.8(e)(1)(i)). These requirements are listed in this source's Acid Rain Part of its Title V permit.

Special Provisions for Early Election Units

Nitrogen Oxides. A unit that is governed by an approved early election plan shall be subject to an emissions limitation for NO_x as provided under 40 CFR 76.8(a)(2) except as provided under 40 CFR 76.8(e)(3)(iii).

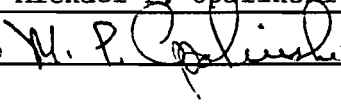
Liability. The owners and operators of a unit governed by an approved early election plan shall be liable for any violation of the plan or 40 CFR 76.8 at that unit. The owners and operators shall be liable, beginning January 1, 2000, for fulfilling the obligations specified in 40 CFR Part 77.

Termination. An approved early election plan shall be in effect only until the earlier of January 1, 2008 or January 1 of the calendar year for which a termination of the plan takes effect. If the designated representative of the unit under an approved early election plan fails to demonstrate compliance with the applicable emissions limitation under 40 CFR 76.5 for any year during the period beginning January 1 of the first year the early election takes effect and ending December 31, 2007, the permitting authority will terminate the plan. The termination will take effect beginning January 1 of the year after the year for which there is a failure to demonstrate compliance, and the designated representative may not submit a new early election plan. The designated representative of the unit under an approved early election plan may terminate the plan any year prior to 2008 but may not submit a new early election plan. In order to terminate the plan, the designated representative must submit a notice under 40 CFR 72.40(d) by January 1 of the year for which the termination is to take effect. If an early election plan is terminated any year prior to 2000, the unit shall meet, beginning January 1, 2000, the applicable emissions limitation for NO_x for Phase II units with Group 1 boilers under 40 CFR 76.7. If an early election plan is terminated on or after 2000, the unit shall meet, beginning on the effective date of the termination, the applicable emissions limitation for NO_x for Phase II units with Group 1 boilers under 40 CFR 76.7.

STEP 3, cont'd.

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

| | | |
|-----------|------------------------------------------------------------------------------------|---------------|
| Name | Michael P. Opalinski | |
| Signature |  | Date 11/21/97 |

Phase II NO_x Compliance Plan Checklist (40 CFR part 76)

| | | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------|-------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------|-------------------------------------------------------------------|
| Source (Plant) Name: | Date Compliance Plan Received: | | | | |
| <i>Completeness Review</i> | | | | | |
| Reviewer: | <input type="checkbox"/> Complete <input type="checkbox"/> Incomplete | Date: | | | |
| <i>Substantive Review</i> | | | | | |
| Reviewer: | Recommended for Approval? <input type="checkbox"/> Yes <input type="checkbox"/> No | Date: | | | |
| <p><i>Completeness Review</i></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%; vertical-align: top; padding: 5px;"> Checklist Items: All pertinent spaces are filled in, information is legible, appropriate, (e.g. ORIS code is entered in "ORIS Code" box) and compliance plan is signed and dated. </td> <td style="width: 10%; vertical-align: top; padding: 5px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </td> <td style="width: 30%; vertical-align: top; padding: 5px;"> Notes/Comments/Issues: _____ _____ _____ _____ </td> </tr> </table> | | | Checklist Items: All pertinent spaces are filled in, information is legible, appropriate, (e.g. ORIS code is entered in "ORIS Code" box) and compliance plan is signed and dated. | <input type="checkbox"/> Yes <input type="checkbox"/> No | Notes/Comments/Issues: _____ _____ _____ _____ |
| Checklist Items: All pertinent spaces are filled in, information is legible, appropriate, (e.g. ORIS code is entered in "ORIS Code" box) and compliance plan is signed and dated. | <input type="checkbox"/> Yes <input type="checkbox"/> No | Notes/Comments/Issues: _____ _____ _____ _____ | | | |
| <p><i>Substantive Review</i></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%; vertical-align: top; padding: 5px;"> Checklist Items: STEP 1: Plant Name, State, and ORIS Code information matches affected source information in Section 4 of the Acid Rain Permit Writer's Guide or "STEP 1" of the most recent Certificate of Representation (DR form) submitted for affected source. </td> <td style="width: 10%; vertical-align: top; padding: 5px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </td> <td style="width: 30%; vertical-align: top; padding: 5px;"> Notes/Comments/Issues: _____ _____ _____ _____ </td> </tr> </table> | | | Checklist Items: STEP 1: Plant Name, State, and ORIS Code information matches affected source information in Section 4 of the Acid Rain Permit Writer's Guide or "STEP 1" of the most recent Certificate of Representation (DR form) submitted for affected source. | <input type="checkbox"/> Yes <input type="checkbox"/> No | Notes/Comments/Issues: _____ _____ _____ _____ |
| Checklist Items: STEP 1: Plant Name, State, and ORIS Code information matches affected source information in Section 4 of the Acid Rain Permit Writer's Guide or "STEP 1" of the most recent Certificate of Representation (DR form) submitted for affected source. | <input type="checkbox"/> Yes <input type="checkbox"/> No | Notes/Comments/Issues: _____ _____ _____ _____ | | | |

Phase II NOx Compliance Plan Checklist (40 CFR part 76)

| | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Source (Plant) Name: | Date Compliance Plan Received: |
| <p>Checklist Items:</p> <p>(iv) A boiler for which the box in row (k) has been marked must also have marked the box representing the lowest of the standard limits (at rows (a), (b), and (d) through (i)) <u>applicable to the boilers using the common stack</u>.¹ The permitting authority has verified that every boiler identified at row (k) is emitting at a common stack (by reviewing the monitoring plan for the affected source) and that every boiler identified at row (k) has a NOx emissions limitation under title IV (see Section 4).²</p> | <p>Notes/Comments/Issues:</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><input type="checkbox"/> N/A</p> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> |

¹ For instance, if 2 boilers share a common stack, one with a 0.45 lb/mmBtu NOx limit, and the other with a 0.50 lb/mmBtu NOx limit, row (b) denoting a 0.45 lb/mmBtu NOx limit would be checked for both boilers (in addition to row (k)), since that is the lowest NOx limit for all of the boilers emitting at that stack. The 0.45 lb/mmBtu limit would also be incorporated into the Phase II permit unit pages for each boiler. This, and early election, are the only cases in which a boiler of a certain type and Phase can choose a standard limit different from the standard limit established for that type and Phase of boiler. However, the chosen limit will always be equal or less than the limit established for that type and Phase of boiler.

² Contact your U.S. EPA Regional or Headquarters Acid Rain Program CEM contacts if you require assistance reviewing a monitoring plan for an affected source.

Phase II NOx Compliance Plan Checklist (40 CFR part 76)

| | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Source (Plant) Name: | Date Compliance Plan Received: |
| <p>Checklist Items:</p> <p>(v) A boiler for which the box in row (l) has been marked also has the box in row (j) marked, and that boiler is included in a Phase II NOx averaging plan submitted with the Phase II NOx compliance plan. The permitting authority has verified that every boiler identified at row (l) is emitting at a common stack (by reviewing the monitoring plan for the affected source) and that every boiler identified at row (l) has a NOx emissions limitation under title IV (see Section 4). <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</p> <p>(vi) For every boiler for which row (m) has been marked, the permitting authority has confirmed with EPA Headquarters, Acid Rain Division, Source Assessment Branch ((202) 564-9180) that an apportionment method under 40 CFR 75.17(a)(2)(i)(C), (a)(2)(iii)(B), or (b)(2) has been approved. <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> <p>(vii) For every boiler for which row (n) has been marked, the appropriate Phase II AEL form has been attached and includes that boiler. <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</p> | <p>Notes/Comments/Issues:</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> |

Phase II NOx Compliance Plan Checklist (40 CFR part 76)

| | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------|
| Source (Plant) Name: | Date Compliance Plan Received: |
| Checklist Items: | Notes/Comments/Issues: |
| <p>(ix) For every boiler for which row (o) has been marked, the permitting authority has confirmed with EPA Headquarters, Acid Rain Division, Source Assessment Branch ((202) 564-9180) that an AEL demonstration period or final AEL is currently under review for that boiler or that the boiler has an ongoing AEL demonstration period.</p> | <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><input type="checkbox"/> N/A</p> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> |
| <p>(x) For every boiler for which row (p) has been marked, a repowering extension plan has been approved for that boiler. If the approved repowering extension plan will expire before the expiration of the Phase II acid rain permit, an additional follow-on Phase II NOx compliance option has been marked for that boiler as well.</p> | <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><input type="checkbox"/> N/A</p> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> |
| STEP 3: | |
| <p>The designated representative (DR) or alternate designated representative (ADR) entered at this Step has been verified as the certified DR or ADR as of the date the Phase II NOx compliance plan was signed.</p> | <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p> <hr/> <hr/> <hr/> <hr/> |
| <p>Note: The valid DR for a submission can be identified by reviewing the state copy of the appropriate DR form for an affected source, through DR information available on the World Wide Web, or by contacting either the EPA Regional acid rain contact or Acid Rain Division at EPA Headquarters.</p> | |

Phase II NOx Compliance Plan Checklist (40 CFR part 76)

| | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------|
| Source (Plant) Name: | Date Compliance Plan Received: | | |
| <i>Completeness Review</i> | | | |
| Reviewer: | <input type="checkbox"/> Complete <input type="checkbox"/> Incomplete | | |
| Date: | | | |
| <i>Substantive Review</i> | | | |
| Reviewer: | Recommended for Approval? <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Date: | | | |
| <p><i>Completeness Review</i></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%; vertical-align: top; padding: 5px;"> Checklist Items: All pertinent spaces are filled in, information is legible, appropriate, (e.g. ORIS code is entered in "ORIS Code" box) and compliance plan is signed and dated. <div style="text-align: right; margin-top: 10px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </div> </td> <td style="width: 40%; vertical-align: top; padding: 5px;"> Notes/Comments/Issues: _____ _____ _____ _____ </td> </tr> </table> | | Checklist Items: All pertinent spaces are filled in, information is legible, appropriate, (e.g. ORIS code is entered in "ORIS Code" box) and compliance plan is signed and dated. <div style="text-align: right; margin-top: 10px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </div> | Notes/Comments/Issues: _____ _____ _____ _____ |
| Checklist Items: All pertinent spaces are filled in, information is legible, appropriate, (e.g. ORIS code is entered in "ORIS Code" box) and compliance plan is signed and dated. <div style="text-align: right; margin-top: 10px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </div> | Notes/Comments/Issues: _____ _____ _____ _____ | | |
| <p><i>Substantive Review</i></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%; vertical-align: top; padding: 5px;"> Checklist Items: STEP 1: Plant Name, State, and ORIS Code information matches affected source information in Section 4 of the Acid Rain Permit Writer's Guide or "STEP 1" of the most recent Certificate of Representation (DR form) submitted for affected source. <div style="text-align: right; margin-top: 10px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </div> </td> <td style="width: 40%; vertical-align: top; padding: 5px;"> Notes/Comments/Issues: _____ _____ _____ _____ </td> </tr> </table> | | Checklist Items: STEP 1: Plant Name, State, and ORIS Code information matches affected source information in Section 4 of the Acid Rain Permit Writer's Guide or "STEP 1" of the most recent Certificate of Representation (DR form) submitted for affected source. <div style="text-align: right; margin-top: 10px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </div> | Notes/Comments/Issues: _____ _____ _____ _____ |
| Checklist Items: STEP 1: Plant Name, State, and ORIS Code information matches affected source information in Section 4 of the Acid Rain Permit Writer's Guide or "STEP 1" of the most recent Certificate of Representation (DR form) submitted for affected source. <div style="text-align: right; margin-top: 10px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No </div> | Notes/Comments/Issues: _____ _____ _____ _____ | | |

Phase II NOx Compliance Plan Checklist (40 CFR part 76)

| | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Source (Plant) Name: | Date Compliance Plan Received: |
| <p>Checklist Items:</p> <p>STEP 2 :</p> <p>(i) For each boiler that has an EPA-approved early election plan in effect, the box in row "(c)" has been marked, <u>and</u> the box in <u>either</u> row (a) or (b) has been marked. If the boiler is a dry bottom wall-fired boiler, the box in row (a) should be marked. If the boiler is tangentially-fired, the box in row (b) should be marked. The permitting authority has verified the boiler Phase and type, and that the boiler has been flagged "EE" to indicate that EPA has approved an early election plan for the boiler (see Section 4). Note: <u>Only</u> Phase II Group 1 boilers with EPA-approved early election plans can choose this compliance option.</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><input type="checkbox"/> N/A</p> <p>(ii) For each boiler that does <u>not</u> have an EPA-approved early election plan in effect and is <u>not</u> averaging with other boilers, <u>one</u> of the standard limit boxes (at row (a), (b), and (d) through (i)) has been chosen that appropriately corresponds with the boiler type indicated in Section 4 for that boiler.</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><input type="checkbox"/> NA</p> <p>(iii) Each boiler which <u>is</u> averaging with other boilers has marked the box in row (j) and is included in a Phase II NOx averaging plan submitted with the Phase II NOx Compliance Plan.</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><input type="checkbox"/> NA</p> | <p>Notes/Comments/Issues:</p> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> |

Phase II NOx Compliance Plan Checklist (40 CFR part 76)

| | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|
| Source (Plant) Name: | Date Compliance Plan Received: |
| <p>Checklist Items:</p> <p>(iv) A boiler for which the box in row (k) has been marked must also have marked the box representing the lowest of the standard limits (at rows (a), (b), and (d) through (i)) <u>applicable to the boilers using the common stack.</u>¹ The permitting authority has verified that every boiler identified at row (k) is emitting at a common stack (by reviewing the monitoring plan for the affected source) and that every boiler identified at row (k) has a NOx emissions limitation under title IV (see Section 4).²</p> <p style="text-align: right;"> <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A </p> | <p>Notes/Comments/Issues:</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> |

¹ For instance, if 2 boilers share a common stack, one with a 0.45 lb/mmBtu NOx limit, and the other with a 0.50 lb/mmBtu NOx limit, row (b) denoting a 0.45 lb/mmBtu NOx limit would be checked for both boilers (in addition to row (k)), since that is the lowest NOx limit for all of the boilers emitting at that stack. The 0.45 lb/mmBtu limit would also be incorporated into the Phase II permit unit pages for each boiler. This, and early election, are the only cases in which a boiler of a certain type and Phase can choose a standard limit different from the standard limit established for that type and Phase of boiler. However, the chosen limit will always be equal or less than the limit established for that type and Phase of boiler.

² Contact your U.S. EPA Regional or Headquarters Acid Rain Program CEM contacts if you require assistance reviewing a monitoring plan for an affected source.

Phase II NOx Compliance Plan Checklist (40 CFR part 76)

| Source (Plant) Name: | Date Compliance Plan Received: | | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left; border: none;">Checklist Items:</th> <th style="text-align: left; border: none;">Notes/Comments/Issues:</th> </tr> </thead> <tbody> <tr> <td style="border: none; vertical-align: top; padding: 5px;"> <p>(v) A boiler for which the box in row (l) has been marked also has the box in row (j) marked, and that boiler is included in a Phase II NOx averaging plan submitted with the Phase II NOx compliance plan. The permitting authority has verified that every boiler identified at row (l) is emitting at a common stack (by reviewing the monitoring plan for the affected source) and that every boiler identified at row (l) has a NOx emissions limitation under title IV (see Section 4).</p> </td> <td style="border: none; vertical-align: top; padding: 5px;"> <div style="display: flex; justify-content: space-between;"> <div style="margin-right: 20px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> </td> </tr> <tr> <td style="border: none; vertical-align: top; padding: 5px;"> <p>(vi) For every boiler for which row (m) has been marked, the permitting authority has confirmed with EPA Headquarters, Acid Rain Division, Source Assessment Branch ((202) 564-9180) that an apportionment method under 40 CFR 75.17(a)(2)(i)(C), (a)(2)(iii)(B), or (b)(2) has been approved.</p> </td> <td style="border: none; vertical-align: top; padding: 5px;"> <div style="display: flex; justify-content: space-between;"> <div style="margin-right: 20px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> </td> </tr> <tr> <td style="border: none; vertical-align: top; padding: 5px;"> <p>(vii) For every boiler for which row (n) has been marked, the appropriate Phase II AEL form has been attached and includes that boiler.</p> </td> <td style="border: none; vertical-align: top; padding: 5px;"> <div style="display: flex; justify-content: space-between;"> <div style="margin-right: 20px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> </td> </tr> </tbody> </table> | | Checklist Items: | Notes/Comments/Issues: | <p>(v) A boiler for which the box in row (l) has been marked also has the box in row (j) marked, and that boiler is included in a Phase II NOx averaging plan submitted with the Phase II NOx compliance plan. The permitting authority has verified that every boiler identified at row (l) is emitting at a common stack (by reviewing the monitoring plan for the affected source) and that every boiler identified at row (l) has a NOx emissions limitation under title IV (see Section 4).</p> | <div style="display: flex; justify-content: space-between;"> <div style="margin-right: 20px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> | <p>(vi) For every boiler for which row (m) has been marked, the permitting authority has confirmed with EPA Headquarters, Acid Rain Division, Source Assessment Branch ((202) 564-9180) that an apportionment method under 40 CFR 75.17(a)(2)(i)(C), (a)(2)(iii)(B), or (b)(2) has been approved.</p> | <div style="display: flex; justify-content: space-between;"> <div style="margin-right: 20px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> | <p>(vii) For every boiler for which row (n) has been marked, the appropriate Phase II AEL form has been attached and includes that boiler.</p> | <div style="display: flex; justify-content: space-between;"> <div style="margin-right: 20px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> |
| Checklist Items: | Notes/Comments/Issues: | | | | | | | | |
| <p>(v) A boiler for which the box in row (l) has been marked also has the box in row (j) marked, and that boiler is included in a Phase II NOx averaging plan submitted with the Phase II NOx compliance plan. The permitting authority has verified that every boiler identified at row (l) is emitting at a common stack (by reviewing the monitoring plan for the affected source) and that every boiler identified at row (l) has a NOx emissions limitation under title IV (see Section 4).</p> | <div style="display: flex; justify-content: space-between;"> <div style="margin-right: 20px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> | | | | | | | | |
| <p>(vi) For every boiler for which row (m) has been marked, the permitting authority has confirmed with EPA Headquarters, Acid Rain Division, Source Assessment Branch ((202) 564-9180) that an apportionment method under 40 CFR 75.17(a)(2)(i)(C), (a)(2)(iii)(B), or (b)(2) has been approved.</p> | <div style="display: flex; justify-content: space-between;"> <div style="margin-right: 20px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> <div style="border-bottom: 1px solid black; width: 100%;"></div> | | | | | | | | |
| <p>(vii) For every boiler for which row (n) has been marked, the appropriate Phase II AEL form has been attached and includes that boiler.</p> | <div style="display: flex; justify-content: space-between;"> <div style="margin-right: 20px;"> <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> </div> <div style="border-bottom: 1px solid black; width: 100%;"></div> | | | | | | | | |

Phase II NOx Compliance Plan Checklist (40 CFR part 76)

| | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------|
| Source (Plant) Name: | Date Compliance Plan Received: |
| <p>Checklist Items:</p> <p>(ix) For every boiler for which row (o) has been marked, the permitting authority has confirmed with EPA Headquarters, Acid Rain Division, Source Assessment Branch ((202) 564-9180) that an AEL demonstration period or final AEL is currently under review for that boiler or that the boiler has an ongoing AEL demonstration period.</p> <p style="text-align: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</p> | <p>Notes/Comments/Issues:</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> |
| <p>(x) For every boiler for which row (p) has been marked, a repowering extension plan has been approved for that boiler. If the approved repowering extension plan will expire before the expiration of the Phase II acid rain permit, an additional follow-on Phase II NOx compliance option has been marked for that boiler as well.</p> <p style="text-align: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</p> | <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> <p>_____</p> |
| <p>STEP 3:</p> <p>The designated representative (DR) or alternate designated representative (ADR) entered at this Step has been verified as the certified DR or ADR as of the date the Phase II NOx compliance plan was signed.</p> <p style="text-align: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</p> | |
| <p>Note: The valid DR for a submission can be identified by reviewing the state copy of the appropriate DR form for an affected source, through DR information available on the World Wide Web, or by contacting either the EPA Regional acid rain contact or Acid Rain Division at EPA Headquarters.</p> | |