

Florida Department of
Environmental Protection

Memorandum

TO: Joseph Kahn, Division of Air Resource Management
THROUGH: Trina L. Vielhauer, Bureau of Air Regulation ✓
Jonathan Holtom, Title V Section JH
FROM: Yousry Attalla, Title V Section YHA
DATE: February 26, 2009
SUBJECT: Air Permit No. 0490340-009-AV
Seminole Electric Cooperative, Inc.
Midulla Generating Station
CAIR Part Revision

The final permit for this project is attached for your approval and signature, which revises the Title V permit to include the CAIR Part form as a new section added to the existing Title V air operation permit for the above referenced facility.

The attached final determination identifies issuance of the combined draft/proposed permit, summarizes the publication process, and provides the Department's response to comments (if any) on the draft permit. There are no pending petitions for administrative hearings or extensions of time to file a petition for an administrative hearing.

I recommend your approval of the attached final permit for this project.

Attachments

NOTICE OF FINAL PERMIT

*In the Matter of an
Application for Permit by:*

Seminole Electric Cooperative, Inc.
P.O. Box 272000
Tampa, Florida 33688-2000

Air Permit No. 0490340-009-AV
Midulla Generating Station
CAIR Part Revision Project
Hardee County, Florida

Designated Representative:

Mr. Michael Opalinski, V.P. of Technical Services

Enclosed is final permit No. 0490340-009-AV. This Title V air operation permit revision is being issued to incorporate the Clean Air Interstate Rule (CAIR) provisions into Title V permit No. 0490340-006-AV. The existing facility is located at 6695 County Road 663, Bowling Green in Hardee County, Florida. UTM Coordinates: Zone 17, 405 km East and 3057.7 km North. This plant was formerly known as the Payne Creek Generating Station. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.



Trina Vielhauer, Chief
Bureau of Air Regulation

TLV/jh/yha

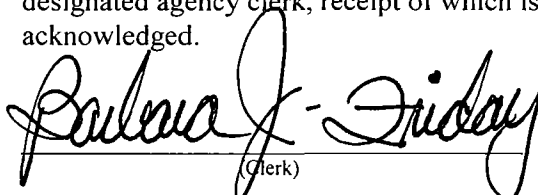
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Permit (including the Final Permit and Final Determination), or a link to these documents available electronically on a publicly accessible server, was sent by electronic mail with received receipt requested to the persons listed below:

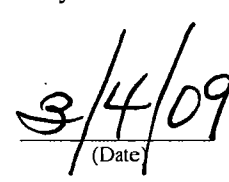
- Mr. Michael Opalinski, Seminole Electric Cooperative, Inc.: mopalinski@seminole-electric.com
- Mr. Mike Roddy, Seminole Electric Cooperative, Inc.: wmroddy@seminole-electric.com
- Ms. Cindy Zhang-Torres, Southwest District Office: cindy.zhang-torres@dep.state.fl.us
- Ms. Katy Forney, U.S. EPA Region 4: forney.kathleen@epamail.epa.gov
- Ms. Ana Oquendo, EPA Region 4: oquendo.ana@epamail.epa.gov
- Ms. Barbara Friday, DEP BAR: barbara.friday@dep.state.fl.us (for posting with U.S. EPA, Region 4)
- Ms. Victoria Gibson, DEP BAR: victoria.gibson@dep.state.fl.us (for reading file)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.



(Clerk)



(Date)

FINAL DETERMINATION

PERMITTEE:

Mr. Michael Opalinski, V.P. of Technical Services
Seminole Electric Cooperative, Inc.
P.O. Box 272000
Tampa, Florida 33688-2000

PERMITTING AUTHORITY

Florida Department of Environmental Protection (Department)
Division of Air Resource Management
Bureau of Air Regulation, Title V Section
2600 Blair Stone Road, MS #5505
Tallahassee, Florida 32399-2400

PROJECT

Air Permit No. 0490340-009-AV
Midulla Generating Station

The purpose of this Title V air operation permit revision project is to incorporate the Clean Air Interstate Rule (CAIR) provisions into Title V permit No. 0490340-006-AV.

NOTICE AND PUBLICATION

The Department distributed an Intent to Issue Permit package on May 15, 2008. The applicant published the Public Notice of Intent to Issue in the Palatka Daily News on June 4, 2008. The Department received the proof of publication on July 8, 2008.

COMMENTS

No comments on the draft/proposed permit were received from the US EPA Region 4 Office. No comments were received from the public during the 30-day public comment period.

DEPARTMENT INITIATED CHANGES

Changes initiated by the Department were made in this final permit.

STATEWIDE FORMAT CHANGES

1. As a result of a recent rule change to Rule 62-213.420(1)(a)2., F.A.C., the Renewal Application Due Date for Permit No. 0490340-006-AV as shown on the placard page of the permit is changed from July 4, 2012 to May 20, 2012. {The rule change requires the renewal application to be submitted 225 days prior to expiration instead of the previous 180 days.}
2. A cover page, a Table of Contents and placard page are added to the final permit package.

CONCLUSION

The final action of the Department is to issue the final permit with the changes noted above.

STATEMENT OF BASIS

PROJECT DESCRIPTION

On March 28, 2008, the applicant submitted a CAIR Part Form in order to incorporate the Clean Air Interstate Rule provisions into Title V air operation permit No. 0490340-006-AV.

FACILITY DESCRIPTION

Seminole Electric Cooperative, Inc. operates the Midulla Generating Station, which is located in Hardee County at 6695 County Road 663 in Bowling Green, Florida. This existing electrical generating plant (SIC No. 4911) consists of two combined cycle gas turbines and ten simple cycle combustion turbines.

Combined Cycle Units (Emission Units (EU) 001 & 002):

The combined cycle system consists of two combustion turbines, two heat recovery steam generators (HRSG), two exhaust stacks and common steam turbine-electrical generator. Without a bypass stack, each combustion turbine operates in combined cycle mode to generate 157.5 megawatts (MW) of direct power. Each HRSG recovers energy from the combustion turbine exhaust to provide steam to the shared steam turbine-electrical generator and produce an additional 173 MW of steam-generated power. The combined cycle combustion turbines are base loaded units. Each unit fires natural gas as the primary fuel and may fire low sulfur distillate oil as a backup fuel. To control carbon monoxide (CO) and volatile organic compound (VOC) emissions, each unit is equipped with a catalytic oxidation system. To control nitrogen oxides (NO_x) emissions, each unit is equipped with dry low-NO_x combustion technology and selective catalytic reduction (SCR) for firing natural gas, and wet injection for firing distillate oil. The water-to-fuel ratio is continuously monitored and recorded for each unit. Pursuant to the federal Acid Rain program and permit limits, each unit monitors NO_x emissions with a continuous emissions monitoring system (CEMS). A Compliance Assurance Monitoring (CAM) plan is not required for the SCR and water injection systems because compliance is determined by NO_x CEMS. A CAM plan is required for the catalytic oxidation systems, which control CO and VOC emissions.

Simple Cycle Units (EUs 005-009):

Each simple cycle system is known as a Twin Pac and consists of two combustion turbines, two exhaust stacks and common electrical generator. Each of the five Twin Pac systems is rated at 60 MW of direct power. The simple cycle units are used during periods of peak electrical demand. All units fire natural gas as the primary fuel and may fire low sulfur distillate oil as a backup fuel. To control CO and VOC emissions, all combustion turbines are equipped with catalytic oxidation systems. To control NO_x emissions, all units are equipped with wet injection for firing natural gas and distillate oil. The water-to-fuel ratio is continuously monitored and recorded for each unit. One unit monitors NO_x emissions with a CEMS. A CAM plan is not required for the water injection systems because compliance is determined by calculating NO_x emissions based on data from the continuous water-to-fuel monitoring system. A CAM plan is not required for the catalytic oxidation systems because CO and VOC emissions are less than 100 tons/year/unit.

CAM PLAN

The CAM Plan for the two combined cycle units includes monitoring of the inlet temperature to the oxidation catalyst, the pressure differential across the catalyst and the catalyst reactivity. Low inlet temperatures may result in reduced control efficiencies. High inlet temperatures may damage the catalyst. High pressure differential may indicate plugging of the catalyst. Decreased catalytic reactivity may indicate reduced effectiveness due to poisoning, damage or aging. Appropriate operating ranges were established based on expected performance projected by the vendor and actual operating data.

PRIMARY REGULATORY REQUIREMENTS

The existing facility is:

Title III: The facility is identified as a synthetic minor source of hazardous air pollutants (HAP).

STATEMENT OF BASIS

Title IV: The facility operates units subject to the acid rain provisions of the Clean Air Act.

Title V: The facility is a Title V major source of air pollution in accordance with Chapter 213, Florida Administrative Code (F.A.C.).

PSD: The facility is a Prevention of Significant Deterioration (PSD)-major source of air pollution in accordance with Rule 62-212.400, F.A.C.

NSPS: The facility operates units subject to the New Source Performance Standards (NSPS) of 40 Code of Federal Regulations (CFR) 60, as adopted by reference in Rule 62-204.800, F.A.C.

CAIR: The facility is subject to the Clean Air Interstate Rule (CAIR) set forth in Rule 62-296.470, F.A.C.

CAM: The facility operates units subject to Compliance Assurance Monitoring (CAM).

APPLICABLE REGULATIONS

In addition to federal rules above, this facility is subject to the following state rules:

APPLICABLE REGULATIONS	EU ID
40 CFR 60, Subpart GG – Standards of Performance for Stationary Gas Turbines...	001, 002, 005-009
40 CFR 60, Subpart A – General Provisions	
40 CFR 75 – Acid Rain Monitoring Provisions	
40 CFR 73 – Sulfur Dioxide (SO ₂) Allowance System	001 & 002
Rule 62-212, F.A.C. – Preconstruction Review, PSD Review and BACT	001, 002, 005-009
Rule 62-204, F.A.C. - Ambient Air Quality Requirements, PSD Increments, and Federal Regulations adopted by Reference	
Rule 62-210.200, F.A.C. – Potential to Emit	005-009
Rule 62-213, F.A.C. - Title V Air Operation Permits	001, 002, 005-009
Rule 62-214, F.A.C. – Requirements for Sources Subject to Acid Rain Provisions	

PROJECT REVIEW

The CAIR Part Form is now a part of this permit and has been incorporated as Section V, CAIR Part Form. This section identifies the units that must comply with the standard requirements and special provisions set forth in the CAIR Part Form.

CONCLUSION

This project revises Title V air operation permit No. 0490340-006-AV, which was issued on December 13, 2007. This Title V Air Operation Permit Revision is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Chapters 62-4, 62-210 and 62-213, F.A.C. In accordance with the terms and conditions of this permit, the above named permittee is hereby authorized to operate the facility as shown on the application and approved drawings, plans, and other documents, on file with the permitting authority.

Seminole Electric Cooperative, Inc.
Midulla Generating Station
(Formerly the Payne Creek Generating Station)

Facility ID No. 0490340
Hardee County

Title V Air Operation Permit Revision

Final Permit Project No. 0490340-009-AV

(1st Revision of Title V Air Operation Permit No. 0490340-006-AV)

Permitting Authority

State of Florida
Department of Environmental Protection
Division of Air Resource Management
Bureau of Air Regulation
Title V Section
Mail Station #5505
2600 Blair Stone Road
Tallahassee, Florida 32399-2400
Telephone: (850) 488-0114
Fax: (850) 921-9533

Compliance Authority

Florida Department of Environmental Protection
Southwest District Office
13051 N. Telecom Parkway
Temple Terrace, FL 33637-0926
Telephone: (813) 632-7600

Title V Air Operation Permit Revision

Final Permit No. 0490340-009-AV

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Florida Department of Environmental Protection

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Lt. Governor

Michael W. Sole
Secretary

Permittee:

Michael Opalinski, V.P. of Technical Services
Seminole Electric Cooperative, Inc.
P.O. Box 272000
Tampa, Florida 33688-2000

FINAL Permit No. 0490340-009-AV
Facility ID No. 0490340
Site Name: Midulla Generating Station
SIC No. 4911
Project: Title V CAIR Part Revision

The purpose of this permit is for the revision of Title V Air Operation Permit No. 0490340-006-AV to incorporate the Clean Air Interstate Rule (CAIR) Part as an enforceable section of the permit. This facility is located at 6695 County Road 663, Bowling Green in Hardee County, Florida. UTM Coordinates: Zone 17, 405 km East and 3057.7 km North. This plant was formerly known as the Payne Creek Generating Station.

The Title V air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213 and 62-214. The above named permittee is hereby authorized to operate the facility shown on the application and approved drawings, plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

Effective Date: January 1, 2009
Revision Effective Date: February 26, 2009
Renewal Application Due Date: May 20, 2012
Expiration Date: December 31, 2012

Joseph Kahn, Director
Division of Air Resource Management

TLV/jh/yha

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Clean Air Interstate Rule (CAIR).

Operated by: Seminole Electric Cooperative, Inc
Plant: Midulla Generating Station
ORIS Code: 7380

The emissions units below are regulated under the Clean Air Interstate Rule.

EU No.	EPA Unit ID#	Brief Description
001	1	Combined Cycle Unit 1
002	2	Combined Cycle Unit 2
005	4A	Twin Pac simple cycle combustion turbine
	4B	Twin Pac simple cycle combustion turbine
006	5A	Twin Pac simple cycle combustion turbine
	5B	Twin Pac simple cycle combustion turbine
007	6A	Twin Pac simple cycle combustion turbine
	6B	Twin Pac simple cycle combustion turbine
008	7A	Twin Pac simple cycle combustion turbine
	7B	Twin Pac simple cycle combustion turbine
009	8A	Twin Pac simple cycle combustion turbine
	8B	Twin Pac simple cycle combustion turbine

1. Clean Air Interstate Rule Application. The Clean Air Interstate Rule Part Form submitted for this facility is a part of this permit. The owners and operators of these CAIR units as identified in this form must comply with the standard requirements and special provisions set forth in the CAIR Part Form (DEP Form No. 62-210.900(1)(b)) dated March 16, 2008, which is attached at the end of this section. [Chapter 62-213, F.A.C. and Rule 62-210.200(58), F.A.C.]

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Clean Air Interstate Rule (CAIR) Part

For more information, see instructions and refer to 40 CFR 96.121, 96.122, 96.221, 96.222, 96.321 and 96.322; and Rule 62-296.470, F.A.C.

This submission is: New Revised Renewal

STEP 1

Identify the source by plant name and ORIS or EIA plant code

Plant Name: Midulla Generating Station	State: Florida	ORIS or EIA Plant Code: 7380
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STEP 2

In column "a" enter the unit ID# for every CAIR unit at the CAIR source.

In columns "b," "c," and "d," indicate to which CAIR program(s) each unit is subject by placing an "X" in the column(s).

For new units, enter the requested information in columns "e" and "f."

0490340-009-AV

a	b	c	d	e	f
Unit ID#	Unit will hold nitrogen oxides (NO _x) allowances in accordance with 40 CFR 96.106(c)(1)	Unit will hold sulfur dioxide (SO ₂) allowances in accordance with 40 CFR 96.208(c)(1)	Unit will hold NO _x Ozone Season allowances in accordance with 40 CFR 96.306(c)(1)	New Units Expected Commence Commercial Operation Date	New Units Expected Monitor Certification Deadline
1	X	X	X		
2	X	X	X		
4A	X	X	X		
4B	X	X	X		
5A	X	X	X		
5B	X	X	X		
6A	X	X	X		
6B	X	X	X		
7A	X	X	X		
7B	X	X	X		
8A	X	X	X		
8B	X	X	X		

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Plant Name (from STEP 1) Midulla Generating Station

STEP 3

**Read the
standard
requirements.**

CAIR NO_x ANNUAL TRADING PROGRAM

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR NO_x source and each CAIR NO_x unit at the source shall:
 - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 98.122 and Rule 62-298.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
 - (ii) [Reserved];
- (2) The owners and operators of each CAIR NO_x source and each CAIR NO_x unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 96, Subpart CC, and operate the source and the unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR NO_x source and each CAIR NO_x unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HH, and Rule 62-298.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HH, shall be used to determine compliance by each CAIR NO_x source with the following CAIR NO_x Emissions Requirements.

NO_x Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO_x source and each CAIR NO_x unit at the source shall hold, in the source's compliance account, CAIR NO_x allowances available for compliance deductions for the control period under 40 CFR 96.154(a) in an amount not less than the tons of total NO_x emissions for the control period from all CAIR NO_x units at the source, as determined in accordance with 40 CFR Part 98, Subpart HH.
- (2) A CAIR NO_x unit shall be subject to the requirements under paragraph (1) of the NO_x Requirements starting on the later of January 1, 2009, or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.170(b)(1) or (2) and for each control period thereafter.
- (3) A CAIR NO_x allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO_x Requirements, for a control period in a calendar year before the year for which the CAIR NO_x allowance was allocated.
- (4) CAIR NO_x allowances shall be held in, deducted from, or transferred into or among CAIR NO_x Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FF and GG.
- (5) A CAIR NO_x allowance is a limited authorization to emit one ton of NO_x in accordance with the CAIR NO_x Annual Trading Program. No provision of the CAIR NO_x Annual Trading Program, the CAIR Part, or an exemption under 40 CFR 96.105 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR NO_x allowance does not constitute a property right.
- (7) Upon recordation by the Administrator under 40 CFR Part 98, Subpart EE, FF, or GG, every allocation, transfer, or deduction of a CAIR NO_x allowance to or from a CAIR NO_x unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR NO_x unit.

Excess Emissions Requirements.

- If a CAIR NO_x source emits NO_x during any control period in excess of the CAIR NO_x emissions limitation, then:
- (1) The owners and operators of the source and each CAIR NO_x unit at the source shall surrender the CAIR NO_x allowances required for deduction under 40 CFR 96.154(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
 - (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR NO_x source and each CAIR NO_x unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.
 - (i) The certificate of representation under 40 CFR 96.113 for the CAIR designated representative for the source and each CAIR NO_x unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.113 changing the CAIR designated representative.
 - (ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO_x Annual Trading Program.
 - (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO_x Annual Trading Program or to demonstrate compliance with the requirements of the CAIR NO_x Annual Trading Program.
- (2) The CAIR designated representative of a CAIR NO_x source and each CAIR NO_x unit at the source shall submit the reports required under the CAIR NO_x Annual Trading Program, including those under 40 CFR Part 96, Subpart HH.

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Plant Name (from STEP 1) Midulla Generating station

**STEP 3,
Continued**

Liability.

- (1) Each CAIR NO_x source and each CAIR NO_x unit shall meet the requirements of the CAIR NO_x Annual Trading Program.
- (2) Any provision of the CAIR NO_x Annual Trading Program that applies to a CAIR NO_x source or the CAIR designated representative of a CAIR NO_x source shall also apply to the owners and operators of such source and of the CAIR NO_x units at the source.
- (3) Any provision of the CAIR NO_x Annual Trading Program that applies to a CAIR NO_x unit or the CAIR designated representative of a CAIR NO_x unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR NO_x Annual Trading Program, a CAIR Part, or an exemption under 40 CFR 96.105 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO_x source or CAIR NO_x unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

CAIR SO₂ TRADING PROGRAM

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR SO₂ source and each CAIR SO₂ unit at the source shall:
 - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.222 and Rule 62-298.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
 - (ii) [Reserved];
- (2) The owners and operators of each CAIR SO₂ source and each CAIR SO₂ unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 96, Subpart CCC, for the source and operate the source and each CAIR unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR SO₂ source and each SO₂ CAIR unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart H-H, and Rule 62-298.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart H-H, shall be used to determine compliance by each CAIR SO₂ source with the following CAIR SO₂ Emission Requirements.

SO₂ Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR SO₂ source and each CAIR SO₂ unit at the source shall hold, in the source's compliance account, a tonnage equivalent in CAIR SO₂ allowances available for compliance deductions for the control period, as determined in accordance with 40 CFR 96.254(a) and (b), not less than the tons of total sulfur dioxide emissions for the control period from all CAIR SO₂ units at the source, as determined in accordance with 40 CFR Part 96, Subpart H-H.
- (2) A CAIR SO₂ unit shall be subject to the requirements under paragraph (1) of the Sulfur Dioxide Emission Requirements starting on the later of January 1, 2010 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.270(b)(1) or (2) and for each control period thereafter.
- (3) A CAIR SO₂ allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the SO₂ Emission Requirements, for a control period in a calendar year before the year for which the CAIR SO₂ allowance was allocated.
- (4) CAIR SO₂ allowances shall be held in, deducted from, or transferred into or among CAIR SO₂ Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FFF and GGG.
- (5) A CAIR SO₂ allowance is a limited authorization to emit sulfur dioxide in accordance with the CAIR SO₂ Trading Program. No provision of the CAIR SO₂ Trading Program, the CAIR Part, or an exemption under 40 CFR 96.205 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR SO₂ allowance does not constitute a property right.
- (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart FFF or GGG, every allocation, transfer, or deduction of a CAIR SO₂ allowance to or from a CAIR SO₂ unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR SO₂ unit.

Excess Emissions Requirements.

If a CAIR SO₂ source emits SO₂ during any control period in excess of the CAIR SO₂ emissions limitation, then:

- (1) The owners and operators of the source and each CAIR SO₂ unit at the source shall surrender the CAIR SO₂ allowances required for deduction under 40 CFR 96.254(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAA, the Clean Air Act, and applicable state law.

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Plant Name (from STEP 1) Midulla Generating Station

**STEP 3,
Continued**

Recordkeeping and Reporting Requirements.

(1) Unless otherwise provided, the owners and operators of the CAIR SO₂ source and each CAIR SO₂ unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the Department or the Administrator.

(i) The certificate of representation under 40 CFR 98.213 for the CAIR designated representative for the source and each CAIR SO₂ unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 98.213 changing the CAIR designated representative.

(ii) All emissions monitoring information, in accordance with 40 CFR Part 98, Subpart HHH, of this part, provided that to the extent that 40 CFR Part 98, Subpart HHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR SO₂ Trading Program.

(iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR SO₂ Trading Program or to demonstrate compliance with the requirements of the CAIR SO₂ Trading Program.

(2) The CAIR designated representative of a CAIR SO₂ source and each CAIR SO₂ unit at the source shall submit the reports required under the CAIR SO₂ Trading Program, including those under 40 CFR Part 98, Subpart HHH.

Liability.

(1) Each CAIR SO₂ source and each CAIR SO₂ unit shall meet the requirements of the CAIR SO₂ Trading Program.

(2) Any provision of the CAIR SO₂ Trading Program that applies to a CAIR SO₂ source or the CAIR designated representative of a CAIR SO₂ source shall also apply to the owners and operators of such source and of the CAIR SO₂ units at the source.

(3) Any provision of the CAIR SO₂ Trading Program that applies to a CAIR SO₂ unit or the CAIR designated representative of a CAIR SO₂ unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR SO₂ Trading Program, a CAIR Part, or an exemption under 40 CFR 98.205 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR SO₂ source or CAIR SO₂ unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

CAIR NO_x OZONE SEASON TRADING PROGRAM

CAIR Part Requirements.

(1) The CAIR designated representative of each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall:

(i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 98.322 and Rule 62-288.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and

(ii) [Reserved];

(2) The owners and operators of each CAIR NO_x Ozone Season source required to have a Title V operating permit or air construction permit, and each CAIR NO_x Ozone Season unit required to have a Title V operating permit or air construction permit at the source shall have a CAIR Part included in the Title V operating permit or air construction permit issued by the DEP under 40 CFR Part 98, Subpart CCCC, for the source and operate the source and the unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

(1) The owners and operators, and the CAIR designated representative, of each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 98, Subpart HHHH, and Rule 62-296.470, F.A.C.

(2) The emissions measurements recorded and reported in accordance with 40 CFR Part 98, Subpart HHHH, shall be used to determine compliance by each CAIR NO_x Ozone Season source with the following CAIR NO_x Ozone Season Emissions Requirements.

NO_x Ozone Season Emission Requirements.

(1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall hold, in the source's compliance account, CAIR NO_x Ozone Season allowances available for compliance deductions for the control period under 40 CFR 98.354(a) in an amount not less than the tons of total NO_x emissions for the control period from all CAIR NO_x Ozone Season units at the source, as determined in accordance with 40 CFR Part 98, Subpart HHHH.

(2) A CAIR NO_x Ozone Season unit shall be subject to the requirements under paragraph (1) of the NO_x Ozone Season Emission Requirements starting on the later of May 1, 2009 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 98.370(b)(1),(2), or (3) and for each control period thereafter.

(3) A CAIR NO_x Ozone Season allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO_x Ozone Season Emission Requirements, for a control period in a calendar year before the year for which the CAIR NO_x Ozone Season allowance was allocated.

(4) CAIR NO_x Ozone Season allowances shall be held in, deducted from, or transferred into or among CAIR NO_x Ozone Season Allowance Tracking System accounts in accordance with 40 CFR Part 98, Subparts FFFF and GGGG.

(5) A CAIR NO_x Ozone Season allowance is a limited authorization to emit one ton of NO_x in accordance with the CAIR NO_x Ozone Season Trading Program. No provision of the CAIR NO_x Ozone Season Trading Program, the CAIR Part, or an exemption under 40 CFR 98.306 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.

(6) A CAIR NO_x Ozone Season allowance does not constitute a property right.

(7) Upon recordation by the Administrator under 40 CFR Part 98, Subpart EEEE, FFFF or GGGG, every allocation, transfer, or deduction of a

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

CAIR NO_x Ozone Season allowance to or from a CAIR NO_x Ozone Season unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR NO_x Ozone Season unit.

Plant Name (from STEP 1)	Midulla Generating Station
--------------------------	----------------------------

STEP 3.
Continued

Excess Emissions Requirements.

If a CAIR NO_x Ozone Season source emits NO_x during any control period in excess of the CAIR NO_x Ozone Season emissions limitation, then:

(1) The owners and operators of the source and each CAIR NO_x Ozone Season unit at the source shall surrender the CAIR NO_x Ozone Season allowances required for deduction under 40 CFR 96.354(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and

(2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAAA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

(1) Unless otherwise provided, the owners and operators of the CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.

(i) The certificate of representation under 40 CFR 96.313 for the CAIR designated representative for the source and each CAIR NO_x Ozone Season unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.113 changing the CAIR designated representative.

(ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HHHH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HHHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO_x Ozone Season Trading Program.

(iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO_x Ozone Season Trading Program or to demonstrate compliance with the requirements of the CAIR NO_x Ozone Season Trading Program.

(2) The CAIR designated representative of a CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall submit the reports required under the CAIR NO_x Ozone Season Trading Program, including those under 40 CFR Part 96, Subpart HHHH.

Liability.

(1) Each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit shall meet the requirements of the CAIR NO_x Ozone Season Trading Program.

(2) Any provision of the CAIR NO_x Ozone Season Trading Program that applies to a CAIR NO_x Ozone Season source or the CAIR designated representative of a CAIR NO_x Ozone Season source shall also apply to the owners and operators of such source and of the CAIR NO_x Ozone Season units at the source.

(3) Any provision of the CAIR NO_x Ozone Season Trading Program that applies to a CAIR NO_x Ozone Season unit or the CAIR designated representative of a CAIR NO_x Ozone Season unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.


No provision of the CAIR NO_x Ozone Season Trading Program, a CAIR Part, or an exemption under 40 CFR 96.305 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO_x Ozone Season source or CAIR NO_x Ozone Season unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

STEP 4

Certification (for designated representative or alternate designated representative only)

Read the certification statement; provide name, title, owner company name, phone, and e-mail address; sign, and date.

I am authorized to make this submission on behalf of the owners and operators of the CAIR source or CAIR units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	Mike Roddy	Title	Manager of Environmental Affairs (Alternate Designated Representative)	
Company Owner Name	Seminole Electric Cooperative, Inc.			
Phone	(813) 739-1224	E-mail Address	wmroddy@seminole-electric.com	
Signature			Date	3/28/08

Friday, Barbara

To: mopalinski@seminole-electric.com
Cc: Mike Roddy; Zhang-Torres; Forney.Kathleen@epamail.epa.gov;
Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION;
0490340-009-AV
Attachments: 0490340009AVCAIRNoticeofFinalPermit.pdf

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send". **We must receive verification that you are able to access the documents.** Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).

Click on the following link to access the permit project documents:

http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0490340.009.AV.F_pdf.zip

Attention: Yousry Attalla

Owner/Company Name: SEMINOLE ELECTRIC COOPERATIVE, INC.

Facility Name: MIDULLA GENERATING STATION

Project Number: 0490340-009-AV

Permit Status: FINAL

Permit Activity: PERMIT REVISION

Facility County: HARDEE

The Bureau of Air Regulation is issuing electronic documents for permits, notices and other correspondence in lieu of hard copies through the United States Postal System, to provide greater service to the applicant and the engineering community. Access these documents by clicking on the link provided above, or search for other project documents using the "*Air Permit Documents Search*" website at <http://www.dep.state.fl.us/air/eproducts/apds/default.asp>.

Permit project documents addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Barbara Friday

Bureau of Air Regulation

Division of Air Resource Management (DARM)

Friday, Barbara

From: Friday, Barbara
Sent: Wednesday, March 04, 2009 12:21 PM
To: 'mopalinski@seminole-electric.com'
Cc: 'Mike Roddy'; Zhang-Torres; 'Forney.Kathleen@epamail.epa.gov'; 'Oquendo.Ana@epamail.epa.gov'; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION; 0490340-009-AV
Attachments: 0490340009AVCAIRNoticeofFinalPermit.pdf

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send". **We must receive verification that you are able to access the documents.** Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).

Click on the following link to access the permit project documents:

http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0490340.009.AV.F_pdf.zip

Attention: Yousry Attalla

Owner/Company Name: SEMINOLE ELECTRIC COOPERATIVE, INC.
Facility Name: MIDULLA GENERATING STATION
Project Number: 0490340-009-AV
Permit Status: FINAL
Permit Activity: PERMIT REVISION
Facility County: HARDEE

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Permit project documents addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Barbara Friday

Bureau of Air Regulation

Division of Air Resource Management (DARM)

Tracking:

Recipient

'mopalinski@seminole-electric.com'

'Mike Roddy'

Zhang-Torres

'Forney.Kathleen@epamail.epa.gov'

'Oquendo.Ana@epamail.epa.gov'

Gibson, Victoria

Attalla, Yousry

Holtom, Jonathan

Delivery

Delivered: 3/4/2009 12:21 PM

Delivered: 3/4/2009 12:21 PM

Delivered: 3/4/2009 12:21 PM

Delivered: 3/4/2009 12:21 PM

Friday, Barbara

From: Exchange Administrator
Sent: Wednesday, March 04, 2009 12:21 PM
To: Friday, Barbara
Subject: Delivery Status Notification (Relay)
Attachments: ATT448908.txt; SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION; 0490340-009-AV

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

mopalinski@seminole-electric.com
WMRoddy@seminole-electric.com

Friday, Barbara

From: Mike Opalinski [MOpalinski@seminole-electric.com]
Sent: Wednesday, March 04, 2009 4:20 PM
To: Friday, Barbara
Subject: Re: SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATINGSTATION; 0490340-009-AV

-----Original Message-----

From: "Friday, Barbara" <Barbara.Friday@dep.state.fl.us>
Cc: Zhang-Torres <Cindy.Zhang-Torres@dep.state.fl.us>
Cc: Jonathan Holtom <Jonathan.Holtom@dep.state.fl.us>
Cc: Victoria Gibson <Victoria.Gibson@dep.state.fl.us>
Cc: Yousry Attalla <Yousry.Attalla@dep.state.fl.us>
Cc: <Forney.Kathleen@epamail.epa.gov>
Cc: <Oquendo.Ana@epamail.epa.gov>
To: Mike Opalinski <MOpalinski@seminole-electric.com>
Cc: Mike Roddy <WMRoddy@seminole-electric.com>

Sent: 3/4/2009 12:20:37 PM

Subject: SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION; 0490340-009-AV

Dear Sir/ Madam:

Attached is the official Notice of Final Permit for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send". We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).

Click on the following link to access the permit project documents:

http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0490340.009.AV.F_pdf.zip

Attention: Yousry Attalla

Owner/Company Name: SEMINOLE ELECTRIC COOPERATIVE, INC.

Facility Name: MIDULLA GENERATING STATION Project Number: 0490340-009-AV Permit Status: FINAL
Permit Activity: PERMIT REVISION Facility County: HARDEE

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Permit project documents are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Barbara Friday

Bureau of Air Regulation

Division of Air Resource Management (DARM

The Department of Environmental

Protection values your feedback as a customer. DEP Secretary Michael W. Sole is committed to continuously assessing and

improving the level and quality of services provided to you. Please take a few minutes to comment on the quality of

service you received. Copy the url below to a web browser to complete the DEP

survey: <http://survey.dep.state.fl.us/?refemail=Barbara.Friday@dep.state.fl.us> Thank you in advance for completing the survey.

**** NOTICE ****

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Friday, Barbara

From: Mail Delivery System [MAILER-DAEMON@mseive01.rtp.epa.gov]
Sent: Wednesday, March 04, 2009 12:21 PM
To: Friday, Barbara
Subject: Successful Mail Delivery Report
Attachments: Delivery report; Message Headers

This is the mail system at host mseive01.rtp.epa.gov.

Your message was successfully delivered to the destination(s) listed below. If the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems.

The mail system

<Forney.Kathleen@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK, sent 49AEB869_27634_49679_2 77E544437C

<Oquendo.Ana@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK, sent 49AEB869_27634_49679_2 77E544437C

Friday, Barbara

From: System Administrator
To: Attalla, Yousry; Zhang-Torres; Gibson, Victoria
Sent: Wednesday, March 04, 2009 12:21 PM
Subject: Delivered:SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION; 0490340-009-AV

Your message

To: mopalinski@seminole-electric.com
Cc: Mike Roddy; Zhang-Torres; Forney.Kathleen@epamail.epa.gov;
Quendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION; 0490340-009-AV
Sent: 3/4/2009 12:21 PM

was delivered to the following recipient(s):

Attalla, Yousry on 3/4/2009 12:21 PM
Zhang-Torres on 3/4/2009 12:21 PM
Gibson, Victoria on 3/4/2009 12:21 PM

Friday, Barbara

From: Attalla, Yousry
To: Friday, Barbara
Sent: Wednesday, March 04, 2009 4:06 PM
Subject: Read: SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION;
0490340-009-AV

Your message

To: mopalinski@seminole-electric.com
Cc: Mike Roddy; Zhang-Torres; Forney.Kathleen@epamail.epa.gov;
Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION; 0490340-
009-AV
Sent: 3/4/2009 12:21 PM

was read on 3/4/2009 4:06 PM.

Friday, Barbara

From: Gibson, Victoria
To: Friday, Barbara
Sent: Wednesday, March 04, 2009 12:23 PM
Subject: Read: SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION;
0490340-009-AV

Your message

To: mopalinski@seminole-electric.com
Cc: Mike Roddy; Zhang-Torres; Forney.Kathleen@epamail.epa.gov;
Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION; 0490340-
009-AV
Sent: 3/4/2009 12:21 PM

was read on 3/4/2009 12:23 PM.

Friday, Barbara

From: Zhang-Torres
To: Friday, Barbara
Sent: Wednesday, March 04, 2009 12:57 PM
Subject: Read: SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION;
0490340-009-AV

Your message

To: mopalinski@seminole-electric.com
Cc: Mike Roddy; Zhang-Torres; Forney.Kathleen@epamail.epa.gov;
Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION; 0490340-
009-AV
Sent: 3/4/2009 12:21 PM

was read on 3/4/2009 12:56 PM.

Friday, Barbara

From: System Administrator
To: Holtom, Jonathan
Sent: Wednesday, March 04, 2009 12:21 PM
Subject: Delivered:SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION; 0490340-009-AV

Your message

To: mopalinski@seminole-electric.com
Cc: Mike Roddy; Zhang-Torres; Forney.Kathleen@epamail.epa.gov;
Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION; 0490340-009-AV
Sent: 3/4/2009 12:21 PM

was delivered to the following recipient(s):

Holtom, Jonathan on 3/4/2009 12:21 PM

Friday, Barbara

From: Holtom, Jonathan
To: Friday, Barbara
Sent: Wednesday, March 04, 2009 12:28 PM
Subject: Read: SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION;
0490340-009-AV

Your message

To: mopalinski@seminole-electric.com
Cc: Mike Roddy; Zhang-Torres; Forney.Kathleen@epamail.epa.gov;
Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: SEMINOLE ELECTRIC COOPERATIVE, INC. - MIDULLA GENERATING STATION; 0490340-
009-AV
Sent: 3/4/2009 12:21 PM

was read on 3/4/2009 12:28 PM.