

#### RECEIVED

FEB 12 2010

BUREAU OF AIR REGULATION

February 9<sup>th</sup>, 2010

Mr. Al Linero, P.E. Program Administrator - Special Projects Section Florida Department of Environmental Protection 2600 Blair Stone Road, MS #5505 Tallahassee, FL 32399-2400

Subject: Public Notice of Intent to Issue Permit - NWFREC - The Star

Dear Mr. Linero,

With reference to the above mentioned and its coordination by Mr. Scott Osbourn of Golder Associates, please find attached –

 Original Legal Notice, published on February 4<sup>th</sup>, 2010 by Florida Freedom Newspapers Inc. along with their notarized confirmation issued by Legal Advertising representative JoAnn Greenlee.

Should you have any questions please do not hesitate to contact us.

Sincerely,

Sue LaFleur

Office Manager

c.c. Mr. Scott Osbourn, Golder Associates

# RECEIVED Florida Freedom Newspapers, Inc.

FEB 12 2010

PUBLISHERS OF THE STAR **Published Weekly** Port St. Joe, Gulf County, Florida

PLINEAU OF AIR REGULATION

STATE OF FLORIDA **COUNTY OF BAY** 

Before the undersigned authority personally appeared JoAnn Greenlee, who on oath says that she is a Legal Advertising Representative of The Star, a weekly newspaper published in the English language, and of general circulation published in the City of Port St. Joe, Florida, in said county and state, and that the attached copy of advertisement, being a Legal Advertisement #5706S in the matter of PUBLIC NOTICE - Intent to Issue Air Perment - Biomass in the Gulf County Court, was published in said newspaper in the issue of February 4. 2010.

Deponent further says that The Star has been continuously published as a weekly newspaper issued each Thursday and has been entered as second class mail matter at the Post Office in Port St. Joe. Gulf County, Florida, for a period of more than one year next preceding the first publication of the attached copy of advertisement; and deponent further says that she has neither paid nor promised any persons, firm, corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Menler

State of Florida County of Bay

Sworn and subscribed before me this 4th day of February, A.D., 2010... By JoAnn Greenlee, Legal Advertising Representative of the Star, who is personally known to me or has produced NA as identification.



Mount Lours

Notary Public, State of Florida at Large

PUBLIC NOTICE OF INTENT TO ISSUE

Florida Department of Environmental Protection

Division of Air Resource

DÉP File No. 0450012-001-AC

newable Energy Center

Biomass Integrated Gasification Combined Cycle Unit Gulf County

Applicant: The applican for this project is North-west Florida Renewable Energy Center, LLC. The applicant's authorized representative and mailing address is: Mr. Kenn Davis Manager, 11993 South Street Route 63, Clinton,

Facility Location: The proposed Northwest Florida Renewable Energy Center (NWFREC) will be located at 521 Premier Drive in Port St. Joe, Gulf County,

Project: The project is to good combustion design construct the NWFREC, and practices (PM, PM10, vatts (MWnet) biomass integrated gasification combined cycle unit and ancil- (NOX, VOC, CO and lary equipment. The fuel source for the facility will be exclusively woody biomass that consists primar- BPG cleanup system inalso include agricultural crops and byproducts, logging and lumber mill residues and untreated wood materials. Municipal solid waste (MSW) is expressly prohibited as a fuel source for the NWFREC.

The woody biomass will The Department will rebe dried and fed into a quire that continuous emvessel containing a heated issions monitoring systems bed of circulating sand (CEMS) be installed for mass product gas (BPG). The BPG will be cleaned, mist (SAM) emissions. compressed and used as Emissions from emerfuel in two 16 MW (gross) combustion turbine-elec trical generators (CTG). Heat from the CTG exhaust gas will be recovered in two heat recovery steam generators (HRSG) equipped with BPG-fueled duct burners (DB). The resulting steam from the HRSG will drive a single 26.2 MW (gross) steam turbine-electrical generator (STG). The parasitic electhat ground-level concentrical loads at the facility are, estimated to be 11.3 MW resulting in an electrical power output of 47

MWnet that can be sup-

emissions increases of: 142 tons per year (TPY) of carbon monoxide (CO): 165 TPY of nitrogen oxides (NOX); 47.4 TPY of particulate matter (PM): 41.4 TPY of PM with a mean diameter of 10 micrometers (µm) or less (PM10); less than 7 TPY of suffuric acid. mist (SAM): 29.9 TPY of sulfur dioxide (SO2); 24 Permitting Authority: Appli-TPY of volatile organic compounds (VOC); negligible amounts of lead (Pb) and mercury (Hg); and 5 TPY of other hazardous air pollutants (HAP). Because the potential emissions are below the major source thresholds, a review for the Prevention of Significant Deterioration (PSD) and a hest available control technology (BACT) determina-

tion were not required. insure that emissions are less than the respective major source thresh olds for PSD and hazardous air pollutants (HAP) and that compliance is achieved with applicable new source performance standards, the Department requires installation and operation of the following air pollution control equipment and practices at the facility: fabric filters and CO, VOC); oxidation catalyst and selective catalytic reduction within the HRSG 488-0114 dioxin/furan); and inher ently low sulfur fuels Project File: A complete (SO2). In addition, the project file is available for public inspection during ily of wood chips but may cludes: particulate re- the normal business hours moval; tar removal; and of 8:00 a.m. to 5:00 p.m. scrubbing to remove other-Monday through Friday impurities such as ammo-

nia (NH3), hydrogen chlothe physical address indicated above for the Permitting Authority. The complete project file includes the Draft Permit, the Technical Evaluation and Preliminary Determination, the application and informawhere the woody biomass NOX and CO and that fuel analysis be conducted to dential records under Seclimit SO2 and sulfuric acid tion 403.111, F.S.). Inter ested persons may contact the Permitting Authority's gency support equipment project engineer for addiwill be controlled by use of tional information at the clean fuels and good comaddress and phone numbustion and design. Reaher listed above in addisonable precautions will tion, electronic copies of be employed to minimize these documents are availfugitive dust emissions able on the following web from biomass handling. storage and processing.

trations of nitrogen dioxide

(NO2), PM10, CO and SO2

caused by the project, in-

cluding background con-

centrations, will be much

less than the respective

National or Florida ambi-

www.dep.state.fl.us/Air/emi an air quality analysis prepared by the applicant.
The analysis demonstrated

Notice of Intent to Issue Air Permit: The Permitting Authority gives notice of its intent to issue an air construction permit to the applicant for the project de

The Technical Evaluation and Preliminary Determi nation document and the air quality analysis are web link:

www.dep.state.fl.us/Air/emi WFRECTech.pdf

cations for air construction

permits are subject to review in accordance with the provisions of Chapter 403 Florida Statutes (FS.) and Chapters 62-4, 62-210 and 62-212 of the Florida Administrative Code (F.A. C.). The proposed project is not exempt from air permitting requirements and an air permit is required to perform the proposed work. The Permitting Authority responsible for making a permit determite ten comments concerning nation for this project is the the proposed Draft Permit Bureau of Air Regulation in for a period of 14 days known; (b) The name, ac the Department of Environ- from the date of publicamental Protection's Divi-sion of Air Resource Management. The Bureau of received by the Permitting
Air Regulation's physical Authority by close of busiaddress is: 111 South Magnolia Drive, Suite #4, Tallahassee, Florida, The Bureau of Air Regulation's mailing address is: 2600 Blair Stone Road, MS #5505 Tallahassee, Florida 32399-2400. The Bureau of Air Regulation's tel ephone number is 850/

(except legal holidays), at tion submitted by the ap-Dicant (exclusive of confi- ) of Environmental Protection including an explana

that notice, regardless of

ssion/construction/stice.ht

cant has provided reason-

I the appropriate time able assurance that opershall constitute a ation of proposed equipof that person's ment will not adversely impact air quality and that to request an adminthe project will comply with live all appropriate provisions ing) under Sections of Chapters 62-4, 62-204, 68-20 62-210, 62-212, 62-296 and 62-297, FA.C. The string and participate as Permitting Authority will issue a Final Permit in acsue a Final Permit in acceeding initiated by ancordance with the conditions of the proposed Draft er party) will be only at approval of the presid-Permit unless a timely petiofficer upon the filing tion for an administrative

tion is based must contain

tions 120.569 and 120.57, th

F.S. or unless public com-

ment received in accord-

ance with this notice re-

ness (5:00 p.m.) on or before the end of the 14-day

period. If written comm

ents received result in a

Authority shall revise the

Draft Permit and require, if

public inspection.

terms or conditions.

sults in a different decision naterial facts on which the

or a significant change of Permitting Authority's ac-

Mediation: Mediation is not available for this proceedhearing is filed under Sec- a motion in compliance Rule 28-106.205

ing. February 4, 2010 petition that disputes the

Comments: The Perretting (a) The name and address of each agency affected and each agency's file or identification number, dress and telephone num tion of this Public Notice. ber of the petitioner; the Written comments must be name address and telereceived by the Permitting | phone number of the petitioner's representative poses during the course of the proceeding; and an ex significant change to the planation of how the Draft Permit, the Permitting petitioner's substantial rights will be affected by the agency determinat applicable, another Public (c) A statement of when Notice. All comments filed and how the petitioner rewill be made available for ceived notice of the agency action or proposed decision: (d) A state Petitions: A person whose of all disputed issues of substantial interests are af- material fact. If there are fected by the proposed none, the petition must so permitting decision may state; (e) A concise statepetition for an administra- ment of the ultimate facts tive hearing in accordance alleged, including the spewith Sections 120.569 and cific facts the petitioner 120.57, F.S. The petition contends warrant reversa must contain the informa- or modification of the tion set forth below and agency's proposed action; must be filed with (f) A statement of the spe-(received by) the Dep- cific rules or statutes the artment's Agency Clerk in petitioner contends require the Office of General reversal or modification of Counsel of the Department | the agency's proposed action at 3900 Common-tion of how the alleged Boulevard, Mail facts relate to the specific Station #35, Tallahassee, rules or statutes; and, (g) Florida 32399-3000 (Tel- A statement of the relief ephone: 850/245-2241). sought by the petitione Petitions filed by any per-stating precisely the action sons other than those enti-the petitioner wishes the tled to written notice under agency to take with re-Section 120.60(3), F.S. spect to the agency's promust be filed within 14 posed action. A petition days of publication of this that does not dispute the Public Notice or receipt of material facts upon which a written notice, whichever the Permitting Authority's occurs first. Under Section is based shall state tion (20.60(3), F.S., how-that no such facts are in ever, any person who dispute and otherwise asked the Permitting Authority for notice of agency formation as set forth action may file a petition above, as required by Rule within 14 days of receipt of 28-106.301, F.A.C.

the date of publication. A Because the adminis petitioner shall mail a copy hearing process is deof the petition to the appli- signed to formulate final cant at the address indi- agency action, the filing of cated above, at the time of a petition means that the filing. The failure of any Permitting Authority's final person to file a petition action may be different

it in this Public Notice Intent to Issue Air Permit Persons whose substanti interests will be affected by any such final decision o the Permitting Authority on the application have the right to petition to become a party to the proceeding in accordance with the re-



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PUBLISHERS OF THE STAR Published Weekly Port St. Joe, Gulf County, Florida

## STATE OF FLORIDA COUNTY OF BAY

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Sworn and subscribed before me this 4th day of February, A.D., 2010..

By JoAnn Greenlee, Legal Advertising Representative of the Star, who is personally known to me or has produced NA as identification.



Notary Public State of Florida at Large

5706S PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

Florida Department of Environmental Protection

Division of Air Resource Management, Bureau of Air Regulation

DEP File No. 0450012-001-AC

Northwest Florida Renewable Energy Center

Biomass Integrated Gasification Combined Cycle Unit Gulf County

Applicant: The applicant for this project is Northwest Florida Renewable Energy Center, LLC. The applicant's authorized representative and mailing address is: Mr. Kenn' Davis, Manager, 11993 South Street Route 63, Clinton, Indiana 47842.

Facility Location: The proposed Northwest Florida Renewable Energy Center (NWFREC) will be located at 521 Premier Drive in Port St. Joe, Gulf County, Florida.

Project:The project is to construct the NWFREC, which will be a 47 megawatts (MWnet) biomass integrated gasification combined cycle unit and ancillary equipment. The fuel source for the facility will be exclusively woody biomass that consists primarily of wood chips but may also include agricultural crops and byproducts. logging and lumber mill residues and untreated wood materials. Municipal solid waste (MSW) is expressly prohibited as a fuel source for the NWFREC.

The woody biomass will be dried and fed into a vessel containing a heated bed of circulating sand where the woody biomass will be converted to biomass product gas (BPG). The BPG will be cleaned, compressed and used as fuel in two 16 MW (gross) combustion turbine-elec trical generators (CTG). Heat from the CTG exhaust gas will be recovered in two heat recovery steam generators (HRSG) equipped with BPG-fueled duct burners (DB). The re-sulting steam from the HRSG will drive a single 26.2 MW (gross) steam turbine-electrical generator (STG). The parasitic elec-trical loads at the facility are, estimated to be 11.3 MW resulting in an electrical power output of 47 MWnet that can be sup-

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The project will result in emissions increases of: 142 tons per year (TPY) of carbon monoxide (CO); 165 TPY of nitrogen oxides (NOX); 47.4 TPY of particulate matter (PM); 41.4 TPY of PM with a mean diameter of 10 micrometers (µm) or less (PM10); less than 7 TPY of sulfuric acid mist (SAM); 29.9 TPY of sulfur dioxide (SO2); 24 TPY of volatile organic compounds (VOC); negligible amounts of lead (Pb) and mercury (Hg); and 5 TPY of other hazardous air pollutants (HAP). Because the potential emissions are below the major source thresholds, a review for the Prevention of Significant Deterioration (PSD) and a best available control technology (BACT) determination were not required. To insure that emissions are less than the respective major source thresholds for PSD and hazardous air pollutants (HAP) and that compliance is achieved with applicable new source performance standards, the Department

requires installation and operation of the following air pollution control equipment and practices at the fabric filters and good combustion design and practices (PM, PM10, CO, VOC); oxidation cata lyst and selective catalytic reduction within the HRSG (NOX, VOC, CO and dioxin/turan); and inherently low sulfur fuels (SO2) In addition, the In addition, the BPG cleanup system includes: particulate re-moval; tar removal; and scrubbing to remove other impurities such as ammo-nia (NH3), hydrogen chloride (HCI), hydrogen sulfide (H2S) and alkali metals.

The Department will require that continuous emssions monitoring systems (CEMS) be installed for NOX and CO and that fuel analysis be conducted to limit SO2 and sulfuric acid mist (SAM) emissions. Emissions from emergency support equipment will be controlled by use of clean fuels and good combustion and design. Rea-sonable precautions will be employed to minimize fugitive dust emissions from biomass handling, storage and processing. The Department reviewed an air quality analysis prepared by the applicant. The analysis demonstrated that ground-level concentrations of nitrogen dioxide (NO2), PM10, CO and SO2 caused by the project, including background concentrations, will be much less than the respective National or Florida ambiished as a weekly newspaper issued ter at the Post Office in Port St. Joe. preceding the first publication of the t she has neither paid nor promised or refund for the purpose of securing

oruary, A.D., 2010.. ntative of the Star, who is ntification

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metals

The Department reviewed pared by the applicant. The analysis demonstrated that ground-level concentrations of nitrogen dioxide (NO2), PM10, CO and SO2 caused by the project, including background concentrations, will be much less than the respective National or Florida ambient air quality standards (AAQS).

The Technical Evaluation and Preliminary Determination document and the air quality analysis are available at the following web link:

www.dep.state.fl.us/Air/emi ssion/construction/stjoe:N WFRECTech.pdf.

Permitting Authority: Applications for air construction permits are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (FS.) and Chapters 62-4, 62-210 and 62-212 of the Florida Administrative Code (F.A. C.). The proposed project is not exempt from air permitting requirements and an air permit is required to perform the proposed work. The Permitting Au-thority responsible for thority responsible for making a permit determination for this project is the Bureau of Air Regulation in the Department of Environmental Protection's Divi-sion of Air Resource Management. The Bureau of Air Regulation's physical address is: 111 South Magnolia Drive, Suite #4, Tallahassee, Florida. The Bureau of Air Regulation's mailing address is: 2600 Blair Stone Road, MS #5505, Tallahassee, Florida 32399-2400. The Bureau of Air Regulation's telephone number is 850/ 488-0114

Project File: A complete project file is available for public inspection during the normal business hours of 8:00 a.m. to 5:00 p.m. Monday through Friday (except legal holidays), at the physical address indicated above for the Per-mitting Authority. The complete project file includes the Draft Permit, the Technical Evaluation and Preliminary Determination, the application and information submitted by the applicant (exclusive of confidential records under Section 403.111. FS.). Interested persons may contact the Permitting Authority's project engineer for additional information at the address and phone number listed above. In addition, electronic copies of these documents are available on the following web

www.dep.state.fl.us/Air/emi ssion/construction/stjoe.ht

Notice of Intent to Issue Air Permit: The Permitting Authority gives notice of its intent to issue an air construction permit to the applicant for the project de-scribed above. The applicant has provided reason-

appropriate time ation of proposed equip-ment will not adversely impact, air quality, and that the project will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297; FAC. The Permitting Authority will is sue a Final Permit in accordance, with the conditions of the proposed Draft. Permit unless a timely petition, for an administrative hearing is filed under Sec-tions 120,569 and 120,57 F.S. or unless public comment received in accordance with this notice re-sults in a different decision or a significant change of terms, or conditions.

Comments: The Peri Comments: The Perpiting Authority: will, accipit written, comments on Sample of the proposed Draft Remit for a period of 14 gays from the date of pu tion of this Public Notes. Written comments must be received by the Permitting Authority by close of business (5:00 p.m.) on or be fore the end of the 14-day period. If written comm ents received result in a significant change to the Draft Permit, the Permitting Authority shall revise the Draft Permit and require, if applicable, another Public Notice. All comments filed will be made available for

public inspections. Petitions: A person whose not all disputed issues of substantial interests are at material tage if there are fected by the proposed permitting decision may permitting decision may petition for an administrative hearing in accordance with Sections 29.599 and 120.57, FS. The petition must comain the ground the section of the petition set, forth below and must be filed with (repetived to) the Peparment's lagency Clerk in the Office of General Counsel of the Department of Counsel of the Department, the agency's proposed acof Enviroinhabital Plotes- the including an explanation at .3900. Common tion of how the lateged
weath. Bollievard .Mall' facts relate to the specific.
Station #35. Tallahassee, rules of statutes, and (g)
-Footia .3239-3000 (Tels. A statement of the relations.
Positions hied by any per-stating precisely the action. sons other than those enti-, the petitioner wishes the sons order than those that the beautier was the teled to writhen notice under ragency, to take with re-Sections 120.60(3), \$3. spect to the agency's pro-must be, filled within 14 posed action. A particular of this pite the Public Notice or receipt of material facts upon which a written hotice, whichever the Permitting Authority's a written house, whichever the remitting Authority's occurs first. Under See action is based shall state from 120.66(3), F.S., howe that no such facts are in ever, any person who dispute and otherwise asked the Permitting Au-shall contain the same intherity for notice of agency formation as set inforth action may file a petition above, as required by Rule within 14 days of recent of 28-106 301. FA.C. within 14 days of receipt of 28-106,301, FA.C. that notice; regardless of the date of publication. At Because the administrative

shall constitute a of that person's o request an admindetermination ve determination ing) under Sections 69 and 120.57, F.S., intervene in this proling and participate as arty to, it: Any subsent intervention (in a Int: Intervention (W) co-ceeding ibitided by en-er party; will: be only at approval of the presid-officet upon the infina a motion in compliance in Rule 28-106-205 A.C.

petition that disputes the

Mediation: Mediation is no available for this proceed ing February 4, 2010

naterial facts on which the sermitting. Authority's, acition is based must contain the following information (a) The name and address of each agency affected and each, agency's file or identification number, if known; (b) The name, address and telephone num-ber of the petitioner the name address and telephone number of the petitioner's representative it any which shall be the address for service pur poses during the course of poses during the course of, the proceeding, and an explanation of how the petitioner's substantial rights will be affected by the agginer, determination, the petitioner is and how the petitioner is and how the petitioner is ceived notice of the agency action or proposed decision (d) A statement none, the petition must so state (e) A concise state ment of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes" the petitioner contends require reversal or modification of the agency's proposed ac-

the date of publication. At Because the administrative petitioner shall mail a copy hearing process is deof the petition to the appliff signed to formulate final cart at the address incl. agency action, the filing of cated above, at the time of a petition means that the filling. The failure of any Permitting Authority's final person to file a petition action may be different

from the position taken by it in this Public Notice of Intent to Issue Air Permit. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth