

NOTICE OF FILING APPLICATION FOR ELECTRICAL POWER PLANT SITE CERTIFICATION TO BE LOCATED IN

GLADES AND HENDRY COUNTY, FLORIDA:

FPL GLADES POWER PARK

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1. Application number PADM-49 for certification to locate a new plant and associated facilities of up to 900 megawatts (MW) solid fuel-fired electrical power generating units, associated electrical transmission lines, a water supply pipeline and site access roads, was filed by Florida Power & Light Company (FPL), formerly the Florida Department of Environmental Protection (FDEP) on December 22, 2006. The Project is known as the FPL Glades Power Park (FGPP) Project. The Project Site, located at approximately 1.2 miles northwest of Moore Haven in an unincorporated area of Glades County, Florida. Associated transmission lines are proposed to be located in Glades and Hendry Counties. The Project Site, a location of the water supply pipeline and site access roads, and the corridor within which the transmission line right-of-way will be acquired are shown on the map. FPL, seeking certification of the Project under the Florida Electrical Power Plant Siting Act (PPPA or Act). The case is now pending before the Florida Division of Administrative Hearings (DOAH) Case No. 06-5144-PP prior to action by the Florida Governor and Cabinet, pursuant to the Florida Electrical Power Plant Siting Act, Chapter 401, Part II, Florida Statutes (F.S.) (2006).

2. Each of the two new generating units will consist of an ultra-supercritical pulverized coal-fired boiler, a steam turbine generator, and a heat rate optimization system. The air pollution control equipment will consist of selective catalyst reduction (SCR) to control nitrogen oxides, fabric filter for particulate control, wet limestone flue gas desulfurization (FGD) for control of sulfur dioxide, a wet electrostatic precipitator (WESP) to control fine particulates and sorbent injection for additional mercury control. The FGPP unit will consist of two units up to 20 percent carbon dioxide removal facilities for handling and storage of coal, ammonia, limestone, bottom ash, fly ash and FGD byproduct. Fly ash and FGD byproduct will be collected and transported to a local cement facility for re-use by train delivery using existing rail lines. The solid byproducts generated from the combustion process (fly ash, bottom ash and FGD byproduct) will be recycled to the greatest extent possible by storage. Existing water and other process waters will be obtained from onsite stormwater, nearby canals, reclaimed wastewater, the surface aquifer and the Upper Floridan Aquifer. The Project will include the following (AS) transmission lines to connect the Project to FPL's existing electrical transmission system. The proposed transmission line corridor will be maintained between initial right-of-way boundaries between 250 feet and 500 feet in width prior to final construction. A new 34-mile-long water supply pipeline will be constructed between the FGPP and the Clewiston Pumped Storage Unit. The transmission lines will be issued determinations on the consistency of the Project site and any directly associated facilities with existing land use plans and zoning ordinances that were in effect during the time the application was filed. Additional public notice of the local government land use determinations will be provided. A land use and zoning hearing will be held if those determinations are disputed. The Florida Department of Environmental Protection (FDEP) will prepare a Project

Analysis which will contain copies of studies and reports prepared by the reviewing agency and the recommendations of the Department as to the disposition of the application for site certification, along with any proposed conditions of certification. A certification hearing will be held at a date set at the discretion of the reviewing agency to determine whether to accept the parties to the proceeding agree that there are no disputed issues of fact or law to be raised at the certification hearing. If held, the final site certification hearing will be conducted by an administrative judge from the Division of Administrative Hearings at a location near the Project site. The administrative law judge will issue a recommended order to the parties for the Siting Board which will render the final decision whether to grant certification for the Project under the PPPA. If no certification hearing is required, final action on the application for site certification will be taken by the FDEP Secretary.

3. The Application for Site Certification is available for public inspection during normal business hours at the following locations:

Florida Department of Environmental Protection
Office of Siting Coordination
Mike Hajna
2600 Blair Stone Road
Tallahassee, Florida 32399-2800
(850) 245-8602

FLYER LINK
http://www.dep.state.fl.us/siting/highlight/application_in_process.htm

and must contain the following:

DOAH Case No. 06-5344 (PP), the name, address, and telephone number of the party making the filing. A notice of intent to be a party or a motion to intervene must contain allegations sufficient to demonstrate the agency or person is entitled to participate in the proceedings. The notice of intent must be sent to all the applicant and to all parties. (A list of parties may be obtained from the Department's Office of Siting Coordination at the address and telephone number listed above.)

4. The administrative law judge will be given an opportunity to present oral or written communications to the designee of the reviewing agency and the designated administrative law judge proposes to consider such communications when all parties shall be given as opportunity to cross-examine or challenge or respond thereto.

5. Any person

including the associated transmission lines and other facilities, including the industrial and agricultural licenses required under any federal delegated or approved permit program and except as otherwise provided in subsection 404 Wetlands Permit application as submitted to the U.S. Army Corps of Engineers and all environmental and related permits from the certification as a Federal action.

6. The certification shall authorize FPL to construct and operate the proposed electrical power plant, including the associated transmission lines and other facilities, subject only to the conditions of certification set forth in such certification, and except for the issuance of any environmental permit required under any federal, delegated or approved permit program.

7. In regard to variances or other relief, Section 401, F.S., Rule 24-10-17.1(3)(a), it is the intention of the agencies identified in this paragraph may be granted at the discretion of the designated administrative law judge and upon such conditions as he may prescribe any time prior to 30 days after the final administrative hearing. Those wishing to intervene in this proceeding, unless appearing on their own behalf, must be represented by an attorney or other person who can be determined to have the knowledge and ability to represent the interests of the individual in administrative proceedings pursuant to Chapter 120, F.S., Rule 24-10-18, Florida Administrative Code.

8. When appropriate, any person may be given an opportunity to present oral or written communications to the designee of the reviewing agency and the designated administrative law judge and upon such conditions as he may prescribe any time prior to 30 days after the final administrative hearing. Those wishing to intervene in this proceeding, unless appearing on their own behalf, must be represented by an attorney or other person who can be determined to have the knowledge and ability to represent the interests of the individual in administrative proceedings pursuant to Chapter 120, F.S., Rule 24-10-18, Florida Administrative Code.

9. FPL has also submitted applications to FDEP for a presentation of significant determination (PSD) permit and an underground

injection control exploratory well permit for the FGPP. These applications are included in the application. These permits will be issued by FDEP separately from any site certification. A separate 404 Wetlands Permit application as submitted to the U.S. Army Corps of Engineers and all environmental and related permits from the certification as a Federal action.

10. The Project will require the use of, connection to, or the crossing of properties and works of the Internal Revenue Service, regional and local agencies and their issues will be addressed under certification. Florida Department of Transportation, Florida Board of Trustees of the Internal Revenue Service, Florida Water Management District, Glades County, Hendry County, and the Hendry-Hilliard Water Control District.

11. In addition, it is also provided notice in accordance with the Federal Coastal Zone Management Act, as specified in 15 CFR Part 940, Subpart D. Public comment on the Applicant's federal consistency determination should be directed to Lynn Gratto, Coordinator, Florida Coastal Management Program, Department of Environmental Protection, 3900 Commonwealth Blvd., M.S. 47, Douglas Building, Tallahassee, Florida 32399-2800.

