

BEST AVAILABLE COPY
EXCESS EMISSION SUMMARY

2nd/82
Quarter/Year

SCHOLZ
Electric Generating Plant

1
Unit #

Asst. II unit

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
6/12	2	8	Shut-down
6/13	29	34	Start-up, shut-down
6/14	59	30	Start-up
6/18	3	9	Shut-down
6/19	36	30	Start-up, shut-down
6/21	1	8	Shut-down

EXCESS EMISSION SUMMARY

2nd/82
Quarter/Year

SCHOLZ
Electric Generating Plant

2
Unit #

Date	Opacity	
	#6 min. Avg.	Excess Mag. (%)
6/14	59	34
6/18	2	5
6/22	64	27
6/23	2	20

Start-up
Shut-down
Start-up
Unit off-line

EXCESS EMISSION SUMMARY

2nd/82
Quarter/Year

SMITH
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
4/4	8	13	Start-up
4/5	5	46	Start-up
6/25	4	15	Equipment malfunction

EXCESS EMISSION SUMMARY

2nd/82
Quarter/Year

SMITH
Electric Generating Plant

2

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
4/10	73	27	Shut-down
5/3	12	38	Start-up
5/23	3	23	Shut-down
6/12	2	6	Load change
6/14	1	8	Load change
6/19	1	1	Load change
6/20	20	17	Shut-down, start-up
6/27	2	4	Load change

EXCESS EMISSION SUMMARY

2nd/82

Quarter/Year

CRIST
Electric Generating Plant

4
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
4/10	1	4	Equipment malfunction
5/8	3	15	Shut-down
6/7	5	9	Equipment malfunction

EXCESS EMISSION SUMMARY

2nd/82
Quarter/Year

CRIST
Electric Generating Plant

5
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
4/16	2	11	Equipment malfunction
4/17	3	10	Equipment malfunction
4/26	4	19	Load change, equip. malfunction
5/19	2	14	Load change
5/27	1	22	Equipment malfunction
6/2	1	10	Equipment malfunction
6/7	1	4	Equipment malfunction
6/18	2	6	Start-up
6/22	8	23	Load change, equip. malfunction
6/23	4	26	Load change
6/28	1	6	Equip. malfunction, shut-down
6/30	1	5	Shut-down, equip. malfunction

EXCESS EMISSION SUMMARY

2nd/82

Quarter/Year

CRIST
Electric Generating Plant

6
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
4/5	1	1	Load change
4/6	3	7	Load change
4/8	2	8	Load change
4/13	5	16	Load change
4/17	4	9	Load change
4/19	1	5	Load change
4/20	1	6	Load change
4/22	4	26	Load change
4/25	1	7	Equipment malfunction
4/28	4	14	Equipment malfunction
4/29	3	14	Equipment malfunction
5/2	3	6	Equipment malfunction
5/5	2	12	Equipment malfunction
5/7	5	11	Equipment malfunction
5/12	2	6	Load change
5/18	2	13	Equip. malfunction, load change
5/20	4	20	Equipment malfunction
5/22	1	22	Shut-down, equip. malfunction
5/24	5	4	Start-up
5/27	1	3	Load change
6/1	1	8	Load change
6/2	1	22	Load change
6/3	1	11	Equipment malfunction
6/6	2	3	Load change
6/9	1	7	Equipment malfunction
6/13	1	8	Equipment malfunction
6/19	1	8	Load change
6/25	8	4	Equip. malfunction, shut-down
7/2	1	13	Equipment malfunction
7/3	3	7	Load change

3rd 82
Quarter/Year

Scholz
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (t)	
7/27	65	34	Start-up
7/28	2	30	Load change
7/29	4	15	Shut-down
8/4	57	29	Start-up
8/7	3	17	Load change
8/9	55	28	Load change
8/14	37	58	Shut-down
8/25	63	28	Start-up
8/28	2	8	Shut-down
8/30	44	32	Start-up
9/1	2	16	Shut-down
9/18	2	21	Shut-down
10/1	35	36	Start-up, shut-down

3rd 82
Quarter/Year

Scholz
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
7/21	64	26	Start-up
7/26	18	32	Start-up
7/27	63	24	Start-up
7/28	2	5	Start-up
8/26	4	36	Monitor malfunction
9/13	1	1	Load change

3rd 82
Quarter/Year

Smith

Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
7/4	1	11	Load change
7/10	1	15	Start-up
7/27	4	3	Equipment malfunction
8/2	1	33	Equipment malfunction
8/3	1	12	Equipment malfunction
8/4	2	11	Equipment malfunction
8/7	1	3	Equipment malfunction
8/8	1	9	Equipment malfunction
8/10	2	19	Equipment malfunction
8/14	2	7	Load change
8/15	3	7	Load change
8/17	2	1	Load change
8/18	1	1	Load change
8/25	1	12	Load change
8/28	3	3	Load change
9/1	3	19	Load change
9/2	1	7	Load change
9/3	3	6	Load change
9/10	3	4	Load change
9/11	4	7	Load change
9/12	1	4	Load change
9/14	2	3	Load change
9/16	4	9	Load change
9/17	3	6	Load change
9/18	1	2	Load change
9/19	2	2	Load change
9/21	2	3	Load change
9/24	2	4	Load change
9/25	1	2	Load change
9/26	3	2	Load change
9/27	2	3	Load change
9/28	2	5	Load change
10/2	1	6	Load change

3rd 82
Quarter/Year

Smith

Electric Generating Plant

2

Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
7/6	4	3	Load change
7/11	2	3	Load change
7/19	8	11	Load change, equip. malfunction
7/20	1	3	Load change
7/21	13	12	Start-up
7/28	2	3	Load change, equip. malfunction
7/30	1	7	Load change
8/2	1	2	Load change
8/3	4	28	Load change, equip. malfunction
8/5	1	6	Soot blowing
8/7	7	21	Start-up
8/8	1	13	Start-up
8/9	1	5	Start-up
8/12	9	12	Load change, monitor malfunction, equipment malfunction
8/13	1	5	Load change
8/14	13	9	Load change, monitor malfunction, soot blowing
8/15	1	5	Load change
8/16	7	14	Monitor malfunction
8/17	7	10	Monitor malfunction
8/20	2	5	Load change
8/22	1	3	Load change
8/24	2	4	Load change
8/25	18	4	Load change, soot blowing
8/29	2	4	Load change
8/30	8	14	Start-up, equip. malfunction
9/2	4	17	Equip. malfunction, soot blowing
9/3	2	4	Load change, soot-blowing
9/10	2	4	Load change
9/11	3	6	Load change
9/12	1	4	Load change
9/13	8	9	Load change, equip. malfunction, soot blowing
9/14	1	7	Equipment malfunction
9/15	1	3	Load change

3rd 82
Quarter/Year

Smith
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
9/16	2	7	Load change
9/17	3	3	Load change, soot blowing
9/19	1	4	Load change
9/20	1	7	Load change
9/21	1	6	Load change
9/28	6	24	Shut-down, load change
9/29	2	8	Load change

3rd 82
Quarter/Year

Crist
 Electric Generating Plant

4
 Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
8/13	1	1	Start-up
8/25	14	60	Monitor malfunction
9/13	6	22	Start-up
9/14	3	4	Equipment malfunction

3rd 82
Quarter/Year

Crist
Electric Generating Plant

5
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
7/16	1	1	Shut-down
7/20	3	27	Start-up
7/21	1	4	Start-up
8/09	2	17	Shut-down
8/16	5	21	Start-up
8/17	1	20	Start-up
9/05	13	45	Monitor malfunction
9/25	1	6	Equipment malfunction

3rd 82
Quarter/Year

Crist

Electric Generating Plant

6

Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
7/4	2	8	Load change
7/7	1	4	Equipment malfunction
7/10	3	12	Load change
7/11	5	9	Load change
7/16	1	18	Load change
7/17	1	7	Load change
7/18	1	16	Equipment malfunction
7/21	6	10	Load change
7/23	1	26	Load change
7/25	3	7	Equipment malfunction
7/28	2	4	Load change
7/29	2	3	Load change
7/30	4	7	Load change
7/31	1	7	Load change
8/3	2	4	Load change
8/4	2	1	Load change, equip. malfunction
8/5	1	3	Load change
8/10	3	5	Equipment malfunction
8/11	2	3	Load change
8/12	1	6	Load change
8/23	2	18	Start-up
8/28	2	4	Load change
8/29	1	2	Load change
9/3	2	10	Load change
9/8	2	29	Equipment malfunction
9/9	2	4	Load change
9/10	6	9	Equip. malfunction, shut-down
9/18	7	16	Start-up
9/19	9	10	Start-up
9/21	1	6	Equip. malfunction, load change
9/22	1	31	Equipment malfunction

EXCESS EMISSION SUMMARY

3rd 82
Quarter/Year

Crist
Electric Generating Plant

6
Unit #

Date	Opacity		Comments (cont.)
	#6 min. Avg.	Excess Mag. (%)	
9/25	4	3	Equipment malfunction
9/26	1	10	Load change
10/1	7	16	Shut-down

EXCESS EMISSION SUMMARY

Fourth/82
Quarter/Year

Scholz
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10-11	56	32	Start-up
10-13	3	9	Shut-down
10-29	2	19	Shut-down
11-15	57	29	Start-up
11-24	60	37	Start-up
12-6	53	33	Start-up
12-7	12	26	Load change
12-12	8	38	Start-up
12-13	50	35	Start-up
12-14	1	2	Shut-down

EXCESS EMISSION SUMMARY

Fourth/82
Quarter/Year

Scholz
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10-6	1	15	Load change
10-18	56	25	Start-up
12-3	1	22	Load change
12-20	1	2	Shut-down

EXCESS EMISSION SUMMARY

Fourth/82
Quarter/Year

Lansing Smith
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10-3	1	2	Load change
10-4	2	4	Load change
10-5	2	5	Load change
10-6	1	6	Equipment malfunction
10-7	1	2	Load change
10-8	4	5	Load change
10-9	5	7	Load change
10-11	1	6	Load change
10-12	1	1	Load change
10-13	5	18	Equipment malfunction
10-14	3	7	Load change
10-23	1	13	Load change
10-25	2	8	Load change
11-4	3	33	Equipment malfunction
11-5	3	18	Load change, equip. malfunction
11-16	1	11	Load change
11-17	13	33	Start-up
11-20	1	20	Equipment malfunction
11-22	5	6	Soot blowing, load change
11-24	5	24	Equipment malfunction
11-25	1	2	Load change
11-27	4	2	Equipment malfunction
11-29	3	5	Load change
12-1	1	4	Load change
12-3	3	26	Load change, equip. malfunction
12-5	6	9	Load change
12-6	3	5	Load change
12-7	2	31	Load change, soot blowing
12-10	1	1	Load change
12-12	5	9	Equip. malfunction, load change
12-13	6	14	Load change
12-14	2	18	Equipment malfunction
12-17	4	24	Monitor malfunction, equip. malfu
12-20	2	10	Load change
12-22	3	13	Equipment malfunction
12-27	1	5	Load change
12-28	5	13	Load change, soot blowing
12-30	20	12	Load change

EXCESS EMISSION SUMMARY

Fourth/82
Quarter/Year

Lansing Smith
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10-6	1	1	Load change
10-10	1	4	Load change
10-12	1	1	Load change
10-13	1	2	Load change
10-14	2	5	Load change
10-25	7	9	Load change, equip. malfunction
10-26	1	4	Load change
10-27	1	1	Load change
10-31	1	1	Load change
11-3	12	11	Equip. malfunction, monitor malfun
11-4	2	6	Load change
11-7	2	5	Load change
11-8	1	2	Load change
11-9	1	2	Load change
11-14	1	1	Load change
11-15	1	5	Load change
11-17	1	6	Load change
11-19	2	13	Equipment malfunction
11-20	1	3	Load change
11-21	1	4	Load change
11-22	1	2	Load change
11-27	2	13	Load change
11-29	1	7	Load change
12-1	1	3	Load change
12-5	1	1	Load change
12-8	1	4	Load change
12-14	11	17	Monitor maintenance
12-22	1	9	Equipment malfunction
12-24	22	8	Shut-down
12-26	2	3	Start-up
12-27	20	17	Start-up, soot blowing

EXCESS EMISSION SUMMARY

Fourth/82
Quarter/Year

Crist
Electric Generating Plant

4
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10-9	6	19	Load change
10-10	1	6	Load change
10-16	3	19	Equipment malfunction
10-20	2	8	Shut-down
11-5	1	3	Shut-down
11-8	5	14	Start-up
11-16	2	8	Shut-down
11-17	34	31	Start-up
12-17	9	19	Equipment malfunction
12-20	1	3	Equipment malfunction
12-30	16	8	Equipment malfunction

EXCESS EMISSION SUMMARY

Fourth/82
Quarter/Year

Crist
Electric Generating Plant

5
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/11	5	7	Equipment malfunction
10/29	2	10	Equipment malfunction
11/6	9	49	Monitor malfunction
11/8	9	44	Monitor malfunction
11/9	8	46	Monitor malfunction
11/10	26	49	Monitor malfunction
11/12	30	74	Monitor malfunction
11/14	58	11	Start-up
11/15	23	5	Start-up
11/27	1	3	Load change
12/15	1	11	Monitor maintenance
12/19	2	2	Equipment malfunction
12/31	5	9	Load change

EXCESS EMISSION SUMMARY

Fourth/82
Quarter/Year

Crist
Electric Generating Plant

6
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/7	2	28	Start-up
10/14	1	5	Load change
10/16	2	33	Load change
10/18	32	13	Equipment malfunction
10/19	9	6	Equipment malfunction
10/20	4	7	Equipment malfunction
10/21	4	8	Equipment malfunction
10/24	4	6	Load change
10/25	2	4	Equipment malfunction
10/26	9	6	Load change
10/27	9	4	Load change
10/28	5	9	Load change, equip. malfunction
10/29	8	6	Load change
10/30	4	18	Load change, shut-down
10/31	1	14	Start-up
11/05	1	22	Equipment malfunction
11/06	3	5	Load change
11/07	1	1	Load change
11/09	4	21	Equipment malfunction
11/10	1	1	Load change
11/12	2	15	Load change
11/17	1	9	Equipment malfunction
11/18	1	2	Monitor malfunction
11/20	6	23	Equipment malfunction
11/24	3	4	Load change
11/26	1	4	Load change
11/27	1	2	Monitor malfunction
11/29	2	8	Equipment malfunction
12/01	1	3	Equipment malfunction
12/02	3	11	Load change
12/03	2	11	Shut-down
12/07	46	36	Start-up, shut-down

EXCESS EMISSION SUMMARY

First/83
Quarter/Year

Scholz

Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
2-3	35	30	Start-up
3-28	55	34	Start-up
3-31	2	13	Equipment malfunction

EXCESS EMISSION SUMMARY

First/83
Quarter/Year

Scholz
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1-3	109	27	Start-up, equipment malfunction
1-6	1	9	Equipment malfunction
2-13	1	6	Shut-down, start-up
2-14	1	6	Shut-down, start-up
3-24	2	19	Shut-down
3-25	50	30	Start-up

EXCESS EMISSION SUMMARY

First/83
Quarter/Year

Smith
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1-2	2	13	Load change
1-3	2	2	Load change
1-6	2	5	Load change
1-8	4	3	Load change, soot blowing
1-9	5	4	Load change
1-10	2	2	Load change
1-11	4	15	Load change
1-12	10	7	Load change, equip. malfunction
1-13	1	8	Load change
1-18	3	5	Load change
1-20	5	3	Load change
1-26	1	1	Load change
1-27	3	2	Load change
1-31	4	9	Load change
2-2	3	4	Load change
2-3	4	5	Load change
2-4	6	9	Load change
2-5	1	11	Load change
2-7	5	11	Load change
2-8	1	3	Load change
2-9	4	4	Load change
2-10	5	2	Load change
2-11	2	3	Load change
2-13	2	3	Load change
2-15	7	6	Load change
2-17	2	7	Load change
2-18	1	4	Load change
2-24	2	10	Load change
2-25	1	3	Load change
2-27	2	23	Equipment malfunction
3-1	12	19	Load change, equip. malfunction
3-3	1	3	Load change
3-5	1	21	Equipment malfunction
3-6	1	10	Load change
3-7	31	4	Load change, equip. malfunction
3-9	21	47	Shut-down
3-10	44	35	Shut-down

EXCESS EMISSION SUMMARY

First/83
Quarter/Year

Smith
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1-8	2	2	Equipment malfunction
1-12	1	21	Equipment malfunction
1-13	1	18	Equipment malfunction
1-25	7	24	Monitor malfunction
1-30	1	4	Equipment malfunction
1-31	1	7	Load change
2-1	1	5	Load change
2-15	2	3	Shut-down
2-16	18	20	Start-up
2-17	2	4	Load change
2-25	46	14	Shut-down
3-13	2	10	Start-up
3-20	2	12	Start-up
3-28	17	35	Start-up

EXCESS EMISSION SUMMARY

First/83
Quarter/Year

Crist
Electric Generating Plant

4
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1-3	12	5	Equipment malfunction
1-4	19	8	Load change, equip. malfunction
1-5	8	12	Equip. malfunction, load change
1-6	23	6	Equip. malfunction, load change
1-7	2	10	Load change, shut-down
1-9	1	5	Start-up
2-12	14	6	Shut-down

EXCESS EMISSION SUMMARY

First/83
Quarter/Year

Crist
Electric Generating Plant

5
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1-4	1	4	Equipment malfunction
1-5	1	5	Load change
1-9	21	23	Shut-down, equip. malfunction
1-28	8	18	Shut-down
2-3	17	12	Start-up
2-4	13	14	Start-up
2-14	9	8	Equip. malfunction, shut-down
2-15	7	16	Unit off line
2-17	62	1	Load change, equip. malfunction
2-25	3	24	Start-up
3-10	1	2	Equipment malfunction
3-28	2	9	Shut-down
3-30	16	17	Start-up

EXCESS EMISSION SUMMARY

First/83
Quarter/Year

Crist-
Electric Generating Plant

6
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1-23	2	10	Load change
1-25	13	8	Equipment malfunction
1-26	1	5	Equipment malfunction
1-31	9	7	Equipment malfunction
2-1	4	9	Equipment malfunction
2-2	3	7	Shut-down
2-3	44	10	Load change, equip. malfunction
2-4	3	11	Equipment malfunction
2-5	4	16	Shut-down
2-7	24	28	Start-up
2-9	7	23	Shut-down
2-13	3	47	Start-up
2-14	1	7	Equipment malfunction
2-15	1	1	Equipment malfunction
2-16	3	11	Equipment malfunction
2-17	7	9	Load change
2-18	1	1	Load change
2-23	1	3	Equipment malfunction
2-25	1	6	Load change
2-27	5	24	Equipment malfunction, shut-down
3-1	7	18	Start-up
3-19	1	6	Load change
3-21	1	1	Load change
3-29	5	12	Load change
3-30	5	11	Equipment malfunction
4-2	2	2	Load change

EXCESS EMISSION SUMMARY

2nd/83
Quarter/Year

SCHOLZ
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
4-09	66	32	Start-up Shut-down
4-20	3	18	

EXCESS EMISSION SUMMARY

2nd/83
Quarter/Year

SCHOLZ
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
4-11	2	5	Shut-down
4-20	56	32	Start-up

Best Available Copy

2nd/83
Quarter/YearSMITH
Electric Generating Plant1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
5-26	2	16	Start-up
5-27	11	32	Start-up
5-28	3	19	Shut-down
5-30	5	34	Start-up
6-02	15	18	Start-up
6-03	5	20	Start-up
6-10	1	2	Shut-down
6-11	7	13	Shut-down
6-12	13	18	Start-up, shut-down
6-13	8	46	Start-up
6-24	3	7	Equipment malfunction

EXCESS EMISSION SUMMARY2nd/83
Quarter/YearSMITH
Electric Generating Plant2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
4-04	3	10	Start-up
4-07	4	38	Start-up
4-09	31	11	Shut-down
4-11	24	18	Start-up
5-09	8	7	Start-up
5-13	4	11	Soot blowing, equip. malfunction
5-16	2	4	Equipment malfunction
5-21	1	6	Load change
5-22	1	5	Load change
5-24	1	12	Equipment malfunction
5-28	37	21	Shut-down, start-up
6-03	28	32	Shut-down
6-04	1	1	Shut-down
6-07	21	10	Start-up
7-01	2	10	Start-up

2nd/83
Quarter/Year

CRIST
Electric Generating Plant

4
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
6-26	13	25	Start-up

EXCESS EMISSION SUMMARY

2nd/83
Quarter/Year

CRIST
Electric Generating Plant

5
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
4-11	9	10	Equip. malfunction, shut-down
4-12	3	1	Unit off-line
4-19	4	20	Equipment malfunction
5-13	13	22	Shut-down
5-14	2	3	Shut-down
5-24	9	16	Start-up
5-25	17	33	Equipment malfunction
6-14	4	25	Monitor maintenance
6-16	1	3	Load change
6-24	12	11	Load change, equip. malfunction, shut-down
6-25	1	14	Unit off-line

2nd/83
Quarter/Year

CRIST
Electric Generating Plant

6
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
4-03	1	9	Equipment malfunction
4-04	19	19	Shut-down
4-11	2	2	Start-up
4-12	15	11	Start-up
4-18	1	3	Load change
4-19	2	8	Shut-down
4-27	5	8	Start-up
4-28	5	25	Start-up
5-02	3	21	Load change, equip. malfunction
5-03	1	3	Load change
5-07	1	8	Load change
5-13	3	12	Equipment malfunction
5-23	7	7	Load change, shut-down
6-01	1	6	Load change
6-05	1	1	Load change
6-07	1	16	Load change
6-12	1	1	Equipment malfunction
6-13	8	18	Monitor maintenance
6-29	4	3	Load change
6-30	19	22	Shut-down
7-01	2	6	Shut-down
7-02	10	32	Shut-down

EXCESS EMISSION SUMMARY

Third/83
Quarter/Year

Smith
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
8-08	12	26	Equipment malfunction
8-18	1	13	Equip. malfunction, monitor malfunction
8-21	6	27	Equipment malfunction
8-25	1	8	Equipment malfunction
8-30	1	1	Equipment malfunction
9-02	2	15	Equipment malfunction
9-03	3	9	Equip. malfunction
9-14	1	3	Load change
9-15	10	7	Soot blowing, load change
9-16	4	9	Soot blowing
9-19	1	16	Soot blowing
9-22	3	4	Soot blowing, load change
9-23	2	6	Load change
9-24	1	3	Load change
9-29	2	2	Soot blowing
10-01	1	4	Load change

EXCESS EMISSION SUMMARY

Best Available Copy

Third/83
Quarter/Year

Smith
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
7-06	8	15	Start-up
7-08	3	29	Start-up
7-13	3	3	Load change
7-14	7	16	Start-up
7-16	6	4	Equipment malfunction
7-17	2	7	Equip. malfunction, soot blowing
7-21	13	10	Equipment malfunction
7-22	1	3	Equipment malfunction
7-26	4	4	Equipment malfunction
7-27	2	1	Load change
7-31	1	13	Equipment malfunction
8-04	1	1	Soot blowing
8-06	10	10	Load change
8-07	5	6	Soot blowing, load change
8-13	63	22	Shut-down
8-15	17	13	Start-up
8-29	2	4	Soot blowing
8-30	1	3	Load change
9-03	5	7	Load change
9-04	1	2	Load change
9-14	5	4	Load change, soot blowing
9-18	1	6	Soot blowing
9-22	5	4	Load change
9-24	48	25	Shut-down
9-25	1	14	Shut-down
10-01	8	15	Start-up

EXCESS EMISSION SUMMARY

Third/83
Quarter/Year

Scholz
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
7-11	57	26	Start-up
9-03	2	14	Unit off line
9-04	1	1	Unit off line
9-09	67	30	Start-up
9-13	4	11	Shut-down
9-18	1	14	Equip. malfunction, shut-down
9-19	61	28	Start-up
9-22	4	21	Shut-down

EXCESS EMISSION SUMMARY

Third/83
Quarter/Year

Scholz
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
9-06			Load change, equip. malfunction
9-08			Load change

EXCESS EMISSION SUMMARY

Third/83
Quarter/Year

Crist
Electric Generating Plant

4
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
7-07	1	17	Equipment malfunction
7-15	2	8	Unit off line
7-17	29	18	Start-up
8-12	16	13	Shut-down
8-18	5	7	Start-up
8-19	2	2	Start-up
8-23	5	12	Equipment malfunction
8-28	2	31	Shut-down
9-18	1	2	Equipment malfunction

EXCESS EMISSION SUMMARY

Third/83
Quarter/Year

Crist
Electric Generating Plant

5
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
7-03	25	20	Shut-down
7-04	10	15	Equipment malfunction
7-05	48	11	Equip. malfunction, load change, shut-down
7-06	8	17	Shut-down
7-13	1	2	Equipment malfunction, shut-down
7-14	3	12	Start-up
8-08	8	21	Equip. malfunction, soot blowing
8-09	18	9	Soot blowing, shut-down
8-10	19	12	Shut-down
8-11	2	21	Start-up
8-22	4	11	Equip. malfunction
8-23	3	6	Equip. malfunction
9-04	9	40	Monitor maintenance
9-30	41	39	Start-up, equip. malfunction, shut-down

EXCESS EMISSION SUMMARY

Third/83
Quarter/Year

Crist
Electric Generating Plant

6
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
7-05	1	5	Equipment malfunction
7-17	13	21	Shut-down
7-18	4	20	Start-up
7-31	1	9	Equipment malfunction
8-05	2	21	Equipment malfunction
8-18	3	5	Load change
8-22	5	43	Monitor malfunction
8-27	3	16	Equip. malfunction, shut-down
8-28	24	48	Equip. malfunction, monitor malfunct.
8-29	17	47	Equip. malfunction, monitor malfunct.
9-06	1	3	Load change
9-09	1	3	Equipment malfunction
9-11	4	8	Load change
9-12	6	3	Equip. malfunction, load change
9-14	2	23	Start-up

EXCESS EMISSION SUMMARY

4th / 83
Quarter/Year

SCHOLZ
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/03	66	25	Start-up
12/02	2	14	Shut-down
12/26	8	37	Start-up

EXCESS EMISSION SUMMARY

4th / 83
Quarter/Year

SCHOLZ
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/18	60	19	Start-up
11/07	96	25	Start-up
12/25	37	28	Start-up

EXCESS EMISSION SUMMARY

4th / 83
Quarter/Year

SMITH
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/02	6	13	Load change, equip. malfunction
10/03	33	12	Soot blowing, equip. malfunction, start-up
10/04	8	4	Soot blowing, load change
10/05	2	4	Soot blowing
10/06	5	3	Load change, soot blowing
10/07	20	44	Equip. malfunction, shut-down
10/08	37	34	Shut-down
11/06	2	1	Load change
11/20	1	20	Load change
11/22	1	4	Load change
11/25	2	2	Load change
11/26	4	7	Load change
11/28	3	6	Load change
12/01	6	9	Load change
12/06	3	3	Load change
12/07	4	2	Load change
12/08	1	4	Load change
12/09	9	27	Start-up, load change
12/16	12	6	Load change
12/28	3	9	Load change, equip. malfunction
12/29	6	12	Start-up, load change
12/31	1	1	Load change

EXCESS EMISSION SUMMARY4th / 83
Quarter/YearSMITH
Electric Generating Plant2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/12	2	8	Equipment malfunction
10/15	1	1	Load change
10/17	4	2	Load change, soot blowing
10/18	3	5	Load change
10/19	2	2	Load change
10/20	2	7	Load change
10/24	5	12	Load change, equip. malfunction
10/29	4	6	Load change
10/30	8	5	Load change
10/31	3	7	Load change
11/01	5	6	Load change
11/02	11	14	Start-up, load change
11/04	2	9	Load change
11/05	2	4	Load change
11/06	4	9	Load change
11/07	1	2	Load change
11/11	1	1	Load change
11/12	3	5	Load change
11/13	5	7	Load change
11/14	3	8	Load change
11/15	1	15	Equipment malfunction
11/16	5	6	Load change
11/17	6	5	Load change, soot blowing
11/20	3	2	Load change
11/21	1	5	Load change
11/22	3	13	Load change
11/23	2	6	Load change
11/24	8	16	Start-up, load change
11/25	4	8	Load change
11/26	5	13	Load change
11/28	9	4	Load change
11/29	4	11	Equip. malfunction, load change

EXCESS EMISSION SUMMARY

4th / 83
Quarter/Year

SMITH
Electric Generating Plant

2
Unit #

CONTINUED

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
11/30	2	9	Load change
12/01	6	9	Load change
12/03	3	3	Load change
12/05	2	2	Load change
12/06	8	10	Load change, soot blowing
12/07	2	4	Load change
12/08	4	7	Load change
12/09	1	11	Load change
12/12	5	7	Load change
12/13	3	3	Load change
12/14	1	5	Load change
12/16	2	12	Load change
12/28	3	10	Load change, soot blowing
12/29	2	9	Load change
12/30	1	3	Load change
12/31	4	8	Load change

EXCESS EMISSION SUMMARY

4th / 83
Quarter/Year

CRIST
Electric Generating Plant

4
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/12	1	2	Equipment malfunction
10/14	11	23	Unit off line
10/15	19	12	Unit off line
10/23	3	9	Equipment malfunction
10/24	8	9	Equip. malfunction, soot blowing
11/17	55	42	Monitor malfunction
11/18	8	41	Monitor malfunction
11/29	21	28	Start-up
12/02	1	4	Shut-down
12/19	2	25	Start-up
12/20	5	14	Start-up

EXCESS EMISSION SUMMARY

4th / 83
Quarter/Year

CRIST
Electric Generating Plant

5
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/04	12	17	Equip. malfunction, shut-down
10/05	2	15	Equip. malfunction, shut-down
10/06	1	10	Start-up
10/16	8	22	Shut-down
11/05	36	18	Shut-down

EXCESS EMISSION SUMMARY

4th / 83
Quarter/Year

CRIST
Electric Generating Plant

6
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/26	4	17	Start-up
11/10	1	13	Equipment malfunction
11/11	1	5	Equip. malfunction, load change
11/17	1	31	Load change
11/19	1	9	Load change
11/24	4	6	Shut-down
11/25	4	5	Start-up
11/26	3	5	Load change
11/27	1	4	Equip. malfunction
11/28	3	6	Equip. malfunction, start-up
11/29	1	28	Start-up
11/30	3	16	Equipment malfunction, shut-down
12/01	4	37	Start-up
12/05	1	1	Equip. malfunction
12/06	2	7	Equip. malfunction
12/07	1	1	Equip. malfunction
12/09	5	24	Load change, equip. malfunction
12/13	4	10	Start-up
12/16	1	3	Equip. malfunction
12/17	1	5	Load change
12/19	1	2	Load change
12/23	1	1	Load change
12/29	1	4	Load change

EXCESS EMISSION SUMMARY

1st/84
Quarter/Year

Scholz
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1/19	8	28	Start-up
1/23	1	4	Shut-down
2/5	9	33	Start-up
3/15	2	8	Shut-down
3/19	16	45	Start-up
3/22	29	56	Monitor malfunction

EXCESS EMISSION SUMMARY

1st/84
Quarter/Year

Scholz
Electric Generating Plant

2
Unit #

Date	Opacity	
	#6 min. Avg.	Excess Mag. (%)
3/21	5	48

Comments

Monitor malfunction

1st/84
Quarter/Year

Smith
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1/1	1	4	Load change
1/2	8	8	Load change
1/3	5	32	Start-up, soot blowing
1/4	5	7	Load change
1/5	3	5	Load change, soot blowing
1/6	16	9	Load change, soot blowing
1/8	1	5	Load change
1/9	1	3	Load change
1/10	8	5	Equipment malfunction, load change, soot blowing
1/15	1	3	Load change
1/16	1	2	Load change
1/19	8	8	Load change, soot blowing
1/20	1	2	Load change
1/22	56	60	Monitor malfunction
1/23	51	59	Monitor malfunction
1/29	2	1	Soot blowing
1/30	7	12	Load change
2/11	58	37	Shut-down
2/12	68	14	Shut-down
2/19	41	54	Load change, monitor malfunction
3/10	1	26	Equipment malfunction
3/27	12	25	Monitor malfunction

EXCESS EMISSION SUMMARY

1st/84
Quarter/Year

Smith
Electric Generating Plant

.2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1/2	4	26	Start-up, load change
1/4	7	4	Load change
1/5	1	3	Load change
1/6	60	20	Shut-down
1/8	16	24	Start-up
1/9	3	12	Start-up
1/20	7	9	Start-up, load change
1/22	57	60	Monitor malfunction
1/23	51	60	Monitor malfunction
1/30	6	9	Load change
2/12	2	4	Load change
2/14	2	2	Load change
2/15	2	7	Load change
2/16	2	5	Load change
2/18	1	4	Load change
2/19	19	54	Load change, monitor malfunction
2/23	4	9	Load change, equipment malfunction, monitor malfunction
2/24	2	11	Load change
2/25	1	3	Load change
2/26	8	11	Load change
2/27	2	9	Load change

EXCESS EMISSION SUMMARY

1st/84
Quarter/Year

Crist
Electric Generating Plant

4
Unit #

Date	Opacity		<u>Comments</u>
	#6 min. Avg.	Excess Mag. (%)	
3/5	49	59	Equipment malfunction
3/6	36	57	Monitor malfunction
3/7	1	3	Equipment malfunction
3/18	5	6	Start-up
3/19	6	15	Start-up

EXCESS EMISSION SUMMARY

1st/84
Quarter/Year

Crist
Electric Generating Plant

5
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
3/13	23	5	Start-up
3/14	24	7	Start-up
3/16	7	23	Start-up
3/17	5	10	Equipment malfunction, shut-down

EXCESS EMISSION SUMMARY

1st/84
Quarter/Year

Crist
Electric Generating Plant

6
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1/4	1	30	Equipment malfunction
1/5	1	7	Equipment malfunction
1/18	4	4	Equipment malfunction
1/20	1	7	Load change
1/21	1	28	Load change
1/23	2	3	Equipment malfunction
1/24	8	6	Load change
2/3	1	8	Load change
2/14	12	24	Start-up
2/27	2	3	Load change
3/2	1	1	Load change
3/6	1	1	Load change
3/8	1	25	Load change
3/9	4	5	Equip. malfunction, load change
3/20	3	33	Start-up
3/21	1	14	Equipment malfunction
3/23	1	3	Equipment malfunction
3/24	14	28	Shut-down

ATTACHMENT I I

EXCESS EMISSION SUMMARY

Sept /80
Quarter/Year

Scholz
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
9/01	20	29	Start-up
9/02	57	30	Start-up
9/15	4	18	Monitor maintenance
9/29	1	17	Load change
9/01	2	11	Shut-down

EXCESS EMISSION SUMMARY

Sept/80
Quarter/Year

Scholz
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
9/02	71	14	Start-up
9/15	3	14	Monitor maintenance
9/16	52	18	Monitor maintenance

EXCESS EMISSION SUMMARY

Sept/80
Quarter/Year

Smith
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
9/04	5	6	Soot blowing
9/05	1	1	Load change
9/16	7	3	Equipment malfunction
9/17	2	10	Load change
9/18	3	2	Load change, soot blowing
9/21	2	2	Soot blowing
9/22	1	4	Load change
9/23	1	1	Load change
9/26	41	6	Shut-down
9/30	8	36	Start-up

Sept/80
Quarter/YearSmith
Electric Generating Plant2
Unit #

Date	Opacity		<u>Comments</u>
	#6 min. Avg.	Excess Mag. (%)	
9/09	50	27	Shut-down
9/10	4	6	Shut-down, start-up
9/17	28	17	Shut-down
9/27	1	3	Load change
9/29	1	3	Load change
10/02	1	12	Load change
10/03	1	4	Load change
10/04	5	8	Load change, soot blowing

Sept/80
Quarter/Year

Crist
Electric Generating Plant

4
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
9/02	5	27	Monitor maintenance
9/28	2	24	Load change

Sept/80
Quarter/Year

Crist
Electric Generating Plant

5
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
9/01	33	51	Monitor maintenance
9/08	1	31	Monitor maintenance
9/12	6	53	Monitor maintenance
9/28	1	19	Monitor maintenance
10/01	3	28	Monitor maintenance

Sept/80
Quarter/Year

Crist
Electric Generating Plant

6
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
9/01	12	20	Start-up
9/15	1	21	Monitor maintenance
9/16	1	9	Shut-down
9/29	12	31	Monitor malfunction
10/01	1	3	Soot blowing

EXCESS EMISSION SUMMARY

Fourth 1980
Quarter/Year

SCHOLZ
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/14	66	25	Start-up
10/15	9	17	Equipment malfunction
11/17	57	28	Start-up
12/19	31	23	Shut-down, start-up
12/22	3	18	Monitor maintenance

EXCESS EMISSION SUMMARY

Fourth 1980
Quarter/Year

SCHOLZ
Electric Generating Plant

2
Unit #

Date	Opacity		<u>Comments</u>
	#6 min. Avg.	Excess Mag. (%)	
11/17	66	17	Start-up
12/9	2	44	Monitor maintenance

EXCESS EMISSION SUMMARY

Fourth 1980
Quarter/Year

SMITH

Electric Generating Plant

1
Unit #

Date	Opacity	
	#6 min. Avg.	Excess Mag. (%)
12/5	13	10
12/6	10	36
12/25	4	7

Comments

Shut-down, start-up
Start-up
Equipment malfunction

EXCESS EMISSION SUMMARY

Fourth 1980
Quarter/Year

SMITH
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/6	6	2	Load change, soot blowing
10/8	1	3	Load change
10/9	2	7	Load change
10/10	2	24	Shut-down
10/11	58	29	Shut-down
10/13	17	16	Shut-down
10/21	2	2	Load change
10/23	2	7	Load change
10/24	23	9	Equipment malfunction, soot blowing
10/25	18	7	Load change, soot blowing
10/26	3	1	Load change
10/27	3	5	Load change
10/30	1	3	Load change, soot blowing
10/31	2	3	Load change
11/1	5	25	Equipment malfunction
11/2	21	24	Equipment malfunction, load change
11/5	78	24	Shut-down, start-up
11/8	7	6	Load change
11/9	7	7	Load change
11/10	26	7	Load change, soot blowing
11/11	85	6	Equipment malfunction, soot blowing
11/12	143	5	Equipment malfunction, soot blowing
11/13	16	5	Equipment malfunction, soot blowing
11/14	1	1	Equipment malfunction, soot blowing
11/18	85	22	Soot blowing
11/19	23	17	Shut-down, start-up
11/22	3	2	Start-up, soot blowing
11/23	19	4	Load change
11/24	29	9	Load change
11/25	71	6	Equipment malfunction, load change
			Soot blowing, pulser test

EXCESS EMISSION SUMMARY

Fourth 1980
Quarter/Year

SMITH
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
11/26	26	6	Load change, soot blowing
11/27	7	6	Load change, soot blowing
11/28	2	6	Load change, soot blowing
11/29	50	31	Shut-down
12/14	5	18	Start-up

EXCESS EMISSION SUMMARY

Fourth 1980
Quarter/Year

CRIST
Electric Generating Plant

4
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
11/10	9	3	Start-up
11/14	4	7	Shut-down
11/23	2	14	Start-up
12/3	2	4	Equipment malfunction

EXCESS EMISSION SUMMARY

Fourth 1980

Quarter/Year

CRIST

Electric Generating Plant

5
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/09	5	21	Equipment malfunction
10/10	7	15	Equipment malfunction
10/12	7	43	Shut-down
10/13	4	5	Start-up
10/15	10	36	Monitor malfunction
10/27	1	1	Monitor malfunction
11/17	1	19	Monitor maintenance
11/29	5	23	Shut-down
12/03	2	18	Unit off-line
12/07	2	25	Start-up
12/10	8	33	Monitor maintenance
12/11	4	26	Start-up

EXCESS EMISSION SUMMARY

Fourth 1980
Quarter/Year

CRIST
Electric Generating Plant

6
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/12	3	6	Start-up
10/13	1	21	Start-up
10/20	1	2	Load-change
10/25	2	16	Equipment malfunction
10/27	3	34	Monitor malfunction
10/28	1	15	Equipment malfunction
10/30	1	1	Equipment malfunction
10/31	1	6	Load change
11/04	1	1	Equipment malfunction
11/06	1	2	Load change
11/10	2	3	Load change
11/21	3	2	Equipment malfunction
11/23	1	10	Shut-down
12/01	8	8	Equipment malfunction
12/02	15	27	Shut-down, start-up
12/03	1	4	Load change
12/05	6	3	Load change
12/09	2	1	Load change
12/11	6	7	Load change
12/16	1	6	Equipment malfunction
12/17	1	1	Load change
12/19	1	20	Shut-down

EXCESS EMISSION SUMMARY

Fourth 1980
Quarter/Year

CRIST
Electric Generating Plant

6
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
12/21	3	15	Equipment malfunction
12/22	1	25	Load change
12/30	5	11	Equipment malfunction
12/31	7	11	Load change
01/1	3	17	Load change

EXCESS EMISSION SUMMARY

First/1981
Quarter/Year

Scholz
Electric Generating Plant

1
Unit #

Date	Opacity		<u>Comments</u>
	#6 min. Avg.	Excess Mag. (%)	
1/19	9	51	Monitor maintenance
2/24	1	23	Monitor malfunction
2/27	14	19	Monitor malfunction
3/12	73	27	Start-up
3/28	4	15	Shut-down

EXCESS EMISSION SUMMARY

First/1981
Quarter/Year

Scholz
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1/19	2	58	Monitor maintenance
1/23	7	18	Start-up, shut-down
1/24	51	21	Start-up
3/12	71	20	Start-up
3/27	1	8	Shut-down

EXCESS EMISSION SUMMARY

First/1981
Quarter/Year

Smith
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1/11	42	20	Shut-down
1/12	13	20	Start-up
1/13	1	3	Equipment malfunction
2/4	14	16	Shut-down
2/5	3	3	Shut-down
2/6	4	20	Start-up, shut-down
2/7	11	14	Start-up
2/25	4	37	Equipment malfunction
3/4	22	8	Shut-down
3/13	1	11	Start-up
3/14	2	13	Start-up

EXCESS EMISSION SUMMARY

First/1981
Quarter/Year

Smith
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1/11	3	41	Equipment malfunction
1/13	3	10	Equipment malfunction
1/15	26	11	Shut-down
1/16	15	28	Start-up
1/20	3	16	Shut-down
1/28	5	6	Equipment malfunction
1/29	4	3	Equipment malfunction
2/4	1	17	Equipment malfunction
2/8	1	16	Equipment malfunction
2/10	3	3	Equipment malfunction
2/11	1	9	Equipment malfunction
2/19	4	31	Equipment malfunction
2/20	1	1	Equipment malfunction
2/23	1	1	Equipment malfunction
2/24	1	5	Soot blowing, load change
2/25	51	27	Shut-down
2/26	16	16	Start-up
3/9	1	3	Equipment malfunction
3/14	5	10	Equipment malfunction
3/15	2	13	Equipment malfunction
3/20	1	2	Equipment malfunction
3/21	1	13	Load change
3/25	1	7	Equipment malfunction

EXCESS EMISSION SUMMARY

First/1981
Quarter/Year

Crist
Electric Generating Plant

4
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1/6	1	40	Monitor maintenance
1/10	2	11	Start-up
3/17	2	3	Monitor maintenance

EXCESS EMISSION SUMMARY

First/1981
Quarter/Year

Crist
Electric Generating Plant

5
Unit #

Date	Opacity		<u>Comments</u>
	#6 min. Avg.	Excess Mag. (%)	
1/19	29	47	Shut-down
1/20	69	37	Shut-down, start-up
1/21	12	24	Start-up
2/10	4	8	Equipment malfunction
3/6	10	16	Shut-down
3/7	1	11	Start-up

EXCESS EMISSION SUMMARY

First/1981
Quarter/Year

Crist
Electric Generating Plant

6
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1/7	1	2	Equipment malfunction
1/8	2	19	Equipment malfunction
1/14	1	15	Shut-down
1/20	26	34	Shut-down

EXCESS EMISSION SUMMARY

Second/1981
Quarter/Year

Scholz
Electric Generating Plant

1
Unit :

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
5-31-81	90	22	Start-up
6-1-81	62	24	Start-up
6-2-81	195	19	Start-up
6-3-81	45	19	Shut-down
6-4-81	68	21	Start-up

Best Available Copy

Second/1981
Quarter/Year

Scholz
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
4-12-81	60	20	Start-up

EXCESS EMISSION SUMMARY

Best Available Copy

Second/1981
Quarter/Year

Smith
Electric Generating Plant

1
Unit #

Date	Opacity		<u>Comments</u>
	#6 min. Avg.	Excess Mag. (%)	
4-13-81	4	13	Equipment malfunction
4-14-81	3	20	Equipment malfunction
4-28-81	24	27	Monitor malfunction
5-5-81	1	8	Soot blowing
5-29-81	1	4	Soot blowing, load change
5-31-81	1	1	Soot blowing
6-10-81	1	2	Load change
6-11-81	1	5	Soot blowing
6-15-81	32	6	Equip. malfunction, soot blowing
6-16-81	14	10	Equip. malfunction, soot blowing
6-21-81	52	23	Shut-down
6-22-81	18	22	Start-up

EXCESS EMISSION SUMMARY

Second/1981
Quarter/Year

Smith
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
4-8-81	6	24	Start-up
4-16-81	1	6	Load change
4-17-81	2	4	Load change
4-20-81	5	4	Equipment malfunction
4-21-81	18	15	Soot blowing
4-22-81	12	4	Soot blowing
4-24-81	27	6	Soot blowing
4-25-81	85	20	Shut-down
5-1-81	1	2	Equipment malfunction
5-15-81	17	27	Shut-down
5-16-81	25	35	Start-up
5-28-81	1	12	Load change
5-30-81	9	5	Equipment malfunction
6-5-81	9	31	Equip. malfunction, load change
6-6-81	1	1	Load change
6-11-81	14	28	Shut-down, start-up
6-12-81	35	29	Shut-down
6-13-81	20	18	Shut-down
6-14-81	5	8	Start-up
6-15-81	16	11	Start-up

EXCESS EMISSION SUMMARY

Second/1981
Quarter/Year

Crist
Electric Generating Plant

4
Unit #

Date	Opacity		<u>Comments</u>
	#6 min. Avg.	Excess Mag. (%)	
3-30-81	2	3	Monitor maintenance
3-31-81	1	11	Equipment malfunction
4-2-81	2	11	Equip. malfunc., monitor malfunc
4-3-81	1	3	Equipment malfunction
4-4-81	3	21	Shut-down
4-5-81	1	6	Shut-down
4-15-81	2	40	Monitor maintenance
6-5-81	2	8	Equipment malfunction
6-9-81	1	7	Equipment malfunction
6-20-81	1	1	Equipment malfunction
6-21-81	3	12	Equipment malfunction.

EXCESS EMISSION SUMMARY.

Second/1981
Quarter/Year

Crist
Electric Generating Plant

5
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
4-30-81	8	12	Equipment malfunction
5-21-81	2	20	Start-up
5-23-81	1	9	Equipment malfunction
6-9-81	4	4	Monitor malfunction
6-12-81	1	13	Equipment malfunction
6-13-81	1	7	Equipment malfunction

EXCESS EMISSION SUMMARY

Second/1981
Quarter/Year

Crist
Electric Generating Plant

6
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
4-3-81	17	21	Start-up
4-4-81	30	4	Monitor malfunction
4-5-81	34	5	Monitor malfunction
4-6-81	1	2	Equipment malfunction
4-7-81	5	20	Shut-down
4-10-81	1	1	Monitor malfunction
4-12-81	7	4	Equipment malfunction
4-13-81	1	3	Equipment malfunction
4-14-81	7	4	Equipment malfunction
4-15-81	2	5	Equip. malfunction, shut-down
4-17-81	2	21	Start-up
4-20-81	8	7	Load change, equip. malfunction
4-26-81	2	31	Monitor maintenance
5-4-81	2	8	Shut-down
5-5-81	3	22	Equipment malfunction
5-8-81	2	10	Equipment malfunction
5-18-81	4	12	Shut-down
5-31-81	5	10	Equipment malfunction
6-4-81	1	12	Shut-down
6-6-81	2	27	Start-up
6-11-81	1	7	Shut-down
6-13-81	1	3	Equipment malfunction
6-14-81	3	15	Equip. malfunction, load change
6-17-81	16	16	Equipment malfunction
6-18-81	52	14	Equip. malfunction, load change
6-20-81	6	11	Shut-down

EXCESS EMISSION SUMMARY

3rd/81

Quarter/Year

Scholz

Electric Generating Plant

1

Unit #

Date	Opacity		<u>Comments</u>
	#6 min. Avg.	Excess Mag. (%)	
7/1	4	17	Shut-down
7/6	39	31	Start-up
7/7	44	29	Start-up
8/1	3	23	Shut-down
8/2	11	25	Start-up
8/3	53	27	Start-up
8/7	3	16	Shut-down
8/10	59	29	Start-up
8/13	2	33	Equipment malfunction
8/18	4	18	Shut-down
9/3	70	26	Start-up
9/4	2	20	Shut-down
9/5	3	8	Shut-down
9/8	71	27	Start-up
9/10	4	14	Shut-down
9/14	63	23	Start-up
9/15	1	10	Shut-down
9/21	59	29	Start-up
9/23	7	18	Shut-down
10/2	1	1	Shut-down

EXCESS EMISSION SUMMARY

3rd/81

Quarter/Year

Scholz

Electric Generating Plant

2

Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
7/1	2	14	Shut-down
7/6	2	6	Start-up
7/7	46	20	Start-up
8/1	1	15	Shut-down
8/3	60	23	Start-up
8/7	2	11	Shut-down
8/10	76	15	Start-up
8/13	2	24	Equipment malfunction
8/16	7	18	Shut-down
8/17	51	19	Start-up
8/18	2	7	Shut-down
9/3	77	11	Start-up
9/4	2	5	Shut-down
9/8	74	12	Start-up
9/10	1	3	Shut-down
9/14	68	21	Start-up
9/15	1	16	Shut-down
9/21	67	24	Start-up
10/2	3	12	Shut-down

EXCESS EMISSION SUMMARY

3rd/81
Quarter/Year

Smith
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
7/14	2	2	Soot blowing
7/17	4	3	Soot blowing, load change
7/26	59	22	Shut-down, start-up
7/27	2	4	Load change
8/19	1	4	Equipment malfunction
8/25	2	5	Equipment malfunction
8/27	5	16	Shut-down
9/1	12	27	Start-up
9/26	1	6	Equipment malfunction
7/28	3	17	Monitor malfunction

EXCESS EMISSION SUMMARY

3rd/81
Quarter/Year

Smith

2

Electric Generating Plant

Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
6/28	3	12	Load change
6/29	4	22	Start-up
6/30	2	2	Load change
7/1	2	4	Soot blowing
7/2	4	2	Soot blowing
7/5	1	1	Equipment malfunction
7/7	1	10	Load change
7/10	1	12	Load change
7/11	3	5	Soot blowing
7/12	2	1	Soot blowing
7/13	2	4	Load change, equipment malfunction
7/14	16	5	Equipment malfunction, soot blowing
7/15	4	10	Equipment malfunction, soot blowing
7/16	9	10	Load change, soot blowing
7/17	4	9	Load change
7/18	3	13	Load change
7/19	10	10	Load change, soot blowing
7/20	14	10	Load change, soot blowing
7/21	15	7	Load change
7/22	12	11	Load change, soot blowing
7/23	12	8	Load change, soot blowing
7/24	13	7	Load change, soot blowing
7/25	18	6	Load change, soot blowing
7/26	17	7	Load change, soot blowing
7/27	16	8	Load change, soot blowing
7/28	45	7	Equipment malfunction, soot blowing
7/29	36	6	Equipment malfunction, soot blowing
7/30	1	6	Soot blowing
8/5	3	4	Soot blowing
8/6	5	22	Soot blowing, equipment malfunction
8/7	2	9	Load change
8/14	2	7	Load change
8/15	1	8	Load change
8/17	2	9	Load change
8/18	1	2	Load change
8/19	49	15	Load change, shut-down
8/20	1	5	Shut-down
8/21	8	11	Shut-down
8/24	16	19	Start-up
9/15	4	2	Equipment malfunction
9/20	4	21	Equipment malfunction

EXCESS EMISSION SUMMARY

3rd/81
Quarter/Year

Crist
Electric Generating Plant

4
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
7/6	2	4	Start-up
7/11	3	5	Equipment malfunction
7/12	3	17	Equipment malfunction
7/13	12	22	Monitor malfunction
7/15	44	53	Monitor malfunction
7/16	2	12	Equipment malfunction
7/17	1	3	Equipment malfunction
7/24	1	10	Equipment malfunction
7/27	1	8	Equipment malfunction
8/5	3	7	Monitor malfunction
8/6	4	14	Equipment malfunction
8/13	4	17	Equipment malfunction
8/14	3	9	Shut-down
8/17	5	5	Equipment malfunction
8/18	1	4	Equipment malfunction
8/19	5	3	Equipment malfunction
8/20	12	7	Equipment malfunction
8/21	19	9	Equipment malfunction
8/22	17	15	Equipment malfunction
8/23	23	10	Equipment malfunction
8/24	15	18	Equipment malfunction
9/1	1	12	Start-up
9/11	5	22	Load change

EXCESS EMISSION SUMMARY

3rd/81
Quarter/Year

Crist
Electric Generating Plant

5
Unit #

Date	Opacity		<u>Comments</u>
	#6 min. Avg.	Excess Mag. (%)	
7/24	2	29	Shut-down
7/27	2	13	Start-up
8/6	8	13	Load change
8/17	8	12	Shut-down
8/28	9	16	Shut-down
9/5	3	9	Shut-down

EXCESS EMISSION SUMMARY

3rd/81
Quarter/Year

Crist
Electric Generating Plant

6
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
6/29	1	3	Shut-down
7/9	3	14	Start-up
7/10	4	20	Shut-down
7/27	1	15	Shut-down
8/2	1	5	Equipment malfunction
8/4	2	12	Start-up
8/5	2	9	Shut-down
8/11	1	34	Shut-down
8/18	3	4	Load change
8/19	1	4	Shut-down
8/21	5	3	Unit off-line
8/24	6	14	Start-up
8/27	6	4	Load change
8/31	1	30	Start-up
9/1	3	16	Load change
9/3	9	16	Equipment malfunction
9/13	5	2	Load change
9/14	3	2	Load change
9/15	32	29	Monitor malfunction
9/17	2	2	Load change
9/18	1	1	Load change
9/27	1	44	Load change
9/29	1	1	Load change
10/1	7	12	Equipment malfunction
10/2	10	7	Equipment malfunction

Fourth/1981
Quarter/Year

Scholz
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/5	64	23	Start-up
11/15	38	23	Start-up
11/16	16	24	Start-up
11/25	3	6	Shut-down
11/30	57	31	Start-up

Fourth/1981
Quarter/Year

Scholz
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/5	6	14	Start-up
10/14	1	15	Shut-down
10/15	59	19	Start-up
11/18	9	56	Monitor maintenance
11/25	2	5	Shut-down
11/30	51	29	Start-up
12/22	1	15	Shut-down

Fourth/1981
Quarter/Year

Lansing Smith
Electric Generating Plant

1
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/4	1	1	Equipment malfunction
10/5	1	1	Load change
10/8	1	25	Equipment malfunction
10/9	9	6	Shut-down
10/15	1	3	Start-up
10/16	10	20	Start-up
11/3	2	26	Equipment malfunction
11/5	4	17	Monitor malfunction
11/11	1	5	Monitor malfunction
11/26	2	28	Equipment malfunction
12/16	1	1	Equipment malfunction
12/31	6	8	Load change

Fourth/1981
Quarter/Year

Lansing Smith
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/4	3	29	Shut-down
10/5	3	5	Load change
10/12	1	1	Soot blowing
10/16	2	41	Shut-down
10/19	3	4	Load change
10/25	1	4	Load change
10/26	3	5	Load change
10/27	3	3	Load change
10/28	2	3	Load change
10/29	1	2	Load change
10/30	25	17	Shut-down
10/31	2	12	Shut-down
11/16	9	28	Start-up

Fourth/1981
Quarter/Year

Crist
Electric Generating Plant

4
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/5	1	14	Monitor maintenance
10/13	3	21	Equipment malfunction
10/15	10	40	Monitor malfunction
10/19	1	14	Equipment malfunction
10/20	2	3	Equipment malfunction
11/2	23	7	Shut-down
11/3	7	31	Start-up
11/6	2	9	Equipment malfunction
12/3	2	12	Equipment malfunction
12/23	11	41	Monitor malfunction
12/31	2	29	Equipment malfunction

Fourth/1981
Quarter/Year

Crist
Electric Generating Plant

5
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/4	1	15	Shut-down
11/18	2	9	Shut-down

Fourth/1981
Quarter/Year

Crist
Electric Generating Plant

6
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
10/4	1	20	Equipment malfunction
10/5	4	4	Equipment malfunction
10/6	5	8	Load change, equipment malfunction
10/8	5	16	Start-up
10/10	1	24	Shut-down
10/13	5	12	Equipment malfunction
10/14	2	13	Equipment malfunction
12/19	1	7	Start-up
12/21	1	1	Monitor maintenance
12/31	6	4	Equipment malfunction

First/82
Quarter/Year

Smith
Electric Generating Plant

1
Unit

Date	Opacity		Comments
	6 min. Avg.	Excess Mag. (%)	
1-3	3	8	Load change
1-6	1	9	Equipment malfunction
1-9	1	4	Load change
1-10	4	6	Load change
1-23	2	8	Load change
2-25	24	40	Start-up
3-4	1	2	Load change
3-12	2	3	Load change
3-17	24	12	Shut-down

First/82
Quarter/Year

Smith
Electric Generating Plant

2
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1-26	2	2	Load change
2-21	2	5	Soot blowing
2-22	3	4	Load change
2-23	1	4	Load change
3-1	5	5	Load change, soot blowing
3-7	5	34	Monitor malfunction
3-9	10	22	Shut-down
3-10	24	6	Shut-down
3-11	11	29	Unit off-line
3-12	3	22	Unit off-line
3-14	1	4	Start-up
3-15	5	26	Start-up

Crist
Electric Generating Plant

4
Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag.(%)	
1-4	7	24	Equipment malfunction
1-10	7	34	Load change
1-11	10	8	Equipment malfunction
1-12	3	5	Equipment malfunction
1-17	3	26	Load change
1-18	9	18	Load change
1-19	5	7	Shut-down
1-24	6	12	Start-up
1-28	1	10	Equipment malfunction
2-11	1	14	Load change
2-16	14	40	Monitor malfunction
2-26	4	11	Load change
2-27	4	24	Load change
3-9	57	40	Monitor malfunction
3-10	1	40	Monitor malfunction
3-14	1	6	Load change
4-1	18	57	Monitor malfunction

Crist
Electric Generating Plant

5
Unit

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1-29	23	12	Shut-down
2-2	10	15	Start-up
2-22	2	3	Start-up
3-19	2	38	Equipment malfunction
3-20	3	9	Equipment malfunction
3-31	3	12	Shut-down, start-up

First/82
Quarter/Year

Crist
Electric Generating Plant

6
Unit :

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1-3	2	5	Equipment malfunction
1-4	1	3	Equipment malfunction
1-5	2	16	Shut-down
1-8	7	29	Start-up
1-14	1	4	Equipment malfunction
1-15	4	8	Load change
1-16	4	8	Equipment malfunction
1-17	18	10	Load change
1-18	1	1	Load change
1-19	1	3	Load change
1-20	1	6	Load change
1-21	1	13	Load change
1-22	1	1	Load change
1-23	6	7	Load change
1-25	26	13	Load change
1-26	11	5	Equipment malfunction
1-27	6	18	Equipment malfunction
1-28	7	12	Load change
1-29	7	7	Equipment malfunction
1-31	1	17	Load change
2-1	9	18	Shut-down
2-2	2	5	Start-up
2-3	5	14	Start-up
2-4	2	22	Equipment malfunction
2-5	3	5	Load change
2-7	3	11	Equipment malfunction
2-10	2	10	Equipment malfunction
2-11	5	4	Load change
2-12	3	11	Load change
2-13	4	3	Load change
2-14	4	12	Equipment malfunction
2-16	17	13	Load change, shut-down
2-25	1	16	Equipment malfunction
2-26	2	10	Load change
2-27	27	5	Load change
2-28	10	14	Load change, equip. malfunction
3-1	10	10	Load change
3-2	15	8	Load change
3-3	15	10	Load change
3-4	2	11	Load change
3-5	1	2	Equipment malfunction
3-7	1	4	Load change
3-8	2	1	Shut-down
3-11	2	18	Equipment malfunction

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First/82
Quarter/YearCrist
Electric Generating Plant6
Unit #

Page 2

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
3-12	3	2	Load change
2-13	1	2	Equipment malfunction
3-15	13	5	Load change
3-16	7	14	Load change
3-17	4	4	Load change
3-18	8	5	Load change
3-20	4	10	Load change
3-23	5	17	Load change
3-24	11	14	Load change
3-25	8	7	Load change
3-26	3	10	Load change
3-27	9	11	Load change
3-29	12	9	Load change
3-30	2	25	Equipment malfunction
3-31	1	7	Load change

First/82
Quarter/Year

Scholz
Electric Generating Plant

1
Unit

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1-19	5	21	Shut-down
1-26	30	34	Start-up
1-27	38	29	Start-up

Scholz
Electric Generating Plant2
Unit

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
1-10	19	24	Start-up
1-11	49	23	Start-up
1-20	5	15	Shut-down
1-26	41	22	Start-up
1-27	17	24	Start-up
1-29	1	2	Shut-down

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/26/80
 TIME: 11:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 06/26/80

OPACITY	5.4	5.2	4.8	4.9	5.0
(6-MIN AVG.)	5.1	4.9	5.0	5.1	5.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/26/80
 TIME: 10:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 06/26/80

OPACITY	4.7	4.8	4.9	4.9	4.9
(6-MIN AVG.)	4.8	4.7	4.8	4.9	5.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/26/80
 TIME: 09:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 06/26/80

OPACITY	5.1	5.0	5.1	4.9	6.3
(6-MIN AVG.)	4.8	5.3	5.0	5.6	5.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 06/26/80
 TIME: 14:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 06/26/80

OPACITY (6-MIN AVG.)	7.1	6.8	6.6	7.7	7.1
	7.4	6.8	7.1	7.3	6.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 06/26/80
 TIME: 13:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 06/26/80

OPACITY (6-MIN AVG.)	5.6	5.6	5.6	6.0	6.0
	5.9	6.3	6.4	10.6	7.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 06/26/80
 TIME: 12:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 06/26/80

OPACITY (6-MIN AVG.)	5.2	5.3	5.6	5.8	5.2
	5.4	5.8	5.8	6.2	5.6

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EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/24/80
 TIME: 10:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 09/24/80

OPACITY (6-MIN AVG.)	4.1	3.9	3.8	3.7	3.7
	3.7	3.5	3.7	4.0	4.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/24/80
 TIME: 11:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 09/24/80

OPACITY (6-MIN AVG.)	3.4	3.6	3.4	3.3	3.4
	3.6	3.6	3.3	3.3	3.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/24/80
 TIME: 12:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 09/24/80

OPACITY (6-MIN AVG.)	3.2	3.5	3.5	3.6	3.8
	3.9	4.3	3.9	4.0	3.8

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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/24/88
TIME: 13:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 09/24/88

OPACITY	3.9	3.9	4.0	4.2	4.3
(3-MIN AVG.)	3.6	3.7	4.0	3.8	3.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/24/88
TIME: 14:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 09/24/88

OPACITY	3.7	3.9	3.7	3.8	3.7
(3-MIN AVG.)	3.2	3.9	3.2	4.0	4.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/24/88
TIME: 15:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 09/24/88

OPACITY	3.9	3.8	4.2	3.9	4.0
(3-MIN AVG.)	3.7	4.2	4.2	4.1	4.3

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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/24/80
TIME: 16:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 09/24/80

OPACITY	4.4	4.1	4.2	4.3	4.1
(5 MIN AVG.)	4.2	4.3	4.3	4.3	4.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/24/80
TIME: 17:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 09/24/80

OPACITY	5.0	5.3	5.5	5.9	7.0
(5 MIN AVG.)	4.3	6.8	3.1	2.8	8.6

GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/28/80
TIME: 09:01:33

UNIT # 6
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 10/28/80

OPACITY (6-MIN AVG.)	5.5	4.6	4.6	4.5	5.1
	4.1	3.7	4.4	3.9	3.8

GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/28/80
TIME: 10:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 10/28/80

OPACITY (6-MIN AVG.)	3.8	3.9	3.8	4.3	4.9
	3.8	3.9	3.9	4.3	3.8

GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/28/80
TIME: 11:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 10/28/80

OPACITY (6-MIN AVG.)	3.7	3.5	3.5	3.8	3.8
	5.6	3.2	3.4	3.1	3.7

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GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/28/80
TIME: 12:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 10/28/80

OPACITY (6-MIN AVG.)	3.6	3.4	4.2	5.2	6.5
	4.3	6.1	6.6	4.2	4.7

GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/28/80
TIME: 13:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 10/28/80

OPACITY (6-MIN AVG.)	4.4\$\$	4.3\$\$	4.8\$\$	4.5\$\$	4.3\$\$
	4.7\$\$	6.3\$\$	4.1\$\$	4.2\$\$	4.3\$\$

GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/28/80
TIME: 14:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 10/28/80

OPACITY (6-MIN AVG.)	6.6\$\$	4.2\$\$	3.6\$\$	4.3	4.1
	4.5	5.7	3.8	3.4	3.5

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GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/28/80
TIME: 15:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 10/28/80

OPACITY (6-MIN AVG.)	3.7	4.9	5.8	4.4	4.2
	3.7	3.3	5.1	3.6	3.6

EMISSION MEASUREMENT COMPANY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/28/80
TIME: 16:01:33

UNIT # 6
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 10/28/80

OPACITY (6-MIN AVG.)	3.4	3.9	3.6	3.2	3.2
	3.2	3.3	3.4	3.4	3.2

EMISSION MEASUREMENT COMPANY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/28/80
TIME: 17:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 10/28/80

OPACITY (6-MIN AVG.)	3.2	3.5	3.6	3.5	5.5
	3.5	2.9	2.6	3.4	3.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/29/80
TIME: 09:02:35

UNIT # 6
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 10/29/80

OPACITY (6-MIN AVG.)	5.4	5.4	5.3	6.2	7.3
	5.4	7.0	5.2	5.0	5.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/29/80
TIME: 10:01:33

UNIT # 6
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 10/29/80

OPACITY (6-MIN AVG.)	5.0	5.5	11.6	12.6	11.5
	7.9	10.3	13.1	9.0	8.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/29/80
TIME: 11:01:32

UNIT # 6
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 10/29/80

OPACITY (6-MIN AVG.)	8.0	7.4	4.8	4.8	5.1
	4.3	4.0	3.6	3.8	3.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/29/80
TIME: 12:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 10/29/80

OPACITY (6-MIN AVG.)	3.5	3.2	3.3	3.8	3.3
	3.8	3.9	4.3	4.2	3.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/29/80
TIME: 13:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 10/29/80

OPACITY (6-MIN AVG.)	3.9	4.5	4.0	3.6	4.0
	4.3	3.8	4.3	4.1	4.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/29/80
TIME: 14:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 10/29/80

OPACITY (6-MIN AVG.)	4.6\$\$	4.3\$\$	4.6\$\$	4.1	4.1
	5.5	3.8	3.9	4.0	3.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/29/80
TIME: 15:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 10/29/80

OPACITY (6-MIN AVG.)	4.2	4.3	4.2	4.3	4.2
	4.3	4.2	3.9	4.4	4.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/29/80
TIME: 16:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 10/29/80

OPACITY (6-MIN AVG.)	4.1	5.1	4.6	4.5	4.3
	4.4	4.3	4.7	4.5	4.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/29/80
TIME: 17:01:33

UNIT # 6
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 10/29/80

OPACITY (6-MIN AVG.)	4.2	4.6	4.5	4.7	4.4
	5.2	4.7	4.8	7.3	4.7

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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/29/80
TIME: 18:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 10/29/80

OPACITY (6-MIN AVG.)	4.0	4.3	4.0	4.1	4.2
	5.0	5.6	6.1	6.5	5.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/08/81
 TIME: 08:01:33

UNIT # 6

REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 01/08/81

OPACITY (6-MIN AVG.)	10.6	10.1	9.9	9.4	9.4
	9.2	8.8	8.2	8.0	8.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/08/81
 TIME: 09:01:16

UNIT # 6

REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 01/08/81

OPACITY (6-MIN AVG.)	7.9	8.0	7.7	7.9	8.1
	8.3	7.9	8.0	7.8	7.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/08/81
 TIME: 10:01:16

UNIT # 6

REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 01/08/81

OPACITY (6-MIN AVG.)	7.5	7.6	7.4	7.5	7.5
	7.3	7.9	8.1	8.2	8.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/08/81
TIME: 11:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 01/08/81

OPACITY (6-MIN AVG.)	7.1	7.0	6.9	6.8	6.8
	6.9	7.2	7.1	7.0	7.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/08/81
TIME: 12:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 01/08/81

OPACITY (6-MIN AVG.)	7.0	6.5	6.6	6.8	6.8
	6.8	6.6	7.0	6.8	6.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/08/81
TIME: 13:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 01/08/81

OPACITY (6-MIN AVG.)	6.9\$\$	8.1\$\$	7.7\$\$	7.3\$\$	7.1\$\$
	5.8	7.2	7.0	6.9	7.5

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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/08/81
TIME: 14:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 01/08/81

OPACITY (6-MIN AVG.)	7.1	6.9	7.3	7.2	7.1
	7.2	6.9	6.7	7.3	8.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/08/81
TIME: 15:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 01/08/81

OPACITY (6-MIN AVG.)	6.6	6.7	6.9	8.3	7.4
	6.8	6.6	5.2	5.0	4.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 05/05/81
TIME: 09:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 05/05/81

OPACITY (6-MIN AVG.)	28.7	21.0	15.0	11.8	12.3
	10.7	9.2	11.0	9.0	9.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 05/05/81
TIME: 10:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 05/05/81

OPACITY (6-MIN AVG.)	9.9	8.9	8.6	8.8	8.5
	8.6	10.7	8.2	7.8	8.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 05/05/81
TIME: 11:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 05/05/81

OPACITY (6-MIN AVG.)	8.5	8.5	8.6	8.5	9.0
	8.3	8.3	8.8	8.3	8.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 05/05/81
TIME: 12:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 05/05/81

OPACITY	8.2	8.9	8.9	9.1	8.9
(6-MIN AVG.)	8.6	9.1	8.9	9.2	8.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 05/05/81
TIME: 13:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 05/05/81

OPACITY	9.0	9.7	8.7	8.7	8.3
(6-MIN AVG.)	8.6	8.4	8.2	8.4	8.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 05/05/81
TIME: 14:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 05/05/81

OPACITY	8.2	8.2	8.2	8.3	8.2
(6-MIN AVG.)	8.0	8.2	8.0	7.8	8.2

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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 05/05/81
TIME: 15:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 05/05/81

OPACITY (6-MIN AVG.)	8.0	7.7	8.2	8.2	7.6
	8.4	8.1	8.2	9.2	8.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 05/05/81
TIME: 16:01:33

UNIT # 6
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 05/05/81

OPACITY (6-MIN AVG.)	8.5	8.5	8.4	8.2	8.2
	8.6	8.7	8.8	8.5	8.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 05/05/81
TIME: 17:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 05/05/81

OPACITY (6-MIN AVG.)	8.5	8.7	8.6	9.9	10.5
	11.2	9.6	9.5	10.0	9.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/03/81
 TIME: 10:01:31

UNIT # 6
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 09/03/81

OPACITY (6-MIN AVG.)	12.4	10.6	9.6	10.2	11.4
	13.2	12.9	13.0	12.4	13.3

HOURLY REPORT
 TODAY'S DATE: 09/03/81
 TIME: 10:01:29

UNIT # 6
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 09/03/81

OPACITY (6-MIN AVG.)	12.4	13.8	12.8	13.2	12.7
	12.0	12.1	11.6	12.1	12.6

HOURLY REPORT
 TODAY'S DATE: 09/03/81
 TIME: 12:01:01

UNIT # 6
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 09/03/81

OPACITY (6-MIN AVG.)	12.5	12.5	12.6	13.5	12.8
	10.7	10.8	14.8	12.2	13.0

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HOURLY REPORT
TODAYS DATE: 08/08/01
TIME: 13:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 08/08/01

OPACITY (6-MIN AVG.)	11.0	11.0	11.3	11.0	11.5
	11.2	11.0	11.4	12.0	12.0

HOURLY REPORT
TODAYS DATE: 08/08/01
TIME: 14:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 08/08/01

OPACITY (6-MIN AVG.)	11.8	10.8	11.6	11.3	11.5
	11.6	11.6	11.6	12.2	10.6

HOURLY REPORT
TODAYS DATE: 08/08/01
TIME: 15:01:31

UNIT # 6
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 08/08/01

OPACITY (6-MIN AVG.)	11.2	12.2	11.9	11.0	11.4
	11.5	11.0	11.4	11.0	10.5

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HOURLY REPORT
TODAY'S DATE: 09/03/81
TIME: 16:01:01

UNIT # 6
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 09/03/81

OPACITY (6-MIN AVG.)	10.8	9.9	10.2	9.9	10.0
	9.5	10.5	9.7	9.5	9.7

HOURLY REPORT
TODAY'S DATE: 09/03/81
TIME: 17:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 09/03/81

OPACITY (6-MIN AVG.)	9.9	9.7	9.2	9.1	9.9
	10.3	10.1	9.5	9.5	9.5

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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/14/81
TIME: 10:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 10/14/81

OPACITY (6-MIN AVG.)	17.9	15.5	14.3	14.1	12.4
	12.5	10.5	10.7	10.8	11.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/14/81
TIME: 11:01:28

UNIT # 6
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 10/14/81

OPACITY (6-MIN AVG.)	10.8	12.1	11.2	11.2	10.3
	10.4	10.5	10.1	9.6	9.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/14/81
TIME: 12:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 10/14/81

OPACITY (6-MIN AVG.)	9.5	9.4	9.8	8.8	9.0
	8.8	9.2	8.2	8.4	8.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/14/81
 TIME: 13:01:16

UNIT # 6

REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 10/14/81

OPACITY (15-MIN AVG.)	8.7	8.4	7.6	8.1	8.1
	8.5	7.8	7.9	7.5	8.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/14/81
 TIME: 14:01:16

UNIT # 6

REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 10/14/81

OPACITY (15-MIN AVG.)	7.7	8.0	8.4	8.3	8.0
	8.4	8.5	8.5	8.3	7.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/14/81
 TIME: 15:01:16

UNIT # 6

REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 10/14/81

OPACITY (15-MIN AVG.)	8.1	8.2	8.9	8.0	8.0
	8.0	7.9	8.7	8.0	7.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/14/81
TIME: 16:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 10/14/81

OPACITY	8.1	8.1	8.4	8.9	7.8
(6-IN AVG.)	7.8	7.8	8.1	7.5	7.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/14/81
TIME: 17:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 10/14/81

OPACITY	8.0	8.0	7.9	7.4	7.4
(6-IN AVG.)	7.5	8.0	7.9	7.5	8.0

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EMISSION MEASUREMENT SUMMARY
 GULF POWER
 PULVERIZED STEAM PLANT
 PENSACOLA, FLORIDA

DAILY REPORT
 TODAY'S DATE: 02/04/82
 TIME: 10:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 02/04/82

OPACITY (15-MIN AVG.)	11.7	11.3	14.1	12.2	11.7
	10.4	11.9	11.4	11.5	14.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 PULVERIZED STEAM PLANT
 PENSACOLA, FLORIDA

DAILY REPORT
 TODAY'S DATE: 02/04/82
 TIME: 11:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 02/04/82

OPACITY (15-MIN AVG.)	14.6	11.4	17.3	10.9	12.6
	11.0	12.2	11.3	11.6	12.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 PULVERIZED STEAM PLANT
 PENSACOLA, FLORIDA

DAILY REPORT
 TODAY'S DATE: 02/04/82
 TIME: 12:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 02/04/82

OPACITY (15-MIN AVG.)	12.2	13.1	11.2	11.5	12.4
	10.9	11.7	11.8	11.2	12.2

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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

DAILY REPORT
TODAY'S DATE: 02/04/82
TIME: 13:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 02/04/82

CAPACITY (4-MIN AVG.)	11.7	12.0	10.3	11.4	10.9
	10.6	10.7	10.5	10.6	9.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

DAILY REPORT
TODAY'S DATE: 02/04/82
TIME: 14:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 02/04/82

CAPACITY (4-MIN AVG.)	10.5	10.0	9.8	10.5	10.8
	11.4	10.6	14.9	10.3	10.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

DAILY REPORT
TODAY'S DATE: 02/04/82
TIME: 15:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 02/04/82

CAPACITY (4-MIN AVG.)	12.2	10.0	10.7	10.1	11.1
	10.8	11.1	10.4	10.0	11.1

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EMMISSION MEASUREMENT SUMMARY
COKE OVEN
CRIST STEAK PLANT
TAMPA BAY, FLORIDA

ANALYSIS REPORT
DATE: 02/04/92
TIME: 16:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 02/04/92

OPACITY	10.2	11.1	10.4	10.9	10.6
(1-MIN AVE.)	10.6	10.5	10.7	10.4	10.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/11/82
 TIME: 14:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 08/11/82

OPACITY (6-MIN AVG.)	9.7	10.3	[11.1	10.6	11.1
	10.5	11.7	11.3	12.0	11.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/11/82
 TIME: 15:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 08/11/82

OPACITY (6-MIN AVG.)	12.3	12.4	12.6	12.9	12.4
	12.5	11.0	11.4	11.7	10.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/11/82
 TIME: 16:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 08/11/82

OPACITY (6-MIN AVG.)	11.0	10.6] 10.9	10.4	10.4
	11.2	12.5	12.0	11.6	[11.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/11/82
 TIME: 17:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 08/11/82

OPACITY (6-MIN AVG.)	11.8	12.3	12.0	11.0	11.4
	10.9	11.4	9.5	9.7	10.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/11/82
 TIME: 18:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1700 - 1800
 DAY: 08/11/82

OPACITY (6-MIN AVG.)	10.8	9.6	9.3	9.5	8.7
	9.4	9.1	9.2	10.1	10.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/11/82
 TIME: 19:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1800 - 1900
 DAY: 08/11/82

OPACITY (6-MIN AVG.)	10.5\$\$	[9.1\$\$	9.7\$\$	9.5\$\$	10.6\$\$
	9.9\$\$	9.8	9.2	9.2	9.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/11/82
 TIME: 20:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1900 - 2000
 DAY: 08/11/82

OPACITY (6-MIN AVG.)	9.4	8.8	9.5	9.2	9.2
	8.6	8.8	9.0	9.2	9.4]

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/22/82
 TIME: 09:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 09/22/82

OPACITY	3.8	5.9	9.9	8.0	8.7
(6-MIN AVG.)	10.1	8.8	6.3	4.8	4.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/22/82
 TIME: 10:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 09/22/82

OPACITY	4.7	4.1	3.6	4.2	4.0
(6-MIN AVG.)	4.0	3.8	3.8	3.7	3.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/22/82
 TIME: 11:01:33

UNIT # 6
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 09/22/82

OPACITY	3.5	3.8	3.5	3.2	3.4
(6-MIN AVG.)	3.3	3.3	3.0	3.0	3.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/22/82
 TIME: 12:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 09/22/82

OPACITY (6-MIN AVG.)	3.1	3.2	3.2	3.5	3.3
	3.2	3.0]	3.2	5.2	4.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/22/82
 TIME: 13:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 09/22/82

OPACITY (6-MIN AVG.)	6.8	6.2	3.7	3.2	3.3
	[3.2	3.1	3.2	3.1	3.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/22/82
 TIME: 14:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 09/22/82

OPACITY (6-MIN AVG.)	3.7	3.2	3.3	3.3	3.5
	3.5	3.4	3.4	3.3	3.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/22/82
 TIME: 15:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 09/22/82

OPACITY (6-MIN AVG.)	3.1	3.2	3.3	3.3	3.2
	3.7	3.7	3.7	3.3	3.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/22/82
 TIME: 16:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 09/22/82

OPACITY (6-MIN AVG.)	3.3	3.5	3.5	3.4	3.6
	3.3	3.2	3.3	3.4	3.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/22/82
TIME: 17:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 09/22/82

OPACITY (6-MIN AVG.)	3.2	4.0	3.4	3.8	3.3
	3.3	3.3	7		

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/22/82
TIME: 18:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 09/22/82

OPACITY (6-MIN AVG.)	3.1\$\$	2.2\$\$	1.4\$\$	1.3\$\$	1.1
	0.5	0.7	0.8	0.3	0.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/09/82
 TIME: 08:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 11/09/82

OPACITY	9.0	7.0	8.6	7.0	8.7
(6-MIN AVG.)	7.4	7.0	6.7	6.8	7.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/09/82
 TIME: 09:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 11/09/82

OPACITY	8.2	7.2	7.4	7.0	8.4
(6-MIN AVG.)	7.1	6.8	6.3	7.2	6.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/09/82
 TIME: 10:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 11/09/82

OPACITY	6.8	[6.4	6.3	6.2	6.4
(6-MIN AVG.)	6.0	6.7	5.9	7.0	7.0

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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/09/82
TIME: 11:01:30

UNIT # 6
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 11/09/82

OPACITY (6-MIN AVG.)	7.0	6.5	7.1	7.8	6.1
	6.6	6.2	6.2	6.2	6.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/09/82
TIME: 12:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 11/09/82

OPACITY (6-MIN AVG.)	6.6	6.1	6.1	6.1	5.8
	5.8	6.2	6.2	5.5	6.3

GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/09/82
TIME: 13:01:31

UNIT # 6
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 11/09/82

OPACITY (6-MIN AVG.)	5.3	5.8	5.8	5.3	5.4
	5.4	5.6	6.0	6.6	6.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/09/82
 TIME: 14:01:29

UNIT # 6
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 11/09/82

OPACITY (6-MIN AVG.)	7.2	6.8	[6.7	7.1	6.6
	7.5	7.9	7.6	7.5	7.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/09/82
 TIME: 15:01:27

UNIT # 6
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 11/09/82

OPACITY (6-MIN AVG.)	7.9	7.1	7.5	7.8	7.9
	7.6	7.3	7.5	7.6	7.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/09/82
 TIME: 16:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 11/09/82

OPACITY (6-MIN AVG.)	7.6	8.1	7.6	7.6	7.6
	7.5	7.8]	6.7	7.5	5.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/09/82
 TIME: 17:01:33

UNIT # 6
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 11/09/82

OPACITY (6-MIN AVG.)	5.9	6.7	6.3	5.6	6.0
	7.8	8.4	9.5	14.5	10.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/17/83
 TIME: 10:01:33

UNIT # 6
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 02/17/83

OPACITY (6-MIN AVG.)	6.8\$\$	7.0\$\$	7.1\$\$	6.9\$\$	7.1\$\$
	7.1\$\$	7.1	7.0	7.1	7.0

HOURLY REPORT
 TODAY'S DATE: 02/17/83
 TIME: 11:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 02/17/83

OPACITY (6-MIN AVG.)	6.8	6.8	7.1	6.7	6.6
	6.7	6.4	6.7	6.6	7.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/17/83
 TIME: 12:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 02/17/83

OPACITY (6-MIN AVG.)	7.8	8.1	7.8	6.9	6.8
	6.4	6.7	6.9	7.3	6.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/17/83
 TIME: 13:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 02/17/83

OPACITY
 (6-MIN AVG.)

7.2	7.5	7.2	7.1	7.2
7.5	7.2	7.1	7.1	7.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/17/83
 TIME: 14:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 02/17/83

OPACITY
 (6-MIN AVG.)

7.2	7.7	7.7	7.6	7.8
9.1	9.6	10.0	8.1	8.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/17/83
 TIME: 15:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 02/17/83

OPACITY
 (6-MIN AVG.)

8.1	7.8	7.9	8.1	8.3
8.2	8.2	8.6	9.1	9.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/17/83
TIME: 16:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 02/17/83

OPACITY (4-MIN AVG.)	11.0	12.2	12.4	11.9	11.6
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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/17/83
TIME: 17:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 02/17/83

OPACITY (6-MIN AVG.)	9.2	9.4	12.3	9.8	9.5
	8.8	8.2	6.5	5.6	4.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 05/04/83
 TIME: 10:01:30

UNIT # 6
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 05/04/83

OPACITY
 (6-MIN AVG.)

[6.8	7.3	7.0	7.0	7.4
8.1	7.6	8.1	7.8	8.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 05/04/83
 TIME: 11:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 05/04/83

OPACITY
 (6-MIN AVG.)

8.5	9.2	8.5	8.7	9.0
8.8	8.2	8.2]	8.9	9.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 05/04/83
 TIME: 13:01:23

UNIT # 6
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 05/04/83

OPACITY
 (6-MIN AVG.)

8.4	8.2	7.3	10.1	9.5
9.1	9.0	9.1	8.7]	8.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 05/04/83
 TIME: 14:01:33

UNIT # 6
 REPORTING PERIOD
 HOUR: 1300 -1400
 DAY: 05/04/83

OPACITY (6-MIN AVG.)	8.9	9.5	9.9	8.9	8.6
	8.6	8.1	9.0	8.6	8.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 05/04/83
 TIME: 15:01:16

UNIT # 6
 REPORTING PERIOD
 HOUR: 1400 -1500
 DAY: 05/04/83

OPACITY (6-MIN AVG.)	8.7\$\$	9.2\$\$	9.0\$\$	8.9\$\$	8.7
	8.8	9.2	9.2	8.8	9.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 07/20/83
TIME: 09:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 07/20/83

OPACITY
(6-MIN AVG.)

[7.3	7.5	7.6	7.2	5.4
5.2	5.4	5.6	5.2	4.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 07/20/83
TIME: 10:01:16

UNIT # 6
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 07/20/83

OPACITY
(6-MIN AVG.)

5.1	4.9	4.8	4.5	4.4
4.6	4.4	4.3	4.5	4.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 07/20/83
 TIME: 11:03:11

UNIT # 6
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 07/20/83

OPACITY (6-MIN AVG.)	4.4\$\$	4.6\$\$	4.6\$\$	4.8\$\$	5.0\$\$
	6.2\$\$	5.0\$\$	5.0\$\$	4.9	4.4##

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 07/25/83
 TIME: 14:42:27

UNIT # 6
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 07/20/83

OPACITY (6-MIN AVG.)	4.0##	3.9	4.5	4.1	4.3##
	6.2\$\$	5.0\$\$	5.0\$\$	4.9	4.4##

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 07/20/83
 TIME: 15:01:31

UNIT # 6
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 07/20/83

OPACITY (6-MIN AVG.)	4.1	4.0	3.9	4.3	4.1
	3.8	3.9	3.9	3.9	3.8

EMISSION MEASUREMENT SUMMARY

GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/07/83
TIME: 0900-1100

UNIT # 6
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 12/07/83

OPACITY	6.9	[6.6	7.0	6.6	6.6
(6-MIN AVG.)	6.5	6.6	6.7	6.4	6.4

EMISSION MEASUREMENT SUMMARY

GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/07/83
TIME: 1000-1100

UNIT # 6
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 12/07/83

OPACITY	6.4	6.4	6.6	6.4	6.0
(6-MIN AVG.)	6.1	6.4	6.3	6.2	6.1

EMISSION MEASUREMENT SUMMARY

GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/07/83
TIME: 1100-1200

UNIT # 6
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 12/07/83

OPACITY	6.3	6.6	6.3]	6.1	6.2
(6-MIN AVG.)	[6.3	6.2	6.3	6.0	6.1

Best Available Copy

EMISSION MEASUREMENT SUMMARY

GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/07/83
TIME: 1100-1200

UNIT # 6
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 12/07/83

OPACITY (6-MIN AVG.)	6.7	6.3	6.1	6.2	6.2
	6.6	6.2	6.1	6.1	6.3

EMISSION MEASUREMENT SUMMARY

GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/07/83
TIME: 1200-1300

UNIT # 6
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 12/07/83

OPACITY (6-MIN AVG.)	6.2**	6.3**	6.0**	6.2**	6.5**
	5.8**	[6.3	6.3	6.4	6.3

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/07/83
TIME: 1400:25

UNIT # 6
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 12/07/83

OPACITY (6-MIN AVG.)	6.5	6.6	6.8	6.3	6.3
	6.7	6.5	6.7	6.9	6.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/07/83
TIME: 1400:25

UNIT # 6
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 12/07/83

OPACITY (6-MIN AVG.)	6.8	6.5	6.6	7.0	6.5
	6.7	6.9	6.8	5.9	5.9

BEST AVAILABLE COPY

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/24/84
TIME: 10:02:11

UNIT # 6
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 01/24/84

OPACITY	7.3	7.6	7.6	7.6	7.4
(5-MIN AVG.)	8.3	7.8	7.9	7.7	8.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/24/84
TIME: 11:00:11

UNIT # 6
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 01/24/84

OPACITY	7.7	8.4	8.5	8.1	8.1
(5-MIN AVG.)	7.9	8.1	8.3	7.8	9.5

BEST AVAILABLE COPY

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/24/84
 TIME: 12:00:11

UNIT # 6

REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 01/24/84

CAPACITY (6-MIN AVG.)	7.6	7.8	7.9	7.8	7.7
	8.1	9.1	9.8	8.5	8.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/24/84
 TIME: 13:00:11

UNIT # 6

REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 01/24/84

CAPACITY (6-MIN AVG.)	8.7	8.4	9.1	8.6	8.9
	8.3	8.8	9.8	9.7	9.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/24/84
 TIME: 14:00:08

UNIT # 6

REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 01/24/84

CAPACITY (6-MIN AVG.)	8.5	8.8	9.3	10.3	7.5
	9.2	9.3	9.3	9.4	9.4

Best Available Copy

EMISSION MEASUREMENT SUMMARY GULF POWER CRIST STEAM PLANT PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/24/84
TIME: 15:00:11

UNIT # 6
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 01/24/84

OPACITY (6-MIN AVG.)	9.2	9.5	9.6	9.3	9.1
	9.8	8.7	9.4	9.1	9.2

EMISSION MEASUREMENT SUMMARY GULF POWER CRIST STEAM PLANT PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/24/84
TIME: 16:00:11

UNIT # 6
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 01/24/84

OPACITY (6-MIN AVG.)	9.3##	8.9##	9.1##	9.2	8.8
	9.5	8.8	9.8	9.6	7.2

ATTACHMENT III

Test Methods
Used For
Particulate Compliance Testing

Method 1	Port location determination
Method 2	Velocity measurement
Method 3	Determination of flue gas composition and molecular weight
Method 17	Particulate emission determination

Complete details of the equipment and procedures used are described in the Federal Register, August 18, 1977.

EXPLANATION OF

ATTACHMENT I

AND

ATTACHMENT II

① EMISSION MEASUREMENT SUMMARY
GULF POWER

② HOURLY REPORT
TODAYS DATE: 12/09/79
TIME: 00:01:16

③ UNIT # 6
REPORTING PERIOD
HOUR: 2300 - 2400
DAY: 12/09/79

④ OPACITY (6-MIN AVG.)	15.9	12.4	10.5	11.2	10.1
	10.3	9.8	12.0	11.6	10.4

1. Appropriate company or division identification.
2. Identifies the kind of report and date of issue.
3. Identifies the time the report is printed, the specific stack being monitored, and the time period (based on a 24-hour clock) being recorded.
4. Represents the opacity percentage of 6-minute averages of the ten 6-minute periods in the hour.

Three data flags: \$\$, ##, and **, are used to indicate abnormal instrument or excess conditions. The flag will appear adjacent to the abnormal value on the hourly report. If more than one condition is detected, only the flag with the highest priority will be indicated. The flags are described below and are listed in order of priority.

FLAG	<u>PRIORITY LEVEL</u>
\$\$ (priority 1)	Indicates that one of the instrument conditions in 13 has occurred. These include maintenance, instrument out-of-service, improper range, abnormal calibration, abnormal measurement value, or a plugged value.
## (priority 2)	Indicates that the value flagged was derived from less than a full averaging period.
** (priority 3)	Indicates that a limit has been exceeded.

13.

CONDITION

Calibration occurred during the report hour and values were normal.

Calibration occurred during the report hour and zero or span values were abnormal. Also indicates that calibration has not occurred in the last 24-hours.

Improper range was detected during the hour.

The instrument was taken out of service during the hour.

Maintenance required, fault indication observed.

EXCESS EMISSION SUMMARY

①

Quarter/Year

②

Electric Generating Plant

③

Unit #

Date	Opacity		Comments
	#6 min. Avg.	Excess Mag. (%)	
④	⑤	⑥	⑦

1. Time period covered by the Excess Emission Summary.
2. Electric Generating Plant Identification.
3. Electric Generating Unit Identification Number.
4. Date of the Excess Emission occurrence.
5. The number of six-minute averages which exceed forty percent opacity on the date of the occurrence.
6. The weighted average excess magnitude expressed in percent opacity for the date of the occurrence. Excess magnitude is defined as the actual opacity reading minus forty percent.
7. Explanation of the cause(s) for the excess emission occurrence.

BEFORE THE STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing,)
Smith Unit 2;)
GULF POWER COMPANY,)
)
Petitioner.)
)
_____)

ORDER

On May 11, 1984, the Petitioner, GULF POWER COMPANY, filed a Petition for Reduction in Semi-Annual Particulate Emissions Compliance Testing pursuant to Florida Administrative Code Rule 17-2.600(5)(b)1. for the following fossil fuel steam generating unit:

Smith Unit 2

Pursuant to Florida Administrative Code Rule 17-2.600(5)(b)1., Petitioner initially elected to conduct quarterly particulate emission compliance tests on March 6, 1980. On March 30, 1982, Petitioner filed a petition for reduction from quarterly to annual particulate emissions compliance testing for Smith Unit 2. By order of the Department on November 7, 1982, Petitioner was granted approval to reduce the frequency of particulate compliance testing, but only to semi-annual. Semi-annual particulate emission testing was initiated on March 21, 1983 and has continued to the present.

Florida Administrative Code Rule 17-2.600(5)(b)1. provides that I may reduce the frequency of particulate testing upon a demonstration that the particulate standard of 0.1 pounds per million Btu heat input has been regularly met. The petition and supporting documentation submitted by Petitioner indicate that, since March 18, 1980, Petitioner has regularly met the particulate standard with the exception of one test conducted on November 17, 1982. The single failed test does not appear to be representative of normal conditions at Smith Unit 2. A retest on December 17, 1982, showed compliance and a satisfactory explanation for the failure was provided by Petitioner. It is therefore,

ORDERED that the Petition for Reduction in Semi-Annual Particulate Emissions Compliance Testing is GRANTED. Petitioner may commence testing on an annual basis upon submission of the test results from its next regularly scheduled semi-annual test, provided the results of that test meet the particulate standard. Failure of Smith Unit 2 to meet either the particulate standard or the 40% opacity standard in the future shall constitute grounds for revocation of this authorization.

Persons whose substantial interests are affected by the above proposed agency action has a right, pursuant to Section 120.57, Florida Statutes, to petition for an administrative determination (hearing) on the proposed action. The Petition must conform to the requirements of Chapters 17-103 and 28-5, Florida Administrative Code, and must be filed (received) with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32301, within fourteen (14) days of publication of this notice. Failure to file a petition within the fourteen (14) days constitutes a waiver of any right such person has to an administrative determination (hearing) pursuant to Section 120.57, Florida Statutes.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the proposed agency action. Persons whose substantial interests will be affected by any decision of the Department have the right to intervene in the proceeding. A petition for intervention must be filed pursuant to Model Rule 28-5.207, Florida Administrative Code, at least five (5) days before the final hearing and be filed with the Hearing Officer if one has been assigned at the Division of Administrative Hearings, Department of Administration, 2009 Apalachee Parkway, Tallahassee, Florida 32301. If no Hearing Officer has been assigned, the petition is to be filed with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32301. Failure to petition to intervene within the allowed time frame constitutes a waiver of any right

such person has to an administrative determination (hearing) under Section 120.57, Florida Statutes.

DONE AND ORDERED this _____ day of September, 1985, in Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION

VICTORIA J. TSCHINKEL
Secretary

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32301
Telephone: (904) 488-4805

BEFORE THE STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing,)
Crist Unit 4;)
GULF POWER COMPANY,)
)
Petitioner.)
_____)

ORDER

On May 11, 1984, the Petitioner, GULF POWER COMPANY, filed a Petition for Reduction in Semi-Annual Particulate Emissions Compliance Testing pursuant to Florida Administrative Code Rule 17-2.600(5)(b)1. for the following fossil fuel steam generating unit:

Crist Unit 4

Pursuant to Florida Administrative Code Rule 17-2.600(5)(b)1., Petitioner initially elected to conduct quarterly particulate emission compliance tests on March 6, 1980. On March 30, 1982, Petitioner filed a petition for reduction from quarterly to annual particulate emissions compliance testing for Crist Unit 4. By order of the Department on November 7, 1982, Petitioner was granted approval to reduce the frequency of particulate compliance testing, but only to semi-annual. Semi-annual particulate emission testing was initiated on June 29, 1983 and has continued to the present.

Florida Administrative Code Rule 17-2.600(5)(b)1. provides that I may reduce the frequency of particulate testing upon a demonstration that the particulate standard of 0.1 pounds per million Btu heat input has been regularly met. The petition and supporting documentation submitted by Petitioner indicate that, since June 24, 1980, Petitioner has regularly met the particulate standard with the exception of one test conducted on December 1, 1983. The single failed test does not appear to be representative of normal conditions at Crist Unit 4. A retest on December 21, 1983, showed compliance and a satisfactory explanation for the failure was provided by Petitioner. It is therefore,

ORDERED that the Petition for Reduction in Semi-Annual Particulate Emissions Compliance Testing is GRANTED. Petitioner may commence testing on an annual basis upon submission of the test results from its next regularly scheduled semi-annual test, provided the results of that test meet the particulate standard. Failure of Crist Unit 4 to meet either the particulate standard or the 40% opacity standard in the future shall constitute grounds for revocation of this authorization.

Persons whose substantial interests are affected by the above proposed agency action has a right, pursuant to Section 120.57, Florida Statutes, to petition for an administrative determination (hearing) on the proposed action. The Petition must conform to the requirements of Chapters 17-103 and 28-5, Florida Administrative Code, and must be filed (received) with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32301, within fourteen (14) days of publication of this notice. Failure to file a petition within the fourteen (14) days constitutes a waiver of any right such person has to an administrative determination (hearing) pursuant to Section 120.57, Florida Statutes.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the proposed agency action. Persons whose substantial interests will be affected by any decision of the Department have the right to intervene in the proceeding. A petition for intervention must be filed pursuant to Model Rule 28-5.207, Florida Administrative Code, at least five (5) days before the final hearing and be filed with the Hearing Officer if one has been assigned at the Division of Administrative Hearings, Department of Administration, 2009 Apalachee Parkway, Tallahassee, Florida 32301. If no Hearing Officer has been assigned, the petition is to be filed with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32301. Failure to petition to intervene within the allowed time frame constitutes a waiver of any right

DONE AND ORDERED this _____ day of September, 1985, in
Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION

VICTORIA J. TSCHINKEL
Secretary

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32301
Telephone: (904) 488-4805

BEFORE THE STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
)
Petition for Reduction in)
Quarterly Particulate)
Emissions Compliance Testing,)
Crist Unit 6;)
GULF POWER COMPANY,)
)
Petitioner.)
)
_____)

ORDER

On May 11, 1984, the Petitioner, GULF POWER COMPANY, filed a Petition for Reduction in Quarterly Particulate Emissions Compliance Testing pursuant to Florida Administrative Code Rule 17-2.600(5)(b)1. for the following fossil fuel steam generating unit:

Crist Unit 6

Pursuant to Florida Administrative Code Rule 17-2.600(5)(b)1., Petitioner initially elected to conduct quarterly particulate emission compliance tests on March 6, 1980.

Florida Administrative Code Rule 17-2.600(5)(b)1. provides that I may reduce the frequency of particulate testing upon a demonstration that the particulate standard of 0.1 pounds per million Btu heat input has been regularly met. The petition and supporting documentation submitted by Petitioner indicate that, since June 26, 1980, Petitioner has regularly met the particulate standard with the exception of two tests conducted on August 11, 1982 and November 9, 1982. The failed tests do not appear to be representative of normal conditions at Crist Unit 6. Retests on September 22, 1982, and February 17, 1983, showed compliance and a satisfactory explanation for the failure was provided by Petitioner. It is therefore,

ORDERED that the Petition for Reduction in Quarterly Particulate Emissions Compliance Testing is GRANTED. Petitioner may commence testing on an annual basis upon submission of the test results from its next regularly scheduled quarterly test,

provided the results of that test meet the particulate standard. Failure of Crist Unit 6 to meet either the particulate standard or the 40% opacity standard in the future shall constitute grounds for revocation of this authorization.

Persons whose substantial interests are affected by the above proposed agency action has a right, pursuant to Section 120.57, Florida Statutes, to petition for an administrative determination (hearing) on the proposed action. The Petition must conform to the requirements of Chapters 17-103 and 28-5, Florida Administrative Code, and must be filed (received) with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32301, within fourteen (14) days of publication of this notice. Failure to file a petition within the fourteen (14) days constitutes a waiver of any right such person has to an administrative determination (hearing) pursuant to Section 120.57, Florida Statutes.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the proposed agency action. Persons whose substantial interests will be affected by any decision of the Department have the right to intervene in the proceeding. A petition for intervention must be filed pursuant to Model Rule 28-5.207, Florida Administrative Code, at least five (5) days before the final hearing and be filed with the Hearing Officer if one has been assigned at the Division of Administrative Hearings, Department of Administration, 2009 Apalachee Parkway, Tallahassee, Florida 32301. If no Hearing Officer has been assigned, the petition is to be filed with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32301. Failure to petition to intervene within the allowed time frame constitutes a waiver of any right such person has to an administrative determination (hearing) under Section 120.57, Florida Statutes.

DONE AND ORDERED this _____ day of September, 1985, in
Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION

VICTORIA J. TSCHINKEL
Secretary

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32301
Telephone: (904) 488-4805

BEFORE THE STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing,)
Scholz Unit 1;)
GULF POWER COMPANY,)
)
Petitioner.)
_____)

ORDER

On May 11, 1984, the Petitioner, GULF POWER COMPANY, filed a Petition for Reduction in Semi-Annual Particulate Emissions Compliance Testing pursuant to Florida Administrative Code Rule 17-2.600(5)(b)1. for the following fossil fuel steam generating unit:

Scholz Unit 1

Pursuant to Florida Administrative Code Rule 17-2.600(5)(b)1., Petitioner initially elected to conduct quarterly particulate emission compliance tests on March 6, 1980. On March 30, 1982, Petitioner filed a petition for reduction from quarterly to annual particulate emissions compliance testing for Scholz Unit 1. By order of the Department on November 7, 1982, Petitioner was granted approval to reduce the frequency of particulate compliance testing, but only to semi-annual. Semi-annual particulate emission testing was initiated on February 8, 1983 and has continued to the present.

Florida Administrative Code Rule 17-2.600(5)(b)1. provides that I may reduce the frequency of particulate testing upon a demonstration that the particulate standard of 0.1 pounds per million Btu heat input has been regularly met. The petition and supporting documentation submitted by Petitioner indicate that, since March 19, 1980, Petitioner has regularly met the particulate standard. It is therefore,

ORDERED that the Petition for Reduction in Semi-Annual Particulate Emissions Compliance Testing is GRANTED. Petitioner

may commence testing on an annual basis upon submission of the test results from its next regularly scheduled semi-annual test, provided the results of that test meet the particulate standard. Failure of Scholz Unit 1 to meet either the particulate standard or the 40% opacity standard in the future shall constitute grounds for revocation of this authorization.

Persons whose substantial interests are affected by the above proposed agency action has a right, pursuant to Section 120.57, Florida Statutes, to petition for an administrative determination (hearing) on the proposed action. The Petition must conform to the requirements of Chapters 17-103 and 28-5, Florida Administrative Code, and must be filed (received) with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32301, within fourteen (14) days of publication of this notice. Failure to file a petition within the fourteen (14) days constitutes a waiver of any right such person has to an administrative determination (hearing) pursuant to Section 120.57, Florida Statutes.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the proposed agency action. Persons whose substantial interests will be affected by any decision of the Department have the right to intervene in the proceeding. A petition for intervention must be filed pursuant to Model Rule 28-5.207, Florida Administrative Code, at least five (5) days before the final hearing and be filed with the Hearing Officer if one has been assigned at the Division of Administrative Hearings, Department of Administration, 2009 Apalachee Parkway, Tallahassee, Florida 32301. If no Hearing Officer has been assigned, the petition is to be filed with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32301. Failure to petition to intervene within the allowed time frame constitutes a waiver of any right such person has to an administrative determination (hearing) under Section 120.57, Florida Statutes.

DONE AND ORDERED this _____ day of September, 1985, in
Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION

VICTORIA J. TSCHINKEL
Secretary

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32301
Telephone: (904) 488-4805

BEFORE THE STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing,)
Scholz Unit 2;)
GULF POWER COMPANY,)
)
Petitioner.)
)
_____)

ORDER

On May 11, 1984, the Petitioner, GULF POWER COMPANY, filed a Petition for Reduction in Semi-Annual Particulate Emissions Compliance Testing pursuant to Florida Administrative Code Rule 17-2.600(5)(b)1. for the following fossil fuel steam generating unit:

Scholz Unit 2

Pursuant to Florida Administrative Code Rule 17-2.600(5)(b)1., Petitioner initially elected to conduct quarterly particulate emission compliance tests on March 6, 1980. On March 30, 1982, Petitioner filed a petition for reduction from quarterly to annual particulate emissions compliance testing for Scholz Unit 2. By order of the Department on November 7, 1982, Petitioner was granted approval to reduce the frequency of particulate compliance testing, but only to semi-annual. Semi-annual particulate emission testing was initiated on February 7, 1983 and has continued to the present.

Florida Administrative Code Rule 17-2.600(5)(b)1. provides that I may reduce the frequency of particulate testing upon a demonstration that the particulate standard of 0.1 pounds per million Btu heat input has been regularly met. The petition and supporting documentation submitted by Petitioner indicate that, since March 18, 1980, Petitioner has regularly met the particulate standard. It is therefore,

ORDERED that the Petition for Reduction in Semi-Annual Particulate Emissions Compliance Testing is GRANTED. Petitioner

may commence testing on an annual basis upon submission of the test results from its next regularly scheduled semi-annual test, provided the results of that test meet the particulate standard. Failure of Scholz Unit 2 to meet either the particulate standard or the 40% opacity standard in the future shall constitute grounds for revocation of this authorization.

Persons whose substantial interests are affected by the above proposed agency action has a right, pursuant to Section 120.57, Florida Statutes, to petition for an administrative determination (hearing) on the proposed action. The Petition must conform to the requirements of Chapters 17-103 and 28-5, Florida Administrative Code, and must be filed (received) with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32301, within fourteen (14) days of publication of this notice. Failure to file a petition within the fourteen (14) days constitutes a waiver of any right such person has to an administrative determination (hearing) pursuant to Section 120.57, Florida Statutes.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the proposed agency action. Persons whose substantial interests will be affected by any decision of the Department have the right to intervene in the proceeding. A petition for intervention must be filed pursuant to Model Rule 28-5.207, Florida Administrative Code, at least five (5) days before the final hearing and be filed with the Hearing Officer if one has been assigned at the Division of Administrative Hearings, Department of Administration, 2009 Apalachee Parkway, Tallahassee, Florida 32301. If no Hearing Officer has been assigned, the petition is to be filed with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32301. Failure to petition to intervene within the allowed time frame constitutes a waiver of any right such person has to an administrative determination (hearing) under Section 120.57, Florida Statutes.

DONE AND ORDERED this ____ day of September, 1985, in
Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION

VICTORIA J. TSCHINKEL
Secretary

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32301
Telephone: (904) 488-4805

BEFORE THE STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing,)
Smith Unit 1;)
GULF POWER COMPANY,)
)
Petitioner.)
)
_____)

ORDER

On May 11, 1984, the Petitioner, GULF POWER COMPANY, filed a Petition for Reduction in Semi-Annual Particulate Emissions Compliance Testing pursuant to Florida Administrative Code Rule 17-2.600(5)(b)1. for the following fossil fuel steam generating unit:

Smith Unit 1

Pursuant to Florida Administrative Code Rule 17-2.600(5)(b)1., Petitioner initially elected to conduct quarterly particulate emission compliance tests on March 6, 1980. On March 30, 1982, Petitioner filed a petition for reduction from quarterly to annual particulate emissions compliance testing for Smith Unit 1. By order of the Department on November 7, 1982, Petitioner was granted approval to reduce the frequency of particulate compliance testing, but only to semi-annual. Semi-annual particulate emission testing was initiated on February 15, 1983 and has continued to the present.

Florida Administrative Code Rule 17-2.600(5)(b)1. provides that I may reduce the frequency of particulate testing upon a demonstration that the particulate standard of 0.1 pounds per million Btu heat input has been regularly met. The petition and supporting documentation submitted by Petitioner indicate that, since March 19, 1980, Petitioner has regularly met the particulate standard. It is therefore,

ORDERED that the Petition for Reduction in Semi-Annual Particulate Emissions Compliance Testing is GRANTED. Petitioner

may commence testing on an annual basis upon submission of the test results from its next regularly scheduled semi-annual test, provided the results of that test meet the particulate standard. Failure of Smith Unit 1 to meet either the particulate standard or the 40% opacity standard in the future shall constitute grounds for revocation of this authorization.

Persons whose substantial interests are affected by the above proposed agency action has a right, pursuant to Section 120.57, Florida Statutes, to petition for an administrative determination (hearing) on the proposed action. The Petition must conform to the requirements of Chapters 17-103 and 28-5, Florida Administrative Code, and must be filed (received) with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32301, within fourteen (14) days of publication of this notice. Failure to file a petition within the fourteen (14) days constitutes a waiver of any right such person has to an administrative determination (hearing) pursuant to Section 120.57, Florida Statutes.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the proposed agency action. Persons whose substantial interests will be affected by any decision of the Department have the right to intervene in the proceeding. A petition for intervention must be filed pursuant to Model Rule 28-5.207, Florida Administrative Code, at least five (5) days before the final hearing and be filed with the Hearing Officer if one has been assigned at the Division of Administrative Hearings, Department of Administration, 2009 Apalachee Parkway, Tallahassee, Florida 32301. If no Hearing Officer has been assigned, the petition is to be filed with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32301. Failure to petition to intervene within the allowed time frame constitutes a waiver of any right such person has to an administrative determination (hearing) under Section 120.57, Florida Statutes.

DONE AND ORDERED this _____ day of September, 1985, in
Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION

VICTORIA J. TSCHINKEL
Secretary

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32301
Telephone: (904) 488-4805

BEFORE THE STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing,)
Crist Unit 5;)
GULF POWER COMPANY,)
)
Petitioner.)
_____)

ORDER

On May 11, 1984, the Petitioner, GULF POWER COMPANY, filed a Petition for Reduction in Semi-Annual Particulate Emissions Compliance Testing pursuant to Florida Administrative Code Rule 17-2.600(5)(b)1. for the following fossil fuel steam generating unit:

Crist Unit 5

Pursuant to Florida Administrative Code Rule 17-2.600(5)(b)1., Petitioner initially elected to conduct quarterly particulate emission compliance tests on March 6, 1980. On March 30, 1982, Petitioner filed a petition for reduction from quarterly to annual particulate emissions compliance testing for Crist Unit 5. By order of the Department on November 7, 1982, Petitioner was granted approval to reduce the frequency of particulate compliance testing, but only to semi-annual. Semi-annual particulate emission testing was initiated on May 5, 1983 and has continued to the present.

Florida Administrative Code Rule 17-2.600(5)(b)1. provides that I may reduce the frequency of particulate testing upon a demonstration that the particulate standard of 0.1 pounds per million Btu heat input has been regularly met. The petition and supporting documentation submitted by Petitioner indicate that, since May 27, 1980, Petitioner has regularly met the particulate standard. It is therefore,

ORDERED that the Petition for Reduction in Semi-Annual Particulate Emissions Compliance Testing is GRANTED. Petitioner

may commence testing on an annual basis upon submission of the test results from its next regularly scheduled semi-annual test, provided the results of that test meet the particulate standard. Failure of Crist Unit 5 to meet either the particulate standard or the 40% opacity standard in the future shall constitute grounds for revocation of this authorization.

Persons whose substantial interests are affected by the above proposed agency action has a right, pursuant to Section 120.57, Florida Statutes, to petition for an administrative determination (hearing) on the proposed action. The Petition must conform to the requirements of Chapters 17-103 and 28-5, Florida Administrative Code, and must be filed (received) with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32301, within fourteen (14) days of publication of this notice. Failure to file a petition within the fourteen (14) days constitutes a waiver of any right such person has to an administrative determination (hearing) pursuant to Section 120.57, Florida Statutes.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the proposed agency action. Persons whose substantial interests will be affected by any decision of the Department have the right to intervene in the proceeding. A petition for intervention must be filed pursuant to Model Rule 28-5.207, Florida Administrative Code, at least five (5) days before the final hearing and be filed with the Hearing Officer if one has been assigned at the Division of Administrative Hearings, Department of Administration, 2009 Apalachee Parkway, Tallahassee, Florida 32301. If no Hearing Officer has been assigned, the petition is to be filed with the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32301. Failure to petition to intervene within the allowed time frame constitutes a waiver of any right such person has to an administrative determination (hearing) under Section 120.57, Florida Statutes.

DONE AND ORDERED this _____ day of September, 1985, in
Tallahassee, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION

VICTORIA J. TSCHINKEL
Secretary

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32301
Telephone: (904) 488-4805

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

4 yrs + 1 semi
Exceed 0.10 on 11/17/82 (.211)

In the Matter of:)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing;))
GULF POWER COMPANY)
Petitioner.))
_____)

GENERATING UNIT: Smith Unit 2

PETITION FOR REDUCTION IN SEMI-ANNUAL
PARTICULATE EMISSIONS COMPLIANCE TESTING

Pursuant to and in accordance with Chapter 17-1 and Section 17-2.600(b)1, Florida Administrative Code, Gulf Power Company ("Petitioner"), by and through the undersigned George O. Layman, Director of Power Supply, hereby petitions the Secretary of the Florida Department of Environmental Regulation ("Department") for a reduction in the frequency of particulate emission compliance testing for one of its fossil fuel-fired generating units. As grounds therefore, Petitioner states:

1. Petitioner is an investor owned utility, providing electric power to over 200,000 customers in Northwest Florida. The name and address of Petitioner are:

Gulf Power Company
75 N. Pace Boulevard
Pensacola, Florida 32520

2. Petitioner owns and operates the following coal-fired generating unit:

Smith Unit 2

3. On August 22, 1979, the Florida Environmental Regulation Commission adopted an amendment to the emission limiting standard for visible emissions from large existing fossil fuel steam generators specified in Section 17-2.05(6), Table II.E.(1)(b), Florida Administrative Code. The rule amendment was filed with the Secretary of

state on September 6, 1979 and became effective on September 26, 1979.

This rule was subsequently recodified and now appears as Section 17-2.600(5)(b)1., Florida Administrative Code. It reads in pertinent part as follows:

1. Visible emissions - Visible emission with a density of Number 2 of the Ringelmann Chart (20 percent opacity) except that a shade as dark as Number 2 of the Ringelmann Chart (40 percent opacity) shall be permissible for no more than 2 minutes in any hour. Sources governed by this visible emission limit shall test for particulate emission compliance annually and as otherwise required by Section 17-2.700.

Sources which elect to test for particulate emission compliance quarterly shall be allowed visible emissions with a density of Number 2 of the Ringelmann Chart (40 percent opacity). The results of such tests shall be submitted to the Department upon demonstration that the particulate standard has been regularly complied with, the Secretary upon petition by the applicant, may reduce the frequency of particulate testing to no more than once annually.

4. Petitioner initially elected to conduct quarterly particulate emission compliance tests at Smith Unit 2 and notified the Department of such on March 6, 1980. Quarterly particulate emission testing was initiated for Smith Unit 2 on March 18, 1980 and continued up to December 17, 1982. The dates of each of the quarterly particulate emission tests are indicated in Exhibit "A" hereto.

5. On March 30, 1982 petitioner filed a petition for reduction from quarterly to annual particulate emissions compliance testing for Smith Unit 2. By order of the Department on November 7, 1982 petitioner was granted approval to reduce the frequency of particulate compliance tests but only to semi-annual. Semi-annual particulate emission testing was initiated on March 21, 1983 has continued up to the present. The dates of each of the semi-annual particulate emission tests are indicated in Exhibit "A" hereto.

6. Petitioner has previously submitted reports on each of the quarterly and semi-annual particulate emissions tests for Smith Unit 2 to

the Department. The results of the quarterly and semi-annual tests demonstrate that Smith Unit 2 has regularly complied with applicable steady-state particulate emission limiting standard (0.1 pounds per million Btu heat input, Section 17-2.600(5)(b)2., Florida Administrative Code). The date of submission of the reports on quarterly and semi-annual tests, and the particulate emission rate for each test, are indicated in Exhibit "A" hereto. It is therefore clear that Petitioner has fulfilled the regulatory requirements for a reduction in the frequency of particulate emission compliance testing.

7. In view of the compliance record for Smith Unit 2, the reduction of testing frequency from semi-annually to annually, as envisioned by Section 17-2.600(5)(b)1., Florida Administrative Code, would be appropriate. Petitioner therefore requests such a testing frequency reduction for Smith Unit 2. Continuation of semi-annual testing would involve significant and unnecessary expenditures associated with compliance testing.

8. The Secretary of the Department is clearly authorized by Section 17-2.600(5)(b)1., Florida Administrative Code, to reduce the frequency of particulate emissions compliance testing under the circumstances set forth above. The considerable economic savings that would result provide a compelling reason for the grant of relief sought by Petitioner.

REQUEST FOR RELIEF

9. WHEREFORE, Petitioner respectfully requests the following relief:

(a) That the Secretary issue an order reducing the frequency of required steady-state particulate emissions compliance testing to once per year at Smith Unit 2, with such testing to commence not later than January 1, 1984.

(b) That the order issued by the Secretary make clear that Smith

Unit 2 qualifies for the continued applicability of the 40 percent opacity steady-state visible emission limit;

(c) That the order issued by the Secretary state that it supercedes any conflicting conditions relating to frequency of particulate emissions compliance testing that may be contained in Department operation permits for the subject generating unit;

(d) That the Secretary grant such other relief as may be appropriate.

10. A proposed form of order by which the requested relief could be granted is attached as Exhibit "B" hereto.

Respectfully submitted.

George O. Layman
Director of Power Supply
Gulf Power Company
75 N. Pace Blvd.
Pensacola, Florida 32520

DATED this ____ day of _____, 1984

EXHIBIT "A"

INFORMATION REGARDING QUARTERLY AND SEMI-ANNUAL PARTICULATE
EMISSIONS COMPLIANCE TESTS CONDUCTED BY
GULF POWER COMPANY

<u>Plant and Unit</u>	<u>Date of Test</u>	<u>Submitted to DER</u>	<u>Particulate Emissions Rate Indicated by Test (#/MMBtu Heat Input)</u>
Smith 2	3-18-80	4-8-80	0.026
	6-4-80	6-24-80	0.005
	9-11-80	10-1-80	0.066
	10-16-80	11-3-80	0.048
	1-21-81	2-6-81	0.025
	4-29-81	6-1-81	0.040
	4-30-81		
	8-12-81	9-16-81	0.037
	12-2-81	1-8-82	0.009
	2-3-82	3-8-82	0.008
	5-12-82	6-3-82	0.029
	7-21-82	8-31-82	0.029
	11-17-82	1-6-83	0.211 ¹
	12-17-82	1-6-83	0.035
	3-21-83	4-15-83	0.074 (1st Semi-annual)
	8-19-83	9-7-83	0.059
	2-29-84	3-20-84	0.094

¹Exceedance believed to be due to fly-ash buildup in the outlet ductwork. Ash buildup was removed from ductwork. A retest on December 17, 1982 showed compliance with the steady state standard and the excess emission standard.

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing;))
)
GULF POWER COMPANY .))
)
Petitioner.))
)
)
)

GENERATING UNIT: Smith Unit 2

ORDER

Having filed a Petition for Reduction in Semi-annual Particulate Emissions Compliance Testing, and good and sufficient cause having been demonstrated for the grant of the relief requested,

IT IS ORDERED the Gulf Power Company's petition is hereby GRANTED, and that:

1. Petitioner's generating unit listed below shall be required to conduct one steady-state particulate emissions compliance test per year:

Smith Unit 2

2. The generating unit listed in paragraph 1 above, shall be subject to a steady-state visible emissions limiting standard of 40 percent opacity (Number 2 of the Ringelmann Chart).

3. This Order supercedes all conflicting conditions relating to frequency of particulate emissions compliance testing contained in Department of Environmental Regulation operation permits for the generating unit listed in paragraph 2 above.

DONE AND ORDERED this ____ day of _____, 1984 at Tallahassee, Florida.

STATE OF FLORIDA
Department of Environmental Regulation

Victoria J. Tschinkel
Secretary
2600 Blair Stone Road
Tallahassee, Florida 32301
(904) 488-4805

Agua Lake

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing;))
GULF POWER COMPANY)
)
)
Petitioner.))
)
)
)

GENERATING UNIT: Crist Unit 4

Exceed 12/1/83 (.1200)

PETITION FOR REDUCTION IN SEMI-ANNUAL
PARTICULATE EMISSIONS COMPLIANCE TESTING

Pursuant to and in accordance with Chapter 17-1 and Section 17-2.600(b)1, Florida Administrative Code, Gulf Power Company ("Petitioner"), by and through the undersigned George O. Layman, Director of Power Supply, hereby petitions the Secretary of the Florida Department of Environmental Regulation ("Department") for a reduction in the frequency of particulate emission compliance testing for one of its fossil fuel-fired generating units. As grounds therefore, Petitioner states:

1. Petitioner is an investor owned utility, providing electric power to over 200,000 customers in Northwest Florida. The name and address of Petitioner are:

Gulf Power Company
75 N. Pace Boulevard
Pensacola, Florida 32520

2. Petitioner owns and operates the following coal-fired generating unit:

Crist Unit 4

3. On August 22, 1979, the Florida Environmental Regulation Commission adopted an amendment to the emission limiting standard for visible emissions from large existing fossil fuel steam generators specified in Section 17-2.05(6), Table II.E.(1)(b), Florida Administrative Code. The rule amendment was filed with the Secretary of

state on September 6, 1979 and became effective on September 26, 1979.

This rule was subsequently recodified and now appears as Section 17-2.600(5)(b)1., Florida Administrative Code. It reads in pertinent part as follows:

1. Visible emissions - Visible emission with a density of Number 2 of the Ringelmann Chart (20 percent opacity) except that a shade as dark as Number 2 of the Ringelmann Chart (40 percent opacity) shall be permissible for no more than 2 minutes in any hour. Sources governed by this visible emission limit shall test for particulate emission compliance annually and as otherwise required by Section 17-2.700.

Sources which elect to test for particulate emission compliance quarterly shall be allowed visible emissions with a density of Number 2 of the Ringelmann Chart (40 percent opacity). The results of such tests shall be submitted to the Department upon demonstration that the particulate standard has been regularly complied with, the Secretary upon petition by the applicant, may reduce the frequency of particulate testing to no more than once annually.

4. Petitioner initially elected to conduct quarterly particulate emission compliance tests at Crist Unit 4 and notified the Department of such on March 6, 1980. Quarterly particulate emission testing was initiated for Crist Unit 4 on May 13, 1980 and continued up to November 10, 1982. The dates of each of the quarterly particulate emission tests are indicated in Exhibit "A" hereto.

5. On March 30, 1982 petitioner filed a petition for reduction from quarterly to annual particulate emissions compliance testing for Crist Unit 4. By order of the Department on November 7, 1982 petitioner was granted approval to reduce the frequency of particulate compliance tests but only to semi-annual. Semi-annual particulate emission testing was initiated on June 29, 1983 and has continued up to the present. The dates of each of the semi-annual particulate emission tests are indicated in Exhibit "A" hereto.

6. Petitioner has previously submitted reports on each of the quarterly and semi-annual particulate emissions tests for Crist Unit 4 to

the Department. The results of the quarterly and semi-annual tests demonstrate that Crist Unit 4 has regularly complied with applicable steady-state particulate emission limiting standard (0.1 pounds per million Btu heat input, Section 17-2.600(5)(b)2., Florida Administrative Code). The date of submission of the reports on quarterly and semi-annual tests, and the particulate emission rate for each test, are indicated in Exhibit "A" hereto. It is therefore clear that Petitioner has fulfilled the regulatory requirements for a reduction in the frequency of particulate emission compliance testing.

7. In view of the compliance record for Crist Unit 4, the reduction of testing frequency from semi-annually to annually, as envisioned by Section 17-2.600(5)(b)1., Florida Administrative Code, would be appropriate. Petitioner therefore requests such a testing frequency reduction for Crist Unit 4. Continuation of semi-annual testing would involve significant and unnecessary expenditures associated with compliance testing.

8. The Secretary of the Department is clearly authorized by Section 17-2.600(5)(b)1., Florida Administrative Code, to reduce the frequency of particulate emissions compliance testing under the circumstances set forth above. The considerable economic savings that would result provide a compelling reason for the grant of relief sought by Petitioner.

REQUEST FOR RELIEF

9. WHEREFORE, Petitioner respectfully requests the following relief:

(a) That the Secretary issue an order reducing the frequency of required steady-state particulate emissions compliance testing to once per year at Crist Unit 4, with such testing to commence not later than January 1, 1984.

(b) That the order issued by the Secretary make clear that Crist

the Department. The results of the quarterly and semi-annual tests demonstrate that Crist Unit 4 has regularly complied with applicable steady-state particulate emission limiting standard (0.1 pounds per million Btu heat input, Section 17-2.600(5)(b)2., Florida Administrative Code). The date of submission of the reports on quarterly and semi-annual tests, and the particulate emission rate for each test, are indicated in Exhibit "A" hereto. It is therefore clear that Petitioner has fulfilled the regulatory requirements for a reduction in the frequency of particulate emission compliance testing.

7. In view of the compliance record for Crist Unit 4, the reduction of testing frequency from semi-annually to annually, as envisioned by Section 17-2.600(5)(b)1., Florida Administrative Code, would be appropriate. Petitioner therefore requests such a testing frequency reduction for Crist Unit 4. Continuation of semi-annual testing would involve significant and unnecessary expenditures associated with compliance testing.

8. The Secretary of the Department is clearly authorized by Section 17-2.600(5)(b)1., Florida Administrative Code, to reduce the frequency of particulate emissions compliance testing under the circumstances set forth above. The considerable economic savings that would result provide a compelling reason for the grant of relief sought by Petitioner.

REQUEST FOR RELIEF

9. WHEREFORE, Petitioner respectfully requests the following relief:

(a) That the Secretary issue an order reducing the frequency of required steady-state particulate emissions compliance testing to once per year at Crist Unit 4, with such testing to commence not later than January 1, 1984.

(b) That the order issued by the Secretary make clear that Crist

Unit 4 qualifies for the continued applicability of the 40 percent opacity steady-state visible emission limit;

(c) That the order issued by the Secretary state that it supercedes any conflicting conditions relating to frequency of particulate emissions compliance testing that may be contained in Department operation permits for the subject generating unit;

(d) That the Secretary grant such other relief as may be appropriate.

10. A proposed form of order by which the requested relief could be granted is attached as Exhibit "B" hereto.

Respectfully submitted.

George O. Layman
Director of Power Supply
Gulf Power Company
75 N. Pace Blvd.
Pensacola, Florida 32520

DATED this ____ day of _____, 1984

EXHIBIT "A"

INFORMATION REGARDING QUARTERLY AND SEMI-ANNUAL PARTICULATE
EMISSIONS COMPLIANCE TESTS CONDUCTED BY
GULF POWER COMPANY

<u>Plant and Unit</u>	<u>Date of Test</u>	<u>Submitted to DER</u>	<u>Particulate Emissions Rate Indicated by Test (#/MMBtu Heat Input)</u>
Crist 4	6-24-80	6-18-80	0.058
	8-12-80	8-28-80	0.050
	10-2-80	10-20-80	0.019
	1-13-81	1-26-81	0.015
	4-14-81	6-1-81	0.030
	9-2-81	10-1-81	0.081
	10-21-81	11-5-81	0.035
	1-28-82	3-8-82	0.024
	5-18-82	6-11-82	0.012
	8-10-82	9-3-82	0.014
	11-10-82	12-8-82	0.009
	6-29-83	7-19-83	0.023 (1st semi-annual)
	12-1-83	1-6-84	<u>0.120¹</u>
	12-20-83		
12-21-83	1-10-84	0.012	



¹Exceedance believed to be due to fly-ash buildup upstream of test ports and on bottom of duct. The fly ash buildup was removed on December 2, 1983 during a scheduled maintenance outage. Testing on December 20th and 21st showed compliance with the steady state standard and the excess emission standard.

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing;))
GULF POWER COMPANY .))
Petitioner.))
_____)

GENERATING UNIT: Crist Unit 4

O R D E R

Having filed a Petition for Reduction in Semi-annual Particulate Emissions Compliance Testing, and good and sufficient cause having been demonstrated for the grant of the relief requested,

IT IS ORDERED the Gulf Power Company's petition is hereby GRANTED, and that:

1. Petitioner's generating unit listed below shall be required to conduct one steady-state particulate emissions compliance test per year:

Crist Unit 4

2. The generating unit listed in paragraph 1 above, shall be subject to a steady-state visible emissions limiting standard of 40 percent opacity (Number 2 of the Ringelmann Chart).

3. This Order supercedes all conflicting conditions relating to frequency of particulate emissions compliance testing contained in Department of Environmental Regulation operation permits for the generating unit listed in paragraph 2 above.

DONE AND ORDERED this ____ day of _____, 1984 at Tallahassee, Florida.

STATE OF FLORIDA
Department of Environmental Regulation

Victoria J. Tschinkel
Secretary
2600 Blair Stone Road
Tallahassee, Florida 32301
(904) 488-4805

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
Petition for Reduction in)
Quarterly Particulate)
Emissions Compliance Testing;))
GULF POWER COMPANY)
Petitioner.))
_____)

GENERATING UNIT: Crist Unit 6

Qty → Annual
4 yrs + 1 yr
2 exceed 8/1/82 & 11/9/82 (122 & 113)

PETITION FOR REDUCTION IN QUARTERLY
PARTICULATE EMISSIONS COMPLIANCE TESTING

Pursuant to and in accordance with Chapter 17-1 and Section 17-2.600(b)1, Florida Administrative Code, Gulf Power Company ("Petitioner"), by and through the undersigned George O. Layman, Director of Power Supply, hereby petitions the Secretary of the Florida Department of Environmental Regulation ("Department") for a reduction in the frequency of particulate emission compliance testing for one of its fossil fuel-fired generating units. As grounds therefore, Petitioner states:

1. Petitioner is an investor owned utility, providing electric power to over 200,000 customers in Northwest Florida. The name and address of Petitioner are:

Gulf Power Company
75 N. Pace Boulevard
Pensacola, Florida 32520

2. Petitioner owns and operates the following coal-fired generating unit:

Crist Unit 6

3. On August 22, 1979, the Florida Environmental Regulation Commission adopted an amendment to the emission limiting standard for visible emissions from large existing fossil fuel steam generators specified in Section 17-2.05(6), Table II.E.(1)(b), Florida Administrative Code. The rule amendment was filed with the Secretary of

state on September 6, 1979 and became effective on September 26, 1979.

This rule was subsequently recodified and now appears as Section 17-2.600(5)(b)1., Florida Administrative Code. It reads in pertinent part as follows:

1. Visible emissions - Visible emission with a density of Number 2 of the Ringelmann Chart (20 percent opacity) except that a shade as dark as Number 2 of the Ringelmann Chart (40 percent opacity) shall be permissible for no more than 2 minutes in any hour. Sources governed by this visible emission limit shall test for particulate emission compliance annually and as otherwise required by Section 17-2.700.

Sources which elect to test for particulate emission compliance quarterly shall be allowed visible emissions with a density of Number 2 of the Ringelmann Chart (40 percent opacity). The results of such tests shall be submitted to the Department Upon demonstration that the particulate standard has been regularly complied with, the Secretary upon petition by the applicant, may reduce the frequency of particulate testing to no more than once annually.

4. Petitioner had elected to conduct quarterly particulate emission compliance tests at Crist Unit 6 and notified the Department of such on March 6, 1980. Quarterly particulate emission testing was initiated for Crist Unit 6 on June 26, 1980 and continued up to the present. The dates of each of the quarterly particulate emission tests are indicated in Exhibit "A" hereto.

5. Petitioner has previously submitted reports on each of the quarterly particulate emissions tests for Crist Unit 6 to the Department. The results of the quarterly tests demonstrate that Crist Unit 6 has regularly complied with the applicable steady-state particulate emission limiting standard (0.1 pounds per million Btu heat input, Section 1702.600(5)(b)2., Florida Administrative Code). The date of submission of the reports on quarterly tests, and the particulate emission rate for each test, are indicated in Exhibit "A" hereto. It is therefore clear that Petitioner has fulfilled the regulatory requirements for a reduction in the frequency of particulate emissions compliance

testing.

6. In view of the compliance record for Crist Unit 6, the reduction of testing frequency from quarterly to semi-annually, as envisioned by Section 17-2.600(5)(b)1., Florida Administrative Code, would be appropriate. Petitioner therefore requests such a testing frequency reduction for Crist Unit 6. Continuation of quarterly testing would involve significant and unnecessary expenditures associated with compliance testing.

7. The Secretary of the Department is clearly authorized by Section 17-2.600(5)(b)1., Florida Administrative Code, to reduce the frequency of particulate emissions compliance testing under the circumstances set forth above. The considerable economic savings that would result provide a compelling reasons for the grant of relief sought by Petitioner.

REQUEST FOR RELIEF

8. WHEREFORE, Petitioner respectfully requests the following relief:

(a) That the Secretary issue an order reducing the frequency of required steady-state particulate emissions compliance testing to twice per year at Crist Unit 6, with such testing to commence not later than January 1, 1984.

(b) That the order issued by the Secretary make clear that Crist Unit 6 qualifies for the continued applicability of the 40 percent opacity steady-state visible emission limit;

(c) That the order issued by the Secretary state that it supercedes any conflicting conditions relating to frequency of particulate emissions compliance testing that may be contained in Department operation permits for the subject generating unit;

(d) That the Secretary grant such other relief as may be appropriate.

9. A proposed form of order by which the requested relief could be granted is attached as Exhibit "B" hereto.

Respectfully submitted.

George O. Layman
Director of Power Supply
Gulf Power Company
75 N. Pace Blvd.
Pensacola, Florida 32520

DATED this ____ day of _____, 1984

EXHIBIT "A"

INFORMATION REGARDING QUARTERLY PARTICULATE
EMISSIONS COMPLIANCE TESTS CONDUCTED BY
GULF POWER COMPANY

<u>Plant and Unit</u>	<u>Date of Test</u>	<u>Submitted to DER</u>	<u>Particulate Emissions Rate Indicated by Test (#/MMBtu Heat Input)</u>
Crist 6	6-26-80	7-18-80	0.039
	9-24-80	10-3-80	0.046
	10-28-80	11-20-80	0.078
	10-29-80	11-20-80	0.042
	1-8-81	1-19-81	0.034
	5-5-81	6-1-81	0.098
	9-3-81	10-9-81	0.098
	10-14-81	11-5-81	0.077
	2-4-82	3-8-82	0.097
	5-5-82	5-25-82	0.070
	8-11-82	10-14-82	0.122 ¹
	9-22-82	10-15-82	0.032
	11-9-82	12-27-82	0.113 ²
	2-17-83	3-22-83	0.035
	5-4-83	6-2-83	0.047
	7-20-83	8-5-83	0.037
	12-7-83	1-4-84	0.028
1-24-84	2-7-84	0.076	

¹Exceedance due to reheater tube leak in boiler that had not been identified until after the particulate compliance test. This problem was corrected immediately and a retest on September 22, 1982 showed compliance with the steady state standard and the excess emission standard.

²Exceedance due to coal pulverizer mill classifier malfunction resulting in incomplete combustion. This problem was corrected. However, due to an air heater fire on december 7, 1982, it was not possible to retest until February 17, 1983. A retest on this date showed compliance with applicable standards.

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
Petition for Reduction in)
Quarterly Particulate) GENERATING UNIT: Crist Unit 6
Emissions Compliance Testing;))
GULF POWER COMPANY .))
Petitioner.))
_____)

O R D E R

Having filed a Petition for Reduction in Quarterly Particulate Emissions Compliance Testing, and good and sufficient cause having been demonstrated for the grant of the relief requested,

IT IS ORDERED the Gulf Power Company's petition is hereby GRANTED, and that:

1. Petitioner's generating unit listed below shall be required to conduct two steady-state particulate emissions compliance test per year:

Crist Unit 6

2. The generating unit listed in paragraph 1 above, shall be subject to a steady-state visible emissions limiting standard of 40 percent opacity (Number 2 of the Ringelmann Chart).

3. This Order supercedes all conflicting conditions relating to frequency of particulate emissions compliance testing contained in Department of Environmental Regulation operation permits for the generating unit listed in paragraph 2 above.

DONE AND ORDERED this ____ day of _____, 1984 at Tallahassee, Florida.

STATE OF FLORIDA
Department of Environmental Regulation

Victoria J. Tschinkel
Secretary
2600 Blair Stone Road
Tallahassee, Florida 32301
(904) 488-4805

4/10/79
no exceed 10%

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing;))
)
GULF POWER COMPANY .))
)
Petitioner.))
)
)
)

GENERATING UNIT: Crist Unit 5

PETITION FOR REDUCTION IN SEMI-ANNUAL
PARTICULATE EMISSIONS COMPLIANCE TESTING

Pursuant to and in accordance with Chapter 17-1 and Section 17-2.600(b)1, Florida Administrative Code, Gulf Power Company ("Petitioner"), by and through the undersigned George O. Layman, Director of Power Supply, hereby petitions the Secretary of the Florida Department of Environmental Regulation ("Department") for a reduction in the frequency of particulate emission compliance testing for one of its fossil fuel-fired generating units. As grounds therefore, Petitioner states:

1. Petitioner is an investor owned utility, providing electric power to over 200,000 customers in Northwest Florida. The name and address of Petitioner are:

Gulf Power Company
75 N. Pace Boulevard
Pensacola, Florida 32502

2. Petitioner owns and operates the following coal-fired generating unit:

Crist Unit 5

3. On August 22, 1979, the Florida Environmental Regulation Commission adopted an amendment to the emission limiting standard for visible emissions from large existing fossil fuel steam generators specified in Section 17-2.05(6), Table II.E.(1)(b), Florida Administrative Code. The rule amendment was filed with the Secretary of

state on September 6, 1979 and became effective on September 26, 1979. This rule was subsequently recodified and now appears as Section 17-2.600(5)(b)1., Florida Administrative Code. It reads in pertinent part as follows:

1. Visible emissions - Visible emission with a density of Number 2 of the Ringelmann Chart (20 percent opacity) except that a shade as dark as Number 2 of the Ringelmann Chart (40 percent opacity) shall be permissible for no more than 2 minutes in any hour. Sources governed by this visible emission limit shall test for particulate emission compliance annually and as otherwise required by Section 17-2.700.

Sources which elect to test for particulate emission compliance quarterly shall be allowed visible emissions with a density of Number 2 of the Ringelmann Chart (40 percent opacity). The results of such tests shall be submitted to the Department upon demonstration that the particulate standard has been regularly complied with, the Secretary upon petition by the applicant, may reduce the frequency of particulate testing to no more than once annually.

4. Petitioner initially elected to conduct quarterly particulate emission compliance tests at Crist Unit 5 and notified the Department of such on March 6, 1980. Quarterly particulate emission testing was initiated for Crist Unit 5 on March 21, 1980 and continued up to November 17, 1982. The dates of each of the quarterly particulate emission tests are indicated in Exhibit "A" hereto.

5. On March 30, 1982 petitioner filed a petition for reduction from quarterly to annual particulate emissions compliance testing for Crist Unit 5. By order of the Department on November 7, 1982 petitioner was granted approval to reduce the frequency of particulate compliance tests but only to semi-annual. Semi-annual particulate emission testing was initiated on May 5, 1983 and has continued up to the present. The dates of each of the semi-annual particulate emission tests are indicated in Exhibit "A" hereto.

6. Petitioner has previously submitted reports on each of the quarterly and semi-annual particulate emissions tests for Crist Unit 5 to

the Department. The results of the quarterly and semi-annual tests demonstrate that Crist Unit has regularly complied with applicable steady-state particulate emission limiting standard (0.1 pounds per million Btu heat input, Section 17-2.600(5)(b)2., Florida Administrative Code). The date of submission of the reports on quarterly and semi-annual tests, and the particulate emission rate for each test, are indicated in Exhibit "A" hereto. It is therefore clear that Petitioner has fulfilled the regulatory requirements for a reduction in the frequency of particulate emission compliance testing.

7. In view of the compliance record for Crist Unit 5, the reduction of testing frequency from semi-annually to annually, as envisioned by Section 17-2.600(5)(b)1., Florida Administrative Code, would be appropriate. Petitioner therefore requests such a testing frequency reduction for Crist Unit 5. Continuation of semi-annual testing would involve significant and unnecessary expenditures associated with compliance testing.

8. The Secretary of the Department is clearly authorized by Section 17-2.600(5)(b)1., Florida Administrative Code, to reduce the frequency of particulate emissions compliance testing under the circumstances set forth above. The considerable economic savings that would result provide a compelling reason for the grant of relief sought by Petitioner.

REQUEST FOR RELIEF

9. WHEREFORE, Petitioner respectfully requests the following relief:

(a) That the Secretary issue an order reducing the frequency of required steady-state particulate emissions compliance testing to once per year at Crist Unit 5, with such testing to commence not later than January 1, 1984.

(b) That the order issued by the Secretary make clear that Crist

Unit 5 qualifies for the continued applicability of the 40 percent opacity steady-state visible emission limit;

(c) That the order issued by the Secretary state that it supercedes any conflicting conditions relating to frequency of particulate emissions compliance testing that may be contained in Department operation permits for the subject generating unit;

(d) That the Secretary grant such other relief as may be appropriate.

10. A proposed form of order by which the requested relief could be granted is attached as Exhibit "B" hereto.

Respectfully submitted.

George O. Layman
Director of Power Supply
Gulf Power Company
75 N. Pace Blvd.
Pensacola, Florida 32520

DATED this ____ day of _____, 1984

EXHIBIT "A"

INFORMATION REGARDING QUARTERLY AND SEMI-ANNUAL PARTICULATE
EMISSIONS COMPLIANCE TESTS CONDUCTED BY
GULF POWER COMPANY

<u>Plant and Unit</u>	<u>Date of Test</u>	<u>Submitted to DER</u>	<u>Particulate Emissions Rate Indicated by Test (#/MMBtu Heat Input)</u>
Crist 5	5-27-80	6-16-80	0.014
	9-3-80	9-25-80	0.013
	10-1-80	10-14-80	0.009
	1-7-81	1-19-81	0.005
	4-28-81	6-1-81	0.096
	8-25-81	10-9-81	0.015
	10-13-81	11-5-81	0.0043
	1-27-82	3-8-82	0.014
	1-28-82		
	5-4-82	5-25-82	0.013
	7-7-82	8-11-82	0.033
	11-17-82	12-13-82	0.023
	5-5-83	6-2-83	0.026 (1st semi-annual)
	7-21-83	8-5-83	0.016

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing;))
)
GULF POWER COMPANY .))
)
Petitioner.))
)
_____)

GENERATING UNIT: Crist Unit 5

O R D E R

Having filed a Petition for Reduction in Semi-annual Particulate Emissions Compliance Testing, and good and sufficient cause having been demonstrated for the grant of the relief requested,

IT IS ORDERED the Gulf Power Company's petition is hereby GRANTED, and that:

1. Petitioner's generating unit listed below shall be required to conduct one steady-state particulate emissions compliance test per year:

Crist Unit 5

2. The generating unit listed in paragraph 1 above, shall be subject to a steady-state visible emissions limiting standard of 40 percent opacity (Number 2 of the Ringelmann Chart).

3. This Order supercedes all conflicting conditions relating to frequency of particulate emissions compliance testing contained in Department of Environmental Regulation operation permits for the generating unit listed in paragraph 2 above.

DONE AND ORDERED this _____ day of _____, 1984 at Tallahassee, Florida.

STATE OF FLORIDA
Department of Environmental Regulation

Victoria J. Tschinkel
Secretary
2600 Blair Stone Road
Tallahassee, Florida 32301
(904) 488-4805

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

4 yrs + 1 semi

No exceedance .10#

In the Matter of:)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing;))
GULF POWER COMPANY)
Petitioner.))
_____)

GENERATING UNIT: Smith Unit 1

PETITION FOR REDUCTION IN SEMI-ANNUAL
PARTICULATE EMISSIONS COMPLIANCE TESTING

Pursuant to and in accordance with Chapter 17-1 and Section 17-2.600(b)1, Florida Administrative Code, Gulf Power Company ("Petitioner"), by and through the undersigned George O. Layman, Director of Power Supply, hereby petitions the Secretary of the Florida Department of Environmental Regulation ("Department") for a reduction in the frequency of particulate emission compliance testing for one of its fossil fuel-fired generating units. As grounds therefore, Petitioner states:

1. Petitioner is an investor owned utility, providing electric power to over 200,000 customers in Northwest Florida. The name and address of Petitioner are:

Gulf Power Company
75 N. Pace Boulevard
Pensacola, Florida 32520

2. Petitioner owns and operates the following coal-fired generating unit:

Smith Unit 1

3. On August 22, 1979, the Florida Environmental Regulation Commission adopted an amendment to the emission limiting standard for visible emissions from large existing fossil fuel steam generators specified in Section 17-2.05(6), Table II.E.(1)(b), Florida Administrative Code. The rule amendment was filed with the Secretary of

state on September 6, 1979 and became effective on September 26, 1979.

This rule was subsequently recodified and now appears as Section 17-2.600(5)(b)1., Florida Administrative Code. It reads in pertinent part as follows:

1. Visible emissions - Visible emission with a density of Number 2 of the Ringelmann Chart (20 percent opacity) except that a shade as dark as Number 2 of the Ringelmann Chart (40 percent opacity) shall be permissible for no more than 2 minutes in any hour. Sources governed by this visible emission limit shall test for particulate emission compliance annually and as otherwise required by Section 17-2.700.

Sources which elect to test for particulate emission compliance quarterly shall be allowed visible emissions with a density of Number 2 of the Ringelmann Chart (40 percent opacity). The results of such tests shall be submitted to the Department upon demonstration that the particulate standard has been regularly complied with, the Secretary upon petition by the applicant, may reduce the frequency of particulate testing to no more than once annually.

4. Petitioner initially elected to conduct quarterly particulate emission compliance tests at Smith Unit 1 and notified the Department of such on March 6, 1980. Quarterly particulate emission testing was initiated for Smith Unit 1 on March 19, 1980 and continued up to to November 16, 1982. The dates of each of the quarterly particulate emission tests are indicated in Exhibit "A" hereto.

5. On March 30, 1982 petitioner filed a petition for reduction from quarterly to annual particulate emissions compliance testing for Crist Unit 5. By order of the Department on November 7, 1982 petitioner was granted approval to reduce the frequency of particulate compliance tests but only to semi-annual. Semi-annual particulate emission testing was initiated on February 15, 1983 and has continued up to the present. The dates of each of the semi-annual particulate emission tests are indicated in Exhibit "A" hereto.

6. Petitioner has previously submitted reports on each of the quarterly and semi-annual particulate emissions tests for Smith Unit 1 to

the department. The results of the quarterly and semi-annual tests demonstrate Smith Unit 1 that has regularly complied with applicable steady-state particulate emission limiting standard (0.1 pounds per million Btu heat input, Section 17-2.600(5)(b)2., Florida Administrative Code). The date of submission of the reports on quarterly and semi-annual tests, and the particulate emission rate for each test, are indicated in Exhibit "A" hereto. It is therefore clear that Petitioner has fulfilled the regulatory requirements for a reduction in the frequency of particulate emission compliance testing.

7. In view of the compliance record for Smith Unit 1, the reduction of testing frequency from semi-annually to annually, as envisioned by Section 17-2.600(5)(b)1., Florida Administrative Code, would be appropriate. Petitioner therefore requests such a testing frequency reduction for Smith Unit 1. Continuation of semi-annual testing would involve significant and unnecessary expenditures associated with compliance testing.

8. The Secretary of the Department is clearly authorized by Section 17-2.600(5)(b)1., Florida Administrative Code, to reduce the frequency of particulate emissions compliance testing under the circumstances set forth above. The considerable economic savings that would result provide a compelling reason for the grant of relief sought by Petitioner.

REQUEST FOR RELIEF

9. WHEREFORE, Petitioner respectfully requests the following relief:

(a) That the Secretary issue an order reducing the frequency of required steady-state particulate emissions compliance testing to once per year at Smith Unit 1, with such testing to commence not later than January 1, 1984.

(b) That the order issued by the Secretary make clear that Smith

Unit 1 qualifies for the continued applicability of the 40 percent opacity steady-state visible emission limit;

(c) That the order issued by the Secretary state that it supercedes any conflicting conditions relating to frequency of particulate emissions compliance testing that may be contained in Department operation permits for the subject generating unit;

(d) That the Secretary grant such other relief as may be appropriate.

10. A proposed form of order by which the requested relief could be granted is attached as Exhibit "B" hereto.

Respectfully submitted.

George O. Layman
Director of Power Supply
Gulf Power Company
75 N. Pace Blvd.
Pensacola, Florida 32520

DATED this ____ day of _____, 1984

EXHIBIT "A"

INFORMATION REGARDING QUARTERLY AND SEMI-ANNUAL PARTICULATE
EMISSIONS COMPLIANCE TESTS CONDUCTED BY
GULF POWER COMPANY

<u>Plant and Unit</u>	<u>Date of Test</u>	<u>Submitted to DER</u>	<u>Particulate Emissions Rate Indicated by Test (#/MMBtu Heat Input)</u>
Smith 1	3-19-80	4-8-80	0.011
	6-3-80	6-24-80	0.026
	8-19-80	9-2-80	0.084
	10-15-80	10-31-80	0.031
	1-20-81	2-6-81	0.0193
	4-14-81	6-1-81	0.0393
	8-11-81	9-16-81	0.0448
	12-1-81	1-8-82	0.055
	2-2-82	3-8-82	0.0986
	5-13-82	6-3-82	0.025
	7-20-82	8-31-82	0.0663
	11-16-82	12-10-82	0.0501
	2-15-83	3-10-83	0.0752 (1st semi-annual)
	8-18-83	9-7-83	0.0809
	3-1-84	3-20-84	0.0128

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing;))
GULF POWER COMPANY .))
Petitioner.))
_____)

GENERATING UNIT: Smith Unit 1

O R D E R

Having filed a Petition for Reduction in Semi-annual Particulate Emissions Compliance Testing, and good and sufficient cause having been demonstrated for the grant of the relief requested,

IT IS ORDERED the Gulf Power Company's petition is hereby GRANTED, and that:

1. Petitioner's generating unit listed below shall be required to conduct one steady-state particulate emissions compliance test per year:

Smith Unit 1

2. The generating unit listed in paragraph 1 above, shall be subject to a steady-state visible emissions limiting standard of 40 percent opacity (Number 2 of the Ringelmann Chart).

3. This Order supercedes all conflicting conditions relating to frequency of particulate emissions compliance testing contained in Department of Environmental Regulation operation permits for the generating unit listed in paragraph 2 above.

DONE AND ORDERED this ____ day of _____, 1984 at Tallahassee, Florida.

STATE OF FLORIDA
Department of Environmental Regulation

Victoria J. Tschinkel
Secretary
2600 Blair Stone Road
Tallahassee, Florida 32301
(904) 488-4805

4 yrs + 1 semi
no exceed 0.10%

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing;))
GULF POWER COMPANY)
Petitioner.))
_____)

GENERATING UNIT: Scholz Unit 1

PETITION FOR REDUCTION IN SEMI-ANNUAL
PARTICULATE EMISSIONS COMPLIANCE TESTING

Pursuant to and in accordance with Chapter 17-1 and Section 17-2.600(b)1, Florida Administrative Code, Gulf Power Company ("Petitioner"), by and through the undersigned George O. Layman, Director of Power Supply, hereby petitions the Secretary of the Florida Department of Environmental Regulation ("Department") for a reduction in the frequency of particulate emission compliance testing for one of its fossil fuel-fired generating units. As grounds therefore, Petitioner states:

1. Petitioner is an investor owned utility, providing electric power to over 200,000 customers in Northwest Florida. The name and address of Petitioner are:

Gulf Power Company
75 N. Pace Boulevard
Pensacola, Florida 32520

2. Petitioner owns and operates the following coal-fired generating unit:

Scholz Unit 1

3. On August 22, 1979, the Florida Environmental Regulation Commission adopted an amendment to the emission limiting standard for visible emissions from large existing fossil fuel steam generators specified in Section 17-2.05(6), Table II.E.(1)(b), Florida Administrative Code. The rule amendment was filed with the Secretary of

state on September 6, 1979 and became effective on September 26, 1979.

This rule was subsequently recodified and now appears as Section 17-2.600(5)(b)1., Florida Administrative Code. It reads in pertinent part as follows:

1. Visible emissions - Visible emission with a density of Number 2 of the Ringelmann Chart (20 percent opacity) except that a shade as dark as Number 2 of the Ringelmann Chart (40 percent opacity) shall be permissible for no more than 2 minutes in any hour. Sources governed by this visible emission limit shall test for particulate emission compliance annually and as otherwise required by Section 17-2.700.

Sources which elect to test for particulate emission compliance quarterly shall be allowed visible emissions with a density of Number 2 of the Ringelmann Chart (40 percent opacity). The results of such tests shall be submitted to the Department upon demonstration that the particulate standard has been regularly complied with, the Secretary upon petition by the applicant, may reduce the frequency of particulate testing to no more than once annually.

4. Petitioner initially elected to conduct quarterly particulate emission compliance tests at Scholz Unit 1 and notified the Department of such on March 6, 1980. Quarterly particulate emission testing was initiated for Scholz Unit 1 on March 19, 1980 and continued up to November 18, 1982. The dates of each of the quarterly particulate emission tests are indicated in Exhibit "A" hereto.

5. On March 30, 1982 petitioner filed a petition for reduction from quarterly to annual particulate emissions compliance testing for Scholz Unit 1. By order of the Department on November 7, 1982 petitioner was granted approval to reduce the frequency of particulate compliance tests but only to semi-annual. Semi-annual particulate emission testing was initiated on February 8, 1983 and has continued up to the present. The dates of each of the semi-annual particulate emission tests are indicated in Exhibit "A" hereto.

6. Petitioner has previously submitted reports on each of the quarterly and semi-annual particulate emissions tests for Scholz Unit 1

to the Department. The results of the quarterly and semi-annual tests demonstrate that Scholz Unit 1 has regularly complied with applicable steady-state particulate emission limiting standard (0.1 pounds per million Btu heat input; Section 17-2.600(5)(b)2., Florida Administrative Code). The date of submission of the reports on quarterly and semi-annual tests, and the particulate emission rate for each test, are indicated in Exhibit "A" hereto. It is therefore clear that Petitioner has fulfilled the regulatory requirements for a reduction in the frequency of particulate emission compliance testing.

7. In view of the compliance record for Scholz Unit 1, the reduction of testing frequency from semi-annually to annually, as envisioned by Section 17-2.600(5)(b)1., Florida Administrative Code, would be appropriate. Petitioner therefore requests such a testing frequency reduction for Scholz Unit 1. Continuation of semi-annual testing would involve significant and unnecessary expenditures associated with compliance testing.

8. The Secretary of the Department is clearly authorized by Section 17-2.600(5)(b)1., Florida Administrative Code, to reduce the frequency of particulate emissions compliance testing under the circumstances set forth above. The considerable economic savings that would result provide a compelling reason for the grant of relief sought by Petitioner.

REQUEST FOR RELIEF

9. WHEREFORE, Petitioner respectfully requests the following relief:

(a) That the Secretary issue an order reducing the frequency of required steady-state particulate emissions compliance testing to once per year at Scholz Unit 1, with such testing to commence not later than January 1, 1984.

(b) That the order issued by the Secretary make clear that Scholz

Unit 1 qualifies for the continued applicability of the 40 percent opacity steady-state visible emission limit;

(c) That the order issued by the Secretary state that it supercedes any conflicting conditions relating to frequency of particulate emissions compliance testing that may be contained in Department operation permits for the subject generating unit;

(d) That the Secretary grant such other relief as may be appropriate.

10. A proposed form of order by which the requested relief could be granted is attached as Exhibit "B" hereto.

Respectfully submitted.

George O. Layman
Director of Power Supply
Gulf Power Company
75 N. Pace Blvd.
Pensacola, Florida 32520

DATED this ____ day of _____, 1984

EXHIBIT "A"

INFORMATION REGARDING QUARTERLY AND SEMI-ANNUAL PARTICULATE
EMISSIONS COMPLIANCE TESTS CONDUCTED BY
GULF POWER COMPANY

<u>Plant and Unit</u>	<u>Date of Test</u>	<u>Submitted to DER</u>	<u>Particulate Emissions Rate Indicated by Test (#/MMBtu Heat Input)</u>
Scholz 1	3-19-80	4-8-80	0.066
	6-10-80	6-27-80	0.012
	8-20-80	9-2-80	0.010
	11-19-80	12-5-80	0.023
	1-22-81	2-6-81	0.019
	6-23-81	8-3-81	0.025
	7-21-81	8-25-81	0.018
	10-13-81	11-4-81	0.0086
	1-9-82	2-25-82	0.014
	6-15-82	7-13-82	0.002
	9-1-82	10-4-82	0.004
	11-18-82	12-20-82	0.003
	2-8-83	3-1-83	0.035 (1st semi-annual)
	7-20-83	8-22-83	0.025
2-22-84	3-12-84	0.017	

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing;))
GULF POWER COMPANY)
Petitioner.))
_____)

GENERATING UNIT: Scholz Unit 1

O R D E R

Having filed a Petition for Reduction in Semi-annual Particulate Emissions Compliance Testing, and good and sufficient cause having been demonstrated for the grant of the relief requested,

IT IS ORDERED the Gulf Power Company's petition is hereby GRANTED, and that:

1. Petitioner's generating unit listed below shall be required to conduct one steady-state particulate emissions compliance test per year:

Scholz Unit 1

2. The generating unit listed in paragraph 1 above, shall be subject to a steady-state visible emissions limiting standard of 40 percent opacity (Number 2 of the Ringelmann Chart).

3. This Order supercedes all conflicting conditions relating to frequency of particulate emissions compliance testing contained in Department of Environmental Regulation operation permits for the generating unit listed in paragraph 2 above.

DONE AND ORDERED this _____ day of _____, 1984 at Tallahassee, Florida.

STATE OF FLORIDA
Department of Environmental Regulation

Victoria J. Tschinkel
Secretary
2600 Blair Stone Road
Tallahassee, Florida 32301
(904) 488-4805

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

*4 yrs + 1 semi
no exceed 0.10#*

In the Matter of:)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing;))
GULF POWER COMPANY .))
Petitioner.))
_____)

GENERATING UNIT: Scholz Unit 2

PETITION FOR REDUCTION IN SEMI-ANNUAL
PARTICULATE EMISSIONS COMPLIANCE TESTING

Pursuant to and in accordance with Chapter 17-1 and Section 17-2.600(b)1, Florida Administrative Code, Gulf Power Company ("Petitioner"), by and through the undersigned George O. Layman, Director of Power Supply, hereby petitions the Secretary of the Florida Department of Environmental Regulation ("Department") for a reduction in the frequency of particulate emission compliance testing for one of its fossil fuel-fired generating units. As grounds therefore, Petitioner states:

1. Petitioner is an investor owned utility, providing electric power to over 200,000 customers in Northwest Florida. The name and address of Petitioner are:

Gulf Power Company
75 N. Pace Boulevard
Pensacola, Florida 32520

2. Petitioner owns and operates the following coal-fired generating unit:

Scholz Unit 2

3. On August 22, 1979, the Florida Environmental Regulation Commission adopted an amendment to the emission limiting standard for visible emissions from large existing fossil fuel steam generators specified in Section 17-2.05(6), Table II.E.(1)(b), Florida Administrative Code. The rule amendment was filed with the Secretary of

state on September 6, 1979 and became effective on September 26, 1979. This rule was subsequently recodified and now appears as Section 17-2.600(5)(b)1., Florida Administrative Code. It reads in pertinent part as follows:

1. Visible emissions - Visible emission with a density of Number 2 of the Ringelmann Chart (20 percent opacity) except that a shade as dark as Number 2 of the Ringelmann Chart (40 percent opacity) shall be permissible for no more than 2 minutes in any hour. Sources governed by this visible emission limit shall test for particulate emission compliance annually and as otherwise required by Section 17-2.700.

Sources which elect to test for particulate emission compliance quarterly shall be allowed visible emissions with a density of Number 2 of the Ringelmann Chart (40 percent opacity). The results of such tests shall be submitted to the Department upon demonstration that the particulate standard has been regularly complied with, the Secretary upon petition by the applicant, may reduce the frequency of particulate testing to no more than once annually.

4. Petitioner initially elected to conduct quarterly particulate emission compliance tests at Scholz Unit 2 and notified the Department of such on March 6, 1980. Quarterly particulate emission testing was initiated Scholz Unit 2 on March 18, 1980 and continued up to November 8, 1982. The dates of each of the quarterly particulate emission tests are indicated in Exhibit "A" hereto.

5. On March 30, 1982 petitioner filed a petition for reduction from quarterly to annual particulate emissions compliance testing for Scholz Unit 2. By order of the Department on November 7, 1982 petitioner was granted approval to reduce the frequency of particulate compliance tests but only to semi-annual. Semi-annual particulate emission testing was initiated on February 7, 1983 and has continued up to the present. The dates of each of the semi-annual particulate emission tests are indicated in Exhibit "A" hereto.

6. Petitioner has previously submitted reports on each of the quarterly and semi-annual particulate emissions tests for Scholz Unit 2

to the Department. The results of the quarterly and semi-annual tests demonstrate that Scholz Unit 2 has regularly complied with applicable steady-state particulate emission limiting standard (0.1 pounds per million Btu heat input, Section 17-2.600(5)(b)2., Florida Administrative Code). The date of submission of the reports on quarterly and semi-annual tests, and the particulate emission rate for each test, are indicated in Exhibit "A" hereto. It is therefore clear that Petitioner has fulfilled the regulatory requirements for a reduction in the frequency of particulate emission compliance testing.

7. In view of the compliance record for Scholz Unit 2, the reduction of testing frequency from semi-annually to annually, as envisioned by Section 17-2.600(5)(b)1., Florida Administrative Code, would be appropriate. Petitioner therefore requests such a testing frequency reduction for Scholz Unit 2. Continuation of semi-annual testing would involve significant and unnecessary expenditures associated with compliance testing.

8. The Secretary of the Department is clearly authorized by Section 17-2.600(5)(b)1., Florida Administrative Code, to reduce the frequency of particulate emissions compliance testing under the circumstances set forth above. The considerable economic savings that would result provide a compelling reason for the grant of relief sought by Petitioner.

REQUEST FOR RELIEF

9. WHEREFORE, Petitioner respectfully requests the following relief:

(a) That the Secretary issue an order reducing the frequency of required steady-state particulate emissions compliance testing to once per year at Scholz Unit 2, with such testing to commence not later than January 1, 1984.

(b) That the order issued by the Secretary make clear that Scholz

Unit 2 qualifies for the continued applicability of the 40 percent opacity steady-state visible emission limit;

(c) That the order issued by the Secretary state that it supercedes any conflicting conditions relating to frequency of particulate emissions compliance testing that may be contained in Department operation permits for the subject generating unit;

(d) That the Secretary grant such other relief as may be appropriate.

10. A proposed form of order by which the requested relief could be granted is attached as Exhibit "B" hereto.

Respectfully submitted.

George O. Layman
Director of Power Supply
Gulf Power Company
75 N. Pace Blvd.
Pensacola, Florida 32520

DATED this ____ day of _____, 1984

EXHIBIT "A"

INFORMATION REGARDING QUARTERLY AND SEMI-ANNUAL PARTICULATE
EMISSIONS COMPLIANCE TESTS CONDUCTED BY
GULF POWER COMPANY

<u>Plant and Unit</u>	<u>Date of Test</u>	<u>Submitted to DER</u>	<u>Particulate Emissions Rate Indicated by Test (#/MMBtu Heat Input)</u>
Scholz 2	3-18-80	4-8-80	0.040
	6-11-80	6-27-80	0.014
	8-19-80	9-2-80	0.018
	11-18-80	12-5-80	0.025
	1-21-81	2-6-81	0.019
	6-24-81	8-3-81	0.019
	7-22-81	8-26-81	0.018
	10-14-81	11-5-81	0.0056
	1-20-82	2-26-82	0.004
	6-16-82	7-13-82	0.002
	9-2-82	10-4-82	0.004
	11-8-82	12-20-82	0.002
	2-7-83	3-1-83	0.030 (1st semi-annual)
	7-21-83	8-22-83	0.034
	2-23-84	3-12-84	0.019

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL REGULATION

In the Matter of:)
Petition for Reduction in)
Semi-Annual Particulate)
Emissions Compliance Testing;))
GULF POWER COMPANY .))
Petitioner.))
_____)

GENERATING UNIT: Scholz Unit 2

ORDER

Having filed a Petition for Reduction in Semi-annual Particulate Emissions Compliance Testing, and good and sufficient cause having been demonstrated for the grant of the relief requested,

IT IS ORDERED the Gulf Power Company's petition is hereby GRANTED, and that:

1. Petitioner's generating unit listed below shall be required to conduct one steady-state particulate emissions compliance test per year:

Scholz Unit 1

2. The generating unit listed in paragraph 1 above, shall be subject to a steady-state visible emissions limiting standard of 40 percent opacity (Number 2 of the Ringelmann Chart).

3. This Order supercedes all conflicting conditions relating to frequency of particulate emissions compliance testing contained in Department of Environmental Regulation operation permits for the generating unit listed in paragraph 2 above.

DONE AND ORDERED this _____ day of _____, 1984 at Tallahassee, Florida.

STATE OF FLORIDA
Department of Environmental Regulation

Victoria J. Tschinkel
Secretary
2600 Blair Stone Road
Tallahassee, Florida 32301
(904) 488-4805

State of Florida
DEPARTMENT OF ENVIRONMENTAL REGULATION



Interoffice Memorandum

FOR ROUTING TO OTHER THAN THE ADDRESSEE

To: _____ LOCTN: _____
To: _____ LOCTN: _____
To: _____ LOCTN: _____
FROM: _____ DATE: _____

TO: Walt Starnes
THRU: Bill Thomas *BT*
FROM: Ed Svec *E/Svec*
DATE: September 27, 1985

SUBJECT: Gulf Power Petitions

Criteria for the approval of these petitions is the same that has been used in the past (3 consecutive years of data showing compliance). Additionally, I did not use the provided opacity data because this type of data has not been used in the past and Steve Smallwood stated that opacity data were unnecessary for this type of evaluation. My recommendations are as follows:

Grant

Scholz Unit 1
Scholz Unit 2
Smith Unit 1
Crist Unit 5

Deny

Smith Unit 2 (violation on 11/12/82)
Crist Unit 4 (violation on 12/1/83)
Crist Unit 6 (violation on 8/11/82 and 11/9/82)

In regards to draft orders which you provided for review, it appears that OGC has revised the definition of "regularly met" the particulate standard. In the past, "regularly met" was defined as no violations. This brings me back to our efforts to be consistent in the evaluations. We should not lose sight of the fact that three of the units showed a violation of the particulate standard. When these units can show three consecutive years of tests without a violation, then I would recommend that a petition to reduce testing be granted.

ES/ps



State of Florida
DEPARTMENT OF ENVIRONMENTAL REGULATION

INTEROFFICE MEMORANDUM

For Routing To District Offices And/Or To Other Than The Addressee		
To: _____	Loctn.: _____	
To: _____	Loctn.: _____	
To: _____	Loctn.: _____	
From: _____	Date: _____	
Reply Optional []	Reply Required []	Info. Only []
Date Due: _____	Date Due: _____	

TO: Nancy Wright, Steve Smallwood, Marshall Mott-Smith, and
Clair Fancy

FROM: Walter Starnes *WES*

DATE: May 21, 1984

SUBJ: Gulf Power - Reduction for Semi-Annual/Quarterly Testing

RECEIVED
MAY 22 1984

ENVIRONMENTAL PERMITTING

A copy of the attached petition has been forwarded to each above for review and comment by June 15, unless there are constraints on response time.

Nancy - can you advise me on response constraints? Do we handle this like F.P.L?

Steve - Will you return original?, if not I need to make a copy.

Marshall - Will you notify Tom Moody of our plan?

All - Meet on June 20 for final position on the petitions?

WES/ch

Gulf Power Company
Post Office Box 1151
Pensacola, Florida 32520
Telephone 904-434-8354



George O. Layman
Director of Power Supply

May 3, 1984

Mrs. Victoria J. Tschinkel
Secretary
Florida Department of Environmental Regulation
2600 Blair Stone Road
Tallahassee, Florida 32301

Dear Mrs. Tschinkel:

**REDUCTION IN FREQUENCY OF PARTICULATE
EMISSIONS COMPLIANCE TESTING**

As provided in Chapter 17-2.600(b)1, attached are four copies each of Petitions for Reduction in Semi-Annual Particulate Emissions Compliance Testing for the following generating units:

Crist Electric Generating Plant - Units 4 and 5

Lansing Smith Electric Generating Plant - Units 1 and 2

Scholz Electric Generating Plant - Units 1 and 2

Also attached are four copies of a Petition for Reduction in Quarterly Particulate Emissions Compliance Testing for Crist Plant Unit 6.

In addition, with each petition is a recommended order for your signature granting the requested relief. I have included as well for your information four sets of each of the following:

Attachment I - Opacity Monitoring Data

Attachment II - Excess Emission Summary

Explanation of Attachments I and II

Attachment III - Description of Test Methods

RECEIVED
MAY 11 1984
Office of the Secretary

DER

MAY 14 1984

BAUM

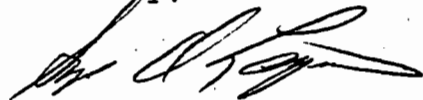
Mr. Victoria G. Schirmer

May 3, 1984

Page 2

If any questions should arise concerning the petitions, please call L. Ray Harry, Supervisor of Environmental Licensing, at (904) 434-8551.

Sincerely,



George O. Layman

NHH:tav

Attachment

cc: Mr. R. V. Kriegel
Northwest District
Florida Department of Environmental Regulation

ATTACHMENT I

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 03/19/80
 TIME: 07:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0600 - 0700
 DAY: 03/19/80

OPACITY (6-MIN AVG.)	1.3	1.1	1.0	0.9	1.1
	1.0	1.0	1.1	1.0	1.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 03/19/80
 TIME: 08:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 03/19/80

OPACITY (6-MIN AVG.)	1.1	1.2	1.0	1.0	1.5
	1.1	1.1	1.9	1.1	1.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 03/19/80
 TIME: 09:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 03/19/80

OPACITY (6-MIN AVG.)	1.1	1.0	1.4	1.0	1.8
	1.0	1.0	1.3	1.0	2.3

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/19/80
TIME: 10:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 03/19/80

OPACITY (6-MIN AVG.)	1.2	1.2	1.0	1.0	1.0
	1.0	1.0	1.1	1.0	1.0

GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/19/80
TIME: 11:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 03/19/80

OPACITY (6-MIN AVG.)	0.4	0.4	0.7	0.4	0.4
	0.4	0.6	0.4	0.6	0.4

GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/19/80
TIME: 12:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 03/19/80

OPACITY (6-MIN AVG.)	0.4	0.6	0.4	0.4	4.0
	0.7	0.4	0.4	0.4	0.4

Best Available Copy

GULF POWER
SCHOLI STEAK PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/19/80
TIME: 13:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 03/19/80

OPACITY	0.5	0.4	0.5	0.4	0.4
(6-MIN AVG.)	0.4	0.4	0.4	0.4	0.5

GULF POWER
SCHOLI STEAK PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/19/80
TIME: 14:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 03/19/80

OPACITY	0.4	0.4	0.5	0.4	0.4
(6-MIN AVG.)	0.4	0.4	0.4	0.5	0.4

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/10/80
TIME: 08:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 06/10/80

OPACITY (6-MIN AVG.)	1.5	0.7	0.5	0.5	0.5
	0.6	0.6	0.7	0.8	0.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/10/80
TIME: 09:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 06/10/80

OPACITY (6-MIN AVG.)	0.9	1.3	1.0	1.1	1.1
	1.6	1.2	1.6	1.3	1.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/10/80
TIME: 10:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 06/10/80

OPACITY (6-MIN AVG.)	1.7	1.3	1.6	1.4	1.4
	1.5	1.4	1.3	1.3	1.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/10/80
 TIME: 11:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 06/10/80

OPACITY (6-MIN AVG.)	1.3	1.3	1.3	1.3	1.3
	1.3	1.3	1.4	1.5	1.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/10/80
 TIME: 12:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 06/10/80

OPACITY (6-MIN AVG.)	1.4	1.4	1.3	1.4	1.3
	1.3	1.3	1.3	1.3	1.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TIME: 13:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 06/10/80

OPACITY (6-MIN AVG.)	1.4	1.5	1.5	1.5	1.4
	1.4	1.4	1.5	1.5	1.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/10/80
TIME: 14:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 06/10/80

OPACITY	1.5	1.5	1.5	1.5	1.5
(6-MIN AVG.)	1.5	1.5	1.5	1.5	1.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/10/80
TIME: 15:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 06/10/80

OPACITY	1.5	1.5	1.5	1.5	1.5
(6-MIN AVG.)	1.5	1.5	1.4	1.4	1.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/20/80
 TIME: 09:00:11

UNIT # 1

REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 08/20/80

OPACITY (6-MIN AVG.)	0.7	0.7	0.8	0.8	0.9
	0.9	1.5	1.0	1.0	1.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/20/80
 TIME: 10:00:11

UNIT # 1

REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 08/20/80

OPACITY (6-MIN AVG.)	1.0	1.2	1.1	1.1	1.1
	1.4	1.2	1.2	1.4	1.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/20/80
 TIME: 11:00:11

UNIT # 1

REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 08/20/80

OPACITY (6-MIN AVG.)	1.5	2.2	1.6	1.6	1.7
	1.6	1.6	1.8	1.6	1.6

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/20/80
TIME: 12:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 08/20/80

OPACITY (6-MIN AVG.)	1.7\$\$	1.6\$\$	1.6\$\$	1.6\$\$	1.6\$\$
	1.8\$\$	1.3\$\$	1.3	1.3	1.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/20/80
TIME: 13:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 08/20/80

OPACITY (6-MIN AVG.)	1.3	1.3	1.4	1.4	1.4
	1.4	1.5	1.5	1.5	1.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/20/80
TIME: 14:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 08/20/80

OPACITY (6-MIN AVG.)	1.5	1.5	1.6	1.5	1.5
	1.5	1.5	1.5	1.5	1.6

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/20/80
TIME: 15:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 08/20/80

OPACITY (6-MIN AVG.)	1.6	1.7	1.7	1.8	1.8
	1.8	1.8	1.8	1.8	1.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/20/80
TIME: 16:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 08/20/80

OPACITY (6-MIN AVG.)	1.8	1.8	1.8	1.8	1.8
	1.8	1.8	1.8	1.8	1.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/20/80
TIME: 17:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 08/20/80

OPACITY (6-MIN AVG.)	1.8	1.8	1.8	1.8	1.8
	1.8	1.8	1.8	1.8	1.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/19/80
 TIME: 12:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 11/19/80

OPACITY (6-MIN AVG.)	0.0\$\$	0.0\$\$	0.0	0.0	0.0
	0.0	0.1	1.2	0.1	0.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/19/80
 TIME: 13:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 11/19/80

OPACITY (6-MIN AVG.)	0.1	0.3	0.1	0.2	0.1
	0.1	0.2	0.0	0.0	0.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/19/80
 TIME: 14:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 11/19/80

OPACITY (6-MIN AVG.)	0.0	0.0	0.3	0.0	0.0
	0.2	0.0	0.0	0.3	0.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/19/80
 TIME: 15:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 11/19/80

OPACITY (6-MIN AVG.)	0.0	0.1	0.0	0.0	0.0
	0.0	0.0	0.0	0.1	0.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/19/80
 TIME: 16:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 11/19/80

OPACITY (6-MIN AVG.)	0.1	0.1	0.0	0.0	0.0
	0.1	0.0	0.0	0.1	0.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/19/80
 TIME: 17:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 11/19/80

OPACITY (6-MIN AVG.)	0.1	0.0	0.0	0.0	0.2
	0.1	0.1	0.3	0.1	0.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/19/80
TIME: 18:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 11/19/80

OPACITY (6-MIN AVG.)	0.2	0.1	0.1	0.0	0.1
	0.0	0.2	0.0	0.1	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/19/80
TIME: 19:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1800 - 1900
DAY: 11/19/80

OPACITY (6-MIN AVG.)	0.1	0.1	0.1	0.6	0.2
	0.1	0.1	0.1	0.3	0.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/19/80
TIME: 20:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1900 - 2000
DAY: 11/19/80

OPACITY (6-MIN AVG.)	0.1	0.1	0.0	0.0	0.1
	0.0	0.1	0.1	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/19/80
TIME: 21:00:14

UNIT # 1
REPORTING PERIOD
HOUR: 2000 - 2100
DAY: 11/19/80

OPACITY	0.1	0.0	0.0	0.0	2.4
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/22/81
TIME: 09:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 01/22/81

OPACITY	0.1	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/22/81
TIME: 10:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 01/22/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/22/81
TIME: 11:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 01/22/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 01/22/81
 TIME: 12:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 01/22/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN. AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 01/22/81
 TIME: 13:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 01/22/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN. AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 01/22/81
 TIME: 14:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 01/22/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN. AVG.)	0.0	0.0	0.0	0.0	0.0

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/22/81
TIME: 15:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 01/22/81

OPACITY -	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/22/81
TIME: 16:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 01/22/81

OPACITY -	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/23/81
TIME: 08:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 06/23/81

OPACITY (6-MIN AVG.)	2.3	3.8	1.6	1.5	1.9
	1.5	1.4	1.7	1.4	1.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/23/81
TIME: 09:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 06/23/81

OPACITY (6-MIN AVG.)	2.0	1.4	1.4	1.5	1.9
	1.4	1.4	1.8	1.4	1.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/23/81
TIME: 10:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 06/23/81

OPACITY (6-MIN AVG.)	1.4	1.4	1.4	1.6	1.4
	1.4	1.4	1.4	1.4	1.4

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/23/81
TIME: 11:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 06/23/81

OPACITY (6-MIN AVG.)	1.4	1.4	1.4	1.4	1.4
	1.4	1.4	1.4	1.4	1.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/23/81
TIME: 12:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 06/23/81

OPACITY (6-MIN AVG.)	1.4	1.4	1.4	1.4	1.4
	1.4	1.3	1.3	1.4	1.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/23/81
TIME: 13:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 06/23/81

OPACITY (6-MIN AVG.)	1.3	1.4	1.4	1.3	1.4
	1.3	1.4	1.4	1.3	1.4

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/23/81
TIME: 14:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 06/23/81

OPACITY (6-MIN AVG.)	1.4	1.3	1.3	1.4	1.4
	1.3	1.4	1.3	1.4	1.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/23/81
TIME: 15:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 06/23/81

OPACITY (6-MIN AVG.)	1.4\$\$	1.4\$\$	1.4	1.4	1.4
	1.4	1.4	1.4	1.4	1.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/81
 TIME: 07:00:10

UNIT # 1
 REPORTING PERIOD
 HOUR: 0600 - 0700
 DAY: 07/21/81

CAPACITY	1.6	1.6	1.6	1.6	1.6
(6-MIN AVG.)	1.6	1.6	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/81
 TIME: 08:00:10

UNIT # 1
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 07/21/81

CAPACITY	1.6	1.6	1.6	1.6	1.6
(6-MIN AVG.)	1.7	1.7	1.7	1.6	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/81
 TIME: 09:00:10

UNIT # 1
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 07/21/81

CAPACITY	1.7	1.6	1.6	1.7	1.6
(6-MIN AVG.)	1.6	1.6	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/81
 TIME: 10:00:10

UNIT # 1
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 07/21/81

OPACITY (6-MIN AVG.)	1.5	1.5	1.6	1.6	1.5
	1.6	1.5	1.5	1.5	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/81
 TIME: 11:00:10

UNIT # 1
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 07/21/81

OPACITY (6-MIN AVG.)	1.5	1.6	1.6	1.6	1.6
	1.6	1.6	1.6	1.6	2.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/81
 TIME: 12:00:27

UNIT # 1
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 07/21/81

OPACITY (6-MIN AVG.)	1.7	1.7	1.6	1.6	1.6
	1.6	1.6	1.7	1.6	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/81
 TIME: 13:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 07/21/81

OPACITY	1.6	1.6	1.6	1.6	1.6
(6-MIN AVG.)	1.6	1.6	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/81
 TIME: 14:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 07/21/81

OPACITY	1.7	1.6	1.6	1.6	1.6
(6-MIN AVG.)	1.5	1.5	1.5	1.5	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/81
 TIME: 15:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 07/21/81

OPACITY	1.5\$\$	1.5\$\$	1.6	1.5	1.5
(6-MIN AVG.)	1.5	1.5	1.5	1.5	1.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/13/81
TIME: 07:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0600 - 0700
DAY: 10/13/81

OPACITY	1.6	1.6	1.7	1.7	1.6
(6-MIN AVG.)	1.6	1.7	1.7	1.8	1.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/13/81
TIME: 08:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 10/13/81

OPACITY	1.8	1.8	1.8	1.7	1.7
(6-MIN AVG.)	1.7	1.9	1.7	1.7	1.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/13/81
TIME: 09:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 10/13/81

OPACITY	1.7	1.7	1.8	1.7	1.7
(6-MIN AVG.)	1.9	1.7	1.7	1.8	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/13/81
TIME: 10:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 10/13/81

OPACITY (6-MIN AVG.)	1.7	1.7	1.9	1.7	1.7
	1.8	1.7	1.7	1.8	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/13/81
TIME: 11:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 10/13/81

OPACITY (6-MIN AVG.)	1.7	1.7	1.7	1.7	1.7
	1.7	1.7	1.7	1.7	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/13/81
TIME: 12:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 10/13/81

OPACITY (6-MIN AVG.)	1.7	1.7	1.7	1.7	1.7
	1.7	1.6	1.7	1.7	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/13/81
TIME: 13:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 10/13/81

OPACITY (6-MIN AVG.)	1.7	1.6	2.1	1.7	1.7
	1.7	1.7	1.7	1.6	1.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/13/81
TIME: 14:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 10/13/81

OPACITY (6-MIN AVG.)	1.7	1.6	1.6	1.6	1.6
	1.6	1.6	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 01/19/82
 TIME: 07:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0600 - 0700
 DAY: 01/19/82

OPACITY	0.0	0.0	0.0	0.1	0.2
(6-MIN AVG.)	0.4	0.4	4.1	0.4	0.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 01/19/82
 TIME: 08:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 01/19/82

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.1	0.2	0.0	0.1	0.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 01/19/82
 TIME: 09:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 01/19/82

OPACITY	0.0	0.0	0.2	0.2	0.2
(6-MIN AVG.)	0.3	0.1	0.1	0.0	0.0

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EMISSION MEASUREMENT SUMMARY GULF POWER SCHOLZ STEAM PLANT SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/19/82
TIME: 10:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 01/19/82

OPACITY	0.1	0.0	0.0	0.1	0.0
(5-MIN AVG.)	0.0	0.1	0.0	0.0	0.1

EMISSION MEASUREMENT SUMMARY GULF POWER SCHOLZ STEAM PLANT SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/19/82
TIME: 11:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 01/19/82

OPACITY	0.0	0.0	0.0	0.0	0.0
(5-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY GULF POWER SCHOLZ STEAM PLANT SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/19/82
TIME: 12:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 01/19/82

OPACITY	0.0	0.0	0.0	0.0	0.0
(5-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/19/82
TIME: 13:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 01/19/82

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/19/82
TIME: 14:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 01/19/82

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAYS DATE: 09/01/82
 TIME: 07:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0600 - 0700
 DAY: 09/01/82

OPACITY (6-MIN AVG.)	0.9	0.9	0.9	1.2	4.9
	5.2	5.6	2.9	1.8	1.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAYS DATE: 09/01/82
 TIME: 08:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 09/01/82

OPACITY (6-MIN AVG.)	0.7	0.8	1.8	0.9	0.9
	1.2	0.9	2.7	1.2	1.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAYS DATE: 09/01/82
 TIME: 09:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 09/01/82

OPACITY (6-MIN AVG.)	0.9	1.0	0.9	0.9	0.9
	1.0	0.9	0.9	1.0	0.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/01/82
TIME: 10:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 09/01/82

OPACITY (6-MIN AVG.)	0.9	0.9	0.9	0.9	0.9
	0.9	0.9	0.9	0.9	0.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/01/82
TIME: 11:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 09/01/82

OPACITY (6-MIN AVG.)	0.9	0.9	0.9	0.9	1.1
	0.9	0.9	0.9	0.9	0.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/01/82
TIME: 12:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 09/01/82

OPACITY (6-MIN AVG.)	0.8	1.1	0.9	0.9	0.9
	0.8	0.8	0.9	0.9	0.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/01/82
TIME: 13:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 09/01/82

OPACITY (6-MIN AVG.)	1.3	0.9	0.8	0.9	0.9
	0.8	0.9	0.8	0.8	0.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/01/82
TIME: 14:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 09/01/82

OPACITY (6-MIN AVG.)	0.8	0.8	0.8	0.8	0.8
	0.8	0.8	0.8	0.8	0.8

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EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/82
TIME: 10:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 11/18/82

OPACITY (6-MIN AVG.)	1.4	1.4	1.5	1.4	1.6
	1.4	1.4	1.3	1.3	1.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/82
TIME: 11:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 11/18/82

OPACITY (6-MIN AVG.)	1.3	1.3	1.3	2.1	1.3
	1.3	1.4	1.3	1.7	1.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/82
TIME: 12:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 11/18/82

OPACITY (6-MIN AVG.)	1.3	1.3	1.3	1.2	1.2
	1.2	1.3	1.2	1.2	1.3

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EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/82
TIME: 13:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 11/18/82

CAPACITY	1.2	1.2	1.4	1.3	1.3
(6-MIN AVG.)	1.6	1.3	1.3	1.4	1.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/82
TIME: 14:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 11/18/82

CAPACITY	1.3\$\$	1.4\$\$	1.3\$\$	1.4\$\$	1.5\$\$
(6-MIN AVG.)	1.4\$\$	1.3\$\$	1.4\$\$	1.3\$\$	1.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/82
TIME: 15:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 11/18/82

CAPACITY	1.3	1.3	1.3	1.3	1.3
(6-MIN AVG.)	1.3	1.3	1.3	1.3	1.3

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 11/18/82
TIME: 16:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 11/18/82

OPACITY	1.3	1.3	1.3	1.3	1.3
(6-MIN AVG.)	1.3	1.3	1.3	1.3	1.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 11/18/82
TIME: 17:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 11/18/82

OPACITY	1.4	1.3	1.3	1.3	1.3
(6-MIN AVG.)	1.4	1.3	1.3	1.3	1.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 11/18/82
TIME: 18:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 11/18/82

OPACITY	1.3	1.3	1.3	1.3	1.3
(6-MIN AVG.)	1.5	1.3	1.3	1.3	1.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 02/08/83
 TIME: 07:00:11

UNIT # 1

REPORTING PERIOD
 HOUR: 0600 - 0700
 DAY: 02/08/83

OPACITY	2.0	2.0	2.0	2.0	2.0
(6-MIN AVG.)	2.0	2.1	2.1	2.4	2.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 02/08/83
 TIME: 08:00:11

UNIT # 1

REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 02/08/83

OPACITY	2.1	2.1	2.1	2.1	2.1
(6-MIN AVG.)	2.1	2.1	2.3	2.1	2.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 02/08/83
 TIME: 09:00:11

UNIT # 1

REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 02/08/83

OPACITY	2.2	2.2	2.1	2.2	2.2
(6-MIN AVG.)	2.2	2.4	2.2	2.2	2.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 02/08/83
TIME: 10:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 02/08/83

OPACITY (6-MIN AVG.)	2.2	2.2	2.2	2.2	2.2
	2.2	2.2	2.2	2.2	2.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 02/08/83
TIME: 11:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 02/08/83

OPACITY (6-MIN AVG.)	2.2	2.2	2.2	2.2	2.2
	2.2	2.2	2.2	2.2	2.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 02/08/83
TIME: 12:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 02/08/83

OPACITY (6-MIN AVG.)	2.2	2.3	2.2	2.2	2.2
	2.2	2.2	2.2	2.2	2.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/08/83
 TIME: 13:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 02/08/83

OPACITY (6-MIN AVG.)	2.2	2.2	2.2	2.2	2.2
	2.2	2.2	2.2	2.2	2.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/08/83
 TIME: 14:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 02/08/83

OPACITY (6-MIN AVG.)	2.2\$\$	2.2\$\$	2.2\$\$	2.3\$\$	2.3\$\$
	2.2\$\$	2.21\$	2.3\$\$	2.3\$\$	2.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/08/83
 TIME: 15:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 02/08/83

OPACITY (6-MIN AVG.)	2.3	2.3	2.2	2.2	2.2
	2.2	2.2	2.2	2.2	2.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/08/83
 TIME: 16:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 02/08/83

OPACITY (6-MIN AVG.)	2.2	2.2	2.2	2.2	2.2
	2.2	2.2	2.2	2.7	2.2

EMISSION MEASUREMENT SUMMARY
GULFI POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/20/83
TIME: 08:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 07/20/83

OPACITY (6-MIN AVG.)	1.9	1.8	1.9	1.9	1.9
	2.0	2.0	2.0	2.0	2.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/20/83
TIME: 09:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 07/20/83

OPACITY (6-MIN AVG.)	2.1	1.9	2.0	2.0	2.0
	2.0	2.0	2.0	2.0	2.0

HOURLY AVERAGE

EMISSION MEASUREMENT SUMMARY
GULFI POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/20/83
TIME: 10:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 07/20/83

OPACITY (6-MIN AVG.)	2.0	2.0	2.0	2.0	2.0
	2.0	2.0	2.0	2.0	2.0

EMISSION MEASUREMENT SUMMARY
GULFI POWERI
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/20/83
TIME: 11:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 07/20/83

OPACITY (6-MIN AVG.)	2.0	2.0	2.0	2.0	2.0
	2.0	2.0	2.0	2.0	2.0

EMISSION MEASUREMENT SUMMARY
GULFI POWERI
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/20/83
TIME: 12:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 07/20/83

OPACITY (6-MIN AVG.)	2.0	2.0	2.0	2.0	2.0
	2.0	2.0	2.0	2.0	2.1

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/20/83
TIME: 13:00:11

UNET # 1
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 07/20/83

OPACITY (6-MIN AVG.)	2.1	2.0	2.0	2.0	2.1
	2.1	2.0	2.0	2.0	2.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/20/83
TIME: 14:00:11

UNET # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 07/20/83

OPACITY (6-MIN AVG.)	2.0	2.0	2.0	2.0	2.1
	2.0	2.0	2.0	2.0	2.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/22/84
TIME: 08:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 02/22/84

OPACITY (6-MIN AVG.)	0.5	0.5	0.5	0.5	0.6
	0.6	0.6	0.6	0.7	0.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/22/84
TIME: 09:00:11

UNIT # 1
REPORTING PERIOD:
HOUR: 0800 - 0900
DAY: 02/22/84

OPACITY (6-MIN AVG.)	0.7	0.7	0.7	0.7	0.8
	0.7	0.7	0.7	0.8	0.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/22/84
TIME: 10:00:11

UNIT # 1
REPORTING PERIOD:
HOUR: 0900 - 1000
DAY: 02/22/84

OPACITY (6-MIN AVG.)	0.8	0.8	0.8	0.8	0.8
	0.8	0.8	0.8	0.8	0.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/22/84
 TIME: 11:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 02/22/84

OPACITY	0.8	0.8	0.8	0.8	0.8
(6-MIN AVG.)	0.8	0.8	0.8	0.8	0.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/22/84
 TIME: 12:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 02/22/84

OPACITY	0.8**	0.5	0.5	0.5	0.5
(6-MIN AVG.)	0.5	0.5	0.5	0.5	0.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/22/84
 TIME: 13:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 02/22/84

OPACITY	0.5	0.5	0.5	0.5	0.5
(6-MIN AVG.)	0.5	0.5	0.5	0.5	0.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/22/84
TIME: 14:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 02/22/84

OPACITY (6-MIN AVG.)	0.6	0.6	0.6	0.6	0.7
	0.6	0.6	0.6	0.6	0.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/22/84
TIME: 15:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 02/22/84

OPACITY (6-MIN AVG.)	0.6	0.6	0.6	0.6	0.6
	0.6	0.6	0.6	0.6	0.6

Smith Unit 1

3-19-80

Data presently not available

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/03/80
TIME: 09:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 06/03/80

OPACITY (6-MIN AVG.)	3.3	3.2	3.1	2.9	2.9
	2.9	2.7	2.5	2.3	2.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/03/80
TIME: 10:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 06/03/80

OPACITY (6-MIN AVG.)	2.0	2.0	2.0	2.2	1.9
	1.9	1.8	1.8	1.7	1.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/03/80
TIME: 11:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 06/03/80

OPACITY (6-MIN AVG.)	1.7	1.7	1.6	1.6	1.6
	1.6	1.6	1.6	1.5	1.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/03/80
TIME: 12:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 06/03/80

OPACITY (6-MIN AVG.)	1.5	1.5	1.5	1.5	1.5
	1.6	1.5	1.5	1.5	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/03/80
TIME: 13:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 06/03/80

OPACITY (6-MIN AVG.)	1.6	1.6	1.5	1.5	1.5
	1.5	1.5	1.4	1.5	1.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/03/80
TIME: 14:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 06/03/80

OPACITY (6-MIN AVG.)	1.4	1.4	1.4	1.4	1.4
	1.4	1.4	1.2	1.3	1.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 06/03/80
 TIME: 15:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 06/03/80

OPACITY (6-MIN AVG.)	1.3	1.3	1.4	1.4	1.5
	1.4	1.4	1.4	1.4	1.5**

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 06/03/80
 TIME: 16:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 06/03/80

OPACITY (6-MIN AVG.)	1.2	1.3	1.3	1.3	1.3
	1.5	1.3	1.3	1.5	1.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 06/03/80
 TIME: 17:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 06/03/80

OPACITY (6-MIN AVG.)	1.4	1.4	1.3	1.4	1.4
	1.3	1.3	1.3	1.4	1.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/19/80
TIME: 11:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 08/19/80

OPACITY (6-MIN AVG.)	10.0	9.4	10.1	8.9	8.7
	8.5	8.3	8.6	8.4	9.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/19/80
TIME: 12:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 08/19/80

OPACITY (6-MIN AVG.)	11.2	11.6	8.7	8.1	7.4
	7.3	8.5	9.1	9.5	8.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/19/80
TIME: 13:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 08/19/80

OPACITY (6-MIN AVG.)	8.1	8.3	7.7	7.1	7.4
	7.0	7.7	7.6	7.1	7.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/19/80
 TIME: 14:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 08/19/80

OPACITY (6-MIN AVG.)	7.4	7.7	7.9	7.6	10.8
	8.5	7.6	14.5	14.0	11.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/19/80
 TIME: 15:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 08/19/80

OPACITY (6-MIN AVG.)	11.7	11.5	12.5	10.4	11.1
	12.3	11.6	11.7	11.1	10.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/19/80
 TIME: 16:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 08/19/80

OPACITY (6-MIN AVG.)	11.2	12.3	11.4	10.6	63.4
	70.4	42.4	33.3	28.2	25.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/19/80
 TIME: 17:00:11

UNIT # 1

REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 08/19/80

OPACITY (6-MIN AVG.)	21.3	22.0	21.6	25.0**	19.0
	18.0	23.0**	16.1	16.5	15.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/19/80
 TIME: 18:00:11

UNIT # 1

REPORTING PERIOD
 HOUR: 1700 - 1800
 DAY: 08/19/80

OPACITY (6-MIN AVG.)	13.4	18.4	12.9	13.1	12.9
	13.3	12.1	15.6	15.3	13.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/19/80
 TIME: 19:00:25

UNIT # 1

REPORTING PERIOD
 HOUR: 1800 - 1900
 DAY: 08/19/80

OPACITY (6-MIN AVG.)	13.7	12.2	13.6	15.2	11.4
	11.8	10.5	12.5	12.6	13.4

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EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/19/80
TIME: 20:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1900 - 2000
DAY: 08/19/80

OPACITY (6-MIN AVG.)	12.4	11.1	10.7	13.3	13.0
	11.7	11.4	9.8	10.9	10.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/19/80
TIME: 21:00:26

UNIT # 1
REPORTING PERIOD
HOUR: 2000 - 2100
DAY: 08/19/80

OPACITY (6-MIN AVG.)	10.1	10.5	9.7	10.3	9.9
	9.1	10.6	9.1	10.4	9.2

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DAILY MEASUREMENT SUMMARY
 WOLF POWER
 LAWRENCE SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 10/13/88
 TIME: 09:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0900 - 0900
 DAY: 10/13/88

QUALITY	0.4	0.3	0.2	0.3	0.2
(5-MIN AVG.)	0.3	0.4	0.3	0.3	0.2

DAILY MEASUREMENT SUMMARY
 WOLF POWER
 LAWRENCE SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 10/13/88
 TIME: 10:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 10/13/88

QUALITY	0.2	0.3	0.1	0.3	0.1
(5-MIN AVG.)	0.2	0.3	0.2	0.2	0.2

DAILY MEASUREMENT SUMMARY
 WOLF POWER
 LAWRENCE SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 10/13/88
 TIME: 11:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 10/13/88

QUALITY	0.2	0.2	1.315	0.3	1.4
(5-MIN AVG.)	1.2	1.4	1.4	1.5	1.4

Best Available Copy

UNIT # 1
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

UNIT # 1
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 10/15/80

UNIT # 1
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 10/15/80

OPACITY	1.2	2.2	2.0	2.0	1.8
(6-MIN AVG.)	1.7	1.5	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 10/15/80
 TIME: 13:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 10/15/80

OPACITY	1.5	1.5	2.0	1.6	1.6
(6-MIN AVG.)	1.6	1.6	1.6	1.3	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 10/15/80
 TIME: 14:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 10/15/80

OPACITY	1.6	1.6	1.6	1.2	1.6
(6-MIN AVG.)	1.2	1.6	1.5	1.4	1.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 10/15/80
 TIME: 15:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 10/15/80

OPACITY	1.2	1.4	1.3	1.4	1.3
(6-MIN AVG.)	1.2	1.4	1.2	1.5	1.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 10/15/80
 TIME: 16:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 10/15/80

OPACITY	1.3	1.5	1.2	1.4	1.2
(6-MIN AVG.)	1.4	1.5	1.3	1.3	1.2

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/20/81
TIME: 09:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 0900 - 0900
DAY: 01/20/81

OPACITY (5-MIN AVG.)	2.48	2.2	2.8	2.5	2.4
	2.5	2.5	2.6	2.4	2.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/20/81
TIME: 10:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 01/20/81

OPACITY (5-MIN AVG.)	2.4	2.5	2.5	2.7	2.5
	2.5	2.5	2.4	2.4	2.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/20/81
TIME: 11:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 01/20/81

OPACITY (5-MIN AVG.)	2.5	2.5	2.5	2.4	2.2
	2.4	2.5	2.5	2.3	2.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 01/20/81
 TIME: 12:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 01/20/81

OPACITY (6-MIN. AVG.)	0.4	0.2	0.5	0.0##	0.0##
	0.5	0.5	0.5	0.4	0.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 01/20/81
 TIME: 13:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 01/20/81

OPACITY (6-MIN. AVG.)	0.4	0.4	0.5	0.4	0.4
	0.4	0.4	0.9##	1.9	2.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 01/20/81
 TIME: 14:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 01/20/81

OPACITY (6-MIN. AVG.)	3.0	2.1	2.1	2.0	1.9
	2.0	1.9	2.2	1.9	2.0

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EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/20/81
TIME: 15:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 01/20/81

OPACITY (5-MIN AVG.)	2.0	1.9	2.1	2.0	3.7
	5.3	5.0	7.4	4.2	2.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/20/81
TIME: 14:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 01/20/81

OPACITY (5-MIN AVG.)	2.8	2.5	2.9	3.4	3.1
	3.0	3.0	3.1	2.7	2.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/20/81
TIME: 17:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 01/20/81

OPACITY (5-MIN AVG.)	2.9	2.9	2.9	2.6	2.7
	2.7	2.7	2.8	2.9	2.9

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EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/20/81

TIME: 1800:11

UNIT # 1

REPORTING PERIOD

HR: 1700 - 1800

DAY: 01/20/81

OPACITY
(5-MIN AVG.)

2.9

2.8

2.8

2.7

2.8

2.8

2.8

3.0

3.3

3.5

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EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 04/14/81

TIME: 09:00:11

UNIT # 1

REPORTING PERIOD

HR: 0900 - 0900

DAY: 04/14/81

OPACITY

(6-MIN AVG.)

9.4%

9.3%

8.8%

9.8%

9.5%

8.6%

8.7%

9.1%

9.1%

9.2%

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 04/14/81

TIME: 10:03:11

UNIT # 1

REPORTING PERIOD

HR: 0900 - 1000

DAY: 04/14/81

OPACITY

(6-MIN AVG.)

9.4%

8.9%

7.7%

9.6%

9.2%

8.7%

8.6%

8.5%

8.9%

9.1%

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 04/14/81

TIME: 11:00:11

UNIT # 1

REPORTING PERIOD

HR: 1000 - 1100

DAY: 04/14/81

OPACITY

(6-MIN AVG.)

8.3

8.3

8.6

8.9

9.1

8.4

8.7

8.7

29.1

19.8

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/14/81
TIME: 12:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 04/14/81

OPACITY (6-MIN AVG.)	16.3	15.7	14.6	16.2	16.2
	14.6	14.7	13.2	14.1	13.7

HOURLY AVERAGE

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/14/81
TIME: 13:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 04/14/81

OPACITY (6-MIN AVG.)	12.5	14.5	12.0	13.0	13.0
	11.6	10.9	12.2	10.8	11.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/14/81
TIME: 14:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 04/14/81

OPACITY (6-MIN AVG.)	9.1	8.5	8.6	8.7	10.0
	9.0	9.7	9.0	9.1	9.1

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EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 04/14/81
TIME: 15:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 04/14/81

OPACITY (6-MIN AVG.)	8.2	8.5	8.3	10.2	9.3
	8.3	8.7	7.8	16.7	13.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 04/14/81
TIME: 16:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 04/14/81

OPACITY (6-MIN AVG.)	11.6	11.5	11.7	9.6	9.4
	8.5	7.8	7.6	7.9	9.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 04/14/81
TIME: 17:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 04/14/81

OPACITY (6-MIN AVG.)	8.2	11.2	11.1	10.4	10.1
	11.6	10.8	10.4	10.0	10.7

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 04/14/01
TIME: 18:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 04/14/01

OPACITY
(6-MIN AVG.)

11.0	10.1	9.3	9.5	9.6
10.5	9.6	9.7	9.4	9.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 04/14/01
TIME: 19:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1800 - 1900
DAY: 04/14/01

OPACITY
(6-MIN AVG.)

10.9	9.3	9.7	9.4	9.0
11.0	9.5	9.7	9.5	9.4

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EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/11/81
 TIME: 09:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0800 - 1000
 DAY: 09/11/81

OPACITY (6-MIN AVG.)	7.0	7.6	8.5	8.1	7.9
	8.3	7.9	7.0	7.9	7.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/11/81
 TIME: 10:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 09/11/81

OPACITY (6-MIN AVG.)	7.9	7.5	7.4	7.5	7.7
	7.4	7.5	7.0	7.1	7.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 09/11/81
 TIME: 11:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 09/11/81

OPACITY (6-MIN AVG.)	6.9%	6.9%	7.0%	6.9%	7.0%
	6.7%	6.8%	6.8%	6.6%	6.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/11/81
TIME: 12:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 08/11/81

OPACITY (6-MIN AVG.)	6.8	6.7	6.7	7.2	6.5
	6.5	6.6	6.7	6.6	6.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/11/81
TIME: 13:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 08/11/81

OPACITY (6-MIN AVG.)	6.6	6.5	6.4	6.7	6.7
	6.6	6.5	6.4	6.3	6.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/11/81
TIME: 14:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 08/11/81

OPACITY (6-MIN AVG.)	6.5	6.5	6.6	7.2	7.1
	7.0	6.4	6.3	7.4	6.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/11/81
 TIME: 15:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 08/11/81

OPACITY	6.2	7.8	12.6	15.9	12.6
(5-MIN AVG.)	13.1	23.8	8.1	16.1	13.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/11/81
 TIME: 16:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 08/11/81

OPACITY	13.3	15.7	6.3	7.0	7.9
(5-MIN AVG.)	7.2	6.4	5.4	9.4	9.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/11/81
 TIME: 17:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 08/11/81

OPACITY	7.2	5.8	5.6	5.9	5.5
(5-MIN AVG.)	4.1	4.6	5.4	5.5	5.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/11/81
TIME: 18:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 08/11/81

OPACITY
(6-MIN AVG.)

4.6	4.4	4.7	4.8	4.2
4.4	4.4	4.4	4.6	4.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/11/81
TIME: 19:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 1800 - 1900
DAY: 08/11/81

OPACITY
(6-MIN AVG.)

4.4	4.2	5.1	5.1	4.5
4.0	4.1	4.6	4.7	4.5

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EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/01/01
TIME: 09:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0900 - 0900
DAY: 12/01/01

CAPACITY	12.3	12.2	12.6	13.5	14.6
(5-MIN AVG.)	15.3	13.4	12.8	12.3	12.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/01/01
TIME: 10:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 12/01/01

CAPACITY	12.7	11.9	12.9	12.5	12.1
(5-MIN AVG.)	11.9	11.7	12.2	11.8	11.8

HOURLY AVERAGE 0900 1000 1100 02

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/01/01
TIME: 11:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 12/01/01

CAPACITY	11.5	11.5	11.3	11.1	11.6
(5-MIN AVG.)	11.8	11.5	12.2	11.8	12.0

Best Available Copy

EMISSION MEASUREMENT SUMMARY GULF POWER LANSING SMITH STEAM PLANT LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/01/81
TIME: 12:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 12/01/81

	OPAC	SO2	NOX	CO	02
OPACITY (8-MIN AVG.)	11.2	11.6	11.6	11.6	10.6
	11.1	11.2	11.5	11.2	10.9
	OPAC	SO2	NOX	CO	02

EMISSION MEASUREMENT SUMMARY GULF POWER LANSING SMITH STEAM PLANT LYNN HAVEN, FLORIDA

DAILY REPORT
TODAYS DATE: 12/01/81
TIME: 13:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 12/01/81

	OPAC	SO2	NOX	CO	02
OPACITY (8-MIN AVG.)	10.0	10.6	10.9	10.1	9.9
	10.0	9.9	10.4	10.5	10.7
DAILY AVERAGE	OPAC	SO2	NOX	CO	02

EMISSION MEASUREMENT SUMMARY GULF POWER LANSING SMITH STEAM PLANT LYNN HAVEN, FLORIDA

DAILY REPORT
TODAYS DATE: 12/01/81
TIME: 14:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 12/01/81

	OPAC	SO2	NOX	CO	02
OPACITY (8-MIN AVG.)	11.1	12.4	13.2	12.0	12.0
	11.7	11.6	11.7	11.0	11.0

Best Available Copy

EMISSION MEASUREMENT SUMMARY GULF POWER LANSING SMITH STEAM PLANT LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/01/01
TIME: 15:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 12/01/01

CAPACITY (5-MIN AVG.)	11.7	11.0	12.7	12.6	12.0
	12.9	12.0	13.2	13.0	13.0
HOURLY AVERAGE	0000	000	NOV	00	

EMISSION MEASUREMENT SUMMARY GULF POWER LANSING SMITH STEAM PLANT LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/01/01
TIME: 16:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 12/01/01

CAPACITY (5-MIN AVG.)	13.0	13.0	12.6	13.0	12.6
	12.9	12.5	13.0	12.6	12.444
HOURLY AVERAGE	0000	000	NOV	00	

EMISSION MEASUREMENT SUMMARY GULF POWER LANSING SMITH STEAM PLANT LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/01/01
TIME: 17:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 12/01/01

CAPACITY (5-MIN AVG.)	12.2	12.1	11.7	11.7	11.2
	11.0	10.9	11.4	11.0	11.5
HOURLY AVERAGE	0000	000	NOV	00	

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/01/81
TIME: 18:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1700 - 1900
DAY: 12/01/81

OPACITY	11.1	12.0	11.0	11.1	10.0
(6-MIN AVG.)	10.0	10.9	10.9	11.0	10.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/01/81
TIME: 19:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1800 - 1900
DAY: 12/01/81

OPACITY	10.0	10.0	10.4	11.2	11.2
(6-MIN AVG.)	11.5	11.6	9.0	8.2	7.0

UNIT 1

Opacity Readings -

2/2/82

5K minute average

Hr.	1st	2	3	4	5	6	7	8	9	10
8	12 13	11	10	11	11	11	10	11	10	11
9	9	11	10	12	14	13	14	19	17	14
10	10	12	113	15	17	15	15	12	12	11
11	10	10	10	10	11	10	10	10	10	12
12	11	10	Auto cal		9	9	9	9	9	9
13	9	9	9	9	9	9	9	9	9	9
14	9	9	9	9	9	9	9	8	8	9
15	8	8		CANNOT		Read chart			11	11
16	10	10	10	12	12	10	10			
17										
18										
19										

CANNOT READ chart

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/20/82
 TIME: 08:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 07/20/82

OPACITY (6-MIN AVG.)	7.7	7.8	7.5	8.1	7.3
	7.0	6.4	7.0	6.7	6.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/20/82
 TIME: 07:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 07/20/82

OPACITY (6-MIN AVG.)	5.7	6.8	7.3	6.9	5.8
	5.7	5.4	7.0	5.5	6.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/20/82
 TIME: 10:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 07/20/82

OPACITY (6-MIN AVG.)	7.0	6.3	9.9	7.7	7.5
	5.7	5.7	6.6	5.5	5.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 07/20/82
 TIME: 11:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 07/20/82

OPACITY (6-MIN AVG.)	5.1	5.3	6.3	5.5	5.2
	5.1	5.5	7.2	5.1	5.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 07/20/82
 TIME: 15:00:20

UNIT # 1
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 07/20/82

OPACITY (6-MIN AVG.)	4.5	4.4	4.9	5.0	4.8
	4.0	4.2	4.1	5.5	6.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 07/20/82
 TIME: 16:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 07/20/82

OPACITY (6-MIN AVG.)	5.7	5.8	5.4	5.3	5.4
	5.2	5.3	5.3	4.8	5.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/20/82
 TIME: 17:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 07/20/82

OPACITY (6-MIN AVG.)	4.7	6.3	5.9	5.2	5.5
	5.0	5.5	5.4	5.2	6.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/20/82
 TIME: 18:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1700 - 1800
 DAY: 07/20/82

OPACITY (6-MIN AVG.)	5.5	5.9	5.6	5.4	5.8
	5.1	6.2	5.0	4.9	5.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/16/82
 TIME: 08:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	14.5	14.5	[14.4	13.4	13.0
	13.1	13.3	12.0	12.8	11.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/16/82
 TIME: 09:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	12.8	13.1	13.0	11.3	11.6
	11.0	12.3	11.0	10.9	11.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/16/82
 TIME: 10:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	11.2	11.6	10.9	10.7	10.4
	9.9	11.2	10.8	10.3	10.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/16/82
 TIME: 11:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	9.8	10.5	12.1	10.0	10.0
	9.5	10.9	10.7	10.2	9.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/16/82
 TIME: 12:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	9.3	10.5	9.4	9.3	9.6
	9.7	11.2	9.7	9.4	9.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/16/82
 TIME: 13:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	9.5	10.1	9.3	9.1	9.2
	9.1	9.4	9.4	9.1	9.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/16/82
 TIME: 14:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	9.1	9.6	8.8	8.7	9.1
	9.3	9.2	9.1	8.7	8.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/16/82
 TIME: 15:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	8.8	9.0	9.0	8.7	9.0
	8.5	8.7	8.7	8.5	9.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/16/82
 TIME: 16:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	8.7\$\$	9.1\$\$	8.8\$\$	8.2\$\$	8.1\$\$
	8.8\$\$	9.8	9.0	9.4	8.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/16/82
TIME: 17:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 11/16/82

OPACITY	8.9	8.7	9.5	8.6	9.0]
(6-MIN AVG.)	9.4	9.2	10.2	8.9	9.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 10:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	14.6	13.4	13.4	14.6	14.5
	14.9	16.6	14.4	14.0	14.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 11:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	[13.9	12.8	12.8	12.2	12.9
	14.0	13.5	12.9	12.1	13.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 12:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	13.2	12.9	13.1	12.2	12.4
	13.2	13.1	12.8	13.3	14.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 02/15/83
 TIME: 13:00:11

UNIT # 1

REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	13.9	14.4	13.6	12.6	13.6
	14.6	13.4	14.2	13.2	12.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 02/15/83
 TIME: 14:00:11

UNIT # 1

REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	14.5	14.2	13.6	13.5	13.8
	14.4	14.4	12.8	13.7	12.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 02/15/83
 TIME: 15:00:11

UNIT # 1

REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	12.7	13.6	12.7	12.6	11.9
	12.7	14.4	13.3	12.5	13.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 16:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	13.2	13.2	12.8	12.6	12.3
	12.9	11.7	12.8	12.2	[11.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 17:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	11.8	12.1	12.5	12.6	11.7
	11.5	11.6	12.4	12.7	12.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 18:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1700 - 1800
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	12.0	12.3	12.2	12.5	11.3
	11.9	11.6	12.8	11.3	11.3]

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/18/83
 TIME: 09:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 08/18/83

OPACITY (6-MIN AVG.)	11.3	12.3	13.5	11.6	11.2
	11.2	11.7	[12.1	12.2	11.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/18/83
 TIME: 10:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 08/18/83

OPACITY (6-MIN AVG.)	11.3	11.8	12.7	11.5	11.4
	11.9	11.5	11.8	11.7	12.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/18/83
 TIME: 11:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 08/18/83

OPACITY (6-MIN AVG.)	11.2	10.9	12.4	12.9	52.7**
	11.3	12.0	12.2	11.1	11.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/18/83
 TIME: 12:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 08/18/83

OPACITY (6-MIN AVG.)	11.8	11.4	12.5	12.7	15.5
	12.9	11.8	12.4	12.2	11.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/18/83
 TIME: 13:00:27

UNIT # 1
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 08/18/83

OPACITY (6-MIN AVG.)	11.7	11.8	12.7	12.0	13.2
	12.3	13.2	13.3	12.5	12.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/18/83
 TIME: 14:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 08/18/83

OPACITY (6-MIN AVG.)	13.0	13.1	10.6	20.7	15.4
	15.2	13.8	15.7	14.6	13.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/18/83
 TIME: 15:00:19

UNIT # 1
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 08/18/83

OPACITY (6-MIN AVG.)	13.4	12.7	13.6	13.4	13.7
	13.5	11.0	12.1	11.5	10.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/18/83
 TIME: 16:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 08/18/83

OPACITY (6-MIN AVG.)	10.6	10.3	11.8	11.4	11.7
	11.0	11.4	11.3	11.1	10.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/18/83
 TIME: 17:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 08/18/83

OPACITY (6-MIN AVG.)	10.4	10.0	10.7	9.9	10.1
	9.6	9.6	10.1	9.9	10.0

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/21/02
TIME: 09:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 07/21/02

OPACITY (6-MIN AVG.)	17.5##	18.0##	18.1	17.6	17.7##
	17.7	17.5	[18.1	16.9##	17.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/21/02
TIME: 10:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 07/21/02

OPACITY (6-MIN AVG.)	17.6	15.7	17.8	16.6	16.4
	16.2	15.4##	16.2	16.5	16.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/21/02
TIME: 11:01:04

UNIT # 2
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 07/21/02

OPACITY (6-MIN AVG.)	15.4	15.8##	15.5	15.6	15.7
	15.6	15.4	15.1	14.6	15.5

Best Available Copy

EMISSION MEASUREMENT SUMMARY GULF POWER LANSING SMITH STEAM PLANT LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/21/82
TIME: 12:01:20

UNIT # 2
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 07/21/82

OPACITY (6-MIN AVG.)	15.5	14.9	15.1	15.4	15.0
	15.5	17.1	[15.3	15.6**	14.9

EMISSION MEASUREMENT SUMMARY GULF POWER LANSING SMITH STEAM PLANT LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/21/82
TIME: 13:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 07/21/82

OPACITY (6-MIN AVG.)	15.1	15.1	14.4	14.0**	14.9
	14.0	14.7	15.0	14.2**	14.8

EMISSION MEASUREMENT SUMMARY GULF POWER LANSING SMITH STEAM PLANT LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/21/82
TIME: 14:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 07/21/82

OPACITY (6-MIN AVG.)	14.6	14.4**	14.6	14.2	14.1
	15.5	15.1	14.4	13.8	14.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 07/21/82
 TIME: 15:01:17

UNIT # 2

REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 07/21/82

OPACITY
 (6-MIN AVG.)

14.1	13.8	14.5	14.2	14.6
14.7	14.2	14.0	14.0	13.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 07/21/82
 TIME: 16:01:17

UNIT # 2

REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 07/21/82

OPACITY
 (6-MIN AVG.)

14.5\$\$	14.5	14.3\$\$	15.7\$\$	14.0
13.2	13.5	13.1	13.1	13.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 07/21/82
 TIME: 17:01:17

UNIT # 2

REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 07/21/82

OPACITY
 (6-MIN AVG.)

13.2	13.5	13.0\$\$	13.4	12.8
12.5	14.8	16.9	17.4	17.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 08:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	12.3	10.6	11.4	11.6	10.6
	9.9	10.2	12.3	11.5	14.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 09:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	10.4	11.1	10.5	11.1	12.0
	10.9	12.3	10.1	10.8	10.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 10:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	14.7	11.7	12.1	11.4	9.7
	11.5	11.6	11.7	10.1	10.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 11:01:34

UNIT # 2
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	11.8	10.8	10.8	9.6	12.1
	10.0	11.0	10.2	13.4	11.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 12:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	12.0	11.4	11.0	12.5	9.5
	12.0	10.9	12.1	10.0	12.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 13:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	11.2	12.5	10.2	9.5	11.7
	10.2	10.7	11.3	10.5	10.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 14:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	10.4\$\$	10.5\$\$	11.0\$\$	9.8\$\$	9.5\$\$
	11.4\$\$	13.0\$\$	9.3\$\$	11.1\$\$	12.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 15:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	12.4]	10.6	10.5	10.2	10.7
	10.2	[11.5	9.2	9.7	10.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 16:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	10.8	10.6	14.3	10.9	10.9
	11.6	11.2	11.2	11.4	11.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/17/82
TIME: 17:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 11/17/82

OPACITY	9.3	11.9	9.5	11.0	11.0
(6-MIN AVG.)	11.2	9.7	9.7] 9.0	9.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/17/82
 TIME: 09:01:32

UNIT # 2
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	8.144	8.6	8.6	9.1	8.1
	7.2	8.6	7.5	[7.8	8.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/17/82
 TIME: 10:01:33

UNIT # 2
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	8.4	7.6	12.8	8.6	8.3
	7.7	7.4	8.2	7.4	8.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/17/82
 TIME: 11:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	7.4	8.1	7.7	8.0	7.5
	7.8	7.5	7.8	8.6	7.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/17/82
 TIME: 12:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	8.3	7.6]	8.3	7.6	9.4
	7.9	7.7	7.9	8.2	8.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/17/82
 TIME: 13:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	[8.4	9.2	8.8	9.0	10.3
	14.2	12.0	9.7	9.8	9.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/17/82
 TIME: 14:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	10.2	10.1	10.7	9.8	10.6
	11.3	9.5	10.8	9.8	9.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/17/82
 TIME: 15:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	8.7	10.1	9.6	9.3	9.0
	8.5	8.8	8.5	9.3	8.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/17/82
 TIME: 16:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	10.1	9.5	10.1	9.2	8.6
	9.5	8.9	10.0	9.4	9.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/17/82
 TIME: 17:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	8.6	9.5	8.8	9.4	9.1
	8.7	9.9	9.9	10.0	8.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/17/82
TIME: 18:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 12/17/82

OPACITY	9.2	11.5	9.0	8.7	8.0
(6-MIN AVG.)	8.9	8.0	7.9]	8.4	10.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/21/83
 TIME: 08:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	4.0	3.8	4.3	4.2	2.8
	2.8	2.7	3.0	3.4	3.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/21/83
 TIME: 09:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	3.8	3.4	2.9	3.1	3.2
	3.8	3.6	3.5	4.7	6.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/21/83
 TIME: 10:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	4.6	4.2	3.9\$\$	3.6	3.6
	4.0	4.0\$\$	4.2	4.0	4.5\$\$

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/21/83
TIME: 11:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 02/21/83

OPACITY (6-MIN AVG.)	4.7\$\$	5.2	5.0	4.9	4.2
	4.3\$\$	4.1	4.2	4.2\$\$	4.1\$\$

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/21/83
TIME: 12:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 02/21/83

OPACITY (6-MIN AVG.)	4.1	4.0\$\$	3.9\$\$	3.8\$\$	4.0
	3.7\$\$	4.0\$\$	3.7	3.1	3.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/21/83
TIME: 13:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 02/21/83

OPACITY (6-MIN AVG.)	3.3	3.2	3.1	3.1	3.3
	3.5	3.3	3.3	3.5	3.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/21/83
 TIME: 14:01:31

UNIT # 2
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	3.4	3.3	3.5	3.1	3.0
	3.5	3.5	3.5	3.5	3.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/21/83
 TIME: 15:01:28

UNIT # 2
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	3.6	3.5	3.5	3.5	3.6
	3.5	3.6	3.5##	0.0##	0.0##

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/21/83
 TIME: 16:01:24

UNIT # 2
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	0.0##	0.0##	4.3	4.4	4.3##
	4.3	4.3	4.4	4.4	4.3

HOURLY AVERAGE	OPAC	SO2	NOX	02
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HOURLY REPORT
TODAYS DATE: 02/21/83
TIME: 17:01:34

UNIT # 2
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 02/21/83

OPACITY	4.3	4.2	4.3	4.4	4.7
(6-MIN AVG.)	4.7	5.5	5.9	6.4	5.6
HOURLY AVERAGE	OPAC	SO2	NOX	02	
INDICATED		334.0	420.1	5.1	
ZERO CAL	- 0.1	- 3.3	1.1	3.9**	
SPAN CAL.	44.9	480.7	595.1	21.7	

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/19/83
 TIME: 09:01:34

UNIT # 2

REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 08/19/83

OPACITY (6-MIN AVG.)	3.9	4.1	4.1	4.0	4.0
	4.1	4.1	3.9	[3.8	3.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/19/83
 TIME: 10:01:17

UNIT # 2

REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 08/19/83

OPACITY (6-MIN AVG.)	3.8	3.9	3.7	3.9	3.7
	3.7	3.8	3.6	3.6	3.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/19/83
 TIME: 11:01:17

UNIT # 2

REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 08/19/83

OPACITY (6-MIN AVG.)	3.7	3.4	3.6	3.6	3.6
	3.5	3.8	3.6	3.6	3.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/19/83
 TIME: 12:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 08/19/83

OPACITY	3.6	3.4	3.8]	3.8	3.7
(6-MIN AVG.)	3.6	3.9	3.7	[3.6	3.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/19/83
 TIME: 13:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 08/19/83

OPACITY	3.7	3.6	3.5**	3.6	3.5
(6-MIN AVG.)	3.7	3.7	3.6	3.6	3.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/19/83
 TIME: 14:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 08/19/83

OPACITY	3.7	3.7	3.5	3.5	3.7
(6-MIN AVG.)	3.6	7 3.5	3.3	5.6	6.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/19/83
 TIME: 15:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 08/19/83

OPACITY (6-MIN AVG.)	3.6\$\$	[3.4\$\$	4.6\$\$	6.0\$\$	5.9
	6.1	6.0	6.1	6.1	6.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/19/83
 TIME: 16:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 08/19/83

OPACITY (6-MIN AVG.)	5.9	6.2	5.9	6.2	6.5
	6.2	6.1	6.4	6.2	6.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/19/83
 TIME: 17:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 08/19/83

OPACITY (6-MIN AVG.)	6.4	6.2	6.3	6.3	6.1
	6.0	6.5	6.6	6.1	6.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/01/84

UNIT # 1
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 03/01/84

OPACITY
(6-MIN AVG.)

6.0	6.0	6.0	6.0	6.1
6.0	6.0	6.0	6.1	6.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/01/84

UNIT # 1
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 03/01/84

OPACITY
(6-MIN AVG.)

6.0	6.0	6.0	6.0	18.0
0.0	2.6	6.0	6.0	6.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/01/84

UNIT # 1
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 03/01/84

OPACITY
(6-MIN AVG.)

6.0	6.0	6.0	6.0	6.1
6.1	6.0	6.0	6.0	6.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/01/84

UNIT # 1
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 03/01/84

OPACITY (6-MIN AVG.)	6.0	6.0	6.0	6.0	6.0
	6.0	6.0	6.0	6.1	6.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/01/84

UNIT # 1
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 03/01/84

OPACITY (6-MIN AVG.)	6.0	6.0	6.0	6.0	6.0
	6.0	6.0	6.0	6.0	6.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/01/84

UNIT # 1
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 03/01/84

OPACITY (6-MIN AVG.)	6.0	6.0	6.0	6.0	6.0
	6.0	6.0	6.0	6.0	6.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/01/84

UNIT # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 03/01/84

OPACITY (6-MIN AVG.)	6.1	6.1	6.1	6.1	6.1
	6.1	6.1	6.1	6.1	6.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/01/84

UNIT # 1
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 03/01/84

OPACITY (6-MIN AVG.)	6.1	6.1	6.1	6.1	6.1
	6.1	6.2	6.2	6.2	6.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/01/84

UNIT # 1
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 03/01/84

OPACITY (6-MIN AVG.)	6.3	6.3	6.3	6.2	6.2
	6.2	6.2	6.1	6.1	6.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/01/84

UNIT # 1
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 03/01/84

OPACITY (6-MIN AVG.)	6.1	6.1	6.1	6.1	6.1
	6.1	6.1	6.1	6.1	6.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 03/18/80
 TIME: 08:01:16

UNIT # 2

REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 03/18/80

OPACITY (6-MIN AVG.)	1.8	1.9	1.9	1.8	1.8
	1.9	1.8	1.8	1.8	1.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 03/18/80
 TIME: 09:01:16

UNIT # 2

REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 03/18/80

OPACITY (6-MIN AVG.)	2.0	1.7	1.7	1.7	1.9
	4.8	2.0	1.8	1.8	1.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 03/18/80
 TIME: 10:01:16

UNIT # 2

REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 03/18/80

OPACITY (6-MIN AVG.)	2.0	1.8	2.3	1.7	2.3
	1.8	1.7	2.0	1.7	1.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 03/18/80
 TIME: 11:01:16

UNIT # 2

REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 03/18/80

CAPACITY (6-MIN AVG.)	1.7	1.7	1.7	1.7	1.6
	1.7	1.6	1.7	1.7	1.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 03/18/80
 TIME: 12:01:16

UNIT # 2

REPORTING PERIOD -
 HOUR: 1100 - 1200
 DAY: 03/18/80

CAPACITY (6-MIN AVG.)	1.8	1.7	1.7	1.8	1.7
	1.9	1.8	1.7	1.8	1.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 03/18/80
 TIME: 13:01:16

UNIT # 2

REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 03/18/80

CAPACITY (6-MIN AVG.)	1.7	1.7	1.6	1.6	1.6
	1.6	1.6	1.6	1.6	1.6

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EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/18/80
TIME: 14:01:14

UNIT # 2
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 03/18/80

OPACITY	1.6	1.6	1.6	1.6	1.6
(6-MIN AVG.)	1.7	1.6	1.6	1.6	1.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 03/18/80
TIME: 15:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 03/18/80

OPACITY	1.6	1.5	1.6	1.6	1.6
(6-MIN AVG.)	1.5	1.6	1.5	1.5	1.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/11/80
TIME: 08:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 06/11/80

OPACITY (6-MIN AVG.)	2.3	2.4	3.2	3.3	2.9
	2.6	2.5	2.6	2.4	2.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/11/80
TIME: 09:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 06/11/80

OPACITY (6-MIN AVG.)	2.3	2.3	2.3	2.3	2.5
	2.5	2.5	2.7	2.5	2.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/11/80
TIME: 10:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 06/11/80

OPACITY (6-MIN AVG.)	2.5	3.0	2.5	2.5	2.7
	2.5	2.7	2.5	2.5	2.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/11/80
TIME: 11:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 06/11/80

OPACITY (6-MIN AVG.)	2.4	2.5	2.4	2.4	2.4
	2.4	2.4	2.4	2.4	2.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/11/80
TIME: 12:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 06/11/80

OPACITY (6-MIN AVG.)	2.4	2.4	2.5	2.4	2.5
	2.4	2.3	2.4	2.3	2.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/11/80
TIME: 13:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 06/11/80

OPACITY (6-MIN AVG.)	2.4	2.3	2.4	2.3	2.3
	2.4	2.3	2.4	2.4	2.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/11/80
TIME: 14:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 06/11/80

OPACITY (6-MIN AVG.)	2.3	2.3	2.3	2.4	2.4
	2.4	2.4	2.4	2.4	2.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/11/80
TIME: 15:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 06/11/80

OPACITY (6-MIN AVG.)	2.3	2.3	2.4	2.4	2.4
	2.4	2.4	2.3	2.4	2.3

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EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/19/80
TIME: 12:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 08/19/80

OPACITY (6-MIN AVG.)	2.0	2.0	2.0	2.0	2.0
	2.0	2.0	2.0	2.0	2.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/19/80
TIME: 11:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 08/19/80

OPACITY (6-MIN AVG.)	2.0	2.0	2.0	2.0	2.0
	2.0	2.0	2.0	2.0	2.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/19/80
TIME: 13:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 08/19/80

OPACITY (6-MIN AVG.)	2.0	2.0	2.0	2.1	2.0
	2.0	2.2	2.0	2.0	2.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/19/80
TIME: 14:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 08/19/80

OPACITY (6-MIN AVG.)	2.1	2.0	2.0	2.1	2.0
	2.0	2.0	2.0	2.0	2.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/19/80
TIME: 15:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 08/19/80

OPACITY (6-MIN AVG.)	2.0\$\$	2.0\$\$	2.0\$\$	2.0\$\$	1.9
	1.9	1.9	1.9	1.9	1.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/19/80
TIME: 16:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 08/19/80

OPACITY (6-MIN AVG.)	1.9	1.9	1.9	1.9	1.9
	1.9	1.9	1.9	1.9	1.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/19/80
TIME: 17:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 08/19/80

OPACITY (6-MIN AVG.)	1.9	2.0	1.9	1.9	1.9
	2.0	1.9	1.9	1.9	1.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/19/80
TIME: 18:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 08/19/80

OPACITY (6-MIN AVG.)	1.9	1.9	1.9	1.9	1.9
	1.9	1.9	1.9	1.9	1.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/19/80
TIME: 19:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1800 - 1900
DAY: 08/19/80

OPACITY (6-MIN AVG.)	2.0	1.9	1.9	2.0	1.9
	1.9	1.9	1.9	1.9	2.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/19/80
TIME: 20:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1900 - 2000
DAY: 08/19/80

OPACITY (6-MIN AVG.)	2.0	1.9	1.9	1.9	1.9
	1.9	1.9	1.9	1.9	1.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 11/18/80
 TIME: 11:01:16

UNIT # 2

REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 11/18/80

OPACITY (6-MIN AVG.)	3.7	3.7	3.8	3.8	4.0
	3.5	3.8	3.6	3.8	3.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 11/18/80
 TIME: 12:01:16

UNIT # 2

REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 11/18/80

OPACITY (6-MIN AVG.)	3.5	3.6	3.2	3.3	3.5
	3.3	3.3	3.6	3.2	3.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 11/18/80
 TIME: 13:01:16

UNIT # 2

REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 11/18/80

OPACITY (6-MIN AVG.)	3.3\$\$	3.3\$\$	3.3\$\$	3.3\$\$	3.2\$\$
	3.4\$\$	3.4\$\$	3.3\$\$	3.6	3.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/80
TIME: 14:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 11/18/80

OPACITY (6-MIN AVG.)	3.6	3.6	4.2	3.6	3.5
	3.6	3.5	3.5	3.6	3.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/80
TIME: 15:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 11/18/80

OPACITY (6-MIN AVG.)	3.5	3.6\$\$	3.6	3.5	3.5
	3.6	3.5	3.6	3.5	3.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/80
TIME: 16:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 11/18/80

OPACITY (6-MIN AVG.)	3.6	3.5	3.5	3.5	3.5
	3.6	4.2	3.7	3.6	3.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/80
TIME: 17:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 11/18/80

OPACITY (6-MIN AVG.)	3.6	3.5	3.6	3.6	3.6
	4.0	3.6	3.6	3.7	3.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/80
TIME: 18:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 11/18/80

OPACITY (6-MIN AVG.)	3.7	3.6	3.6	3.6	3.7
	3.6	3.6	3.6	3.6	3.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/80
TIME: 19:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1800 - 1900
DAY: 11/18/80

OPACITY (6-MIN AVG.)	3.5	3.6	3.6	3.6	3.6
	3.6	3.7	3.6	3.7	3.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/21/81
TIME: 09:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 01/21/81

OPACITY
(6-MIN AVG.)

0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/21/81
TIME: 10:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 01/21/81

OPACITY
(6-MIN AVG.)

0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/21/81
TIME: 11:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 01/21/81

OPACITY
(6-MIN AVG.)

0.0	0.0	0.0	0.0	0.0
0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/21/81
TIME: 12:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 01/21/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/21/81
TIME: 13:01:32

UNIT # 2
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 01/21/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/21/81
TIME: 14:01:31

UNIT # 2
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 01/21/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/21/81
TIME: 15:01:31

UNIT # 2

REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 01/21/81

OPACITY (6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0
	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/21/81
TIME: 16:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 01/21/81

OPACITY (6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0
	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/21/81
TIME: 17:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 01/21/81

OPACITY (6-MIN AVG.)	0.0\$\$\$	2.1	3.1	3.1	3.1
	3.1	3.1	3.1	3.1	3.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/21/81
TIME: 18:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 01/21/81

OPACITY	3.1	3.1	3.1	3.1	3.1
(6-MIN AVG.)	3.1	3.2	3.1	3.1	3.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/24/81
TIME: 08:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 06/24/81

OPACITY (6-MIN AVG.)	4.1	2.0	1.7	1.7	1.7
	1.6	2.5	1.6	1.6	2.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/24/81
TIME: 09:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 06/24/81

OPACITY (6-MIN AVG.)	1.6\$\$	1.7\$\$	2.0\$\$	1.6\$\$	1.6\$\$
	2.1	1.4	1.3	1.6	1.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/24/81
TIME: 10:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 06/24/81

OPACITY (6-MIN AVG.)	1.4	1.4	1.3	1.3	1.3
	1.3	1.3	1.3	1.4	1.4

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EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/24/81
TIME: 11:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 06/24/81

OPACITY
(6-MIN AVG.)

1.3	1.4	1.3	1.3	1.4
1.4	1.3	1.4	1.3	1.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/24/81
TIME: 12:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 06/24/81

OPACITY
(6-MIN AVG.)

1.4	1.3	1.4	1.3	1.3
1.4	1.3	1.3	1.4	1.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/24/81
TIME: 13:01:27

UNIT # 2

REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 06/24/81

OPACITY
(6-MIN AVG.)

1.3##	0.0##	0.0##	0.0##	0.0##
0.0##	0.0##	0.0##	0.0##	0.0##

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/24/81
TIME: 14:01:27

UNIT # 2
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 06/24/81

OPACITY (6-MIN AVG.)	0.0##	1.3##	1.3	1.3	1.3
	1.3	1.3	1.3	1.3	1.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/22/81
TIME: 07:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 0600 - 0700
DAY: 07/22/81

OPACITY (6-MIN AVG.)	1.5	1.5	1.6	2.0	1.8
	1.7	1.7	1.7	1.7	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/22/81
TIME: 08:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 07/22/81

OPACITY (6-MIN AVG.)	1.7	1.7	1.7	1.7	1.8
	1.7	1.7	2.0	1.8	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/22/81
TIME: 09:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 07/22/81

OPACITY (6-MIN AVG.)	1.7\$\$	1.6	1.6	1.7	1.6
	1.6	1.6	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 07/22/81
TIME: 10:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 07/22/81

OPACITY
(6-MIN AVG.)

1.7	1.7	1.6	1.6	1.6
1.6	1.8	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 07/22/81
TIME: 11:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 07/22/81

OPACITY
(6-MIN AVG.)

1.6	1.6	1.6	1.6	1.6
1.6	1.6	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 07/22/81
TIME: 12:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 07/22/81

OPACITY
(6-MIN AVG.)

1.6	1.6	1.6	1.6	1.6
1.6	1.6	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/22/81
 TIME: 13:01:16

UNIT # 2
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 07/22/81

OPACITY (6-MIN AVG.)	1.6	1.6	1.6	1.6	1.6
	1.6	1.6	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/22/81
 TIME: 14:01:16

UNIT # 2
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 07/22/81

OPACITY (6-MIN AVG.)	1.6	1.6	1.6	1.6	1.6
	1.6	1.6	1.6	1.6	1.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/22/81
 TIME: 15:01:16

UNIT # 2
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 07/22/81

OPACITY (6-MIN AVG.)	1.6	1.6	1.6	1.6	1.6
	1.6	1.6	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/14/81
TIME: 07:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 0600 - 0700
DAY: 10/14/81

OPACITY (6-MIN AVG.)	1.7	1.8	3.1	3.2	1.9
	1.9	1.8	1.9	1.8	1.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/14/81
TIME: 08:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 10/14/81

OPACITY (6-MIN AVG.)	1.9	1.8	1.8	1.8	1.8
	1.8	2.0	1.8	1.8	1.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/14/81
TIME: 09:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 10/14/81

OPACITY (6-MIN AVG.)	1.8	1.8	2.2	1.8	1.8
	2.0	1.9	1.8	1.8	1.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/14/81
TIME: 10:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 10/14/81

OPACITY (6-MIN AVG.)	1.8	1.8	2.2	1.9	1.8
	1.9	1.8	1.9	1.8	1.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/14/81
TIME: 11:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 10/14/81

OPACITY (6-MIN AVG.)	1.8	1.8	1.8	1.8	1.9
	1.9	1.8	1.8	1.8	1.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/14/81
TIME: 12:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 10/14/81

OPACITY (6-MIN AVG.)	1.8	1.8	1.9	1.8	1.8
	1.8	1.8	1.8	1.8	1.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/14/81
TIME: 13:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 10/14/81

OPACITY	1.8	1.8	1.8	1.8	1.8
(6-MIN AVG.)	1.8	1.8	1.9	1.8	1.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/14/81
TIME: 14:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 10/14/81

OPACITY	1.8\$\$	1.8\$\$	1.8\$\$	1.8\$\$	1.8\$\$
(6-MIN AVG.)	1.8\$\$	1.8\$\$	1.8\$\$	1.7	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/20/82
TIME: 07:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 0600 - 0700
DAY: 01/20/82

OPACITY (6-MIN AVG.)	1.9	2.9	1.7	1.9	4.2
	8.9	2.0	1.9	1.8	1.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/20/82
TIME: 08:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 01/20/82

OPACITY (6-MIN AVG.)	1.8	1.7	1.8	1.7	1.7
	2.0	1.8	1.7	1.9	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/20/82
TIME: 09:00:27

UNIT # 2

REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 01/20/82

OPACITY (6-MIN AVG.)	1.7	1.8	1.7	1.7	1.8
	1.7	1.7	1.7	1.7	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/20/82
TIME: 10:00:11

UNIT # 2
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 01/20/82

OPACITY (6-MIN AVG.)	1.7	1.7	1.7	1.7	1.7
	1.7	1.7	1.7	1.7	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/20/82
TIME: 11:00:11

UNIT # 2
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 01/20/82

OPACITY (6-MIN AVG.)	1.7	1.9	1.7	1.8	1.7
	1.8	1.7	1.7	1.7	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/20/82
TIME: 12:00:11

UNIT # 2
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 01/20/82

OPACITY (6-MIN AVG.)	1.7	1.7	1.7	1.7	1.7
	1.7	1.7	1.7	1.7	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/20/82
TIME: 13:00:11

UNIT # 2
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 01/20/82

OPACITY	1.7	1.7	1.7	1.7	1.7
(6-MIN AVG.)	1.7	1.7	1.7	1.7	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/20/82
TIME: 14:00:11

UNIT # 2
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 01/20/82

OPACITY	1.7	1.7	1.8	1.7	1.7
(6-MIN AVG.)	1.8	1.7	1.7	1.7	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 09/02/82
TIME: 07:00:11

UNIT # 2
REPORTING PERIOD
HOUR: 0600 - 0700
DAY: 09/02/82

OPACITY (6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0
	0.1	0.3	0.0	0.7	0.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 09/02/82
TIME: 08:00:11

UNIT # 2
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 09/02/82

OPACITY (6-MIN AVG.)	0.0	0.1	0.1	0.0	0.0
	0.1	0.0	0.0	0.0	0.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 09/02/82
TIME: 09:00:11

UNIT # 2
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 09/02/82

OPACITY (6-MIN AVG.)	0.1	0.0	0.0	0.0	0.1
	0.0	0.0	0.1	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/02/82
TIME: 10:00:11

UNIT # 2
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 09/02/82

OPACITY (6-MIN AVG.)	0.1	0.0	0.0	0.1	0.0
	0.0	0.1	0.1	0.0	0.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/02/82
TIME: 11:00:11

UNIT # 2
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 09/02/82

OPACITY (6-MIN AVG.)	0.1	0.1	0.1	0.1	0.1
	0.0	0.0	0.0	0.1	0.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/02/82
TIME: 12:00:11

UNIT # 2
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 09/02/82

OPACITY (6-MIN AVG.)	0.1	0.1	0.1	0.1	0.1
	0.1	0.1	0.1	0.1	0.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 09/02/82
TIME: 13:00:11

UNIT # 2

REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 09/02/82

OPACITY
(6-MIN AVG.)

0.1	0.1	0.1	0.1	0.1	0.1
0.1	0.1	0.1	0.1	0.1	0.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 09/02/82
TIME: 14:00:11

UNIT # 2

REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 09/02/82

OPACITY
(6-MIN AVG.)

0.0	0.0	0.0	0.1	0.1
0.0	0.0	0.0	0.1	0.0

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EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/82
TIME: 10:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 11/18/82

OPACITY (6-MIN AVG.)	1.8	1.8	1.8	1.9	2.5
	2.2	1.9	2.0	2.0	2.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/82
TIME: 11:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 11/18/82

OPACITY (6-MIN AVG.)	2.1	2.0	2.2	2.3	2.0
	2.0	2.0	2.0	2.0	2.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/82
TIME: 12:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 11/18/82

OPACITY (6-MIN AVG.)	2.2	2.1	2.1	2.0	2.0
	2.0	2.0	2.0	2.1	2.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/18/82
 TIME: 13:01:16

UNIT # 2
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 11/18/82

OPACITY (6-MIN AVG.)	2.0	2.0	2.0	2.0	2.1
	2.0	2.0	2.0	2.0	1.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/18/82
 TIME: 14:01:16

UNIT # 2
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 11/18/82

OPACITY (6-MIN AVG.)	1.9	1.9	1.9	2.0	2.0
	2.0	1.9	1.9	1.9	1.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/18/82
 TIME: 15:01:16

UNIT # 2
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 11/18/82

OPACITY (6-MIN AVG.)	2.0	2.0	1.9	1.9	1.9
	1.9	1.9	1.9	1.9	1.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/82
TIME: 16:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 11/18/82

OPACITY (6-MIN AVG.)	1.9	1.9	1.9	1.9	1.9
	1.9	1.9	2.0	1.9	2.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/82
TIME: 17:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 11/18/82

OPACITY (6-MIN AVG.)	1.9	1.9	1.9	1.9	2.0
	2.0	1.9	1.9	1.9	1.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/18/82
TIME: 18:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 11/18/82

OPACITY (6-MIN AVG.)	1.9	1.9	2.0	1.9	1.9
	2.0	1.9	1.9	1.9	1.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/07/83
 TIME: 07:01:16

UNIT # 2
 REPORTING PERIOD
 HOUR: 0600 - 0700
 DAY: 02/07/83

OPACITY (6-MIN AVG.)	2.9	2.4	2.5	2.4	2.4
	2.4	2.3	2.4	2.4	2.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/07/83
 TIME: 08:01:16

UNIT # 2
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 02/07/83

OPACITY (6-MIN AVG.)	2.4	2.3	2.3	2.3	2.3
	2.3	2.2	2.3	2.2	2.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/07/83
 TIME: 09:01:16

UNIT # 2
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 02/07/83

OPACITY (6-MIN AVG.)	2.3\$\$	2.2\$\$	2.2\$\$	2.4\$\$	2.3\$\$
	2.3\$\$	2.3\$\$	2.2\$\$	2.2\$\$	1.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/07/83
 TIME: 10:01:16

UNIT # 2
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 02/07/83

OPACITY (6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0
	0.0	0.0	0.0	2.3	1.6**

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/07/83
 TIME: 11:01:33

UNIT # 2
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 02/07/83

OPACITY (6-MIN AVG.)	1.6	0.0	1.6	1.6	1.6
	1.6	1.6	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/07/83
 TIME: 12:01:16

UNIT # 2
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 02/07/83

OPACITY (6-MIN AVG.)	1.6	1.6	1.6	1.7	1.6
	1.6	1.6	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/07/83
TIME: 13:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 02/07/83

OPACITY (6-MIN AVG.)	1.6	1.6	1.6	1.6	1.6
	1.6	1.6	1.6	1.6	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/07/83
TIME: 14:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 02/07/83

OPACITY (6-MIN AVG.)	1.6	1.6	1.6	1.6	1.6
	1.6	1.6	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/07/83
TIME: 15:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 02/07/83

OPACITY	1.6	1.6	1.6	1.6	1.6
(6-MIN AVG.)	1.6	1.6	1.6	1.6	1.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/07/83
TIME: 16:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 02/07/83

OPACITY	1.6	1.6	1.6	1.6	1.6
(6-MIN AVG.)	1.6	1.6	1.6	1.6	1.6

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EMISSION MEASUREMENT SUMMARY
GULFI POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/21/83
TIME: 08:01:16

UNIT # 2:
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 07/21/83

OPACITY (6-MIN AVG.)	2.7	2.6	2.6	2.6	2.6
	2.6	2.6	2.6	2.6	2.6

EMISSION MEASUREMENT SUMMARY
GULFI POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/21/83
TIME: 09:01:16

UNIT # 2:
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 07/21/83

OPACITY (6-MIN AVG.)	2.7	2.6	2.6	2.7	2.6
	2.6	2.6	2.6	2.6	2.7

EMISSION MEASUREMENT SUMMARY
GULFI POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/21/83
TIME: 10:01:26

UNIT # 2:
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 07/21/83

CITY (6-MIN AVG.)	2.6	2.6##	0.0##	0.0##	0.0##
	0.0##	0.0##	0.0##	0.0##	0.0##

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/21/83
TIME: 11:01:19

UNIT # 2:
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 07/21/83

OPACITY (6-MIN AVG.)	0.0##	0.0##	0.0##	0.0##	0.0##
	0.0##	0.0##	2.5##	2.5	2.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/21/83
TIME: 12:01:26

UNIT # 2:
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 07/21/83

OPACITY (6-MIN AVG.)	2.5	2.5	2.5	2.5	2.5
	2.5	2.5	2.5	2.5	2.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/21/83
TIME: 13:01:32

UNIT # 2:
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 07/21/83

OPACITY	2.5	2.5	2.5	2.5	2.5
(6-MIN AVG.)	2.5	2.5	2.5	2.5	2.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/21/83
TIME: 14:01:16

UNIT # 2:
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 07/21/83

OPACITY	2.5	2.5	2.5	2.5	2.5
(6-MIN AVG.)	2.6	2.5	2.5	2.5	2.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 02/23/84
 TIME: 08:01:16

UNIT # 2

REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 02/23/84

OPACITY	1.3	1.3	1.3	1.3	1.3
(6-MIN AVG.)	1.3	1.2	1.2	1.2	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 02/23/84
 TIME: 09:01:16

UNIT # 2

REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 02/23/84

OPACITY	1.6	1.4	1.2	1.2	1.2
(6-MIN AVG.)	1.2	1.2	1.2	1.2	1.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 SCHOLZ STEAM PLANT
 SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 02/23/84
 TIME: 10:01:16

UNIT # 2

REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 02/23/84

OPACITY	1.2	1.2	1.2	1.2	1.2
(6-MIN AVG.)	1.2	1.2	1.2	1.2	1.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/23/84
TIME: 11:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 02/23/84

OPACITY (6-MIN AVG.)	1.2	1.2	1.2	1.2	1.2
	1.1	1.2	1.2	1.2	1.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/23/84
TIME: 12:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 02/23/84

OPACITY (6-MIN AVG.)	1.2	1.2	1.2	1.2	1.2
	1.2	1.2	1.2	1.2	1.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/23/84
TIME: 13:01:16

UNIT # 2
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 02/23/84

OPACITY (6-MIN AVG.)	1.2	1.2	1.2	1.2	1.2
	1.2	1.2	1.2	1.2	1.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 02/23/84
TIME: 14:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 02/23/84

OPACITY	1.2	1.2	1.2	1.2	1.2
(6-MIN AVG.)	1.2	1.2	1.2	1.2	1.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
SCHOLZ STEAM PLANT
SNEADS, FLORIDA

HOURLY REPORT

TODAYS DATE: 02/23/84
TIME: 15:01:16

UNIT # 2

REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 02/23/84

OPACITY	1.1	1.2	1.2	1.2	1.2
(6-MIN AVG.)	1.2	1.2	1.2	1.2	1.2

Smith Unit 2

3-18-80

Data presently not available

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/04/80
TIME: 09:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 06/04/80

OPACITY	5.1	5.2	5.4	5.4	5.5
(6-MIN AVG.)	5.5	5.2	5.3	5.4	5.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/04/80
TIME: 10:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 06/04/80

OPACITY	5.2	5.2	5.1	5.1	5.1
(6-MIN AVG.)	4.9	4.9	5.0	5.0	5.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/04/80
TIME: 11:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 06/04/80

OPACITY	4.9	4.9	4.8	4.9	5.0
(6-MIN AVG.)	5.0	5.0	4.9	5.1	5.7

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EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/04/80
TIME: 12:01:17

UNIT # 2

REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 06/04/80

OPACITY
(6-MIN AVG.)

4.8	4.8	5.0	5.0	5.0
4.9	4.9	5.1	5.0	4.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/04/80
TIME: 13:01:17

UNIT # 2

REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 06/04/80

OPACITY
(6-MIN AVG.)

4.8	5.0	4.9	4.8	5.0
5.0	5.0	5.0	5.0	5.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 06/04/80
TIME: 14:01:17

UNIT # 2

REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 06/04/80

OPACITY
(6-MIN AVG.)

4.9	4.8	4.8	4.9	4.9
4.9	5.0	4.8	5.0	4.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/04/80
 TIME: 15:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 06/04/80

OPACITY (6-MIN AVG.)	4.9	5.0	4.8	5.0	4.9
	4.9	5.2	4.8	5.0	4.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/04/80
 TIME: 16:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 06/04/80

OPACITY (6-MIN AVG.)	5.0**	4.9	5.0	5.1	5.1
	4.9	5.0	5.1	5.2	5.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/04/80
 TIME: 17:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 06/04/80

OPACITY (6-MIN AVG.)	5.0**	5.2	5.2	5.2	5.1
	5.2	5.1	5.4	5.6	5.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/04/80
TIME: 18:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 06/04/80

OPACITY (6-MIN AVG.)	5.4	5.3	5.1	5.2	5.1
	5.2	5.3	5.2	5.2	5.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/04/80
TIME: 19:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1800 - 1900
DAY: 06/04/80

OPACITY (6-MIN AVG.)	5.1	5.4	5.1	5.0	5.2
	5.3	5.4	5.2	5.1	5.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/11/80
TIME: 09:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 09/11/80

OPACITY (6-MIN AVG.)	2.9	3.0	2.8	2.9	2.8
	2.7	2.7	2.7	2.8	2.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/11/80
TIME: 10:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 09/11/80

OPACITY (6-MIN AVG.)	2.7	2.6	2.6	2.7	2.7
	2.6	2.7	2.8	2.9	2.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/11/80
TIME: 11:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 09/11/80

OPACITY (6-MIN AVG.)	2.6	2.5	2.5	2.5	2.6
	2.5	3.0	3.3	3.4	3.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 09/11/80
 TIME: 12:01:17

UNIT # 2

REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 09/11/80

OPACITY (6-MIN AVG.)	3.4	2.8	2.8	2.8	2.9
	3.0	2.8	2.8	2.8	2.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 09/11/80
 TIME: 13:01:17

UNIT # 2

REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 09/11/80

OPACITY (6-MIN AVG.)	2.7	2.7	2.8	3.0	3.3
	3.4	3.1	2.7	2.8	2.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 09/11/80
 TIME: 14:01:17

UNIT # 2

REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 09/11/80

OPACITY (6-MIN AVG.)	2.5	2.6	2.7	2.6	2.4
	2.8	2.7	2.6	2.7	2.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 09/11/80
TIME: 15:01:17

UNIT # 2

REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 09/11/80

OPACITY
(6-MIN AVG.)

2.6	2.4	2.5	2.6	2.5
2.6	2.6	2.7	2.6	2.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 09/11/80
TIME: 16:01:17

UNIT # 2

REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 09/11/80

OPACITY
(6-MIN AVG.)

2.6	2.6	2.6	2.7	2.7
2.6	2.6	2.7	2.6	2.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 10/16/80
 TIME: 09:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 10/16/80

OPACITY (6-MIN AVG.)	5.4	5.6	5.2	5.0	5.2
	5.1	5.1	5.5	5.0	4.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 10/16/80
 TIME: 10:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 10/16/80

OPACITY (6-MIN AVG.)	4.7	4.8	4.9	4.9	5.0
	4.7	4.7	4.7	4.9	4.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 10/16/80
 TIME: 11:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 10/16/80

OPACITY (6-MIN AVG.)	4.8	4.7	4.6	4.4	4.5
	4.3	4.4	4.4	4.5	4.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 10/16/80
 TIME: 12:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 10/16/80

OPACITY (6-MIN AVG.)	4.6	4.5	4.5	4.5	4.5
	4.6	4.6	4.6	4.7	4.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 10/16/80
 TIME: 13:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 10/16/80

OPACITY (6-MIN AVG.)	4.5	4.4	4.6	4.3	4.5
	4.4	4.3	4.3	4.3	4.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 10/16/80
 TIME: 14:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 10/16/80

OPACITY (6-MIN AVG.)	4.3	4.3	4.4	4.2	4.3
	4.2	4.5	4.3	4.3	4.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/16/00
TIME: 15:01:17

UNIT # 2

REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 10/16/00

OPACITY
(6-MIN AVG.)

4.4	4.4	4.3	4.3	4.3
4.3	4.4	4.3	4.2	4.5

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/21/81
TIME: 09:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 01/21/81

OPACITY (6-MIN AVG.)	3.6	3.6	3.6	3.6	3.6
	3.6	3.5	3.5	3.8	3.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/21/81
TIME: 10:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 01/21/81

OPACITY (6-MIN AVG.)	3.5	3.3	3.9	3.5	3.7
	3.5	3.5	3.4	3.7	3.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/21/81
TIME: 11:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 01/21/81

OPACITY (6-MIN AVG.)	3.5	3.4	3.8	3.8	3.9
	3.5	3.4	3.4	3.5	3.9

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/21/81
TIME: 12:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 01/21/81

OPACITY (6-MIN AVG.)	3.4	3.2	3.2	3.2	3.4
	3.9	3.7	3.5	3.4	3.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/21/81
TIME: 13:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 01/21/81

OPACITY (6-MIN AVG.)	3.4	3.4	3.9	3.6	3.4
	3.5	3.4	3.9	3.5	3.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/21/81
TIME: 14:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 01/21/81

OPACITY (6-MIN AVG.)	3.5	4.0	3.5	3.5	3.5
	3.3	3.3	3.4	3.5	3.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/21/01
TIME: 15:01:34

UNIT # 2

REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 01/21/01

OPACITY (6-MIN AVG.)	3.7	3.4	3.2	3.3	3.4
	3.4	3.3	3.5	3.2	3.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/21/01
TIME: 16:01:34

UNIT # 2

REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 01/21/01

OPACITY (6-MIN AVG.)	3.6	3.3	3.2	3.6	3.4
	3.6	3.4	3.6	3.8	3.7

EMISSION MEASUREMENT SUMMARY
 SELF POWER
 LAWRENCE SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 04/29/81
 TIME: 15:01:29

UNIT # 2

REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 04/29/81

OPACITY (8-MIN AVG.)	0.7	0.0	0.0	0.0	0.0
	0.0	0.0	0.2	0.2	0.0

EMISSION MEASUREMENT SUMMARY
 SELF POWER
 LAWRENCE SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 04/29/81
 TIME: 16:01:17

UNIT # 2

REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 04/29/81

OPACITY (8-MIN AVG.)	0.0	0.2	0.0	0.2	0.2
	0.2	0.2	0.2	0.2	0.2

EMISSION MEASUREMENT SUMMARY
 SELF POWER
 LAWRENCE SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 04/29/81
 TIME: 17:01:17

UNIT # 2

REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 04/29/81

OPACITY (8-MIN AVG.)	0.2	0.2	0.2	0.0	0.4
	0.2	0.2	0.2	0.2	0.1

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/30/81
TIME: 09:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 04/30/81

OPACITY (6-MIN AVG.)	3.7	3.8	3.8	3.7	3.6
	3.6	3.7	3.8	3.6	3.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/30/81
TIME: 10:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 04/30/81

OPACITY (6-MIN AVG.)	3.7	3.6	3.5	3.6	3.5
	3.9	3.5	3.7	3.4	3.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/30/81
TIME: 11:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 04/30/81

OPACITY (6-MIN AVG.)	3.4	3.5	3.5	3.4	3.7
	3.6	3.5	3.5	3.7	3.7

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/30/81
TIME: 12:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 04/30/81

OPACITY (6-MIN AVG.)	3.7	3.5	3.6	3.9	3.6
	4.3	3.7	3.6	3.5	3.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/30/81
TIME: 13:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 04/30/81

OPACITY (6-MIN AVG.)	3.4	3.5	3.5	3.5	3.5
	3.5	3.5	3.5	3.8	3.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/30/81
TIME: 14:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 04/30/81

OPACITY (6-MIN AVG.)	3.5	3.5	3.5	3.7	3.7
	4.1	3.5	3.6	4.0	3.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/12/81
 TIME: 12:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 08/12/81

OPACITY (6-MIN AVG.)	6.1	6.3	6.8	6.8	5.9
	6.0	5.7	5.9	5.6	5.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/12/81
 TIME: 13:01:29

UNIT # 2
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 08/12/81

OPACITY (6-MIN AVG.)	5.9##	5.7##	5.6	5.6	5.9
	5.7	5.8	5.7	5.6##	6.0##

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/12/81
 TIME: 14:00:23

UNIT # 1
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 08/12/81

OPACITY (6-MIN AVG.)	0.0##	0.0##	0.0##	0.0##	0.0##
	0.0##	0.0##	0.0##	0.0##	0.9##

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/12/81
TIME: 15:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 08/12/81

OPACITY (6-MIN AVG.)	5.4	5.4	5.2	5.3	5.2
	5.1	5.1	5.5	5.3	5.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/12/81
TIME: 16:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 08/12/81

OPACITY (6-MIN AVG.)	5.3	5.1	5.0	5.2	5.1
	5.3	5.1	5.1	5.4	6.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/12/81
TIME: 17:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 08/12/81

OPACITY (6-MIN AVG.)	5.3	5.2	5.2	5.3	5.2
	5.0	5.2	5.1	5.1	5.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/12/81
TIME: 18:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 08/12/81

OPACITY (6-MIN AVG.)	5.1	5.0	5.1	5.0	5.1
	5.0	5.2	5.3	5.1	5.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/12/81
TIME: 19:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1800 - 1900
DAY: 08/12/81

OPACITY (6-MIN AVG.)	5.2	5.3	5.2	5.3	5.3
	5.0	5.1	5.3	5.2	5.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/12/81
TIME: 20:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1900 - 2000
DAY: 08/12/81

OPACITY (6-MIN AVG.)	5.1	5.3	5.2	5.1	5.3
	5.2	5.3	5.2	5.3	5.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 08/12/81
TIME: 21:01:17

UNIT # 2

REPORTING PERIOD
HOUR: 2000 - 2100
DAY: 08/12/81

OPACITY
(6-MIN AVG.)

5.6

7.5

6.5

5.4

5.4

8.2

10.2

13.8

13.8

11.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 12/02/01
 TIME: 09:01:17

UNIT # 2

REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 12/02/01

OPACITY (6-MIN AVG.)	0.3	0.4	0.3	0.3	0.3
	0.3	0.3	0.3	0.3	0.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 12/02/01
 TIME: 10:01:17

UNIT # 2

REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 12/02/01

OPACITY (6-MIN AVG.)	0.2	0.3	0.2	0.3	0.3
	0.3	0.3	0.2	0.2	0.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 12/02/01
 TIME: 11:01:17

UNIT # 2

REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 12/02/01

OPACITY (6-MIN AVG.)	0.2	0.2	0.2	0.2	0.2
	0.2	0.2	0.2	0.2	0.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 12/02/01
 TIME: 12:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 12/02/01

OPACITY	0.2	0.2	0.1	0.1	0.1
(5-MIN AVG.)	0.2	0.2	0.2	0.2	0.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 12/02/01
 TIME: 13:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 12/02/01

OPACITY	0.1	0.1	0.1	0.1	0.2
(5-MIN AVG.)	0.2	0.2	0.1	0.1	0.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 12/02/01
 TIME: 14:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 12/02/01

OPACITY	0.1	0.1	0.1	0.1	0.2
(5-MIN AVG.)	0.1	0.1	0.2	0.2	0.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/02/81
TIME: 15:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 12/02/81

OPACITY (5-MIN AVG.)	0.1	0.2	0.2	0.2	0.2
	0.2	0.2	0.2	0.2	0.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/02/81
TIME: 16:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 12/02/81

OPACITY (5-MIN AVG.)	0.0	0.2	0.2	0.2	0.2
	0.2	0.2	0.2	0.2	0.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 07/20/82
TIME: 08:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 07/20/82

OPACITY (6-MIN AVG.)	7.7	7.8	7.5	8.1	7.3
	7.0	6.4	7.0	6.7	6.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 07/20/82
TIME: 09:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 07/20/82

OPACITY (6-MIN AVG.)	5.7	6.8	7.3	6.9	5.8
	5.7	5.4	7.0	5.5	6.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT

TODAYS DATE: 07/20/82
TIME: 10:00:11

UNIT # 1

REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 07/20/82

OPACITY (6-MIN AVG.)	7.0	6.3	9.9	7.7	7.5
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EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/20/82
TIME: 11:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 07/20/82

OPACITY (6-MIN AVG.)	5.1	5.3	6.3	5.5	5.2
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EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/20/82
TIME: 15:00:20

UNIT # 1
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 07/20/82

OPACITY	4.5	4.4	4.9	5.0	4.8
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EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/20/82
TIME: 16:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 07/20/82

OPACITY	5.7	5.8	5.4	5.3	5.4
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Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/20/82
TIME: 17:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 07/20/82

OPACITY 4.0 4.3 5.9 5.2 5.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/20/82
TIME: 18:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 07/20/82

OPACITY 5.5 5.0 5.4 5.1 5.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/16/82
 TIME: 08:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	14.5	14.5	[14.4	13.4	13.0
	13.1	13.3	12.0	12.8	11.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/16/82
 TIME: 09:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	12.8	13.1	13.0	11.3	11.6
	11.0	12.3	11.0	10.9	11.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/16/82
 TIME: 10:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	11.2	11.6	10.9	10.7	10.4
	9.9	11.2	10.8	10.3	10.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/16/82
 TIME: 11:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	9.8	10.5	12.1	10.0	10.0
	9.5	10.9	10.7	10.2	9.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/16/82
 TIME: 12:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	9.3	10.5	9.4	9.3	9.6
	9.7	11.2	9.7	9.4	9.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/16/82
 TIME: 13:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	9.5	10.1	9.3	9.1	9.2
	9.1	9.4	9.4	9.1	9.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/16/82
 TIME: 14:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	9.1	9.6	8.8	8.7	9.1
	9.3	9.2	9.1	8.7	8.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/16/82
 TIME: 15:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	8.8	9.0	9.0	8.7	9.0
	8.5	8.7	8.7	8.5	9.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/16/82
 TIME: 16:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 11/16/82

OPACITY (6-MIN AVG.)	8.7\$\$	9.1\$\$	8.8\$\$	8.2\$\$	8.1\$\$
	8.8\$\$	9.8	9.0	9.4	8.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/16/82
TIME: 17:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 11/16/82

OPACITY	8.9	8.7	9.5	8.6	9.0]
(6-MIN AVG.)	9.4	9.2	10.2	8.9	9.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 10:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	14.6	13.4	13.4	14.6	14.5
	14.9	16.6	14.4	14.0	14.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 11:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	13.9	12.8	12.8	12.2	12.9
	14.0	13.5	12.9	12.1	13.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 12:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	13.2	12.9	13.1	12.2	12.4
	13.2	13.1	12.8	13.3	14.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 13:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	13.9	14.4	13.6	12.6	13.6
	14.6	13.4	14.2	13.2	12.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 14:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	14.5	14.2	13.6	13.5	13.8
	14.4	14.4	12.8	13.7	12.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 15:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	12.7	13.6	12.7	12.6	11.9
	12.7	14.4	13.3	12.5	13.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 16:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	13.2	13.2	12.8	12.6	12.3
	12.9	11.7	12.8	12.2	[11.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 17:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	11.8	12.1	12.5	12.6	11.7
	11.5	11.6	12.4	12.7	12.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/15/83
 TIME: 18:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1700 - 1800
 DAY: 02/15/83

OPACITY (6-MIN AVG.)	12.0	12.3	12.2	12.5	11.3
	11.9	11.6	12.8	11.3	11.3]

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/18/83
 TIME: 09:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 08/18/83

OPACITY	11.3	12.3	13.5	11.6	11.2
(6-MIN AVG.)	11.2	11.7	[12.1	12.2	11.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/18/83
 TIME: 10:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 08/18/83

OPACITY	11.3	11.8	12.7	11.5	11.4
(6-MIN AVG.)	11.9	11.5	11.8	11.7	12.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/18/83
 TIME: 11:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 08/18/83

OPACITY	11.2	10.9	12.4	12.9	52.7**
(6-MIN AVG.)	11.3	12.0	12.2	11.1	11.4

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EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/18/83
TIME: 12:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 08/18/83

OPACITY (6-MIN AVG.)	11.8	11.4	12.5	12.7	15.5
	12.9	11.8	12.4	12.2	11.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/18/83
TIME: 13:00:27

UNIT # 1
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 08/18/83

OPACITY (6-MIN AVG.)	11.7	11.8	12.7	12.0	13.2
	12.3	13.2	13.3	12.5	12.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/18/83
TIME: 14:00:11

UNIT # 1
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 08/18/83

OPACITY (6-MIN AVG.)	13.0	13.1	30.6	20.7	15.4
	15.2	13.8	15.7	14.6	13.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/18/83
 TIME: 15:00:19

UNIT # 1
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 08/18/83

OPACITY (6-MIN AVG.)	13.4	12.7	13.6	13.4	13.7
	13.5	11.0	12.1	11.5	10.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/18/83
 TIME: 16:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 08/18/83

OPACITY (6-MIN AVG.)	10.6	10.3	11.8	11.4	11.7
	11.0	11.4	11.3	11.1	10.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/18/83
 TIME: 17:00:11

UNIT # 1
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 08/18/83

OPACITY (6-MIN AVG.)	10.4	10.0	10.7	9.9	10.1
	9.6	9.6	10.1	9.9	10.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/82
 TIME: 07:01:16

UNIT # 2
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 07/21/82

OPACITY (6-MIN AVG.)	17.5**	18.0**	18.1	17.6	17.7**
	17.7	17.5	[18.1	16.9**	17.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/82
 TIME: 10:01:16

UNIT # 2
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 07/21/82

OPACITY (6-MIN AVG.)	17.6	15.7	17.8	16.6	16.4
	16.2	15.4**	16.2	16.5	16.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/82
 TIME: 11:01:04

UNIT # 2
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 07/21/82

OPACITY (6-MIN AVG.)	15.4	15.8**	15.5	15.6	15.7
	15.6	15.4	15.1	14.6	15.5

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EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/82
 TIME: 12:01:20

UNIT # 2
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 07/21/82

OPACITY	15.5	14.9	15.1	15.4	15.0
(6-MIN AVG.)	15.5	17.1	15.3	15.6\$\$	14.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/82
 TIME: 13:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 07/21/82

OPACITY	15.1	15.1	14.4	14.0\$\$	14.9
(6-MIN AVG.)	14.0	14.7	15.0	14.2\$\$	14.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/82
 TIME: 14:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 07/21/82

OPACITY	14.0	14.4\$\$	14.6	14.2	14.1
(6-MIN AVG.)	15.5	15.1	14.4	13.8	14.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 07/21/82
 TIME: 15:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 07/21/82

OPACITY
 (6-MIN AVG.)

14.1	13.8	14.5	14.2	14.6
14.7	14.2	14.0	14.0	13.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 07/21/82
 TIME: 16:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 07/21/82

OPACITY
 (6-MIN AVG.)

14.5\$\$	14.5	14.3\$\$	15.7\$\$	14.0
10.2	13.5	13.1	13.1	13.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 07/21/82
 TIME: 17:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 07/21/82

OPACITY
 (6-MIN AVG.)

13.2	13.5	13.0\$\$	13.4	12.0
12.5	14.8	16.9	17.4	17.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 08:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	12.3	10.6	11.4	11.6	10.6
	9.9	10.2	12.3	11.5	14.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 09:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	10.4	11.1	10.5	11.1	12.0
	10.9	12.3	10.1	10.8	10.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 10:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	14.7	11.7	12.1	11.4	9.7
	11.5	11.6	11.7	10.1	10.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 11:01:34

UNIT # 2
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	11.8	10.8	10.8	9.6	12.1
	10.0	11.0	10.2	13.4	11.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 12:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	12.0	11.4	11.0	12.5	9.5
	12.0	10.9	12.1	10.0	12.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 13:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	11.2	12.5	10.2	9.5	11.7
	10.2	10.7	11.3	10.5	10.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 14:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	10.4\$\$	10.5\$\$	11.0\$\$	9.8\$\$	9.5\$\$
	11.4\$\$	13.0\$\$	9.3\$\$	11.1\$\$	12.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 15:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	12.4]	10.6	10.5	10.2	10.7
	10.2	[11.5	9.2	9.7	10.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 16:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	10.8	10.6	14.3	10.9	10.9
	11.6	11.2	11.2	11.4	11.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/17/82
TIME: 17:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 11/17/82

OPACITY (6-MIN AVG.)	9.3	11.9	9.5	11.0	11.0
	11.2	9.7	9.7] 9.0	9.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/17/82
 TIME: 09:01:32

UNIT # 2
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	8.155	8.6	8.6	9.1	8.1
	7.2	8.6	7.5	7.8	8.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/17/82
 TIME: 10:01:33

UNIT # 2
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	8.4	7.6	12.8	8.6	8.3
	7.7	7.4	8.2	7.4	8.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/17/82
 TIME: 11:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	7.4	8.1	7.7	8.0	7.5
	7.8	7.5	7.8	8.6	7.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 12/17/82
 TIME: 12:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	8.3	7.6	8.3	7.6	9.4
	7.9	7.7	7.9	8.2	8.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 12/17/82
 TIME: 13:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	8.4	9.2	8.8	9.0	10.3
	14.2	12.0	9.7	9.8	9.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 12/17/82
 TIME: 14:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	10.2	10.1	10.7	9.8	10.6
	11.3	9.5	10.8	9.8	9.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 12/17/82
 TIME: 15:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	8.7	10.1	9.6	9.3	9.0
	8.5	8.8	8.5	9.3	8.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 12/17/82
 TIME: 16:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	10.1	9.5	10.1	9.2	8.6
	9.5	8.9	10.0	9.4	9.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 12/17/82
 TIME: 17:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 12/17/82

OPACITY (6-MIN AVG.)	8.6	9.5	8.8	9.4	9.1
	8.7	9.9	9.9	10.0	8.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/17/82
TIME: 18:01:17

UNIT # 2
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 12/17/82

OPACITY	9.2	11.5	9.0	8.7	8.0
(6-MIN AVG.)	8.9	8.0	7.9]	8.4	10.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/21/83
 TIME: 08:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	4.0	3.8	4.3	4.2	2.8
	2.8	2.7	3.0	3.4	3.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/21/83
 TIME: 09:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	3.8	3.4	2.9	3.1	3.2
	3.8	3.6	3.5	4.7	6.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 02/21/83
 TIME: 10:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	4.6	4.2	3.9\$\$	3.6	3.6
	4.0	4.0\$\$	4.2	4.0	4.5\$\$

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/21/83
 TIME: 11:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	4.7\$\$	5.2	5.0	4.9	4.2
	4.3\$\$	4.1	4.2	4.2\$\$	4.1\$\$

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/21/83
 TIME: 12:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	4.1	4.0\$\$	3.9\$\$	3.8\$\$	4.0
	3.7\$\$	4.0\$\$	3.7	3.1	3.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/21/83
 TIME: 13:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	3.3	3.2	3.1	3.1	3.3
	3.5	3.3	3.3	3.5	3.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/21/83
 TIME: 14:01:31

UNIT # 2
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	3.4	3.3	3.5	3.1	3.0
	3.5	3.5	3.5	3.5	3.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/21/83
 TIME: 15:01:28

UNIT # 2
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	3.6	3.5	3.5	3.5	3.6
	3.5	3.6	3.5##	0.0##	0.0##

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 02/21/83
 TIME: 16:01:24

UNIT # 2
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 02/21/83

OPACITY (6-MIN AVG.)	0.0##	0.0##	4.3	4.4	4.3##
	4.3	4.3	4.4	4.4	4.3

HOURLY AVERAGE	OPAC	SO2	NOX	02
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HOURLY REPORT
TODAYS DATE: 02/21/83
TIME: 17:01:34

UNIT # 2
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 02/21/83

OPACITY	4.3	4.2	4.3	4.4	4.7
(6-MIN AVG.)	4.7	5.5	5.9	6.4	5.6
HOURLY AVERAGE	OPAC	SO2	NOX	O2	
INDICATED		334.0	420.1	5.1	
ZERO CAL	- 0.1	- 3.3	1.1	3.9**	
SPAN CAL	44.9	480.7	595.1	21.7	

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/19/83
 TIME: 09:01:34

UNIT # 2
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 08/19/83

OPACITY (6-MIN AVG.)	3.9	4.1	4.1	4.0	4.0
	4.1	4.1	3.9	[3.8	3.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/19/83
 TIME: 10:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 08/19/83

OPACITY (6-MIN AVG.)	3.8	3.9	3.7	3.9	3.7
	3.7	3.8	3.6	3.6	3.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/19/83
 TIME: 11:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 08/19/83

OPACITY (6-MIN AVG.)	3.7	3.4	3.6	3.6	3.6
	3.5	3.8	3.6	3.6	3.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/19/83
 TIME: 12:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 08/19/83

OPACITY	3.6	3.4	3.8	3.8	3.7
(6-MIN AVG.)	3.6	3.9	3.7	3.6	3.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/19/83
 TIME: 13:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 08/19/83

OPACITY	3.7	3.6	3.5**	3.6	3.5
(6-MIN AVG.)	3.7	3.7	3.6	3.6	3.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/19/83
 TIME: 14:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 08/19/83

OPACITY	3.7	3.7	3.5	3.5	3.7
(6-MIN AVG.)	3.6	7	3.5	3.3	5.6
					6.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/19/83
 TIME: 15:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 08/19/83

OPACITY (6-MIN AVG.)	3.6\$\$	[3.4\$\$	4.6\$\$	6.0\$\$	5.9
	6.1	6.0	6.1	6.1	6.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/19/83
 TIME: 16:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 08/19/83

OPACITY (6-MIN AVG.)	5.9	6.2	5.9	6.2	6.5
	6.2	6.1	6.4	6.2	6.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 LANSING SMITH STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/19/83
 TIME: 17:01:17

UNIT # 2
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 08/19/83

OPACITY (6-MIN AVG.)	6.4	6.2	6.3	6.3	6.1
	6.0	6.5	6.6	6.1	6.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/29/84

UNIT # 2
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 02/29/84

OPACITY (6-MIN AVG.)	12.6	12.0	12.0	12.2	12.2
	12.2	12.0	12.1	12.3	12.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/29/84

UNIT # 2
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 02/29/84

OPACITY (6-MIN AVG.)	11.0	14.8	12.0	11.8	11.0
	10.0	10.2	11.5	10.9	10.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/29/84

UNIT # 2
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 02/29/84

OPACITY (6-MIN AVG.)	10.0	10.0	10.8	10.8	11.2
	10.8	10.8	11.0	11.0	11.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/29/84

UNIT # 2
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 02/29/84

OPACITY (6-MIN AVG.)	10.8	11.0	11.0	11.0	10.8
	10.2	10.0	10.5	10.4	10.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/29/84

UNIT # 2
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 02/29/84

OPACITY (6-MIN AVG.)	10.4	11.0	10.6	10.4	10.4
	10.4	10.0	10.3	10.0	10.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/29/84

UNIT # 2
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 02/29/84

OPACITY (6-MIN AVG.)	10.0	10.2	10.2	10.2	10.0
	10.1	10.0	10.1	10.0	9.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/29/84

UNIT # 2
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 02/29/84

OPACITY (6-MIN AVG.)	10.1	9.4	9.8	9.8	12.0
	10.0	8.8	9.0	15.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/29/84

UNIT # 2
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 02/29/84

OPACITY (6-MIN AVG.)	8.8	8.2	8.1	8.0	8.3
	8.0	7.8	8.1	8.0	8.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/29/84

UNIT # 2
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 02/29/84

OPACITY (6-MIN AVG.)	8.0	8.0	9.1	8.9	8.3
	11.4	8.2	8.1	8.0	10.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
LANSING SMITH STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 02/29/84

UNIT # 2
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 02/29/84

OPACITY (6-MIN AVG.)	9.2	8.0	8.0	7.9	8.0
	8.0	7.9	8.0	7.9	7.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/24/80
 TIME: 13:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 06/24/80

OPACITY (6-MIN AVG.)	4.9	4.6	4.4	3.9	7.7
	4.6	4.8	4.8	5.2	5.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/24/80
 TIME: 14:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 06/24/80

OPACITY (6-MIN AVG.)	4.9	4.8	4.6	4.3	5.4
	7.6	6.2	4.8	7.9	4.2

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/24/80
TIME: 15:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 06/24/80

OPACITY (6-MIN AVG.)	3.5	6.3	3.7	3.2	5.5
	3.3	4.3	3.9	3.3	4.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/24/80
TIME: 16:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 06/24/80

OPACITY (6-MIN AVG.)	3.3	3.6	4.9	3.3	3.5
	3.9	3.6	4.2	5.3	7.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/24/80
TIME: 17:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 06/24/80

OPACITY (6-MIN AVG.)	4.0	3.8	4.5	3.3	3.5
	3.2	3.5	3.6	3.5	3.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENNSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/24/80
 TIME: 18:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1700 - 1800
 DAY: 06/24/80

OPACITY	3.2	5.0	3.4	3.0	3.2
(6-MIN AVG.)	3.3	3.4	3.4	2.7	3.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENNSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/24/80
 TIME: 19:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1800 - 1900
 DAY: 06/24/80

OPACITY	2.7	2.9	3.0	2.7	2.9
(6-MIN AVG.)	2.9	4.1	3.9	3.6	4.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/12/80
TIME: 10:00:18

UNIT # 4
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 08/12/80

OPACITY (6-MIN AVG.)	5.2	4.8	5.0	9.7	5.2
	4.1	4.0	4.4	3.9	4.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/12/80
TIME: 11:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 08/12/80

OPACITY (6-MIN AVG.)	4.1	3.7	4.1	4.0	4.1
	3.6	3.7	4.3	3.9	3.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/12/80
TIME: 12:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 08/12/80

OPACITY (6-MIN AVG.)	3.8	3.8	4.4	3.4	3.8
	3.8	4.1	3.9	3.6	4.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/12/80
 TIME: 13:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 08/12/80

OPACITY (6-MIN AVG.)	6.1	3.7	3.7	3.5	4.1
	3.6	3.4	3.9	4.0	4.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/12/80
 TIME: 14:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 08/12/80

OPACITY (6-MIN AVG.)	3.4	3.6	3.9	3.9	3.4
	3.5	3.6	4.3	3.4	3.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 08/12/80
 TIME: 15:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 08/12/80

OPACITY (6-MIN AVG.)	3.5	3.6	4.0	3.5	3.6
	3.5	3.4	3.7	3.5	3.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/12/80
TIME: 16:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 08/12/80

OPACITY (6-MIN AVG.)	3.4	3.5	3.7	3.3	3.4
	3.9	3.2	3.5	3.3	3.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/12/80
TIME: 17:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 08/12/80

OPACITY (6-MIN AVG.)	3.3	3.3	3.7	3.6	3.5
	3.2	3.3	3.7	3.5	3.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/12/80
TIME: 18:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 08/12/80

OPACITY (6-MIN AVG.)	3.4	3.5	4.1	3.3	3.5
	3.5	3.5	3.8	3.5	3.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/02/80
TIME: 09:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 10/02/80

OPACITY (6-MIN AVG.)	2.6	2.6	2.6	2.6	2.7
	2.6	2.7	2.6	2.7	2.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/02/80
TIME: 10:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 10/02/80

OPACITY (6-MIN AVG.)	2.6	2.6	2.6	2.6	2.6
	2.6	2.6	2.7	2.6	2.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/02/80
TIME: 11:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 10/02/80

OPACITY (6-MIN AVG.)	2.6	4.3	4.9	3.4	3.7
	2.6	2.6	2.6	2.6	2.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/02/80
TIME: 12:00:11

UNIT # 4

REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 10/02/80

OPACITY	2.6	2.6	2.6	2.6	2.6
(6-MIN AVG.)	2.5	2.5	2.5	2.5	2.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/02/80
TIME: 13:00:11

UNIT # 4

REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 10/02/80

OPACITY	2.5	2.5	2.5	2.5	2.6
(6-MIN AVG.)	2.6	2.6	2.6	2.6	2.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/02/80
TIME: 14:00:11

UNIT # 4

REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 10/02/80

OPACITY	2.5	2.5	2.5	2.5	2.5
(6-MIN AVG.)	2.5	2.6	2.5	2.6	2.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/02/80
TIME: 15:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 10/02/80

OPACITY (6-MIN AVG.)	2.5	2.5	2.5	2.6	2.6
	2.6	2.5	2.5	2.6	2.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/02/80
TIME: 16:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 10/02/80

OPACITY (6-MIN AVG.)	2.6	2.5	2.6	2.6	2.6
	2.6	2.6	2.5	2.5	2.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 01/13/81
 TIME: 09:00:12

UNIT # 4
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 01/13/81

OPACITY (6-MIN AVG.)	4.7	5.0	5.2	4.8	4.5
	4.4	4.9	5.5	4.9	4.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 01/13/81
 TIME: 10:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 01/13/81

OPACITY (6-MIN AVG.)	4.7	4.7	5.5	5.0	5.2
	5.1	5.3	6.0	5.7	5.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 01/13/81
 TIME: 11:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 01/13/81

OPACITY (6-MIN AVG.)	5.7	5.8	6.5	5.8	5.9
	5.7	5.5	6.2	5.7	6.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/13/81
TIME: 12:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 01/13/81

OPACITY	6.0	5.9	6.6	5.8	5.8
(6-MIN AVG.)	5.8	5.8	6.6	5.7	5.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/13/81
TIME: 13:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 01/13/81

OPACITY	5.4	5.1	5.6	5.2	5.6
(6-MIN AVG.)	5.4	5.4	6.2	5.7	5.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/13/81
TIME: 14:00:13

UNIT # 4
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 01/13/81

OPACITY	5.8	5.7	6.4	5.7	5.8
(6-MIN AVG.)	5.2	5.1	5.6	5.0	6.0

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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/13/81
TIME: 15:00:27

UNIT # 4
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 01/13/81

OPACITY (6-MIN AVG.)	4.6	4.9	5.3	4.8	5.1
	4.9	4.9	5.3	4.4##	4.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/13/81
TIME: 16:00:28

UNIT # 4
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 01/13/81

OPACITY (6-MIN AVG.)	4.1	0.0##	5.0	4.6	5.0
	4.9	5.1	5.1	4.7	5.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/14/81
TIME: 09:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 04/14/81

OPACITY (6-MIN AVG.)	22.8	11.9	11.9	14.0	13.9
	12.8	11.2	10.9	10.6	10.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/14/81
TIME: 10:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 04/14/81

OPACITY (6-MIN AVG.)	10.7	10.4	10.3	10.3	9.7
	9.6	9.6	9.7	9.6	9.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/14/81
TIME: 11:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 04/14/81

OPACITY (6-MIN AVG.)	9.6	9.7	9.6	9.7	9.6
	9.6	9.7	9.7	9.7	9.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 04/14/81
TIME: 12:00:11

UNIT # 4

REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 04/14/81

OPACITY (6-MIN AVG.)	9.7	9.7	9.8	9.8	9.9
	9.7	9.7	9.7	9.7	9.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 04/14/81
TIME: 13:00:11

UNIT # 4

REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 04/14/81

OPACITY (6-MIN AVG.)	9.7	9.8	9.7	9.8	9.8
	9.7	9.8	9.7	9.8	9.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 04/14/81
TIME: 14:00:11

UNIT # 4

REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 04/14/81

OPACITY (6-MIN AVG.)	9.8	9.8	9.8	9.9	9.9
	9.8	9.8	9.8	9.8	9.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/14/81
TIME: 15:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 04/14/81

OPACITY (6-MIN AVG.)	9.8	9.9	9.9	9.8	9.8
	9.7	9.9	9.8	9.8	9.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/14/81
TIME: 16:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 04/14/81

OPACITY (6-MIN AVG.)	9.8	9.7	9.7	9.7	9.8
	9.7	9.7	9.7	10.0	10.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/02/81
TIME: 08:00:28

UNIT # 4
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 09/02/81

OPACITY	0.1	0.1	0.0	0.1	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/02/81
TIME: 09:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 09/02/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/02/81
TIME: 10:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 09/02/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/02/81
TIME: 11:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 09/02/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/02/81
TIME: 12:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 09/02/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

HOURLY REPORT
TODAYS DATE: 09/02/81
TIME: 13:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 09/02/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

HOURLY REPORT
DAY: 09/02/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

Best Available Copy

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/02/81
TIME: 16:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 09/02/81

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 10/21/81
 TIME: 09:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 10/21/81

OPACITY (6-MIN AVG.)	3.5	3.8	4.0	3.8	4.1
	4.2	4.0	4.2	4.0	4.5

GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 10/21/81
 TIME: 10:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 10/21/81

OPACITY (6-MIN AVG.)	4.3	4.0	4.3	4.0	4.2
	4.0	4.0	3.9	4.1	4.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 10/21/81
 TIME: 11:00:28

UNIT # 4
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 10/21/81

OPACITY (6-MIN AVG.)	3.9	3.6	3.6	3.2	3.1
	3.1	4.0	6.3	5.1	4.3

Best Available Copy

EMISSION MEASUREMENT SUMMARY

GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/21/81
TIME: 12:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 10/21/81

OPACITY (6-MIN AVG.)	5.3	5.6	6.4	3.2	3.2
	3.1	2.9	2.9	2.8	2.9

GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/21/81
TIME: 13:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 10/21/81

OPACITY (6-MIN AVG.)	2.9	2.7	2.7	2.5	2.6
	2.5	2.5	2.6	2.5	2.5

HOURLY REPORT
TODAYS DATE: 10/21/81
TIME: 14:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 10/21/81

OPACITY (6-MIN AVG.)	2.4	2.2	2.2	2.0	2.1
	2.1	2.1	2.1	2.0	2.1

TODAYS DATE: 10/21/81
TIME: 15:00:11

REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 10/21/81

OPACITY (6-MIN AVG.)	2.2	2.1	2.3	2.5	2.5
	2.3	2.1	2.1	2.1	2.5

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
COAST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/21/81
TIME: 16:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 10/21/81

OPACITY	2.4	2.2	2.2	2.0	2.2
(6-MIN AVG.)	2.1	2.2	2.3	2.2	2.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/28/82
TIME: 10:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 01/28/82

OPACITY (6-MIN AVG.)	2.6	3.3	3.5	3.3	3.6
	3.4	2.9	3.3	3.5	3.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/28/82
TIME: 11:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 01/28/82

OPACITY (6-MIN AVG.)	4.1	3.6	2.5	2.9	2.3
	2.4	2.2	2.1	2.3	2.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/28/82
TIME: 12:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 01/28/82

OPACITY (6-MIN AVG.)	3.6	3.8	2.5	2.9	3.3
	3.6	3.2	2.7	4.6	2.7

PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 01/28/82
 TIME: 13:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 01/28/82

OPACITY (6-MIN AVG.)	4.7	3.3	3.9	6.8	9.6
	7.4	9.7	9.9	17.5	15.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 01/28/82
 TIME: 14:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 01/28/82

OPACITY (6-MIN AVG.)	36.4	27.1	18.5	26.8	22.7
	50.0**	37.2	36.2	17.7	5.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 01/28/82
 TIME: 15:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 01/28/82

OPACITY (6-MIN AVG.)	4.9	4.8	4.6	4.3	4.6
	4.2	4.0	10.2	4.3	3.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/28/82
TIME: 16:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 01/28/82

OPACITY (6-MIN AVG.)	3.6	3.9	3.4	3.4	3.3
	3.2	3.1	3.3	2.9	3.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/28/82
TIME: 17:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 01/28/82

OPACITY (6-MIN AVG.)	3.1	2.8	7.9	3.1	2.8
	2.7	2.7	2.5	2.5	2.5

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/28/82
TIME: 18:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 01/28/82

OPACITY (6-MIN AVG.)	2.4	2.4	2.5	2.5	2.3
	2.3	2.3	2.1	2.2	2.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/28/82
TIME: 19:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1800 - 1900
DAY: 01/28/82

OPACITY (6-MIN AVG.)	2.1	2.1	2.1	2.2	2.2
	2.2	2.2	2.1	2.0	2.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/28/82
TIME: 20:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1900 - 2000
DAY: 01/28/82

OPACITY (6-MIN AVG.)	3.3	2.6	6.3	8.7	5.9
	2.7	3.8	3.6	1.9	1.8

EMISSION MEASUREMENT SUMMARY
 COLF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/10/82
 TIME: 08:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 08/10/82

OPACITY (6-MIN AVG.)	6.7	7.4	8.8	9.2	6.9
	6.9	6.0	4.8	5.2	5.2

CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/10/82
 TIME: 09:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 08/10/82

OPACITY (6-MIN AVG.)	5.4	5.4	[5.3	5.3	4.7
	4.6	4.3	4.1	4.0	3.8

HOURLY REPORT
 TODAYS DATE: 08/10/82
 TIME: 10:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 08/10/82

OPACITY (6-MIN AVG.)	3.8	3.8	3.7	3.6	3.6
	3.5	3.3	3.3	3.3	3.2]

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DATE: 08/10/82
TIME: 11:00:11

REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 08/10/82

OPACITY (6-MIN AVG.)	3.2	3.3	4.2	4.9	4.0
	4.2	4.0	3.3	3.2	3.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/10/82
TIME: 12:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 08/10/82

OPACITY (6-MIN AVG.)	3.3	3.3	3.3	3.3	3.2
	3.1	3.1	3.0	3.0	3.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/10/82
TIME: 13:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 08/10/82

OPACITY (6-MIN AVG.)	2.9	2.9	2.9	2.9	2.9
	2.8	2.9	2.8	2.8	2.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/10/82
 TIME: 14:00:28

UNIT # 4
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 08/10/82

OPACITY
 (6-MIN AVG.)

2.9	3.3	4.4	5.6	5.9
5.3	5.2	5.2	6.7	6.0

GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 08/10/82
 TIME: 15:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 08/10/82

OPACITY
 (6-MIN AVG.)

6.1	5.9	5.1	4.9	5.1
5.2	5.2	5.6	5.5	5.6

HOURLY REPORT
 TODAYS DATE: 08/10/82
 TIME: 16:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 08/10/82

OPACITY
 (6-MIN AVG.)

6.1	6.2	6.3	6.3	6.1
6.0	6.2	6.4	8.6	9.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/10/82
 TIME: 08:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 0700 - 0800
 DAY: 11/10/82

OPACITY (6-MIN AVG.)	4.0\$\$	4.4\$\$	4.6\$\$	4.1\$\$	4.2\$\$
	3.8\$\$	3.6\$\$	3.4	3.3	3.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/10/82
 TIME: 09:00:26

UNIT # 4
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 11/10/82

OPACITY (6-MIN AVG.)	3.5	3.3\$\$	3.0	2.9	2.8
	2.8	2.8	3.0	3.0	2.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/10/82
 TIME: 10:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 11/10/82

OPACITY (6-MIN AVG.)	2.7	2.5	2.3	2.3	2.2
	2.1	2.0	2.1	1.9	1.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/10/82
 TIME: 11:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 11/10/82

OPACITY (6-MIN AVG.)	1.7	1.7]	1.7	1.7	1.7
	1.9	[2.2	2.0	1.8	1.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/10/82
 TIME: 12:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 11/10/82

OPACITY (6-MIN AVG.)	1.7	1.7	1.6	1.6	1.7
	1.6	1.6	1.6	1.6	1.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/10/82
 TIME: 13:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 11/10/82

OPACITY (6-MIN AVG.)	1.5	1.5	1.5	1.5	1.5
	1.5]	1.5	[1.5	1.4	1.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/10/82
 TIME: 14:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 11/10/82

OPACITY (6-MIN AVG.)	1.4	1.4	1.4	1.4	1.4
	1.4	1.4	1.4	1.3	1.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/10/82
 TIME: 15:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 11/10/82

OPACITY (6-MIN AVG.)	1.3	1.3	1.3	1.3	1.3
	1.3	1.3	1.3	1.3	1.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/10/82
 TIME: 16:00:28

UNIT # 4
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 11/10/82

OPACITY (6-MIN AVG.)	1.3	1.4	1.3	1.3	1.4
	1.2	1.1	2.2	3.7	3.3

HOURLY AVERAGE	OPAC	SO2	NOX	02
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HOURLY REPORT
 TODAYS DATE: 11/10/82
 TIME: 17:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 11/10/82

OPACITY (6-MIN AVG.)	1.8	2.2	1.7	1.3	1.4
	1.6	1.7	1.8	1.8	1.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/29/83
 TIME: 11:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 06/29/83

OPACITY (6-MIN AVG.)	2.8	2.4	2.1	[2.3	2.2
	2.6	2.4	4.4	4.6	3.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/29/83
 TIME: 12:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 06/29/83

OPACITY (6-MIN AVG.)	3.8	3.2	4.0	11.9	10.5
	10.1	7.9	6.5	5.8	4.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/29/83
 TIME: 13:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 06/29/83

OPACITY (6-MIN AVG.)	4.9	3.8	3.4] 3.3	3.0
	3.4	2.8	[3.3	3.4	2.8

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/29/83
 TIME: 14:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 06/29/83

OPACITY (6-MIN AVG.)	3.8	2.8	2.4	3.0	2.5
	3.0	2.5	2.4	2.8	2.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 06/29/83
 TIME: 15:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 06/29/83

OPACITY (6-MIN AVG.)	2.9	2.4	2.2	2.3	2.1
	2.7	2.5	2.3	2.4	2.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/29/83
TIME: 16:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 06/29/83

OPACITY	2.3	2.5	2.1	2.6	2.4
(6-MIN AVG.)	2.5	2.1	2.0	2.3	2.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 06/29/83
TIME: 17:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 06/29/83

OPACITY	2.6	2.3	2.0	2.2	2.0
(6-MIN AVG.)	2.3	2.0	2.0	2.4	2.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/01/83
 TIME: 09:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 0800 - 0900
 DAY: 12/01/83

OPACITY (6-MIN AVG.)	5.3**	4.8**	5.1	5.2	4.9
	4.9	4.8	4.9	4.9	4.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/01/83
 TIME: 10:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 12/01/83

OPACITY (6-MIN AVG.)	4.7	4.4	4.4	4.4	4.3
	4.4	4.2	4.1	4.3	4.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/01/83
 TIME: 11:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 12/01/83

OPACITY (6-MIN AVG.)	4.1	3.7	3.7	3.8	3.6
	3.6	3.3	3.3	3.4	3.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/01/83
 TIME: 12:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 12/01/83

OPACITY (6-MIN AVG.)	3.3	3.3	3.2	3.3	3.1
	3.2	3.1	3.1	3.1	2.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/01/83
 TIME: 13:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 12/01/83

OPACITY (6-MIN AVG.)	3.1	2.9	2.9	3.0	2.9
	3.0	2.9	2.7	2.8	2.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 12/01/83
 TIME: 14:00:11

UNIT # 4
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 12/01/83

OPACITY (6-MIN AVG.)	3.0	3.1	3.0	3.1	2.9
	3.7	3.4	2.9	3.0	2.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/20/83
TIME: 09:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 12/20/83

OPACITY (6-MIN AVG.)	2.2	[2.2	2.2	2.0	2.6
	2.2	2.2	2.0	1.9	1.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/20/83
TIME: 10:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 12/20/83

OPACITY (6-MIN AVG.)	1.8	1.9	1.9	1.9	4.1
	3.1	4.2	2.2	2.5	4.2]

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/20/83
TIME: 11:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 12/20/83

OPACITY (6-MIN AVG.)	2.7	2.6	[2.3	2.2	2.2
	2.1	2.2	2.1	2.1	2.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/20/83
TIME: 12:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 12/20/83

OPACITY (6-MIN AVG.)	2.1	2.1	2.1	2.1	2.1
	2.1	2.1	2.0	2.1	2.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/20/83
TIME: 13:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 12/20/83

OPACITY (6-MIN AVG.)	1.9	2.1	2.1	2.1	2.0
	2.7	2.4	2.1	2.1	2.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/20/83
TIME: 14:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 12/20/83

OPACITY (6-MIN AVG.)	2.1	2.0	2.0	1.9	1.9
	1.7	1.8	2.0	2.1	2.0

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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/21/83
TIME: 09:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 12/21/83

OPACITY (6-MIN AVG.)	3.1	3.2	3.1	3.1	3.1
	3.0	3.0	2.8	2.9	2.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 12/21/83
TIME: 10:00:11

UNIT # 4
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 12/21/83

OPACITY (6-MIN AVG.)	2.8	3.0	2.9	2.8	2.7
	2.7]	2.7	2.6	2.6	2.6

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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
DATE: 05/27/80
TIME: 10:00:00

UNIT # 5
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 05/27/80

STABILITY	2.7	2.8	2.8	2.8	2.7
(1-MIN AVG.)	2.8	3.0	2.8	2.7	2.7

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
DATE: 05/27/80
TIME: 11:00:00

UNIT # 5
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 05/27/80

STABILITY	2.8	3.0	2.9	2.8	2.8
(1-MIN AVG.)	2.8	2.9	2.8	2.9	4.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
DATE: 05/27/80
TIME: 11:00:00

UNIT # 5
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 05/27/80

STABILITY	3.0	2.8	2.8	2.8	2.8
(1-MIN AVG.)	2.8	2.8	2.8	2.8	2.8

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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

DATE: 08/27/80
TIME: 11:00:00

UNIT # 5

REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 08/27/80

QUALITY	2.8	2.9	2.8	2.8	2.8
WIND AVE. ()	2.8	2.8	2.8	2.8	2.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

DATE: 08/27/80
TIME: 14:00:00

UNIT # 5

REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 08/27/80

QUALITY	2.8	2.9	2.8	2.8	2.8
WIND AVE. ()	2.8	2.9	3.4	3.5	3.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

DATE: 08/27/80
TIME: 15:00:00

UNIT # 5

REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 08/27/80

QUALITY	3.0	3.3	2.8	3.4	3.2
WIND AVE. ()	3.1	2.9	3.5	3.2	2.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 09/03/80
TIME: 13:00:11

UNIT # 5

REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 09/03/80

OPACITY (6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0
	2.8	12.5	0.6	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 09/03/80
TIME: 12:00:11

UNIT # 5

REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 09/03/80

OPACITY (6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0
	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 09/03/80
TIME: 14:00:11

UNIT # 5

REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 09/03/80

OPACITY (6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0
	0.0	2.4	0.8	0.6	0.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/03/80
TIME: 15:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 09/03/80

OPACITY (6-MIN AVG.)	0.2	0.1	0.0	0.0	0.0
	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/03/80
TIME: 16:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 09/03/80

OPACITY (6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0
	0.0	0.6	0.3	0.0	1.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/03/80
TIME: 17:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 09/03/80

OPACITY (6-MIN AVG.)	0.0	0.3	0.0	0.0	0.0
	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/03/80
TIME: 18:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 09/03/80

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 09/03/80
TIME: 19:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1800 - 1900
DAY: 09/03/80

OPACITY	0.0	0.0	0.0	0.0	0.0
(6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 10/01/80
 TIME: 10:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 10/01/80

OPACITY (6-MIN AVG.)	6.1	6.0	5.4	5.4	5.5
	5.5	5.4	5.5	5.7	43.7**

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 10/01/80
 TIME: 11:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 10/01/80

OPACITY (6-MIN AVG.)	97.4**	62.1**	5.6	5.5	5.6
	5.5	5.6	5.5	5.6	6.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 10/01/80
 TIME: 12:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 10/01/80

OPACITY (6-MIN AVG.)	7.2	5.9	5.5	8.3	11.9
	10.8	5.2	5.3	5.2	5.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 10/01/80
 TIME: 13:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 10/01/80

OPACITY (6-MIN AVG.)	5.2	5.2	5.8	5.0	5.0
	5.0	5.0	5.0	5.0	5.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 10/01/80
 TIME: 14:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 10/01/80

OPACITY (6-MIN AVG.)	5.0	5.1	5.1	5.1	5.0
	5.0	5.0	5.2	5.1	5.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 10/01/80
 TIME: 15:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 10/01/80

OPACITY (6-MIN AVG.)	5.0	5.0	5.1	5.1	5.0
	5.1	5.0	5.0	5.0	5.0

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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/07/81
TIME: 10:00:11

UNIT # 5

REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 01/07/81

OPACITY (6-MIN AVG.)	3.8	4.1	4.0	3.7	3.4
	3.0	2.7	2.7	2.6	2.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/07/81
TIME: 11:00:11

UNIT # 5

REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 01/07/81

OPACITY (6-MIN AVG.)	2.4	2.3	2.3	2.4	2.3
	2.4	3.4	2.4	2.5	2.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/07/81
TIME: 12:00:11

UNIT # 5

REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 01/07/81

OPACITY (6-MIN AVG.)	2.3	2.3	1.1	1.4	1.5
	1.6	1.6	1.6	1.7	1.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 01/07/81
 TIME: 13:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 01/07/81

OPACITY (8-MIN AVG.)	1.8	1.8	1.8	1.8	1.8
	1.9	1.9	2.0	1.9	1.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 01/07/81
 TIME: 14:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 01/07/81

OPACITY (8-MIN AVG.)	1.9	3.6	4.3	1.8	2.5
	2.3	1.7	1.6	1.6	1.6

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EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/28/81
TIME: 09:00:23

UNIT # 5
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 04/28/81

OPACITY (6-MIN AVG.)	0.1	1.0	0.2	0.2	0.1
	0.3	0.2	0.1	0.2	0.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/28/81
TIME: 10:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 04/28/81

OPACITY (6-MIN AVG.)	0.2	0.2	0.1	0.1	0.1
	0.1	0.1	0.2	0.1	0.2

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/28/81
TIME: 11:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 04/28/81

OPACITY (6-MIN AVG.)	0.1	0.1	0.1	0.2	0.1
	0.1	0.1	0.1	0.1	0.3

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/28/81
TIME: 12:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 04/28/81

OPACITY (6-MIN AVG.)	3.3	0.3	0.2	0.3	0.2
	0.0	1.3	0.0	0.0	0.1

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/28/81
TIME: 13:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 04/28/81

OPACITY (6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0
	0.0	0.0	0.1	0.0	0.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 04/28/81
TIME: 14:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 04/28/81

OPACITY (6-MIN AVG.)	0.0	0.0	0.0	0.0	0.0
	0.0	0.0	0.0	0.0	0.0

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/25/81
TIME: 08:00:20

UNIT # 5
REPORTING PERIOD
HOUR: 0700 - 0900
DAY: 08/25/81

OPACITY (6-MIN AVG.)	0.011	0.011	0.011	0.011	0.011
	0.011	0.011	0.011	0.011	0.011

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/25/81
TIME: 09:00:23

UNIT # 5
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 08/25/81

OPACITY (6-MIN AVG.)	0.011	0.011	0.011	0.011	0.011
	0.011	0.011	0.011	0.011	0.011

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/25/81
TIME: 11:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1000 - 1100
DAY: 08/25/81

OPACITY (6-MIN AVG.)	0.011	0.011	0.011	0.011	0.011
	0.011	0.011	0.011	0.011	0.011

Best Available Copy

EMISSION MEASUREMENT SUMMARY GULF POWER CRIST STEAM PLANT PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/25/81
TIME: 14:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1330 - 1400
DAY: 08/25/81

OPACITY	0.033	0.033	0.033	0.033	0.033
(6-MIN AVG.)	0.033	0.033	0.033	0.033	0.033

CO2 NOX O2

EMISSION MEASUREMENT SUMMARY GULF POWER CRIST STEAM PLANT PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/25/81
TIME: 12:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 08/25/81

OPACITY	0.033	0.033	0.033	0.033	0.033
(6-MIN AVG.)	0.033	0.033	0.033	0.033	0.033

EMISSION MEASUREMENT SUMMARY GULF POWER CRIST STEAM PLANT PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/25/81
TIME: 10:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 08/25/81

OPACITY	0.033	0.033	0.033	0.033	0.033
(6-MIN AVG.)	0.033	0.033	0.033	0.033	0.033

CO2 NOX O2

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/25/81
TIME: 15:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 08/25/81

OPACITY	0.033	0.033	0.033	0.033	0.033
(6-MIN AVG.)	0.033	0.033	0.033	0.033	0.033

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 08/25/81
TIME: 16:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 08/25/81

OPACITY	0.033	0.033	0.033	0.033	0.033
(6-MIN AVG.)	0.033	0.033	0.033	0.033	0.033

CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/13/81
TIME: 11:00:21

UNIT # 5
REPORTING PERIOD
HOUR: 1100 - 1200
DAY: 10/13/81

OPACITY (6-MIN AVG.)	3.9	3.8	3.8	3.8	3.9
	3.9	3.8	3.9	3.8	3.8

CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/13/81
TIME: 12:00:10

UNIT # 5
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 10/13/81

OPACITY (6-MIN AVG.)	3.8	3.8	3.9	3.9	3.9
	3.9	3.9	3.8	3.8	3.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 10/13/81
TIME: 13:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1200 - 1300
DAY: 10/13/81

OPACITY (6-MIN AVG.)	3.8	3.8	3.9	3.8	3.9
	3.8	3.8	4.0	3.9	3.9

Best Available Copy

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/13/81
TIME: 14:00:11

UNIT # 5

REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 10/13/81

OPACITY (15-MIN AVG.)	3.9	3.9	3.9	3.9	3.9
	3.8	4.1	3.9	3.9	3.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/13/81
TIME: 15:00:11

UNIT # 5

REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 10/13/81

OPACITY (15-MIN AVG.)	3.8	3.8	3.8	3.9	3.8
	3.8	3.9	3.9	3.8	3.9

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 10/13/81
TIME: 16:00:11

UNIT # 5

REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 10/13/81

OPACITY (15-MIN AVG.)	3.8	3.8	3.8	3.9	3.9
	4.1	4.2	4.1	4.2	4.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/27/82
 TIME: 13:00:11

UNIT # 5

REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 01/27/82

OPACITY (6-MIN AVG.)	6.3%%	6.3%%	6.5%%	6.1%%	6.5%%
	6.0%%	6.0%%	5.8%%	5.7%%	6.6%%

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/27/82
 TIME: 14:00:11

UNIT # 5

REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 01/27/82

OPACITY (6-MIN AVG.)	6.2%%	6.2%%	6.2%%	6.0%%	6.0%%
	5.8%%	5.8%%	6.0%%	5.9%%	6.3%%

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 01/27/82
 TIME: 15:00:11

UNIT # 5

REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 01/27/82

OPACITY (6-MIN AVG.)	6.2%%	6.7%%	6.3%%	6.4%%	6.6%%
	6.0%%	6.2%%	6.1%%	5.9%%	6.2%%

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/28/82
TIME: 08:00:26

UNIT # 5
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 01/28/82

OPACITY (6-MIN AVG.)	8.1%%	7.7%%	7.3%%	6.8%%	7.1%%
	6.6%%	6.6%%	6.5%%	6.4%%	6.6%%

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/28/82
TIME: 09:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 01/28/82

OPACITY (6-MIN AVG.)	6.3%%	6.4%%	6.4%%	6.2%%	6.5%%
	6.4%%	6.4%%	6.4%%	6.8%%	7.7%%

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/28/82
TIME: 10:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 01/28/82

OPACITY (6-MIN AVG.)	7.8%%	7.6%%	7.9%%	7.4%%	7.4%%
	6.7%%	6.9%%	6.7%%	6.5%%	6.9%%

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/27/82
TIME: 16:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 01/27/82

OPACITY (6-MIN AVG.)	6.0%%	6.1%%	6.1%%	6.0%%	6.2%%
	6.0%%	6.1%%	6.0%%	6.0%%	6.1%%

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 01/27/82
TIME: 17:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 01/27/82

OPACITY (6-MIN AVG.)	5.9%%	6.1%%	6.1%%	5.9%%	6.2%%
	6.0%%	6.6%%	7.6%%	9.1%%	10.0%%

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EMISSION MEASUREMENT SUMMARY
GULF POWER
~~CRIST LANSING SMITH~~ STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/07/82
TIME: 08:00:11

UNIT # 15
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 07/07/82

OPACITY (6-MIN AVG.)	5.6	5.3	5.1	5.3	5.2
	5.0	4.9	4.8	5.1	5.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
~~CRIST LANSING SMITH~~ STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/07/82
TIME: 09:00:11

UNIT # 15
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 07/07/82

OPACITY (6-MIN AVG.)	[5.0	4.8	6.9	6.3	5.7
	5.0	4.8	4.8	4.9	4.8

EMISSION MEASUREMENT SUMMARY
GULF POWER
~~CRIST LANSING SMITH~~ STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/07/82
TIME: 10:00:11

UNIT # 15
REPORTING PERIOD
HOUR: 0900 - 1000
DAY: 07/07/82

OPACITY (6-MIN AVG.)	4.7	4.7	4.6]	4.8	4.8
	[4.8	4.6	4.6	4.9	5.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
~~CRIST LANSING SMITH~~ STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/07/82
 TIME: 11:00:11

UNIT # 15
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 07/07/82

OPACITY (6-MIN AVG.)	4.8	4.7	4.6]	4.7	4.6
	4.7	4.7	[4.8	4.7	4.6

EMISSION MEASUREMENT SUMMARY
 GULF POWER
~~CRIST LANSING SMITH~~ STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/07/82
 TIME: 12:00:11

UNIT # 15
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 07/07/82

OPACITY (6-MIN AVG.)	4.6	4.5	4.5	4.7	4.6
	4.5	4.5	4.6	4.6	4.7]

EMISSION MEASUREMENT SUMMARY
 GULF POWER
~~CRIST LANSING SMITH~~ STEAM PLANT
 LYNN HAVEN, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/07/82
 TIME: 13:00:11

UNIT # 15
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 07/07/82

OPACITY (6-MIN AVG.)	4.8	4.6	4.6	4.7	4.7
	5.6	4.8	4.7	4.9	5.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CR197 ~~LANSING SMITH~~ STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/07/82
TIME: 14:00:11

UNIT # *15*
REPORTING PERIOD
HOUR: 1300 - 1400
DAY: 07/07/82

OPACITY (6-MIN AVG.)	4.8	4.7	4.7	4.6	4.5
	4.5	4.5	4.4	4.4	4.4

EMISSION MEASUREMENT SUMMARY
GULF POWER
CR197 ~~LANSING SMITH~~ STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/07/82
TIME: 15:00:11

UNIT # *15*
REPORTING PERIOD
HOUR: 1400 - 1500
DAY: 07/07/82

OPACITY (6-MIN AVG.)	4.4	4.2	4.1	4.2	4.2
	4.3	4.2	4.2	4.3	4.2

~~CRIST~~ ~~LANDING SMITH~~ STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/07/82
TIME: 16:00:26

UNIT # ~~1~~ 5
REPORTING PERIOD
HOUR: 1500 - 1600
DAY: 07/07/82

OPACITY	4.2	4.2	4.2	5.1	6.9
(6-MIN AVG.)	7.1	5.7	5.5	5.1	4.4

~~CRIST~~ ~~LANDING SMITH~~ STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/07/82
TIME: 17:00:11

UNIT # ~~1~~ 5
REPORTING PERIOD
HOUR: 1600 - 1700
DAY: 07/07/82

OPACITY	4.4	4.4	4.3	4.4	4.4
(6-MIN AVG.)	6.5	8.1	6.9	5.5	5.9

~~CRIST~~ ~~LANDING SMITH~~ STEAM PLANT
LYNN HAVEN, FLORIDA

HOURLY REPORT
TODAYS DATE: 07/07/82
TIME: 18:00:11

UNIT # ~~1~~ 5
REPORTING PERIOD
HOUR: 1700 - 1800
DAY: 07/07/82

OPACITY	5.4	4.5	4.3	4.4	5.3
(6-MIN AVG.)	5.4	4.9	5.0	4.9	4.3

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/17/82
TIME: 07:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 0600 - 0700
DAY: 11/17/82

OPACITY (6-MIN AVG.)	5.0	5.2	5.2	5.4	5.4
	5.4	5.4	5.8	6.0	5.6

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/17/82
TIME: 08:00:28

UNIT # 5
REPORTING PERIOD
HOUR: 0700 - 0800
DAY: 11/17/82

OPACITY (6-MIN AVG.)	5.4	5.4	5.7	5.4	5.2
	5.1	5.0	5.0	5.1	5.0

EMISSION MEASUREMENT SUMMARY
GULF POWER
CRIST STEAM PLANT
PENSACOLA, FLORIDA

HOURLY REPORT
TODAYS DATE: 11/17/82
TIME: 09:00:11

UNIT # 5
REPORTING PERIOD
HOUR: 0800 - 0900
DAY: 11/17/82

OPACITY (6-MIN AVG.)	5.0	5.1	5.1	5.0	5.0
	5.0	4.9	5.0	4.9	4.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/17/82
 TIME: 10:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	4.9	5.0	5.1	5.0	5.7
	5.9	5.0	5.0	5.0	5.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/17/82
 TIME: 11:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	4.9	5.0	4.9	4.9	5.0
	5.0	5.0	5.0	5.2	5.2

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/17/82
 TIME: 12:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	5.0	5.0	5.0	5.1	5.0
	5.0	5.0	4.9	4.9	5.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 13:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	4.9	4.9	4.9	4.9	4.9
	4.9	5.0	5.0	5.2	6.0

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 14:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	5.3	5.3	5.7	6.0	5.1
	5.3	5.1	5.2	5.3	9.155

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAYS DATE: 11/17/82
 TIME: 15:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1400 - 1500
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	6.2	5.9	5.9	6.0	6.1
	6.0	6.1	5.9	5.2	5.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/17/82
 TIME: 16:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1500 - 1600
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	5.2\$\$	5.1\$\$	5.1\$\$	5.1\$\$	5.1
	5.1	5.1	5.1	6.4	6.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 11/17/82
 TIME: 17:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1600 - 1700
 DAY: 11/17/82

OPACITY (6-MIN AVG.)	5.2	5.1	5.2	5.7	6.6
	7.4	6.3	6.4	6.0	5.4

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 05/05/83
 TIME: 10:00:28

UNIT # 5

REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 05/05/83

OPACITY
 (6-MIN AVG.)

[7.2	6.7	7.0	6.4	6.4
6.1	6.3	5.9	6.9	5.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 05/05/83
 TIME: 11:00:28

UNIT # 5

REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 05/05/83

OPACITY
 (6-MIN AVG.)

6.6	7.5]	6.0	5.5	[5.4
5.3	6.3	5.3	5.3	5.3

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT

TODAYS DATE: 05/05/83
 TIME: 12:00:11

UNIT # 5

REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 05/05/83

OPACITY
 (6-MIN AVG.)

5.6	5.2	5.2	5.2	5.5]
5.2	5.2	5.2	[5.2	5.1

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

DAILY REPORT
 DAYS DATE: 05/05/83
 TIME: 13:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 05/05/83

ACIDITY	5.1	5.2	5.9	5.2	5.1
(-MIN AVG.)	5.1	5.1	5.2	5.2]	5.5

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

DAILY REPORT
 DAYS DATE: 05/05/83
 TIME: 14:00:28

UNIT # 5
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 05/05/83

ACIDITY	5.8\$\$	5.4\$\$	5.3\$\$	5.3\$\$	5.4\$\$
(-MIN AVG.)	5.5\$\$	5.5\$\$	5.3\$\$	5.3\$\$	5.4\$\$

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/83
 TIME: 10:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 0900 - 1000
 DAY: 07/21/83

OPACITY (6-MIN AVG.)	2.6	2.0	2.5	1.8	[1.2
	1.0	1.1	1.0	0.9	0.9

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/83
 TIME: 11:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1000 - 1100
 DAY: 07/21/83

OPACITY (6-MIN AVG.)	1.4	1.1	0.9	0.9	0.8
	0.8	0.8]	0.8	0.7	0.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/83
 TIME: 12:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1100 - 1200
 DAY: 07/21/83

OPACITY (6-MIN AVG.)	[0.7	0.7	0.6	0.7	4.0
	0.9	0.7	0.7	0.8	0.7

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/83
 TIME: 13:38:47

UNIT # 5
 REPORTING PERIOD
 HOUR: 1200 - 1300
 DAY: 07/21/83

OPACITY
 (6-MIN AVG.)

0.7	1.2]	0.6	0.7	[0.7
0.7	2.6	0.6	0.6	0.6##

EMISSION MEASUREMENT SUMMARY
 GULF POWER
 CRIST STEAM PLANT
 PENSACOLA, FLORIDA

HOURLY REPORT
 TODAY'S DATE: 07/21/83
 TIME: 14:00:11

UNIT # 5
 REPORTING PERIOD
 HOUR: 1300 - 1400
 DAY: 07/21/83

OPACITY
 (6-MIN AVG.)

0.7##	0.7	0.6	0.6	0.7
0.7]	2.6	0.6	0.6	0.6##