



Jeb Bush  
Governor

# Department of Environmental Protection

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

David B. Struhs  
Secretary

May 6, 2003

Mr. G. Dwain Waters, Q.E.P.  
Air Quality Programs Supervisor  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520

Re: Retired Unit Exemption  
Crist Electric Generating Plant; ORIS Code: 641

Dear Mr. Waters:

Thank you for your recent resubmission of the Retired Unit Exemption form for the subject facility using the proper Departmental form. We have reviewed the document and deem it complete.

If you have questions, please call Tom Cascio at 850-921-9526.

Sincerely,

Scott M. Sheplak, P.E.  
Administrator  
Title V Section

One Energy Place  
Pensacola, Florida 32520

Tel 850.444.6111

RECEIVED

APR 30 2003

BUREAU OF AIR REGULATION



Certified Mail

April 9, 2003

Mr. Scott M. Sheplak  
Department of Environmental Protection  
Bureau of Air Regulation  
2600 Blair Stone Road  
Mail Station #5510  
Tallahassee, Florida 32399-2400

Dear Mr. Sheplak:

RE: Crist Electric Generating Plant – Unit 1 Retirement  
Permit Number: 0330045-005-AC  
Acid Rain Retired Unit Exemption – ORIS Code 641

Pursuant to instruction in your March 18, 2003 letter, please find a new Gulf Power notice to the EPA Clean Air Market's Division of the retirement of Crist Unit 1 as outlined in the August 28, 2002 ozone agreement with FDEP. Please discard our original unit retirement submission dated March 10, 2003 due to it being submitted on an EPA form in lieu of a FDEP form. The official retirement date for purposes of Title V is March 31, 2003. This date meets the requirement of the FDEP- Gulf Power Ozone agreement.

Please let me know if you have any questions regarding this action.

Sincerely,

A handwritten signature in black ink that reads "G. Dwain Waters Q.E.P." The signature is written in a cursive style.

G. Dwain Waters, Q.E.P.  
Air Quality Programs Supervisor

cc: J. O. Vick, Gulf Power Company  
Terry Wright, Gulf Power Company  
John Dominey, Gulf Power Company  
Danny Herrin, Southern Company Services  
Gary Perko, Hopping, Green & Smith  
Sandra Veazey, FDEP- NWF District  
U.S. E.P.A Clean Air Markets Division

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# Retired Unit Exemption

APR 30 2003

For more information, see instructions and refer to Rule 62-214.340(2), F.A.C., and 40 CFR 72.8

This submission is:  New  Revised

BUREAU OF AIR REGULATION  
Page 1

**STEP 1**  
Identify the unit by plant name,  
State, ORIS code and unit ID#.

Crist	FL	641	1
Plant Name	State	ORIS Code	Unit ID#

**STEP 2**  
Identify the first full calendar year in  
which the unit meets (or will meet) the  
requirements of Rule 62-214.340(2)(a),  
F.A.C.

January 1, 2004

**STEP 3**  
Read the special provisions.

### Special Provisions

(1) A unit exempt under Rule 62-214.340(2), F.A.C., shall not emit any sulfur dioxide and nitrogen oxides starting on the date that the exemption takes effect. The owners and operators of the unit will be allocated allowances in accordance with 40 CFR part 73 subpart B. If the unit is a Phase I unit, for each calendar year in Phase I, the designated representative of the unit shall submit a Phase I permit application in accordance with 40 CFR part 72 subparts C and D and an annual certification report in accordance with 40 CFR 72.90 through 72.92 and is subject to 40 CFR 72.95 and 72.96.

(2) A unit exempt under Rule 62-214.340(2), F.A.C., shall not resume operation unless the designated representative of the source that includes the unit submits a complete Acid Rain part application under Rule 62-214.320, F.A.C., for the unit not less than 24 months prior to the date on which the unit is first to resume operation.

(3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under Rule 62-214.340(2), F.A.C., shall comply with the requirements of Chapter 62-214, F.A.C., and the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

(4) For any period for which a unit is exempt under Rule 62-214.340(2), F.A.C., the unit is not an Acid Rain unit and is not eligible to be an opt-in source under 40 CFR part 74. As a non-Acid Rain Unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR part 70.

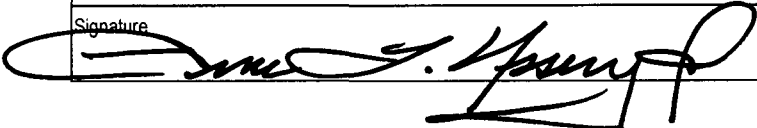
(5) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under Rule 62-214.340(2), F.A.C., shall retain at the source that includes the unit records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the EPA or the Department. The owners and operators bear the burden of proof that the unit is permanently retired.

(6) On the earlier of the following dates, a unit exempt under Rule 62-214.340(2), F.A.C., shall lose its exemption and become an Acid Rain Unit: (i) the date on which the designated representative submits an Acid Rain part application under paragraph (2); or (ii) the date on which the designated representative is required under paragraph (2) to submit an Acid Rain part application. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under Rule 62-214.340(2), F.A.C., shall be treated as a new unit that commenced commercial operation on the first date on which the unit resumes operation.

**STEP 4**  
Read the appropriate certification  
and sign and date.

### Certification ( for designated representatives only )

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name Gene L. Ussery, Jr.	
Signature 	Date 4-16-03

Plant Name (from Step 1) <b>Crist</b>
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**STEP 4, cont'd.**  
**Read the appropriate**  
**certification and sign**  
**and date.**

**Certification ( for certifying officials only)**

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	
Signature	Date

**Certification ( for additional certifying officials, if applicable)**

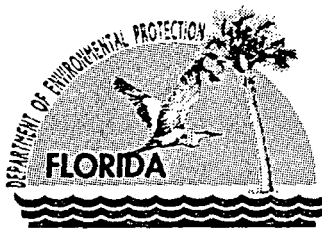
I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	
Signature	Date

**Certification ( for additional certifying officials, if applicable)**

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Name	
Signature	Date



Jeb Bush  
Governor

# Department of Environmental Protection

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400  
March 18, 2003

David B. Struhs  
Secretary

Mr. G. Dwain Waters, Q.E.P.  
Air Quality Programs Supervisor  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520

Re: Retired Unit Exemption  
Crist Electric Generating Plant; ORIS Code: 641

Dear Mr. Waters:

Thank you for your recent submission of the Retired Unit Exemption form for the subject facility. However, we note that you used the EPA form. Therefore, please resubmit this application using the Department's form available on the Internet at the following address:

[www.dep.state.fl.us/air/forms/acidrain](http://www.dep.state.fl.us/air/forms/acidrain)

This is a requirement of the Florida statutes. If you have questions, please call Tom Cascio at 850-921-9526.

Sincerely,

A handwritten signature in black ink that reads "Scott M. Sheplak".

Scott M. Sheplak, P.E.  
Administrator  
Title V Section

One Energy Place  
Pensacola, Florida 32520

Tel 850.444.6111

RECEIVED

MAR 12 2003

BUREAU OF AIR REGULATION



Certified Mail

March 10, 2003

Mr. Scott M. Sheplak  
Department of Environmental Protection  
Bureau of Air Regulation  
2600 Blair Stone Road  
Mail Station #5510  
Tallahassee, Florida 32399-2400

Dear Mr. Sheplak:

RE: Crist Electric Generating Plant – Unit 1 Retirement  
Permit Number: 0330045-005-AC  
Acid Rain Retired Unit Exemption – ORIS Code 641

Please find attached Gulf Power's original official notice to the EPA Clean Air Market's Division of the retirement of Crist Unit 1 as outlined in the August 28, 2002 ozone agreement with FDEP. As outlined in this agreement, Gulf Power shall retire Crist Unit 1 within 120 days of receiving a final order from the Florida Public Service Commission. The official retirement date for purposes of the agreement and Title V is March 31, 2003. This date meets the requirement of the agreement.

Please let me know if you have any questions regarding this action.

Sincerely,

G. Dwain Waters, Q.E.P.  
Air Quality Programs Supervisor

cc: J. O. Vick, Gulf Power Company  
Terry Wright, Gulf Power Company  
John Dominey, Gulf Power Company  
Danny Herrin, Southern Company Services  
Gary Perko, Hopping, Green & Smith  
Sandra Veazey, FDEP- NWF District  
U.S. E.P.A Clean Air Markets Division



MAR 12 2003

# Retired Unit Exemption

BUREAU OF AIR REGULATION

For more information, see instructions and refer to 40 CFR 72.8

This submission is:  New  Revised

Page 1

**STEP 1**  
Identify the unit by plant name, State, ORIS Code, and unit ID#.

Crist Plant Name	FL State	641 ORIS Code	1 Unit ID#
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**STEP 2**  
Identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.8(d).

January 1, 2004

**STEP 3**  
Read the special provisions.

### Special Provisions

(1) A unit exempt under 40 CFR 72.8 shall not emit any sulfur dioxide and nitrogen oxides starting on the date that the exemption takes effect. The owners and operators of the unit will be allocated allowances in accordance with 40 CFR part 73 subpart B. If the unit is a Phase I unit, for each calendar year in Phase I, the designated representative of the unit shall submit a Phase I permit application in accordance with 40 CFR part 72 subparts C and D and an annual certification report in accordance with 40 CFR 72.90 through 72.92 and is subject to 40 CFR 72.95 and 72.96.

(2) A unit exempt under 40 CFR 72.8 shall not resume operation unless the designated representative of the source that includes the unit submits a complete Acid Rain permit application under 40 CFR 72.31 for the unit not less than 24 months prior to the later of January 1, 2000 or the date on which the unit is first to resume operation.

(3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 72.8 shall comply with the requirements of the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

(4) For any period for which a unit is exempt under 40 CFR 72.8, the unit is not an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71 and is not eligible to be an opt-in source under 40 CFR part 74. As an unaffected unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR parts 70 and 71.

(5) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 72.8 shall retain at the source that includes the unit records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the Administrator or the permitting authority. The owners and operators bear the burden of proof that the unit is permanently retired.

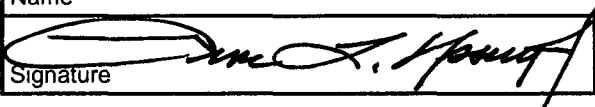
(6) On the earlier of the following dates, a unit exempt under paragraph 40 CFR 72.8(b) or (c) shall lose its exemption and become an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71: (i) the date on which the designated representative submits an Acid Rain permit application under paragraph (2); or (ii) the date on which the designated representative is required under paragraph (2) to submit an Acid Rain permit application. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under 40 CFR 72.8 shall be treated as a new unit that commenced commercial operation on the first date on which the unit resumes operation.

Crist Plant Name (from Step 1)
-----------------------------------

**STEP 4**  
Read the appropriate  
certification and sign  
and date.

**Certification (for designated representatives only)**

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Gene L. Ussery, Jr.	
Name	
Signature 	Date 3-7-03

**Certification (for certifying officials only)**

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	Title
Company Owner Name	
Phone	Email Address
Signature	Date

**Certification (for additional certifying officials, if applicable)**

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	Title
Company Owner Name	
Phone	Email Address
Signature	Date