



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 4

ATLANTA FEDERAL CENTER
61 FORSYTH STREET, SW
ATLANTA, GEORGIA 30303-8909

PHASE I ACID RAIN PERMIT

Issued to: Gulf Power Company-Crist
Operated by: Gulf Power Company
Effective: January 1, 1995 to December 31, 1999

Summary of Previous Actions

This page will be replaced to document new EPA actions each time a new action is taken by the Agency. The following actions have been taken:

1. Draft permit, including SO₂ compliance plan,
issued for public comment
(See page 1) July 16, 1993
2. SO₂ portion of permit finalized and issued September 3, 1993
3. Permit revised to include a draft nitrogen oxides
Compliance Plan for Units 6 and 7, issued for
public comment on the NO_x portion only.
(see page 4(a) and 5(a) and the NO_x compliance plan forms) August 24, 1994
4. NO_x portion of permit finalized and issued October 19, 1994
5. Permit revised to include a draft SO₂ Substitution Plan,
issued for public comment on the proposed revision only
(See page 5, 6, and 7). November 4, 1994
6. SO₂ portion of permit revision finalized and issued December 27, 1994
7. Permit revised to activate the conditional SO₂
Substitution Plan for Units 4, 5, and 7,
issued as an administrative amendment
(See page 5, 6, and 7) February 14, 1995



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 4

ATLANTA FEDERAL CENTER
61 FORSYTH STREET, SW
ATLANTA, GEORGIA 30303-8909

Plant Name: Crist
State: Florida
ORIS Code: 0641

8. Permit administratively amended to change compliance dates for nitrogen oxides compliance plans [and to change requirements in NO_x averaging plans] consistent with 40 CFR part 76 (as promulgated on April 13, 1995) June 22, 1995
9. Permit revised to include a draft nitrogen oxides Emissions Averaging Plan for Units 4, 5, and 6, issued for public comment on the NO_x portion only, consistent with 40 CFR part 76 (as promulgated on April 13, 1995) (see page 4(a), 6(a), and 7(a) and the NO_x compliance plan) September 21, 1995
10. NO_x portion of permit revised to reflect changes in the draft NO_x averaging plan for Units 4, 5, and 6, issued as a permit modification (see page 4(a), 6(a), and 7(a) and the NO_x compliance plan) December 14, 1995
11. Permit revised to include a SO₂ reduced utilization plan for Units 4, 5, 6, and 7, issued as an administrative amendment (See page 3, 4, 5, 6, and 7 and the SO₂ compliance plan) December 14, 1995
12. Permit revised to include a SO₂ reduced utilization plan for Units 4, 5, 6, and 7, issued as an administrative amendment (see page 3, 4, 5, 6, and 7, and the SO₂ compliance plan) November 12, 1996
13. Permit revised to include a draft nitrogen oxides Emissions Averaging Plan for Units 4, 5, 6, and 7 issued for public comment on the NO_x portion only (see page 4(a), 5(a), 6(a), and 7(a) and the NO_x compliance plan) October 31, 1997

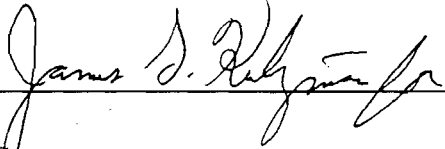


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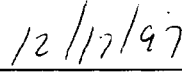
Plant Name: Crist
State: Florida
ORIS Code: 0641

Present Action

14. NO_x portion of permit finalized and issued



Signature



Date

Winston A. Smith
Director, Air, Pesticides and Toxics Management Division
U.S. Environmental Protection Agency, Region 4
61 Forsyth Street, S.W.
Atlanta, Georgia 30303
Telephone: (404) 562-9077 Facsimile: (404) 562-9095

Plant Name: Crist
State: Florida
ORIS Code: 0641
Boiler ID#: 0006

NO_x Compliance Plan

EPA approves a nitrogen oxides emissions averaging plan for this unit for 1997-1999. For each year under the plan, this unit's actual annual average emission rate for NO_x shall not exceed the alternative contemporaneous annual emission limitation of 0.59 lbs/mmBtu, and this unit's actual annual heat input shall not be greater than the annual heat input limit of 13,451,097 mmBtu.

The other units designated in the plan are Crist Unit 4, Unit 5, and Unit 7, Scholz Unit 1 and Unit 2, Watson Unit 4 and Unit 5, and Daniel Unit 1 and Unit 2. Under the plan, the actual Btu-weighted annual average emission rate for the units in the plan shall be less than or equal to the Btu-weighted annual average rate for the same units had they each been operated, during the same period of time, in compliance with the applicable emission limitation in 40 CFR 76.5. If the designated representative demonstrates that the requirement of the prior sentence (as set forth in 40 CFR 76.11(d)(1)(ii)(A)) is met for a year under the plan, then this unit shall be deemed to be in compliance for that year with its alternative contemporaneous annual emission limitation and annual heat input limit.

R. SCOTT DAVIS

Permit Reviewer

R. Scott Davis

Signature

12-16-97

Date

Plant Name: Crist
State: Florida
ORIS Code: 0641
Boiler ID#: 0007

NO_x Compliance Plan

EPA approves a nitrogen oxides emissions averaging plan for this unit for 1997-1999. For each year under the plan, this unit's actual annual average emission rate for NO_x shall not exceed the alternative contemporaneous annual emission limitation of 0.59 lbs/mmBtu, and this unit's actual annual heat input shall not be greater than the annual heat input limit of 20,422,854 mmBtu.

The other units designated in the plan are Crist Unit 4, Unit 5, and Unit 6, Scholz Unit 1 and Unit 2, Watson Unit 4 and Unit 5, and Daniel Unit 1 and Unit 2. Under the plan, the actual Btu-weighted annual average emission rate for the units in the plan shall be less than or equal to the Btu-weighted annual average rate for the same units had they each been operated, during the same period of time, in compliance with the applicable emission limitation in 40 CFR 76.5. If the designated representative demonstrates that the requirement of the prior sentence (as set forth in 40 CFR 76.11(d)(1)(ii)(A)) is met for a year under the plan, then this unit shall be deemed to be in compliance for that year with its alternative contemporaneous annual emission limitation and annual heat input limit.

R. SCOTT DAVIS
Permit Reviewer

R. Scott Davis
Signature

12-16-97
Date

Plant Name: Crist
State: Florida
ORIS Code: 0641
Boiler ID#: 0004

NO_x Compliance Plan

EPA approves a nitrogen oxides emissions averaging plan for this unit for 1997-1999. For each year under the plan, this unit's actual annual average emission rate for NO_x shall not exceed the alternative contemporaneous annual emission limitation of 0.59 lbs/mmBtu, and this unit's actual annual heat input shall not be greater than the annual heat input limit of 4,330,920 mmBtu.

The other units designated in the plan are Crist Unit 5, Unit 6, and Unit 7, Scholz Unit 1 and Unit 2, Watson Unit 4 and Unit 5, and Daniel Unit 1 and Unit 2. Under the plan, the actual Btu-weighted annual average emission rate for the units in the plan shall be less than or equal to the Btu-weighted annual average rate for the same units had they each been operated, during the same period of time, in compliance with the applicable emission limitation in 40 CFR 76.5. If the designated representative demonstrates that the requirement of the prior sentence (as set forth in 40 CFR 76.11(d)(1)(ii)(A)) is met for a year under the plan, then this unit shall be deemed to be in compliance for that year with its alternative contemporaneous annual emission limitation and annual heat input limit.

R. SCOTT DAVIS
Permit Reviewer

R. Scott Davis
Signature

12-16-97
Date

Plant Name: Crist
State: - Florida
ORIS Code: 0641
Boiler ID#: 0005

NO_x Compliance Plan

EPA approves a nitrogen oxides emissions averaging plan for this unit for 1997-1999. For each year under the plan, this unit's actual annual average emission rate for NO_x shall not exceed the alternative contemporaneous annual emission limitation of 0.59 lbs/mmBtu, and this unit's actual annual heat input shall not be greater than the annual heat input limit of 3,518,988 mmBtu.

The other units designated in the plan are Crist Unit 4, Unit 6, and Unit 7, Scholz Unit 1 and Unit 2, Watson Unit 4 and Unit 5, and Daniel Unit 1 and Unit 2. Under the plan, the actual Btu-weighted annual average emission rate for the units in the plan shall be less than or equal to the Btu-weighted annual average rate for the same units had they each been operated, during the same period of time, in compliance with the applicable emission limitation in 40 CFR 76.5. If the designated representative demonstrates that the requirement of the prior sentence (as set forth in 40 CFR 76.11(d)(1)(ii)(A)) is met for a year under the plan, then this unit shall be deemed to be in compliance for that year with its alternative contemporaneous annual emission limitation and annual heat input limit.

R. SCOTT DAVIS
Permit Reviewer

R. Scott Davis
Signature

12-16-97
Date



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8. Permit administratively amended to change compliance dates for
nitrogen oxides compliance plans [and to change requirements
in NO_x averaging plans] consistent with 40 CFR part 76
(as promulgated on April 13, 1995) June 22, 1995



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

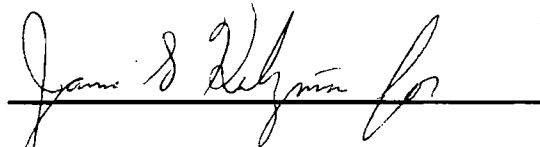
REGION 4
ATLANTA FEDERAL CENTER
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ATLANTA, GEORGIA 30303-8909

Plant Name: Crist
State: Florida
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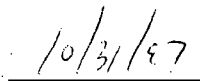
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Signature



Date

Winston A. Smith
Director, Air, Pesticides and Toxics Management Division
U.S. Environmental Protection Agency, Region 4
61 Forsyth Street, S.W.
Atlanta, Georgia 30303
Telephone: (404) 562-9077 Facsimile: (404) 562-9095

Plant Name: Crist
State: Florida
ORIS Code: 0641
Boiler ID#: 0006

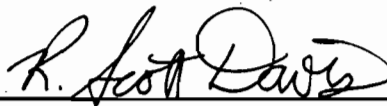
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R. SCOTT DAVIS

Permit Reviewer



Signature

10-29-97

Date

Plant Name: Crist
State: Florida
ORIS Code: 0641
Boiler ID#: 0007

NO_x Compliance Plan

EPA approves a nitrogen oxides emissions averaging plan for this unit for 1997-1999. For each year under the plan, this unit's actual annual average emission rate for NO_x shall not exceed the alternative contemporaneous annual emission limitation of 0.59 lbs/mmBtu, and this unit's actual annual heat input shall not be greater than the annual heat input limit of 20,422,854 mmBtu.

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R. SCOTT DAVIS

Permit Reviewer

R. Scott Davis

Signature

10-29-97

Date

Plant Name: Crist
State: Florida
ORIS Code: 0641
Boiler ID#: 0004

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R. SCOTT DAVIS

Permit Reviewer

R. Scott Davis

Signature

10-29-97

Date

Plant Name: Crist
State: Florida
ORIS Code: 0641
Boiler ID#: 0005

NO_x Compliance Plan

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R. SCOTT DAVIS

Permit Reviewer

R. Scott Davis

Signature

10-29-97

Date



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 4
ATLANTA FEDERAL CENTER
100 ALABAMA STREET, S.W.
ATLANTA, GEORGIA 30303-3104

NOV - 3 1997

4APT-ARB

Mr. G. Edison Holland, Jr.
Designated Representative
Gulf Power Company
1 Energy Place
Pensacola, Florida 32520

SUBJ: Phase I Acid Rain Permit Revision

Dear Mr. Holland:

Enclosed you will find the draft Phase I Acid Rain permit revisions issued by the U.S. Environmental Protection Agency (EPA) on October 31, 1997, for the affected compliance plans for the Gulf Power Company. The draft permits will be finalized upon the end of the designated 30-day comment period. Notices of these permit actions are scheduled to be published beginning October 31, 1997.

Your cooperation has been appreciated. If you have any questions or comments, please contact Mr. Scott Davis at (404) 562-9127 or Ms. Jenny Jachim at (404) 562-9126.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Douglas Neeley".

R. Douglas Neeley
Chief
Air and Radiation Technology Branch
Air, Pesticides and Toxics
Management Division

Enclosure

cc: Robert G. Moore, Gulf Power
Dwain Waters, Gulf Power
Tom Cascio, Florida DEP

RECEIVED

NOV 10 1997

BUREAU OF
AIR REGULATION

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6000

October 3, 1997



Mr. Scott M. Sheplak
Florida Department of Environmental Protection
Division of Air Resources Management
2600 Blair Stone Road
Tallahassee, FL 32399-2400

Dear Mr. Sheplak:

Re: GULF POWER COMPANY ACID RAIN PHASE II APPLICATION REVISION
PLANT CRIST, PLANT SCHOLZ, PLANT LANSING SMITH

Gulf Power Company hereby requests a revision of our active Acid Rain Phase II and Title V permit applications on file with the Florida Department of Environmental Protection. Our request is pursuant to a change of the "Designated Representative" for Gulf Power under the Acid Rain Program. These revisions (3) were submitted to the Environmental Protection Agency on April 3, 1997 as required under 40 CFR 72.24 of the Clean Air Act Amendments of 1990. Copies are attached for your review. Please update Gulf Power's active Acid Rain Phase II and Title V permit applications for Plant Crist, Plant Scholz and Plant Lansing Smith regarding this change.

If you have questions or need further information regarding the Designated Representative under the Acid Rain Program, please call me at (904) 444-6527.

Sincerely,

A handwritten signature in black ink, appearing to read "Dwain Waters".

G. Dwain Waters
Air Quality Programs Coordinator, QEP

Attachments (3)
See Distribution Sheet

RECEIVED

OCT 06 1997

BUREAU OF
AIR REGULATION

Mr. Scott M. Sheplak
April 7, 1997
Page 2

DISTRIBUTION SHEET

cc w/oatt: J. O. Vick, Gulf Power Company
J. M. Dominey, Gulf Power Company
S. H. Houston, Gulf Power Company
K. Peacock, Gulf Power Company



Certificate of Representation

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Revised

This submission includes combustion or process sources under 40 CFR part 74

STEP 1
Identify the source by plant name, State, and, if applicable, ORIS code from NADB.

Crist Electric Generating Plant Plant Name	FL State	641 ORIS Code
--	--------------------	-------------------------

STEP 2
Enter requested information for the designated representative.

Name Robert G. Moore	
Address One Energy Place Pensacola, Florida 32520-0100	
Phone Number (850) 444-6383	Fax Number (850) 444-6744

STEP 3
Enter requested information for the alternate designated representative, if applicable.

Name	
Address	
Phone Number	Fax Number

STEP 4
Complete Step 5, read the certifications, and sign and date. For a designated representative of a combustion or process source under 40 CFR part 74, the references in the certifications to "affected unit" or "affected units" also apply to the combustion or process source under 40 CFR part 74 and the references to "affected source" also apply to the source at which the combustion or process source is located.

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the designated representative or alternate designated representative, as applicable, for the affected source and each affected unit at the source identified in this certificate of representation, daily for a period of one week in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

Crist Electric Generating Plant
 Plant Name (from Step 1)

The agreement by which I was selected as the alternate designated representative, if applicable, includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

<i>Robert G. Moore</i> Signature (designated representative)	10/1/97 Date
Signature (alternate designated representative)	Date

STEP 5
 Provide the name of every owner and operator of the source and each affected unit (or combustion or process source) at the source. Identify the units they own and/or operate by boiler ID# from NADB, if applicable. For owners only, identify each state or local utility regulatory authority with ratemaking jurisdiction over each owner, if applicable.

Name Crist Electric Generating Plant					<input type="checkbox"/> Owner	<input checked="" type="checkbox"/> Operator
ID# 1	ID# 2	ID# 3	ID# 4	ID# 5	ID# 6	ID# 7
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities Florida Public Service Commission						

Name					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						

Name					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						

Name					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 4

345 COURTLAND STREET, N.E.
ATLANTA, GEORGIA 30365

RECEIVED

JAN 29 1996

BUREAU OF
AIR REGULATION

4APT-AEB

JAN 12 1996

Mr. Frederick D. Kuester
Designated Representative
Mississippi Power Company
2992 West Beach Boulevard
P.O. Box 4079
Gulfport, Mississippi 39502

SUBJ: Phase I Acid Rain Permit

Dear Mr. Kuester:

Enclosed you will find the final Phase I Acid Rain permits issued by the Environmental Protection Agency (EPA) for the revised and amended compliance plans you submitted. These revisions and administrative permit amendments were issued by EPA Region 4 on December 14, 1995, for the following facilities:

Gulf Power Company - Crist
Gulf Power Company - Lansing Smith
Gulf Power Company - Scholz

Your cooperation has been appreciated. If you have any questions, please contact Scott Davis or me at (404) 347-3555, extensions 4144 or 4167 respectively.

Sincerely,

Brian L. Beals
Chief
Source Evaluation Unit
Air Enforcement Branch
Air, Pesticides and Toxics
Management Division

Enclosure

cc: ✓ Tom Cascio, Florida DEP
M.L. Gilchrist, Gulf Power
Dwain Waters, Gulf Power (w/o Enclosure)

Section IV. This section is the Acid Rain Part.

Acid Rain Part, Phase II

Operated by: Gulf Power Company

ORIS code: 641

Effective:

The emissions units listed below are regulated under Acid Rain Part, Phase II.

E.U.

<u>ID No.</u>	<u>Description</u>
01	Boiler
02	Boiler
03	Boiler
04	Boiler
05	Boiler
06	Boiler
07	Boiler

1. The Acid Rain Part application submitted for this facility, as approved by the Department, is a part of this permit. The owners and operators of these acid rain units must comply with the standard requirements and special provisions set forth in the application listed below:

- a. DEP Form No. 62-210.900(1)(a), dated 07/01/95.

[Chapter 62-213, F.A.C. and Rule 62-214.320, F.A.C.]

2. Sulfur dioxide (SO₂) allowance allocations and nitrogen oxide (NO_x) requirements for each Acid Rain unit:

	Year	2000	2001	2002	2003
ID No. 01 1	SO₂ allowances, under Table 2, 3, or 4 of 40 CFR 73	35*	35*		
	NO_x limit	**	**		
ID No. 02 2	SO₂ allowances, under Table 2, 3, or 4 of 40 CFR 73	3*	3*		
	NO_x limit	**	**		

ID No. 03 3	SO2 allowances, under Table 2, 3, or 4 of 40 CFR 73	4*	4*		
	NOx limit	**	**		
ID No. 04 4	SO2 allowances, under Table 2, 3, or 4 of 40 CFR 73	2446*	25040*		
	NOx limit	**	**		
ID No. 05 5	SO2 allowances, under Table 2, 3, or 4 of 40 CFR 73	2410*	2410*		
	NOx limit	**	**		
ID No. 06 6	SO2 allowances, under Table 2, 3, or 4 of 40 CFR 73	8325*	8325*		
	NOx limit	**	**		
ID No. 07 7	SO2 allowances, under Table 2, 3, or 4 of 40 CFR 73	12415*	12415*		
	NOx limit	**	**		

*The number of allowances held by an Acid Rain source in a unit account may differ from the number allocated by the USEPA under Table 2, 3, or 4 of 40 CFR 73.

**By January 1, 1999, this Part will be reopened to add NOx requirements in accordance with the regulations implementing section 407 of the Clean Air Act.

3. Comments, notes, and justifications: None.

Section V. Attachments and relevant documents.

Acid Rain Application/Compliance Plan received 12/22/95.¹⁸