

DeVore, Christy

From: White, Kevin [KWHITE@southernco.com]
Sent: Thursday, March 04, 2010 8:44 AM
To: DeVore, Christy
Cc: Waters, G. Dwain
Subject: RE: Boiler Additive

Christy,

The boiler additives will be injected into the boiler at computer modeled locations. Therefore, steady-state and soot blowing operational emissions will exit the boiler and go through each unit's NOx control device (Unit 7-SCR, Units 4-6-SNCR), each unit's electro-static precipitator (ESP), and finally the scrubber.

If you have any additional questions concerning this air construction permit application, please let me know.

Kevin M. White, P.E.
Gulf Power Company
Environmental Affairs
850-444-6537 (office)
850-336-6222 (cell)

From: Waters, G. Dwain
Sent: Wednesday, March 03, 2010 6:12 PM
To: White, Kevin
Subject: Fw: Boiler Additive

Let me know if you wish me to respond? Dwain

Dwain Waters, QEP

From: DeVore, Christy <Christy.DeVore@dep.state.fl.us>
To: Waters, G. Dwain
Sent: Wed Mar 03 14:37:47 2010
Subject: Boiler Additive

For the TIFI boiler additive. During soot blowing, does that go through any control devices? Thanks.

Christy DeVore, P.E.
Professional Engineer II
Division of Air Resource Management
Bureau of Air Regulation
New Source Review
2600 Blair Stone Road, MS#5505
Tallahassee, FL 32399-2400
Telephone (850) 921-8968
FAX (850) 921-9533