

JACKSONVILLE ELECTRIC AUTHORITY

21 WEST CHURCH STREET • JACKSONVILLE, FL 32202-3139



October 21, 1997

Mr. Bruce Mitchell
Environmental Administrator
Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32399-2400

RECEIVED
OCT 22 1997
BUREAU OF
AIR REGULATION

RE: Kennedy Generating Station Combustion Turbines 3, 4, and 5
Title V Permit Application - Supplemental Information

Dear Mr. Mitchell:

Enclosed please find a heat input curve (in tabular form) for the above referenced Combustion Turbines at the Kennedy Generating Station. This is a regression curve based on empirical data and will vary slightly from unit to unit and day to day. Since no manufacturer curve is available for these old units, this is the best data available to describe the relationship between load and temperature for these units.

Also enclosed is the Florida Publishing Company affidavit for the Northside Generating Station and St. Johns River Power Park attesting to the October 4, 1997 publication in the Florida Times Union of the "Public Notice of Intent to Issue Title V Operating Permit".

If you have any questions with regard to this matter please contact Bert Gianazza of my staff at (904) 632-6247.

Sincerely,

Bert Gianazza, P.E.
Environmental
Health and Safety Group

NBG

cc: Ron Roberson, RESD
Emerson Raulerson, FDEP, Northeast District

10/22/97 cc: Bruce Mitchell

KENNEDY STATION COMBUSTION TURBINES
BASE LOAD MW vs TEMPERATURE

#	AMBIENT TEMP *F	GROSS MW (X)	HEAT CONSUMED MBTU/HR	AMBIENT TEMP *F	GROSS MW (X)	HEAT CONSUMED MBTU/HR
1	20	70.90	871	60	59.30	769
2	21	70.61	868	61	59.01	766
3	22	70.32	866	62	58.72	764
4	23	70.03	863	63	58.43	761
5	24	69.74	860	64	58.14	758
6	25	69.45	858	65	57.85	756
7	26	69.16	855	66	57.56	753
8	27	68.87	853	67	57.27	751
9	28	68.58	850	68	56.98	748
10	29	68.29	848	69	56.69	746
11	30	68.00	845	70	56.40	743
12	31	67.71	843	71	56.11	741
13	32	67.42	840	72	55.82	738
14	33	67.13	837	73	55.53	736
15	34	66.84	835	74	55.24	733
16	35	66.55	832	75	54.95	731
17	36	66.26	830	76	54.66	728
18	37	65.97	827	77	54.37	726
19	38	65.68	825	78	54.08	723
20	39	65.39	822	79	53.79	720
21	40	65.10	820	80	53.50	718
22	41	64.81	817	81	53.21	715
23	42	64.52	814	82	52.92	713
24	43	64.23	812	83	52.63	710
25	44	63.94	809	84	52.34	708
26	45	63.65	807	85	52.05	705
27	46	63.36	804	86	51.76	703
28	47	63.07	802	87	51.47	700
29	48	62.78	799	88	51.18	698
30	49	62.49	797	89	50.89	695
31	50	62.20	794	90	50.60	693
32	51	61.91	792	91	50.31	690
33	52	61.62	789	92	50.02	688
34	53	61.33	786	93	49.73	685
35	54	61.04	784	94	49.44	683
36	55	60.75	781	95	49.15	680
37	56	60.46	779	96	48.86	677
38	57	60.17	776	97	48.57	675
39	58	59.88	774	98	48.28	672
40	59	59.59	771	99	47.99	670
41	60	59.30	769	100	47.70	667

KSCT
Y INTE 76.700
SLOPE 0.2900

DISPATCH HEAT RATE CURVES

A = 2.57955E+02
B = 8.61082E+00
C = -6.18610E-04
D = 2.11490E-05
AA = 2.50025E-01
BB = 9.99997E-01
CC = 4.45030E-08
DATE: 10/01/91

RECEIVED

OCT 22 1997

BUREAU OF
AIR REGULATION

**REGULATORY & ENVIRONMENTAL
SERVICES DEPARTMENT**
Air & Water Quality Division



September 3, 1997

RECEIVED

SEP 19 1997

BUREAU OF
AIR REGULATION

Mr. Scott M. Sheplak, P.E.
Department of Environmental Protection
Bureau of Air Regulation
111 South Magnolia Drive, Suite 4
Tallahassee, FL 32301

**RE: Draft Title V Operation Permit
Jacksonville Electric Authority - Kennedy Generating Station
Title V Operation Permit No.: 0310047-001-AV**

Dear Mr. Sheplak:

The City of Jacksonville, Regulatory and Environmental Services Department, Air and Water Quality Division (AWQD) has reviewed the above referenced Draft Title V Permit and submit the following comments.

1. The Jacksonville Environmental Protection Board (JEPB) Rule 2, Air Pollution Control, attached, was amended effective December 16, 1996. All references to JEPB Rule 2, should be corrected to the current citations.
2. Section II. Facility-wide Conditions should be corrected as follows:

From: 3. **Not federally enforceable. Odor Nuisance.** Pursuant to Jacksonville Ordinance Code (JOC) Chapter 376.110, any facility that causes or contributes to the emission of objectionable odors which results in the City of Jacksonville Air and Water Quality Division (AWQD) receiving and validating complaints from five (5) or more different households within a 90 day period and can be cited for objectionable odors.
[JOC Chapter 376.100]

To: 3. **Not federally enforceable. Odor Nuisance.** Pursuant to Jacksonville Ordinance Code (JOC) Chapter 376, any facility that causes or contributes to the emission of objectionable odors which results in the City of Jacksonville Air and Water Quality Division (AWQD) receiving and validating complaints from five (5) or more different households within a 90 day period can be cited for objectionable odors.
[JOC Chapter 376]



421 West Church Street - Suite 422
Jacksonville, Florida 32202-4111

Air Quality 630-3484
Water Quality 630-3461
Ground Water 630-4900
Hazardous Materials 630-3404

Mr. Scott M. Sheplak, P.E.
Department of Environmental Protection
Bureau of Air Regulation
September 3, 1997
Page 2

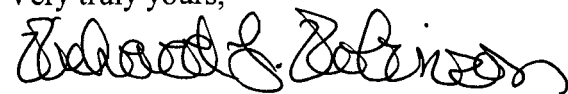
Add: 11. Not federally enforceable. The facility shall be subject to the City of Jacksonville Ordinance Code, Title X, Chapter 360 [Environmental Regulation], Chapter 362 [Air and Water Pollution], Chapter 376 [Odor Control], and JEPB Rule 85-1 [Final Rules with Respect to Organization, Procedures, and Practice].

Add: 12. Not federally enforceable. The facility shall be subject to JEPB Rule 2, Parts I through VII, and Parts IX through XIII.

3. Section III. Emission Units., Subsection A, Specific Condition A.3. - This condition prohibits the use of used oil containing PCBs above the detectable level for startup or shutdown. AWQD requests clarification of detectable level. Is there a specific test method with a specified detectable limit or range? Or, does this Specific Condition prohibit the use of any PCB containing oil for the purpose of startup or shutdown? If the latter is correct, the Specific Condition should read: Used oil containing any PCBs shall not be used for startup or shutdown.

Please address any comments to Mr. Ronald L. Roberson at (904) 630-3484.

Very truly yours,


Richard L. Roberson, P.E., Manager
Air Pollution Permitting Section

RLR/RR/ecr

Attachment

- c: Mr. Burce Mitchell, FDEP/Talla.
Mr. Chris Kirts, P.E., FDEP/NED
AWQD File 1670 - A
AWQD Permitting File

JACKSONVILLE ELECTRIC AUTHORITY

21 WEST CHURCH STREET • JACKSONVILLE, FL 32202-3139



September 11, 1997

Mr. Bruce Mitchell
Environmental Administrator
Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32399-2400

RECEIVED

SEP 17 1997

BUREAU OF
AIR REGULATION

RE: Northside Generating Station Units 1, 2, and 3
Title V Permit Application - Supplemental Information

Dear Mr. Mitchell:

Attached please find the landfill gas Fuel Segments for the above referenced units. A gas analysis and predicted maximum gas flow rate from the Northside Municipal Landfill will be forwarded when completed in about six to eight weeks.

As a clarification, the magnesium based fuel additives referred to in the original application are typically in the form of magnesium oxide or hydroxide. Other constituents that may be present include sulfonates, sulfates, nitrates, and/or other non-HAP compounds.

Also enclosed are the Florida Publishing Company affidavits for the Southside and **Kennedy Generating Stations** attesting to the August 14, 1997 publication in the Florida Times Union of the "Public Notice of Intent to Issue Title V Operating Permit".

If you have any questions with regard to this matter please contact Bert Gianazza of my staff at (904) 632-6247.

Sincerely,

Richard Breitmoser, P.E.
Vice President, Environmental
Health and Safety Group

RB/NBG

cc: Ron Roberson, RESD
Emerson Raulerson, FDEP, Northeast District

9/19/97 Bruce Mitchell

** Transmit Conf. Report **

Aug 13 '97 17:26

DEP/AIR RESOURCES MGMT---> DuvalCounty	
No.	0013
Mode	NORMAL
Time	2'57"
Pages	5 Page(s)
Result	O K

Barbora,

8-14-97

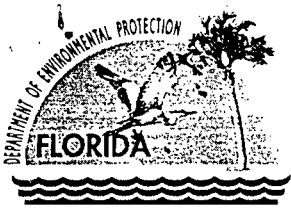
@ 8:55

Spoke w Richard Robinson
 he has the boxed documents and
 will be inserted in the pkg for
 public review.

Also, Elizabeth reposted the
 documents on the web site for
 EPA today.

Thanks,

Barbora



Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

FAX TRANSMITTAL SHEET

TO: Richard Robinson

DATE: 8-13-97 PHONE: _____

TOTAL NUMBER OF PAGES, INCLUDING COVER PAGE: 5

FROM: Bruce Mitchell

DIVISION OF AIR RESOURCES MANAGEMENT

COMMENTS: Based on comments received this p.m. from
FEA, I've made changes to the VE's for the
Kennedy & Southside facilities. Due to BNs going
in the paper, please insert these pages in the
packages that you have for public review.

Bruce Mitchell
Bruce

PHONE: _____

FAX NUMBER: 904/922-6979

If there are any problems with this fax transmittal, please call the above phone number.

Table 1-1, Summary of Air Pollutant Standards and Terms

Jacksonville Electric Authority
Kennedy Generating Station

DRAFT Permit No.: 0310047-001-AV
Facility ID No.: 0310047

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of the permit.

E. U. ID No.	Brief Description	Pollutant Name	Fuel(s)	Hours/Year	Allowable Emissions			Equivalent Emissions*		Regulatory Citation(s)	See Permit Condition(s)
					Standard(s)	lbs./hour	TPY	lbs./hour	TPY		
-007	Boiler #8 ***	VE	No. 6 F.O.	8760	20%; 27% - 1 six min. period/hr.	N/A	N/A	N/A	N/A	62-296.405(1)(a)	A.5. & A.6.
-008	Boiler #9 ***	VE	Natural Gas	8760	20%; 27% - 1 six min. period/hr.	N/A	N/A	N/A	N/A	62-296.405(1)(a)	A.5. & A.6.
	(conditions are for each boiler) (541 MMBtu/hr - Oil) (559 MMBtu/hr - Gas) Acid Rain Phase II Units (50.0 MW Turbine-generators)	PM	No. 6 F.O.	8760	0.1 lb/MMBtu	N/A	N/A	54.1	237.0	62-296.405(1)(b)	A.7.
			Natural Gas	8760	0.1 lb/MMBtu	N/A	N/A	55.9	244.8	62-296.405(1)(b)	A.7.
		PM - SB	No. 6 F.O.	3 hr/day	0.3 lb/MMBtu	N/A	N/A	162.3	296.2	62-210.700(3)	A.8.
		**	Natural Gas	3 hr/day	0.3 lb/MMBtu	N/A	N/A	167.7	306.1	62-210.700(3)	A.8.
		SO ₂	No. 6 F.O.	8760	1.10 lb/MMBtu	N/A	N/A	595.1	2,606.5	62-296.405(1)(c)1.b.	A.9.
			Natural Gas	8760	N/A	N/A	N/A	N/A	N/A	N/A	N/A
		% Sulfur	No. 6 F.O.	8760	max. sulfur content 1.0 %, by wt.			595.1	2,606.5	Applicant Request	A.10.
-009	Boiler #10	VE	No. 6 F.O.	8760	20%; 27% - 1 six min. period/hr.	N/A	N/A	N/A	N/A	62-296.405(1)(a)	A.5. & A.6.
	(1335 MMBtu/hr - Oil) (1375 MMBtu/hr - Gas) Acid Rain Phase II Unit (149.6 MW Turbine-generator)		Natural Gas	8760	20%; 27% - 1 six min. period/hr.	N/A	N/A	N/A	N/A	62-296.405(1)(a)	A.5. & A.6.
		PM	No. 6 F.O.	8760	0.1 lb/MMBtu	N/A	N/A	133.5	584.7	62-296.405(1)(b)	A.7.
			Natural Gas	8760	0.1 lb/MMBtu	N/A	N/A	137.5	602.3	62-296.405(1)(b)	A.7.
		PM - SB	No. 6 F.O.	3 hr/day	0.3 lb/MMBtu	N/A	N/A	400.5	730.9	62-210.700(3)	A.8.
		**	Natural Gas	3 hr/day	0.3 lb/MMBtu	N/A	N/A	412.5	752.8	62-210.700(3)	A.8.
		SO ₂	No. 6 F.O.	8760	1.10 lb/MMBtu	N/A	N/A	1,468.5	6,432.0	62-296.405(1)(c)1.b.	A.9.
		Natural Gas	8760	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
		% Sulfur	No. 6 F.O.	8760	max. sulfur content 1.0%, by wt.			1,468.5	6,432.0	Applicant Request	A.10.
-013	Auxiliary Boiler #1	VE	No. 2 F.O.	8760	15%; 40% - 1 two min. period/hr.	N/A	N/A	N/A	N/A	AC16-86189	B.5. & B.6.
	(19.8 MMBtu/hr - Oil) (20.7 MMBtu/hr - Gas)		Natural Gas	8760	15%; 40% - 1 two min. period/hr.	N/A	N/A	N/A	N/A	AC16-86189	B.5. & B.6.
		% Sulfur	No. 2 F.O.	8760	max. sulfur content 0.5%, by wt.			10.6	46.3	AC16-86189	B.8.
		SO ₂	Natural Gas	8760	N/A	N/A	N/A	N/A	N/A	N/A	N/A
-003	CTs #3, #4 & #5 ****	VE	No. 2 F.O.	8760	less than 20 %			N/A	N/A	62-296.320(4)(b)1.	C.5.
-004	(conditions are for each CT)	% Sulfur	No. 2 F.O.	8760	max. sulfur content 0.5%, by wt.			375.7	1,645.7	Applicant Request	C.6.
-005	(744.0 MMBtu/hr - Oil)										

Notes:

* The "Equivalent Emissions" listed are for informational purposes.

*** Boilers Nos. 8 and 9 are identical emissions units.

** PM - SB refers to "soot blowing" and "load change".

**** Combustion turbines are identical emissions units.

[electronic file name: 03100471.xls]

The following specific conditions apply to the emissions units listed above:

Essential Potential to Emit (PTE) Parameters

A.1. Permitted Capacity. The maximum operation heat input rates are as follows:

<u>Unit No.</u>	<u>MMBtu/hr Heat Input</u>	<u>Fuel Type</u>
8	559	Natural Gas
	541	No. 6 Fuel Oil
	541-559	No. 6 Fuel Oil and Natural Gas
9	559	Natural Gas
	541	No. 6 Fuel Oil
	541-559	No. 6 Fuel Oil and Natural Gas
10	1375	Natural Gas
	1335	No. 6 Fuel Oil
	1335-1375	No. 6 Fuel Oil and Natural Gas

Note: When a blend of fuel oil and natural gas is fired, the heat input is prorated based on the percent heat input of each fuel.

[Rules 62-4.160(2), 62-210.200(PTE) and 62-296.405, F.A.C.; and, AO16-214193, AO16-214194 and AO16-214195]

A.2. Emissions Unit Operating Rate Limitation After Testing. See specific condition A.23.
[Rule 62-297.310(2), F.A.C.]

A.3. Methods of Operation - Fuels.

The only fuels allowed to be burned are No. 6 fuel oil, natural gas, a blend of No. 6 fuel oil and natural gas, and on-specification used oil. Used oil containing PCBs above the detectable level cannot be used for startup or shutdown. LP gas is used as the igniter fuel only when natural gas is not available.

[Rule 62-213.410, F.A.C.; AO16-214193, AO16-214194 and AO16-214195; and, applicant request dated June 14, 1996.]

A.4. Hours of Operation. The emissions units may operate continuously, i.e., 8,760 hours/year.
[Rule 62-210.200(PTE), F.A.C.; and, AO16-214193, AO16-214194 and AO16-214195]

Emission Limitations and Standards

{Permitting Note: The attached Table 1-1, Summary of Air Pollutant Standards and Terms, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

A.5. Visible Emissions. Visible emissions shall not exceed 20 percent opacity, except for one six-minute period per hour during which opacity shall not exceed 27 percent. Emissions units governed by this visible emissions limit shall compliance test for particulate matter emissions annually and as otherwise required by Chapter 62-297, F.A.C.

[Rules 62-296.405(1)(a) and 62-296.702(2)(b), F.A.C.; Rule 2, Part IX, JEPB; and, AO16-214193, AO16-214194 and AO16-214195]

FLORIDA PUBLISHING COMPANY
Publisher
JACKSONVILLE, DUVAL COUNTY, FLORIDA

STATE OF FLORIDA }
COUNTY OF DUVAL }

Before the undersigned authority personally appeared _____

Kimberly Crisp who on oath says that he is

Legal Classified Representative of The Florida Times-Union,

a daily newspaper published at Jacksonville in Duval County, Florida; that the
attached copy of advertisement, being a Legal Notice

in the matter of Jacksonville Electric Authority

Dept. of Environmental Protection, Notice of Intent

Title V DRAFT Permit No. 0310047-001-AV

in the _____ Court,

was published in THE FLORIDA TIMES-UNION in the issues of _____

August 14, 1997

Affiant further says that the said The Florida Times-Union is a newspaper published at Jacksonville, in said Duval County, Florida, and that the said newspaper has heretofore been continuously published in said Duval County, Florida, The Florida Times-Union each day, has been entered as second class mail matter at the postoffice in Jacksonville, in said Duval County, Florida, for a period of one year next preceeding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in said newspaper.

Sworn to and subscribed before me
this 5th day of

September, A.D. 1997

Vera Janie Likens
Notary Public,
State of Florida at Large.

My Commission Expires

VERA JANIE LIKENS
COMMISSION # CC 547902
EXPIRES JUN 01 2001

DA 444

PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Title V DRAFT Permit No.: 0310047-001-AV
Jacksonville Electric Authority Kennedy Generating Station
Duval County

The Department of Environmental Protection (permitting authority) gives notice of its intent to issue a Title V air operation permit to Jacksonville Electric Authority for the Kennedy Generating Station located at 4215 Talleyrand Avenue, Jacksonville, Duval County. The applicant's name and address are: Mr. Walter P. Brussels, Managing Director/Responsible Official, Jacksonville Electric Authority, 21 West Church Street, Jacksonville, Florida 32202.

The permitting authority will issue the Title V PROPOSED Permit, and subsequent Title V FINAL Permit, in accordance with the conditions of the Title V DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions. The permitting authority will accept written comments concerning the proposed Title V DRAFT Permit issuance action for a period of 30 (thirty) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station # 5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the permitting authority shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The permitting authority will issue the permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, Florida Statutes (F.S.), or a party requests mediation as an alternative remedy under Section 120.573, F.S., before the deadline for filing a petition. Choosing mediation will not adversely affect the right to a hearing if mediation does not result in a settlement. The procedures for petitioning for a hearing are set forth below, followed by the procedures for requesting mediation.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000 (Telephone: 850/488-9730; Fax 850/487-4938). Petitions must be filed within 14 (fourteen) days of publication of the public notice or within 14 (fourteen) days of receipt of the notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition (or a request for mediation, as discussed below) within the applicable time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information:

- (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number, and the county in which the project is proposed;
- (b) A statement of how and when each petitioner received notice of the permitting authority's action or proposed action;
- (c) A statement of how each petitioner's substantial interests are affected by the permitting authority's action or proposed action;
- (d) A statement of the material facts disputed by the petitioner, if any;
- (e) A statement of the facts that the petitioner contends warrant reversal or modification of the permitting authority's action or proposed action;
- (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the permitting authority's action; and,
- (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the permitting authority to take with respect to the action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

A person whose substantial interests are affected by the permitting authority's proposed permitting decision, may elect to pursue mediation by asking all parties to the proceeding to agree to such mediation and by filing with the Department of Environmental Protection a request for mediation and the written agreement of all such parties to mediate the dispute. The request and agreement must be filed in (received by) the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, FL 32399-3000, by the same deadline as set forth above for the filing of a petition.

A request for mediation must contain the following information:

- (a) The name, address, and telephone number of the person requesting mediation and that person's representative, if any;
 - (b) A statement of the preliminary agency action;
 - (c) A statement of the relief sought; and,
 - (d) Either an explanation of how the requester's substantial interests will be affected by the action or proposed action addressed in this notice of intent or a statement clearly identifying the petition for hearing that the requester has already filed, and incorporating it by reference.
- The agreement to mediate must include the following:
- (a) The names, addresses, and telephone numbers of any persons who may attend the mediation;
 - (b) The name, address, and telephone number of the mediator selected by the parties, or a provision for selecting a mediator within a specified time;
 - (c) The agreed allocation of the costs and fees associated with the mediation;
 - (d) The agreement of the parties on the confidentiality of discussions and documents introduced during mediation;
 - (e) The date, time, and place of the first mediation session, or a deadline for holding the first session, if no mediator has yet been chosen;
 - (f) The name of each party's representative who shall have authority to settle or recommend settlement; and,
 - (g) The signatures of all parties or their authorized representatives.

As provided in Section 120.573, F.S., the timely agreement of all parties to mediate will toll the time limitations imposed by Sections 120.569 and 120.57, F.S., for requesting and holding an administrative hearing. Unless otherwise agreed by the parties, the mediation must be concluded within 60 (sixty) days of the execution of the agreement. If mediation results in settlement of the administrative dispute, the Department of Environmental Protection must enter an order incorporating the agreement of the parties in accordance with the provisions of Section 403.0872(7), F.S. If mediation terminates without settlement of the dispute, the permitting authority shall notify all parties in writing that the administrative hearing processes under Sections 120.569 and 120.57, F.S., remain available for disposition of the dispute, and the notice will specify the deadlines that then will apply for challenging the agency action and electing remedies under those two statutes.

In addition to the above, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within 60 (sixty) days of the expiration of the Administrator's 45 (forty-five) day review period as established at 42 U.S.C. Section 7661d(b)(1), to object to issuance of any permit. Any petition shall be based only on objections to the permit that were raised with reasonable specificity during the 30 (thirty) day public comment period provided in this notice, unless the petitioner demonstrates to the Administrator of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objection arose after the comment period. Filing of a petition with the Administrator of the EPA does not stay the effective date of any permit properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of EPA must meet the requirements of 42 U.S.C. Section 7661d(b)(2) and must be filed with the Administrator of the EPA at 410 M. Street, SW, Washington, D.C. 20460. A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Permitting Authority:
Department of Environmental Protection
Bureau of Air Regulation
111 South Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-1344
Fax: 850/922-6979

Affected Local Program:
City of Jacksonville
Regulatory and Environmental Services Department
Air & Water Quality Division
421 West Church Street, Suite 422
Jacksonville, Florida 32202-4111
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The complete project file includes the DRAFT Permit, the application, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Scott M. Sheplak, P.E., at the above address, or call 850/488-1344, for additional information.