

Florida Department of
Environmental Protection

Memorandum

TO: Trina Vielhauer, Bureau of Air Regulation
THROUGH Jeff Koerner, New Source Review Section
FROM: Bruce Mitchell, New Source Review Section
DATE: June 17, 2009
SUBJECT: Draft Minor Source Air Construction Permit
Project No. 0310047-019-AC/PSD-FL-386B
JEA Kennedy Generating Station
Combustion Turbine No. 8

Attached for your review is a draft minor revision to conditions in original Permit No. PSD-FL-386A for the Combustion Turbine 8 at the JEA Kennedy Generating Station, which is located in Duval County at 4215 Talleyrand Avenue in Jacksonville, Florida. Briefly, the draft permit authorizes several minor changes and clarifications to the original air construction permit. The attached Technical Evaluation and Preliminary Determination provides a detailed description of the project and the rationale for permit issuance. Day 90 of the permitting time clock is July 2. I recommend your approval of the attached draft permit package.

Attachments

P.E. CERTIFICATION STATEMENT

PERMITTEE

Mr. James M. Chansler, P.E., D.P.A.
Chief Operating Officer
JEA
21 West Church Street
Jacksonville, Florida 32202

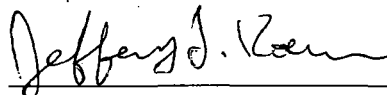
Draft Air Permit No. PSD-FL-386B
Project No. 0310047-019-AC
JEA Kennedy Generating Station
Combustion Turbine No. 8
Minor Permit Revisions
Duval County, Florida

PROJECT DESCRIPTION

JEA operates the existing Kennedy Generating Station, which is located in Duval County at 4215 Talleyrand Avenue, Jacksonville, Florida. On May 4, 2007, the Department issued Permit No. PSD-FL-386, which authorized the construction of 172 megawatt simple cycle combustion turbine No. 8 at the existing facility. The project was reviewed under Rule 62-212.400, Florida Administrative Code (F.A.C.) for the Prevention of Significant Deterioration (PSD) of Air Quality and a Best Available Control Technology (BACT) determination was made for particulate matter emissions.

For this current project, in addition to several clarifications and corrections, the applicant requested that the alternate standard for visible emissions be removed. The Department approved the clarifications and corrections, but the alternate standard for visible emissions was not removed. As explained in the Department's Final Determination for the original air construction permit, "The fuel sulfur specifications combined with the efficient design and operation of the combustion turbine represent BACT for PM/PM₁₀ emissions for this project. The facility is allowed an alternate visible emission standard during startups in Section 3 Condition 2 of 20% opacity based on a 6-minute averaging period. No change was made." The changes made are minor in nature and provide additional clarification or corrections to specific permit conditions. There will be no increase in actual emissions due to the proposed permit revisions. Additional preconstruction review pursuant to the PSD regulations was not required. The Technical Evaluation and Preliminary Determination provide full details for this project.

I HEREBY CERTIFY that the air pollution control engineering features described in the above referenced application and subject to the proposed permit conditions provide reasonable assurance of compliance with applicable provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 62-4 and 62-204 through 62-297. However, I have not evaluated and I do not certify aspects of the proposal outside of my area of expertise (including, but not limited to, the electrical, civil, mechanical, structural, hydrological, geological, and meteorological features).



Jeffery F. Koerner, P.E.
Registration Number: 49441



6-18-09

(Date)



Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

June 18, 2009

Sent by Electronic Mail – Received Receipt Requested

Mr. James M. Chansler, P.E., D.P.A.
Chief Operating Officer
JEA
21 West Church Street
Jacksonville, Florida 32202

Re: Project No. 0310047-019-AC (PSD-FL-386B)
JEA Kennedy Generating Station
Combustion Turbine No. 8, Minor Permit Revisions

Dear Mr. Chansler:

On April 3, 2009, JEA submitted a letter requesting revisions to several specific conditions in air construction permit PSD-FL-386 issued on May 4, 2007, which authorized construction of Combustion Turbine No. 8 at the existing Kennedy Generating Station. This existing power plant is located in Duval County at 4215 Talleyrand Avenue, Jacksonville, Florida. On June 2, 2009, we received an additional request by e-mail. Enclosed are the following documents:

- Written Notice of Intent to Issue Air Permit;
- Public Notice of Intent to Issue Air Permit;
- Technical Evaluation and Preliminary Determination; and
- Draft Revised Conditions.

The Public Notice of Intent to Issue Air Permit is the actual notice that you must have published in the legal advertisement section of a newspaper of general circulation in the area affected by this project. If you have any questions, please contact the Project Engineer, Bruce Mitchell, at 850/413-9198.

Sincerely,

Trina Vielhauer, Chief
Bureau of Air Regulation

Enclosures

TLV/jfk/bm

WRITTEN NOTICE OF INTENT TO ISSUE AIR PERMIT REVISION

*In the Matter of an
Application for Air Permit by:*

JEA
21 West Church Street
Jacksonville, Florida 32202

Project No. 0310047-019-AC
Air Permit No. PSD-FL-386B
Kennedy Generating Station
Combustion Turbine No. 8
Duval County, Florida

Authorized Representative:

Mr. James M. Chansler, P.E., D.P.A., Chief Operating Officer

Facility Location: JEA operates Kennedy Generating Station, which is located at 4215 Talleyrand Avenue in Duval County, Florida.

Project: The applicant proposes revisions to several specific conditions in air construction Permit PSD-FL-386, which authorized construction of Combustion Turbine No. 8 at the existing Kennedy Generating Station. Details of the project are provided in the application and the enclosed Technical Evaluation and Preliminary Determination.

Permitting Authority: Applications for air construction permits are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (F.S.) and Chapters 62-4, 62-210 and 62-212 of the Florida Administrative Code (F.A.C.). The proposed project is not exempt from air permitting requirements and an air permit is required to perform the proposed work. The Bureau of Air Regulation is the Permitting Authority responsible for making a permit determination for this project. The Permitting Authority's physical address is: 111 South Magnolia Drive, Suite #4, Tallahassee, Florida 32301. The Permitting Authority's mailing address is: 2600 Blair Stone Road, MS #5505, Tallahassee, Florida 32399-2400. The Permitting Authority's telephone number is 850/488-0114.

Project File: A complete project file is available for public inspection during the normal business hours of 8:00 a.m. to 5:00 p.m., Monday through Friday (except legal holidays), at address indicated above for the Permitting Authority. The complete project file includes the Draft Permit, the Technical Evaluation and Preliminary Determination, the application, and the information submitted by the applicant, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Permitting Authority's project review engineer for additional information at the address or phone number listed above.

Notice of Intent to Issue Permit: The Permitting Authority gives notice of its intent to issue an air permit to the applicant for the project described above. The applicant has provided reasonable assurance that operation of the proposed equipment will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C. The Permitting Authority will issue a Final Permit in accordance with the conditions of the proposed Draft Permit unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, F.S., or unless public comment received in accordance with this notice results in a different decision or a significant change of terms or conditions.

Public Notice: Pursuant to Section 403.815, F.S., and Rules 62-110.106 and 62-210.350, F.A.C., you (the applicant) are required to publish at your own expense the enclosed Public Notice of Intent to Issue Air Permit (Public Notice). The Public Notice shall be published one time only as soon as possible in the legal advertisement section of a newspaper of general circulation in the area affected by this project. The newspaper used must meet the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. If you are uncertain that a newspaper meets these requirements, please contact the Permitting Authority at above address or phone number. Pursuant to Rule 62-110.106(5) and (9), F.A.C., the applicant shall provide proof of publication to the Permitting Authority at the above address within 7 days of publication. Failure to publish the notice and provide proof of publication may result in the denial of the permit pursuant to Rule 62-110.106(11), F.A.C.

WRITTEN NOTICE OF INTENT TO ISSUE AIR PERMIT REVISION

Comments: The Permitting Authority will accept written comments concerning the proposed Draft Permit for a period of 14 days from the date of publication of the Public Notice. Written comments must be received by the Permitting Authority by close of business (5:00 p.m.) on or before the end of this 14-day period. If written comments received result in a significant change to the Draft Permit, the Permitting Authority shall revise the Draft Permit and require, if applicable, another Public Notice. All comments filed will be made available for public inspection.

Petitions: A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed with (received by) the Department's Agency Clerk in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by the applicant or any of the parties listed below must be filed within 14 days of receipt of this Written Notice of Intent to Issue Air Permit. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within 14 days of publication of the attached Public Notice or within 14 days of receipt of this Written Notice of Intent to Issue Air Permit, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Permitting Authority for notice of agency action may file a petition within 14 days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of when and how each petitioner received notice of the agency action or proposed decision; (d) A statement of all disputed issues of material fact. If there are none, the petition must so state; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action including an explanation of how the alleged facts relate to the specific rules or statutes; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this Written Notice of Intent to Issue Air Permit. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation: Mediation is not available in this proceeding.

WRITTEN NOTICE OF INTENT TO ISSUE AIR PERMIT REVISION

Executed in Tallahassee, Florida.

Trina Vielhauer

Trina Vielhauer, Chief
Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Written Notice of Intent to Issue Air Permit package (including the Written Notice of Intent to Issue Air Permit, the Public Notice of Intent to Issue Air Permit, the Technical Evaluation and Preliminary Determination and the Draft Permit Revisions) was sent by electronic mail (or a link to these documents made available electronically on a publicly accessible server) with received receipt requested before the close of business on 6/19/09 to the persons listed below.

- Mr. James M. Chansler, P.E., D.P.A., JEA (chanjm@jea.com)
- Mr. Bert Gianazza, P.E., JEA (giannb@jea.com)
- Mr. Chris Kirts, DEP-NED (christopher.kirts@dep.state.fl.us)
- Mr. Richard Robinson, EQD (robinson@coj.net)
- Ms. Heather Abrams, EPA Region 4 (abrams.heather@epa.gov)
- Ms. Kathleen Forney, EPA Region 4 (forney.kathleen@epa.gov)
- Ms. Catherine Collins, FWS (catherine_collins@fws.gov)
- Ms. Vickie Gibson, DEP BAR Reading File (victoria.gibson@dep.state.fl.us)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

[Signature]

(Clerk)

6/19/09
(Date)

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT REVISION

Florida Department of Environmental Protection
Division of Air Resource Management, Bureau of Air Regulation
Draft Air Permit No. 0310047-019-AC; PSD-FL-386B
JEA Kennedy Generating Station
Duval County, Florida

Applicant: The applicant for this project is JEA. The applicant's authorized representative and mailing address is: Mr. James M. Chansler, Chief Operating Officer, JEA, 21 West Church Street, Jacksonville, Florida 32202.

Facility Location: JEA operates the existing Kennedy Generating Station, which is located in Duval County at 4215 Talleyrand Avenue, Jacksonville, Florida.

Project: On May 4, 2007, the Department issued Permit No. PSD-FL-386, which authorized the construction of 172 megawatt simple cycle combustion turbine No. 8 at the existing Kennedy Generating Station. The project was reviewed under Rule 62-212.400, Florida Administrative Code (F.A.C.) for the Prevention of Significant Deterioration (PSD) of Air Quality and a Best Available Control Technology (BACT) determination was made for particulate matter emissions.

For this current project, in addition to several clarifications and corrections, the applicant requested that the alternate standard for visible emissions be removed. The Department approved the clarifications and corrections, but the alternate standard for visible emissions was not removed. As explained in the Department's Final Determination for the original air construction permit, "The fuel sulfur specifications combined with the efficient design and operation of the combustion turbine represent BACT for particulate matter emissions for this project. The facility is allowed an alternate visible emission standard during startups in Section 3 Condition 2 of 20% opacity based on a 6-minute averaging period. No change was made." The changes made are minor in nature and provide additional clarification or corrections to specific permit conditions. There will be no increase in actual emissions due to the proposed permit revisions. Additional preconstruction review pursuant to the PSD regulations was not required.

Permitting Authority: Applications for air construction permits are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (F.S.) and Chapters 62-4, 62-210 and 62-212 of the Florida Administrative Code (F.A.C.). The proposed project is not exempt from air permitting requirements and an air permit is required to perform the proposed work. The Bureau of Air Regulation is the Permitting Authority responsible for making a permit determination for this project. The Permitting Authority's physical address is: 111 South Magnolia Drive, Suite #4, Tallahassee, Florida 32301. The Permitting Authority's mailing address is: 2600 Blair Stone Road, MS #5505, Tallahassee, Florida 32399-2400. The Permitting Authority's telephone number is 850/488-0114.

Project File: A complete project file is available for public inspection during the normal business hours of 8:00 a.m. to 5:00 p.m., Monday through Friday (except legal holidays), at address indicated above for the Permitting Authority. The complete project file includes the Draft Permit, the Technical Evaluation and Preliminary Determination, the application, and the information submitted by the applicant, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Permitting Authority's project review engineer for additional information at the address and phone number listed above. In addition, electronic copies of these documents are available on the following web site:
<http://www.dep.state.fl.us/air/eproducts/apds/default.asp>.

Notice of Intent to Issue Air Permit: The Permitting Authority gives notice of its intent to issue an air permit to the applicant for the project described above. The applicant has provided reasonable assurance that operation of proposed equipment will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C. The Permitting Authority will issue a Final Permit in accordance with the conditions of the proposed Draft Permit unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, F.S., or unless public

(Public Notice to be Published in the Newspaper)

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT REVISION

comment received in accordance with this notice results in a different decision or a significant change of terms or conditions.

Comments: The Permitting Authority will accept written comments concerning the proposed Draft Permit for a period of 14 days from the date of publication of the Public Notice. Written comments must be received by the Permitting Authority by close of business (5:00 p.m.) on or before the end of this 14-day period. If written comments received result in a significant change to the Draft Permit, the Permitting Authority shall revise the Draft Permit and require, if applicable, another Public Notice. All comments filed will be made available for public inspection.

Petitions: A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed with (received by) the Department's Agency Clerk in the Office of General Counsel of the Department of Environmental Protection at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within 14 days of publication of this Public Notice or receipt of a written notice, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Permitting Authority for notice of agency action may file a petition within 14 days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address and telephone number of the petitioner; the name address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial rights will be affected by the agency determination; (c) A statement of when and how the petitioner received notice of the agency action or proposed decision; (d) A statement of all disputed issues of material fact. If there are none, the petition must so state; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action including an explanation of how the alleged facts relate to the specific rules or statutes; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this Public Notice of Intent to Issue Air Permit. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation: Mediation is not available for this proceeding.

**TECHNICAL EVALUATION
&
PRELIMINARY DETERMINATION**

PROJECT

Project No. 0310047-019-AC
Air Permit No. PSD-FL-386B
JEA Kennedy Generating Station
ARMS Facility ID No. 0310047
Combustion Turbine No. 8

COUNTY

Duval County, Florida

APPLICANT

JEA
Kennedy Generating Station
21 West Church Street
Jacksonville, FL 32202

PERMITTING AUTHORITY

Florida Department of Environmental Protection
Division of Air Resource Management
Bureau of Air Regulation – New Source Review Section
2600 Blair Stone Road, MS #5505
Tallahassee, Florida 32399-2400



June 18, 2009

1. GENERAL PROJECT INFORMATION

Air Pollution Regulations

Projects at stationary sources with the potential to emit air pollution are subject to the applicable environmental laws specified in Section 403 of the Florida Statutes (F.S.). The statutes authorize the Department of Environmental Protection (Department) to establish regulations regarding air quality as part of the Florida Administrative Code (F.A.C.), which includes the following applicable chapters: 62-4 (Permits); 62-204 (Air Pollution Control – General Provisions); 62-210 (Stationary Sources – General Requirements); 62-212 (Stationary Sources – Preconstruction Review); 62-213 (Operation Permits for Major Sources of Air Pollution); 62-296 (Stationary Sources - Emission Standards); and 62-297 (Stationary Sources – Emissions Monitoring). Specifically, air construction permits are required pursuant to Rules 62-4, 62-210 and 62-212, F.A.C.

In addition, the U. S. Environmental Protection Agency (EPA) establishes air quality regulations in Title 40 of the Code of Federal Regulations (CFR). Part 60 specifies New Source Performance Standards (NSPS) for numerous industrial categories. Part 61 specifies National Emission Standards for Hazardous Air Pollutants (NESHAP) based on specific pollutants. Part 63 specifies NESHAP based on the Maximum Achievable Control Technology (MACT) for numerous industrial categories. The Department adopts these federal regulations on a quarterly basis in Rule 62-204.800, F.A.C.

Facility Description and Location

The facility is an electric services facility, which is categorized under Standard Industrial Classification Code No. 4911. The plant is located in Duval County at 4215 Talleyrand Avenue in Jacksonville, Florida. The UTM coordinates are Zone 17, 440.67 km East, and 3359.15 km North. This site is in an area that is in attainment (or designated as unclassifiable) for all air pollutants subject to a state and federal Ambient Air Quality Standard (AAQS).

Facility Regulatory Categories

- The facility is not a major source of hazardous air pollutants (HAP).
- The facility operates units subject to the acid rain provisions of the Clean Air Act.
- The facility is a Title V major source of air pollution in accordance with Chapter 213, Florida Administrative Code (F.A.C.).
- The facility is a major source of air pollution in accordance with Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.
- Combustion Turbine No. 8 is subject to NSPS Subparts A (General Provisions) and KKKK (Standards of Performance for Stationary Combustion Turbines for which Construction is Commenced after February 18, 2005) in 40 CFR 60.

Project Description

Permit No. PSD-FL-386 authorized the construction of simple cycle combustion turbine generator No. 8 (Emission Unit No. 016) with a nominal output of 172 megawatts (MW) at the existing Kennedy Generating Station. The permit was issued on May 4, 2007. The applicant submitted a request for several minor permit revisions to the original permit. The details of the permit revision and Department's responses are as follows. Please note that double underlined words are additions and strikethrough words are deletions.

Processing Schedule

- 04-03-09: Received the application for a minor source air pollution construction permit. Application complete.
06-02-09: E-mail received from Mr. Bert Gianazza.

2. PSD APPLICABILITY

General PSD Applicability

For areas currently in attainment with the state and federal AAQS or areas otherwise designated as unclassifiable, the Department regulates major stationary sources of air pollution in accordance with Florida's PSD preconstruction review program as defined in Rule 62-212.400, F.A.C. Under preconstruction review, the Department first must determine if a project is subject to the PSD requirements ("PSD applicability review") and, if so, must conduct a PSD preconstruction review. A PSD applicability review is required for projects at new and existing major stationary sources. In addition, proposed projects at existing minor sources are subject to a PSD applicability review to determine whether potential emissions *from the proposed project itself* will exceed the PSD major stationary source thresholds. A facility is considered a major stationary source with respect to PSD if it emits or has the potential to emit:

- 5 tons per year or more of lead;
- 250 tons per year or more of any regulated air pollutant; or
- 100 tons per year or more of any regulated air pollutant and the facility belongs to one of 28 identified PSD-major facility categories.

Once it is determined that a project is subject to PSD preconstruction review, the project emissions are compared to the "significant emission rates" defined in Rule 62-210.200, F.A.C. for the following pollutants: carbon monoxide (CO); nitrogen oxides (NO_x); sulfur dioxide (SO₂); particulate matter (PM); particulate matter with a mean particle diameter of 10 microns or less (PM₁₀); volatile organic compounds (VOC); lead (Pb); fluorides (Fl); sulfuric acid mist (SAM); hydrogen sulfide (H₂S); total reduced sulfur (TRS), including H₂S; reduced sulfur compounds, including H₂S; and mercury (Hg). In addition, significant emissions rate also means any emissions rate or any net emissions increase associated with a major stationary source or major modification which would construct within 10 kilometers of a Class I area and have an impact on such area equal to or greater than 1 µg/m³, 24-hour average.

If the potential emission exceeds the defined significant emissions rate of a PSD pollutant, the project is considered "significant" for the pollutant and the applicant must employ the Best Available Control Technology (BACT) to minimize the emissions and evaluate the air quality impacts. Although a facility or project may be *major* with respect to PSD for only one regulated pollutant, it may be required to install BACT controls for several "significant" regulated pollutants.

PSD Applicability for the Project

On May 4, 2007, the Department issued Permit No. PSD-FL-386, which authorized construction of the 172 MW simple cycle Combustion Turbine No. 8 at the existing Kennedy Generating Station. No changes in permitted emissions, production or fuel limitations are requested. There will be no increases in actual emissions because of the requested changes. Therefore, an additional PSD preconstruction review is not required.

3. DEPARTMENT REVIEW

Permit Revision Request #1: The applicant requests a clarification that the combustion turbine can be maintained and tuned in accordance with "industry standards or determined best practices" in addition to manufacturer's recommendations. This would be similar to the wording used for water injection technology in Condition No. 6.

Department's Response for Request #1: The Department agrees to revise Condition 5 as follows:

5. DLN Combustion: The permittee shall operate and maintain the General Electric DLN 2.6 combustion system (or better) to control NO_x emissions from the combustion turbine when firing natural gas. Prior to the initial emissions performance tests required for the combustion turbine, the DLN combustors and automated combustion turbine control system shall be tuned to achieve the permitted levels for CO and NO_x.

TECHNICAL EVALUATION AND PRELIMINARY DETERMINATION

Thereafter, the system shall be maintained and tuned in accordance with the manufacturer's recommendations, industry standards or determined best practices.

[Application Nos. 0310047-015-AC/PSD-FL-386 and 0310047-019-AC/PSD-FL-386B]

Permit Revision Request #2: In Condition 12, the basis for the NO_x standards is stated as "Avoid PSD". The actual basis is the applicable standards in NSPS Subpart KKKK. The applicant requests this correction.

Department's Response for Request #2: The Department agrees that the concentration-based NO_x standards are from NSPS Subpart KKKK. However, the original project included a netting analysis that avoided PSD review for NO_x emissions based on these standards as well. The Department agrees to revise Condition 12 as follows:

Pollutant	Emission Standard ^e	Averaging Time	Compliance Method	Basis
NO _x ^b (Gas)	15.0 ppmvd @ 15% O ₂	4 hour rolling average	CEMS	<u>NSPS and Avoid PSD</u>
	108.3 lb/hour	3-hour test avg.	CEMS and EPA Method 19	
NO _x ^b (Oil)	42 ppmvd @ 15% O ₂	4 hour rolling average	CEMS	<u>NSPS and Avoid PSD</u>
	335.0 lb/hour	3-hour test avg.	CEMS and EPA Method 19	

In addition, the Department will add the source obligation rule (Rule 62-212.400(12), F.A.C.) to the regulatory citation for this condition.

Permit Revision Request #3: In Specific Condition 12, foot note "a" currently reads, "The permittee shall conduct an initial test to demonstrate compliance with the CO emissions limits for the unit as constructed. Subsequent compliance tests shall be conducted during the year prior to renewing the Title V operating permit." The applicant requests that this be revised in accordance with Rule 62-297.310(7)(a).3, F.A.C., which states "The owner or operator of an emissions unit that is subject to any emission limiting standard shall conduct a compliance test that demonstrates compliance with the applicable emission limiting standard prior to obtaining a renewed operation permit." This provision does not impose the requirement necessarily in the year prior to renewal.

Department's Response for Request #3: The Department agrees to revise the condition to be consistent with Rule 62-297.310(7)(a)3, F.A.C.

12.a. The permittee shall conduct an initial test to demonstrate compliance with the CO emissions limits for the unit as constructed. Subsequent compliance tests shall be conducted ~~during the year prior to~~ obtaining a renewed renewing the Title V operating permit.

[Rule 62-212.400 (BACT), F.A.C.; Rule 62-4.070(3), F.A.C.; Rule 62-212.400(12), F.A.C.; Rule 62-297.310(7)(a)3, F.A.C.; and 0310047-019-AC/PSD-FL-386B]

Permit Revision Request #4: On May 5, 2009, the applicant withdrew this request regarding "testing per fuel" by e-mail.

Permit Revision Request #5: For Condition 18, the applicant requests clarification that a visible emissions test while firing fuel oil is not required if the unit does not operate for more than 400 hours per year on fuel oil.

Department's Response for Request #5: The Department also notes that the condition is not properly labeled. The condition specifies requirements for annual testing not testing prior to renewal. The Department agrees to revise Condition 18 as follows:

18. Annual Testing Prior to Renewal: During each federal fiscal year (October 1st to September 30th), annual compliance tests for visible emissions shall be conducted. For each visible emissions test, emissions of NO_x recorded by the CEMS shall also be reported. If the unit does not operate for more than 400 hours in any federal fiscal year for a given fuel, then an annual visible emissions test is not required for that fuel. If annual visible emissions testing is not required due to this exclusion, a visible emissions compliance test shall be

TECHNICAL EVALUATION AND PRELIMINARY DETERMINATION

conducted prior to obtaining a renewed Title V operating permit once per each five-year period, coinciding with the term in its air operation permit.

[Rules 62-4.070(3), 62-297.310(7)(a) and (b), F.A.C.; and 0310047-019-AC/PSD-FL-386B]

Permit Revision Request #6: The applicant requested that the definitions that were in the draft air construction permit for startup and shutdown be reinstated in the permit.

Department's Response for Requests #6: For some unknown reason, these two definitions were dropped from the PDF file at the time of original issuance. The correct version was sent electronically on May 20, 2009. Therefore, no change is necessary.

Permit Revision Request #7: The applicant requested a revision to concur that the SIP standards in Condition 12 are entitled to the excess emissions provisions of Rule 62-210.700(1), F.A.C., which is stated in Condition 3, Section 4, Appendix C (Common Conditions) of the permit.

Department's Response for Request #7: The Department agrees that Rule 62-210.700(1), F.A.C. applies only to the SIP-based standards for CO emissions (ppmvd @ 15% O₂ and lb/hour standards) and NO_x emissions (lb/hour standard only). The rule does not apply to the other pollutants for the following reasons:

- It does not apply to NO_x emissions (ppmvd @ 15% O₂) because this is an NSPS standard and the excess emissions rule cannot vary any federal requirement. Excess emissions must be determined in accordance with the federal provisions. This is specifically stated in the permitting note between Conditions 19 and 20.
- It does not apply to the visible emissions standard because the authority in Rule 62-210.700(5), F.A.C. was used to establish an alternate visible emissions standard in Condition 22. This rule states, "Considering operational variations in types of industrial equipment operations affected by this rule, the Department may adjust maximum and minimum factors to provide reasonable and practical regulatory controls consistent with the public interest." The Department used this authority in the original permit. Note that the visible emissions standard represents a BACT determination for PM/PM₁₀ emissions. This was previously discussed in the Department's Final Determination issued concurrently with the original permit.
- It does not apply to the fuel sulfur specifications that limit SO₂ emissions because startup, shutdown and malfunction do not apply to such limitations.

In practical terms, the excess emissions rule only impacts SIP-based standards for which compliance is readily identifiable (e.g., pollutants being monitored by continuous emissions monitoring system (CEMS). No clarifications are necessary.

Permit Revision Request #8: The applicant requested that the date for submitting a timely Annual Operating Report be revised from March 1st to April 1st of each year consistent with revised Rule 62-210.370(3), F.A.C.

Department's Response for Request #8: The Department agrees and will revise Condition 20 in Appendix C (Common Conditions), Section 4 of the permit as follows:

20. Annual Operating Report: The permittee shall submit an annual report that summarizes the actual operating rates and emissions from this facility. Annual operating reports shall be submitted to the Compliance Authority by ~~March~~April 1st of each year. [Rule 62-210.370(3), F.A.C. and 0310047-019-AC/PSD-FL-386B]

Permit Revision Request #9: The applicant requested a revision of Condition 29 to allow notification to the Compliance Authority whenever the 4-hour average of NO_x emissions exceeds the NSPS applicable emission limit due to a malfunction.

Department's Response for Request #9: Rule 62-210.700(6), F.A.C. requires an owner or operator to notify the Department in a case of excess emissions resulting from malfunction. So, whenever it is possible to determine that emissions are in excess of a permitted emissions standard (which includes the appropriate averaging period for that standard) because of a malfunction, the owner or operator must notify the Department. This is required

TECHNICAL EVALUATION AND PRELIMINARY DETERMINATION

for each regulated pollutant. In practical terms, the compliance status will only be readily known for NO_x emissions (4-hour rolling average of CEMS data) and visible emissions (6-minute average of visual observations). Therefore, no change was made.

Permit Revision Request #10: The applicant requested a revision of Condition 12 to replace EPA Method 19 with EPA Methods 7E and 20 for measuring NO_x emissions, consistent with Specific Condition 16.

Department's Response for Request #10: With regard to the NO_x monitoring methods, Section 1.2 (Applicability) in EPA Method 19 states, "... this method is applicable for the determination of: (a) PM, SO₂, and NO_x emission rates; (b) sulfur removal efficiencies of fuel pretreatment and SO₂ control devices; and (c) overall reduction of potential SO₂ emissions." This method simply identifies the calculation methodology to use oxygen or carbon dioxide concentrations and appropriate F factors (ratios of combustion gas volumes to heat inputs) when calculating pollutant mass emission rates (lb/hour) from pollutant concentrations (ppmvd @ 15% oxygen). Note that "CEMS and Method 19" was cited in the permit only for the NO_x standards in terms of mass emissions rates. Since compliance with the NO_x standards are by demonstrated by CEMS, Condition 23 requires the monitors to be installed, calibrated, maintained and operated in accordance with the requirements of 40 CFR 60 (NSPS Subpart KKKK) and 40 CFR 75 (Acid Rain). These provisions establish the appropriate test methods for certifying the monitor and conducting relative accuracy test audits. Therefore, no correction was necessary for Condition 12.

Permit Revision Request #11 (e-mail received 06/02/09): The applicant requested that Specific Condition 22 be deleted.

Department's Response for Request #11: As stated in the Department's response to Request #7, the authority provided in Rule 62-210.700(5), F.A.C. was used to establish an alternate visible emissions standard in Condition 22. This rule states, "Considering operational variations in types of industrial equipment operations affected by this rule, the Department may adjust maximum and minimum factors to provide reasonable and practical regulatory controls consistent with the public interest." The Department used this authority in the original permit. Note that the visible emissions standard represents a BACT determination for PM/PM₁₀ emissions. This was previously discussed in the Department's Final Determination issued concurrently with the original permit. Therefore, Condition 22 was not deleted.

Obsolete Terms and Conditions

For some of the revised conditions, the applicant also requested removal of obsolete terms such as "construct", "install" or "initial tests". However, these terms are appropriate for and must be retained in the air construction permit. Note that Rule 62-210.300(1)(b), F.A.C. allows that some terms in an air construction permit be considered obsolete. Obsolete terms and conditions from air construction permits need not be included in subsequent operation permits.

4. PRELIMINARY DETERMINATION

The Department makes a preliminary determination that the proposed project will comply with all applicable state and federal air pollution regulations as conditioned by the draft permit. This determination is based on a technical review of the complete application, reasonable assurances provided by the applicant, and the conditions specified in the draft permit. No air quality modeling analysis is required because the project does not result in a significant increase in emissions. Bruce Mitchell is the project engineer responsible for reviewing the application and drafting the permit. Additional details of this analysis may be obtained by contacting the project engineer at the Department's Bureau of Air Regulation at Mail Station #5505, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400.

DRAFT PERMIT REVISION

Sent by Electronic Mail – Received Receipt Requested

Mr. James M. Chansler, P.E., D.P.A.
Chief Operating Officer
JEA
21 West Church Street
Jacksonville, Florida 32202

Re: Project No. 0310047-019-AC (PSD-FL-386B)
Kennedy Generating Station
Combustion Turbine No. 8, Minor Permit Revisions

Dear Mr. Chansler:

JEA operates the Kennedy Generating Station, which is an existing power plant categorized under Standard Industrial Classification Code No. 491. The plant is located in Duval County at 4215 Talleyrand Avenue in Jacksonville, Florida. This permitting action revises Permit No. PSD-FL-386A, which authorized construction of Combustion Turbine No. 8 (Emissions Unit 16). A copy of this letter shall be filed with the referenced permit and shall become part of the permit. This permit revision is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida

(DRAFT)

Joseph Kahn, Director
Division of Air Resource Management

(Date)

TLV/jfk/bm

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that either this Notice of Final Air Permit Revision (including the Final Air Permit Revision and Final Determination), or a link to these documents available electronically on a publicly accessible server, was sent by electronic mail with received receipt requested to the persons listed below.

- Mr. James M. Chansler, Chief Operating Officer, JEA (chanjm@jea.com)
- Mr. Bert Gianazza, P.E., JEA (giannb@jea.com)
- Mr. Chris Kirts, DEP-NED (christopher.kirts@dep.state.fl.us)
- Mr. Richard Robinson, Air Program Administrator, Duval County (robinson@coj.net)
- Mr. Mike Halpin, DEP Siting Office (mike.halpin@dep.state.fl.us)
- Ms. Kathleen Forney, EPA Region 4 (forney.kathleen@epa.gov)
- Ms. Heather Abrams, EPA Region 4 (abrams.heather@epamail.epa.gov)
- Ms. Vickie Gibson, DEP BAR Reading File (victoria.gibson@dep.state.fl.us)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

(DRAFT)

(Clerk)

(Date)

This permitting action revises Permit No. PSD-FL-386A.

Section 3. Specific Conditions, Subsection A. CT No. 8 Simple Cycle Combustion Turbine

The following permit conditions are revised as follows. Deleted text is marked by ~~strike through~~ and new text is marked with double underline. All other conditions are unchanged and the affected emissions units remain subject to the applicable requirements.

5. DLN Combustion: The permittee shall operate and maintain the General Electric DLN 2.6 combustion system (or better) to control NO_x emissions from the combustion turbine when firing natural gas. Prior to the initial emissions performance tests required for the combustion turbine, the DLN combustors and automated combustion turbine control system shall be tuned to achieve the permitted levels for CO and NO_x. Thereafter, the system shall be maintained and tuned in accordance with the manufacturer's recommendations, industry standards or determined best practices.

[Application Nos. 0310047-015-AC/PSD-FL-386 and 0310047-019-AC/PSD-FL-386B]

12. Emission Standards: Emissions from ~~each~~ the combustion turbine shall not exceed the following emissions standards.

Pollutant	Emission Standard ^e	Averaging Time	Compliance Method	Basis
CO ^a (Gas)	9.0 ppmvd @ 15% O ₂	3-hour test avg.	EPA Method 10 Test	Avoid PSD
	32.0 lb/hour			
CO ^a (Oil)	20.0 ppmvd @ 15% O ₂	3-hour test avg.	EPA Method 10 Test	
	66.0 lb/hour			
NO _x ^b (Gas)	15.0 ppmvd @ 15% O ₂	4 hour rolling average	CEMS	<u>NSPS and</u> Avoid PSD
	108.3 lb/hour	3-hour test avg.	CEMS and EPA Method 19	
NO _x ^b (Oil)	42 ppmvd @ 15% O ₂	4 hour rolling average	CEMS	<u>NSPS and</u> Avoid PSD
	335.0 lb/hour	3-hour test avg.	CEMS and EPA Method 19	
PM/PM ₁₀ ^c	10% Opacity	6-minute block	EPA Method 9 Test	BACT
	Fuel sulfur specifications	N/A	Record Keeping	
SO ₂ ^d (Gas)	2 grains S/100 SCF of gas	N/A	Record Keeping	Avoid PSD
SO ₂ ^d (Oil)	0.05% sulfur by weight	N/A	Record Keeping	Avoid PSD

- a. The permittee shall conduct an initial test to demonstrate compliance with the CO emissions limits for the unit as constructed. Subsequent compliance tests shall be conducted ~~during the year~~ during the year prior to ~~obtaining a renewed~~ renewing the Title V operating permit.
- b. Continuous compliance shall be demonstrated with the 4-hour rolling average NO_x emissions limit (ppmvd @ 15% O₂) by data collected from the required continuous emissions monitoring system (CEMS). Compliance with the NO_x emissions limit (lb/hr) shall be demonstrated by converting the NO_x CEMS data collected during the initial CO test by using the applicable F-Factor and EPA Method 19.
- c. The fuel sulfur specifications combined with the efficient combustion design and operation of the combustion turbine represents BACT for PM/PM₁₀ emissions. No stack tests are required. Compliance with the CO and visible emissions standards shall serve as indicators of good combustion. *{Permitting Note: Maximum expected PM/PM₁₀ emissions are approximately 19 lb/hour on natural gas and 45.0*

lb/hr on oil.}

- d. The fuel sulfur specifications effectively limit the potential emissions of sulfur dioxide (SO₂) from each combustion turbine. No stack tests are required.
- e. The mass emission rate standards are based on a turbine inlet condition of 59° F and the higher heating value of each fuel. Mass emission rates may be adjusted for actual test conditions in accordance with the performance curves and/or equations on file with the Department.

[Rule 62-212.400 (BACT), F.A.C.; Rule 62-4.070(3), F.A.C.; Rule 62-212.400(12), F.A.C. (Source Obligation); Rule 62-297.310(7)(a)3, F.A.C.; and 0310047-019-AC/PSD-FL-386B]

18. Annual Testing Prior to Renewal: During each federal fiscal year (October 1st to September 30th), annual compliance tests for visible emissions shall be conducted. For each visible emissions test, emissions of NO_x recorded by the CEMS shall also be reported. If the unit does not operate for more than 400 hours in any federal fiscal year for a given fuel, then an annual visible emissions test is not required for that fuel. If annual visible emissions testing is not required due to this exclusion, a visible emissions compliance test shall be conducted prior to obtaining a renewed Title V operating permit once per each five year period, coinciding with the term in its air operation permit.

[Rules 62-4.070(3), 62-297.310(7)(a) and (b), F.A.C.; and 0310047-019-AC/PSD-FL-386B]

Section 4. Appendix C. Common Conditions

20. Annual Operating Report: The permittee shall submit an annual report that summarizes the actual operating rates and emissions from this facility. Annual operating reports shall be submitted to the Compliance Authority by ~~March~~April 1st of each year. [Rule 62-210.370(3), F.A.C. and 0310047-019-AC/PSD-FL-386B]

Livingston, Sylvia

From: Livingston, Sylvia
Sent: Friday, June 19, 2009 4:29 PM
To: 'chanjm@jea.com'
Cc: 'giannb@jea.com'; Kirts, Christopher; 'robinson@coj.net'; 'abrams.heather@epa.gov'; 'forney.kathleen@epa.gov'; 'catherine_collins@fws.gov'; Gibson, Victoria; Mitchell, Bruce; Koerner, Jeff; Walker, Elizabeth (AIR)
Subject: JEA - KENNEDY GENERATING STATION; 0310047-019-AC/ PSD-FL-386B

Dear Sir/ Madam:

Attached is the official **Notice of Intent to Issue** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send".

Note: We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).

Click on the following link to access the permit project documents:

http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0310047.019.AC.D_pdf.zip

Owner/Company Name: JEA
Facility Name: KENNEDY GENERATING STATION
Project Number: 0310047-019-AC/ PSD-FL-386B
Permit Status: DRAFT
Permit Activity: CONSTRUCTION/ REV PSD-FL-386 PRIOR TO AV
Facility County: DUVAL
Processor: Bruce Mitchell

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Permit project documents addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation

Sylvia Livingston
Bureau of Air Regulation
Division of Air Resource Management (DARM)
850/921-9506
sylvia.livingston@dep.state.fl.us

Note: The attached document is in Adobe Portable Document Format (pdf). Adobe Acrobat Reader can be downloaded for free at the following internet site: <http://www.adobe.com/products/acrobat/readstep.html>.

Livingston, Sylvia

From: Robinson, Richard [ROBINSON@coj.net]
Sent: Friday, June 19, 2009 4:39 PM
To: Livingston, Sylvia
Subject: RE: JEA - KENNEDY GENERATING STATION; 0310047-019-AC/ PSD-FL-386B

Sylvia,

I was able to access the documents in the e-mail link below.

Have a great weekend,

Richard

Richard L. Robinson, P.E.
Environmental Engineering Manager
Air Quality Branch
Environmental Quality Division
Environmental and Compliance Department
City of Jacksonville, Florida
117 West Duval Street, Suite 225
Jacksonville, FL 32202
Phone: (904) 630-4900
Fax: (904) 630-3638
E-Mail: robinson@coj.net

SAVE THE DATE: 2009 EPB/UNF Environmental Symposium on August 28th - "Sustainability for Jacksonville's Future"

Please note: that under Florida's very broad public records law, e-mail communications to and from City officials may be subject to public disclosure.

 Please consider the environment before printing this email.

From: Livingston, Sylvia [mailto:Sylvia.Livingston@dep.state.fl.us]
Sent: Friday, June 19, 2009 4:29 PM
To: chanjm@jea.com
Cc: giannb@jea.com; Kirts, Christopher; Robinson, Richard; abrams.heather@epa.gov; forney.kathleen@epa.gov; catherine_collins@fws.gov; Gibson, Victoria; Mitchell, Bruce; Koerner, Jeff; Walker, Elizabeth (AIR)
Subject: JEA - KENNEDY GENERATING STATION; 0310047-019-AC/ PSD-FL-386B

Dear Sir/ Madam:

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http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0310047.019.AC.D_pdf.zip

Owner/Company Name: JEA
Facility Name: KENNEDY GENERATING STATION
Project Number: 0310047-019-AC/ PSD-FL-386B
Permit Status: DRAFT
Permit Activity: CONSTRUCTION/ REV PSD-FL-386 PRIOR TO AV
Facility County: DUVAL
Processor: Bruce Mitchell

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Sylvia Livingston
Bureau of Air Regulation
Division of Air Resource Management (DARM)
850/921-9506
sylvia.livingston@dep.state.fl.us

Note: The attached document is in Adobe Portable Document Format (pdf). Adobe Acrobat Reader can be downloaded for free at the following internet site: <http://www.adobe.com/products/acrobat/readstep.html> .

The Department of Environmental Protection values your feedback as a customer. DEP Secretary Michael W. Solé is committed to continuously assessing and improving the level and quality of services provided to you. Please take a few minutes to comment on the quality of service you received. Simply click on [this link to the DEP Customer Survey](#). Thank you in advance for completing the survey.

Livingston, Sylvia

From: Gianazza, N. Bert [GianNB@jea.com]
Sent: Monday, June 22, 2009 7:11 AM
To: Livingston, Sylvia
Cc: Chansler, James M. - Chief Operating Officer; Holbrooks, Kevin E. - Director, Compliance
Subject: RE: JEA - KENNEDY GENERATING STATION; 0310047-019-AC/ PSD-FL-386B

Sylvia,

My R.O. and I have received this email and can view the documents.

Thank you, Bert

From: Livingston, Sylvia [mailto:Sylvia.Livingston@dep.state.fl.us]
Sent: Friday, June 19, 2009 4:29 PM
To: Chansler, James M. - Chief Operating Officer
Cc: Gianazza, N. Bert; Kirts, Christopher; robinson@coj.net; abrams.heather@epa.gov; forney.kathleen@epa.gov; catherine_collins@fws.gov; Gibson, Victoria; Mitchell, Bruce; Koerner, Jeff; Walker, Elizabeth (AIR)
Subject: JEA - KENNEDY GENERATING STATION; 0310047-019-AC/ PSD-FL-386B

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Owner/Company Name: JEA
Facility Name: KENNEDY GENERATING STATION
Project Number: 0310047-019-AC/ PSD-FL-386B
Permit Status: DRAFT
Permit Activity: CONSTRUCTION/ REV PSD-FL-386 PRIOR TO AV
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Permit project documents are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any