

11 West...
Tallahassee, FL 32399-2400

RECEIVED

JUL 19 2002

BUREAU OF AIR REGULATION



November 13, 2001

ELECTRIC

WATER

SEWER

Clair H. Fancy, P.E.
Chief, Bureau of Air Regulation
Florida Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32399-2400

RE: Southside Generating Station (Title V Permit No. 0310046-001-AV)

Dear Mr. Fancy:

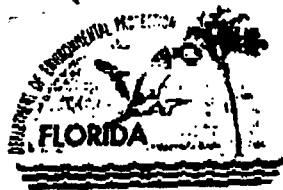
Please be advised that the Southside Generating Station ceased operation permanently on October 31 of this year, and I, as the Alternate Designated Representative of the Southside Generating Station, hereby surrender the Title V operating permit for this station in accordance with the Brandy Branch PSD permit (PSD-FL-267; 0310485-001-AC) Specific Condition 14.

If you have any questions with regard to this matter, please do not hesitate to contact Bert Gianazza of my staff at (904) 665-6247.

Sincerely,

Susan N. Hughes, P.E.
Environmental Services

cc: B. Mitchell, P.E., FDEP
C. Kirts, P.E., N.E. District, FDEP
S. Pace, P.E., RESD



Department of Environmental Protection

Lawton Chiles
Governor

Northeast District
7825 Baymeadows Way, Suite B700
Jacksonville, Florida 32256-7590

Virginia B. Wetherell
Secretary

CERTIFIED - RETURN RECEIPT

June 17, 1997

In the matter of a
Permit Revision

For:
Mr. Walt Bussells
Managing Director
Jacksonville Electric Authority
21 West Church Street
Jacksonville, Florida 32202

DEP Permit No. AO16-214191
Duval County - AP
Facility ID# 0310046005
Southside Generating Station - Boiler No. 5

Dear Mr. Bussells:

Pursuant to the May 14, 1997 letter from Richard Breitmoser, P.E., Vice President, Environmental Health & Safety Group at JEA, requesting a revision to the referenced Permit, the request is hereby approved with a modest change. Instead of a testing reference date of October 1, the date was set as September 30 so that the 60 day testing window would not fall into two federal fiscal years. Therefore, Specific Condition No. 8 shall now read as follows:

"8 The following pollutant(s) shall be tested at intervals indicated from the date of September 30, 1992:"

All other conditions and requirements of the Permit shall remain in effect and fully enforceable. Please attach this letter to the referenced permit of which it becomes a permanent part.

Any party to this Order (permit revision) has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by filing a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Notice is filed with the Clerk of the Department.

Sincerely,

Christopher L. Kirts, P.E.
District Air Program Administrator

CLK: *ER*

cc: Richard Breitmoser, P.E. - JEA
N. Bert Gianazza, P.E. - JEA
Ron Roberson, RESD

FILING AND ACKNOWLEDGEMENT
FILED, on this date, pursuant to §120.52 Florida
Statutes, with the designated Department Clerk,
receipt of which is hereby acknowledged.

Deborah Benefield 6/17/97
Clerk Date

"Protect, Conserve and Manage Florida's Environment and Natural Resources"

FAX COVER SHEET



**21 WEST CHURCH STREET
JACKSONVILLE, FL 32202**

PLEASE DELIVER THE FOLLOWING PAGES TO:

NAME Bruce Mitchell

COMPANY FDEP

WHOSE FAX NO. IS _____ **VOICE NO.** _____

FROM

NAME Bert Gianazza

WHOSE FAX NO. IS (904)

VOICE NO. (904)

DATE 9/23/97 **TIME** 2:00 P.M.

NUMBER OF PAGES INCLUDING COVER 4

CALL BACK TO CONFIRM RECEIPT YES NO

COMMENTS Please be advised that Combustion Turbines 1 and 2 were removed from Northside and the permits surrendered approx 10 or 15 years ago.

JACKSONVILLE ELECTRIC AUTHORITY

21 WEST CHURCH STREET • JACKSONVILLE, FL 32202-3139



January 8, 1997

Mr. Jonathan Holtom
Engineer IV
Title V Section, Mail Station 5505
Florida Dept. of Environmental Protection
2600 Blair Stone Road
Tallahassee, Florida 32399

RECEIVED
JAN 09 1997
BUREAU OF
AIR REGULATION

Dear Mr. Holtom:

RE: Northside Generating Station/St. Johns River Power Park
Kennedy Generating Station
Southside Generating Station
Title V Permit Applications -- Supplemental Information

Attached please find revised lists of exempt and trivial activities for the above referenced facilities. The trivial activities list is standardized for all three JEA facilities.

Please note that the changes to the "trivial" activities list are shown as overstrikes, and the exempt activities are limited to emergency generators and, in the case of Northside Generating Station, a small lime silo.

If you have any questions with regard to this matter, please contact Bert Gianazza of my staff at (904) 632-6247.

Sincerely,

Richard Breitmoser, P.E.
Vice-President, Environmental
Health & Safety Group

RB/NBG

Document ID #6
trivial
List of Exempt Activities

Indoor sand blasting and abrasive grit blasting where temporary enclosures are used to contain particulates

Coal pile runoff ponds

Open stockpiling of material

Plant grounds maintenance

Routine maintenance/repair activities such as cleaning, welding, non-asbestos insulation removal, hand held tools/equip., meter repair/maintenance, on-line/off-line cleaning of equip.

Main steam pressure/relief valves; steam from boiler operations

Non-halogenated solvent cleaning operations

Indoor fugitives such as vacuum cleaning, solvent storage, office supplies/equipment

Testing equipment such as CEMs, stack sampling calibration gases, oxygen detector

Internal combustion engines which drive compressors, generators, water pumps, or other auxiliary equipment

HVAC (heating, ventilation, and air conditioning systems)

Vent/exhaust systems for:

- Print room storage cabinets
- Transformer vaults/bldg.
- Maint./welding bldgs.
- Operating equipment vents
- Degasifier/deaerators/decarbonators
- Air blowers/evacuators/air locks
- Feedwater heater vents

Transformers, switches, and switchgear processing (including cleaning and changing) and venting

Use of nitrogen cap during boiler shut-down

Generator venting

Vent/exhaust from kitchen and breakrooms

Vents/stacks for sewer lines or enclosed areas req. for safety or by code

Electrically heated equipment used for heat treating, tracing, drying, soaking, case hardening or surface conditioning

Sewage treatment fac./equip. ranging in size from porta-john to sewage treatment plants

Stack washing (water, soot)

Cleaning and dewatering of ash basins (heavy equipment/pumps)

Engine rebuilding

Lube oil changes

Receiving fuel oil (truck & pipeline)

Aerosol can use (cleaners, etc.)

Boiler chemical cleaning (cirtosolv & ammonia)

~~Seeblowing~~

Liming the boilers (CaOH)

Turbine washing

Boiler gun cleaning (guns dipped into vats of solvent)

Vehicle servicing (oil changes, antifreeze changes, etc.)

Soldering of electrical components (silver, tine solder)

Portable equipment and tools, including electric and gasoline powered

Electro plating

Welding, grinding and cutting activities (metal fumes)

Machining metal parts (cutting oil, metal fumes)

Cleaning condensers (water vapor, "snoop")

Oil spills (#6, #2, turbine lube oil)

Oil-filled electrical equipment vents

Storage and use of boiler chemicals (phosphates, ammonia, hydrazine, magnesium oxide, sodium tripolyphosphate, soda ash, di- and tri-sodium phosphate)

Fume hood in laboratory

Laboratory equipment

Space heaters

Fire and safety equipment

Steam releases

Storage and use of chemicals solely for water/waste water treatment

Neutralization basins/ponds, ash pits/ponds, TETF/ENU, percolation, equalization

Transfer sumps

Firefighting training facilities

Turbine vapor extractor

Lawn maintenance equipment/activities

Application of fungicide, herbicide, pesticide

Air compressors and centrifuges used for compressing air

Handling and removal of clinkers, slag and bottom ash

Recovered materials recycling systems including: bulb crushers, aerosol can puncturing

Waste accumulation/consolidation

Compressed air system

Storage tanks less than 550 gallons

Storage of products in sealed containers

Nuclear gauges used for the purpose of process monitoring

Hydrogen and acid venting from battery rooms vacuum vents for gypsum dewatering bldg

Flue gas desulfurization system absorber feed tank mist eliminator/spray header vent

Renovation/demolition of asbestos

Fires

Chemical spills, leaks & transfers

Oil spills, leaks & change out

Insulating activities

Asphalt or concrete sealing

High pressure water blasting

Excavations for construction activities

Chemical cleaning

- boiler
- turbine
- heat exchanger
- misc. plant machinery
- solvent cleaning (parts & circuit boards)

Cleaning furnace bottoms or slag removal

Welding all types

Cutting all types

- milling & machining

Sanding or grinding - all types

Emission from portable equipment

- welding machines (diesel or gas)
- pumps (diesel or gas)

Sweeping

Pipe line repairs

- fly ash
- bottom ash
- slurry or sludge transfer
- fuel line
- process water (cooling water, ash water or condensate)
- refuse transport line
- Miscellaneous other process lines -

Bag house repairs

Filter change out (oil & air)

Air conditioner repairs

Battery maintenance

Coal feeder maintenance

Refuse feeder maintenance

Other miscellaneous maintenance

Bottom ash removal (from boilers)

Fuel oil storage tank cleaning

Small parts washing using parts washer

A/C servicing by licensed contractor

Searching for condenser leaks using helium

BEST AVAILABLE COPY

~~Emergency generators~~

mercury containing equipment such as manometers

non-chlorinated solvent degreasing equipment

vacuum pumps in laboratory operations

equipment use for steam cleaning

Document ID #6A

Southside Generating Station

List of Exempt Activities

Emergency Generators

Document ID #6A

Kennedy Generating Station

List of Exempt Activities

Emergency Generators

Document ID #6A

Northside Generating Station/St. Johns River Power Park

List of Exempt Activities

Emergency Generators

Lime Silo

JACKSONVILLE ELECTRIC AUTHORITY

21 WEST CHURCH STREET • JACKSONVILLE, FL 32202-3139



September 11, 1996

RECEIVED
SEP 16 1996
BUREAU OF
AIR REGULATION

Mr. Jonathan Holtom

Title V Section
Mail Station 5505
Florida Dept. of Environmental Protection
2600 Blair Stone Road
Tallahassee, Florida 32399

Dear Mr. Holtom:

RE: Northside Generating Station
Kennedy Generating Station
Southside Generating Station
Title V Permit Applications -- Supplemental Information

Attached please find the permit revision dated May 1, 1995 removing the throughput limits on the fuel storage tanks at each of the above facilities.

Also enclosed is the permit revision dated July 16, 1996 removing the fuel sulfur limits at the Northside station and providing for using the CEMs to show continuous compliance with the SO₂ emission limit using a 24-hour midnight-to-midnight average.

Finally, please note that no information was provided for Unit 3 at the Southside station since that unit is no longer in service and the air operating permit has been allowed to expire. Southside Units 1 and 2 air operating permits were surrendered during the St. Johns River Power Park permitting process and the emissions were used as offsets for modeling PSD increment consumption.

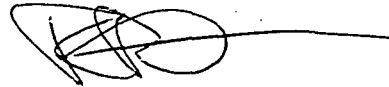
*was it extend by Rule? surrendered by 1-6-97
5-14-97 32-*

Mr. Jonathan Holtom
September 11, 1996
Page Two

All of these conditions are reflected in the Title V permit application as previously submitted.

If you have any questions with regard to this matter, please contact Bert Gianazza of my staff at (904) 632-6247.

Sincerely,

A handwritten signature in black ink, appearing to be "Richard Breitmoser", with a long horizontal line extending to the right.

Richard Breitmoser, P.E.
Vice-President
Environmental Health &
Safety Group

RB/NBG

TITLEV2

**REGULATORY & ENVIRONMENTAL
SERVICES DEPARTMENT**
Air Quality Division



May 1, 1995

Mr. Robert Leetch, P.E.
Department of Environmental Protection
Northeast District
7825 Baymeadows Way, Suite B200
Jacksonville, Florida 32256-7590

JACKSONVILLE ELECTRIC AUTHORITY
RECEIVED

MAY 03 1995

Environmental Health
& Safety Department

**RE: Duval County - Air Pollution
JEA Generating Station Fuel Storage Tanks
Kennedy Permit No. AO16-225064
Northside Permit No. AO16-225069
Southside Permit No. AO16-225066**

Dear Mr. Leetch:

The City of Jacksonville, Regulatory and Environmental Services Department, Air Quality Division (AQD) received a request on March 31, 1995 from JEA to amend the above referenced permits (attachment). The request is to delete throughput limits and the associated record-keeping requirements. In accordance with the Standard Operating Agreement, AQD is referring this request to your office for processing and final agency action.

AQD has reviewed this request and provides the following recommendations.

1. Specific Condition 7. of each referenced permit limits the throughput of No. 6 and No. 2 fuel oil. AQD agrees with JEA that the throughput limits should be eliminated.
2. AQD recommends that the record-keeping requirements for fuel oil throughput be maintained. An estimate of emissions for the AOR and Title V inventories will require this data.



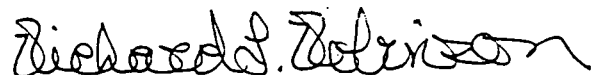
421 West Church Street - Suite 412
Jacksonville, Florida 32202-4111

Area Code 904/630-3484

Mr. Robert Leetch, P.E.
May 1, 1995
Page 2

Please contact me or Mr. Ronald L. Roberson at (904) 630-3484 for any additional information.

Very truly yours,



Richard L. Robinson, P.E.
Pollution Control Engineer

RLR/ecr

Attachment

c: ✓ Mr. Richard Breitmoser, P.E. - JEA
Mr. Wayne Tutt, AQD
AQD File 1700-A
AQD Permitting File

JACKSONVILLE ELECTRIC AUTHORITY

21 WEST CHURCH STREET • JACKSONVILLE, FL 32202-3139



August 12, 1997

Mr. Bruce Mitchell
Environmental Administrator
Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, FL 32399-2400

RECEIVED

AUG 13 1997

BUREAU OF
AIR REGULATION

RE: Southside Generating Station
Kennedy Generating Station
Title V Permit Applications - Supplemental Information

Dear Mr. Mitchell:

Attached please find the propane Fuel Segments, revised O&M plans, and Designated Representative Certificates of Representation for the above referenced facilities.

As a clarification, the magnesium based fuel additives referred to in the original applications are typically in the form of magnesium oxide or hydroxide. Other constituents that may be present include sulfonates, sulfates, nitrates, and/or other non-HAP compounds.

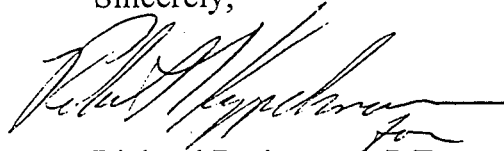
Also, the Southside Generating Station currently has no emergency generators while the Kennedy Generating Station has two black-start generators and one emergency generator. These generators operate very infrequently and qualify for the insignificant activity exemption.

Finally, please change the opacity election under 62-296.405(1)(a) for KGS units 8, 9, and 10; and SGS units 4 and 5 from one 2-minute average at 40% per hour to one 6-minute average at 27% per hour.

Mr. Mitchell
August 12, 1997
Page Two

If you have any questions with regard to this matter please contact Bert Gianazza
of my staff at (904) 632-6247.

Sincerely,

A handwritten signature in cursive script, appearing to read "Richard Breitmoser".

Richard Breitmoser, P.E.
Vice President, Environmental
Health and Safety Group

RB/NBG

bc: G. Connell (w/o Atta.)
R. Kappelmann (")
S. Stokes (")
B. Gianazza
Files 4.2.1
4.4.1

TVADDIT

JACKSONVILLE ELECTRIC AUTHORITY

OPERATION AND MAINTENANCE PLAN

Following is a list of activities to be accomplished for the control of particulate emissions from units in or impacting the Duval County non-attainment area. These schedules apply to each on-line units.

Daily as needed:

1. Clean one deck of burners (renew tips as necessary).
2. Conduct one complete soot-blowing cycle (or as needed).
3. Maintain optimum fuel oil temperature and pressure.

Weekly as needed:

1. Clean fuel oil strainers (more frequently if required).

Annually as needed:

1. Clean the boiler and inspect baffles.
2. Inspect the: (a) wind box;
(b) registers;
(c) diffusers;
(d) refractory throat.
3. Adjust the air registers for optimum flame pattern
(more frequently if required).
4. Replace burner tips (more frequently if required).

Major Outages:

1. Overhaul the: (a) turbine/generator;
(b) boiler and auxiliary equipment.
2. Calibrate the: (a) flow meters including sensing line checks;
(b) pneumatic controls;
(c) temperature gauges.

Performance Parameters

The following operational parameters are to be recorded every four hours:

1. Steam flow;
2. Number of burners in service;
3. Burner oil pressure;
4. Burner oil temperature.

Fuel Type: Number 6 residual oil unless otherwise stated.

Records

Records of all operating data and maintenance procedures listed herein shall be retained at the generating station for review, upon request, for a period of two years.

Allowance Tracking System Report

Date: 06/18/97

Page: 1

AUTHORIZED ACCOUNT REPRESENTATIVE INFORMATION

AAR Number 000833
AAR Name Jon P. Eckenbach
Firm Name Jacksonville Electric Authority
Address 1 21 W. Church St.
Address 2
City/State/Zip Jacksonville, FL 32202
Phone 904-632-6315
Fax 904-632-7366

Account Num	Plant/Account Name	AAR/Alternate	AAR Start Date
000207000001	St Johns River Power	AAR	06/17/97
000207000002	St Johns River Power	AAR	06/17/97
000666000008	J D Kennedy	AAR	06/17/97
000666000009	J D Kennedy	AAR	06/17/97
000666000010	J D Kennedy	AAR	06/17/97
000667000001	Northside	AAR	06/17/97
000667000002	Northside	AAR	06/17/97
000667000003	Northside	AAR	06/17/97
000668000001	Southside	AAR	06/17/97
000668000002	Southside	AAR	06/17/97
000668000003	Southside	AAR	06/17/97
000668000004	Southside	AAR	06/17/97
000668000005	Southside	AAR	06/17/97
999900000189	Jacksonville Electric Auth.	AAR	06/17/97

Please review the information shown above and report any errors, along with supporting documentation, to the address listed below, or call the Acid Rain Hotline.



Acid Rain Hotline: (202) 233-9620

U.S. Environmental Protection Agency
Acid Rain Division
401 M Street, SW
Mail Code 6204J
Washington, DC 20460

Emissions Unit Information Section _____ of _____

Segment Description and Rate: Segment _____ of _____

<p>1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode) (limit to 500 characters):</p> <p style="padding-left: 40px;">Propane used as ignitor fuel</p>	
<p>2. Source Classification Code (SCC): 1-01-011-02</p>	
<p>3. SCC Units: kgal</p>	
<p>4. Maximum Hourly Rate: N/A</p>	<p>5. Maximum Annual Rate: N/A</p>
<p>6. Estimated Annual Activity Factor: N/A</p>	
<p>7. Maximum Percent Sulfur: N/A</p>	<p>8. Maximum Percent Ash: N/A</p>
<p>9. Million Btu per SCC Unit: 84</p>	
<p>10. Segment Comment (limit to 200 characters):</p>	



Certificate of Representation

Page

For more information, see instructions and refer to 40 CFR 72.24.

This submission is: New Revised

This submission includes combustion or process sources under 40 CFR part 74

STEP 1

Identify the source by plant name, State, and, if applicable, ORIS code from NADB.

JEA, Southside Generating Station Plant Name	FL State	0668 ORIS Code
---	-------------	-------------------

STEP 2

Enter requested information for the designated representative.

Name Jon P. Eckenback, Executive Vice President	
Address 21 W. Church St., Tower 16 Jacksonville, FL 32202	
Phone Number (904) 632-6315	Fax Number (904) 632-7366

STEP 3

Enter requested information for the alternate designated representative, if applicable.

Name Richard Breitmoser	
Address 21 W. Church St., Tower 8 Jacksonville, FL 32202	
Phone Number (904) 632-6245	Fax Number (904) 632-7376

STEP 4

Complete Step 5, read the certifications, and sign and date. For a designated representative of a combustion or process source under 40 CFR part 74, the references in the certifications to "affected unit" or "affected units" also apply to the combustion or process source under 40 CFR part 74 and the references to "affected source" also apply to the source at which the combustion or process source is located.

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the designated representative or alternate designated representative, as applicable, for the affected source and each affected unit at the source identified in this certificate of representation, daily for a period of one week in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

JEA, Southside Generating Station
 Plant Name (from Step 1)

The agreement by which I was selected as the alternate designated representative, if applicable, includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Signature (designated representative)	Date 5/12/97
Signature (alternate designated representative)	Date

STEP 5
 Provide the name of every owner and operator of the source and each affected unit (or combustion or process source) at the source. Identify the units they own and/or operate by boiler ID# from NADB, if applicable. For owners only, identify each state or local utility regulatory authority with ratemaking jurisdiction over each owner, if applicable.

Name Jacksonville Electric Authority						<input checked="" type="checkbox"/> Owner	<input checked="" type="checkbox"/> Operator
ID# 1	ID# 2	ID# 3	ID# 4	ID# 5	ID#	ID#	
ID#	ID#	ID#	ID#	ID#	ID#	ID#	
Regulatory Authorities Florida Dept. of Env. Protection/Reg. & Env. Svcs. (City of Jacksonville)							

Name						<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#	
ID#	ID#	ID#	ID#	ID#	ID#	ID#	
Regulatory Authorities							

Name						<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#	
ID#	ID#	ID#	ID#	ID#	ID#	ID#	
Regulatory Authorities							

Name						<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#	
ID#	ID#	ID#	ID#	ID#	ID#	ID#	
Regulatory Authorities							

Date 5/3/97
Log # 1079
Clerk 1
Date
Clerk 2
Date
Trans. #
Note
Log Clerk

Allowance Tracking System Report

Date: 06/18/97

Page: 1

AUTHORIZED ACCOUNT REPRESENTATIVE INFORMATION

AAR Number 000833
AAR Name Jon P. Eckenbach
Firm Name Jacksonville Electric Authority
Address 1 21 W. Church St.
Address 2
City/State/Zip Jacksonville, FL 32202

Phone 904-632-6315
Fax 904-632-7366

Account Num	Plant/Account Name	AAR/Alternate	AAR Start Date
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000666000009	J D Kennedy	AAR	06/17/97
000666000010	J D Kennedy	AAR	06/17/97
000667000001	Northside	AAR	06/17/97
000667000002	Northside	AAR	06/17/97
000667000003	Northside	AAR	06/17/97
000668000001	Southside	AAR	06/17/97
000668000002	Southside	AAR	06/17/97
000668000003	Southside	AAR	06/17/97
000668000004	Southside	AAR	06/17/97
000668000005	Southside	AAR	06/17/97
999900000189	Jacksonville Electric Auth.	AAR	06/17/97

Please review the information shown above and report any errors, along with supporting documentation, to the address listed below, or call the Acid Rain Hotline.



Acid Rain Hotline: (202) 233-9620

U.S. Environmental Protection Agency
Acid Rain Division
401 M Street, SW
Mail Code 6204J
Washington, DC 20460