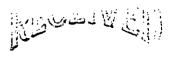
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BUREAU OF AIR REGULATION





MAR 1 1977

DEPT. OF A.W.P.C. WEST CERTRAL REGION WINTER HAVER

State of Florida

Department of Air and Water Pollution Control

Application for Permit to Operate Air Pollution Sources



MAR 3 1971

CENTRAL REGION

Applicant (Owner or authorized agent)		G. W. Marshall, Production Superintendent (Name and Title)
Name of Establishment		Florida Power Corporation (Crystal River #2) (Corporation, Company, Political SD, Firm, etc.)
Mailing Address		P. O. Box 38, Inglis, Fla. 32649
Location of Pollution Source 3204510 m N		Red Level, Fla. (Number and Street) (City)
³ 34400 m E		Citrus (County)
Nature of Industrial Operation		Electric Utility
Permit Applied For Operating:		Project Engineer:
New Source		G. W. Marshall
Existing Source	XX	Florida Power Corporation (Crystal River #2)
Existing Source after modification		P. O. Box 14042, St. Petersburg, Fla. 33733 Mailing Address
Existing Source after Expansion		Signature Maskall
Existing Source After relocation, expansion or reconstruction		6008 Florida Registration Number

The undersigned XXXXXXX authorized representative of Florida Power Corporation fully aware that the statements made in this form and the attached exhibits and statements constitute the application for an Operation Permit from the Florida Department of Air and Water Pollution Control and certifies that the information in this application is true, correct and complete to the best of his knowledge and belief. Further, the undersigned agrees to comply with the provisions of Chapter 403, Florida Statutes and all the rules and regulations of the Department or revisions thereof. He also understands that the Permit is non transferable and, if granted a permit, will promptly notify the Department upon sale or legal transfer of the permitted establishment. Attach letter of authorization. Project History DAWPC CONSTRUCTION PERMIT NO. & DATE DIVISION OF HEALTH SERIAL NO. & DATE

Information Regarding Pollution Sources and PXXXXXXXXControl Facilities

- 1. Actual cost of control facilities \$__567,000...
- Prepare and attach an 8½" x 11" flow diagram, without revealing trade secrets, identifying the individual operations and/or processes. Indicate where raw materials enter, where solid and liquid waste exit, where gaseous emissions and/or airborne particulates are evolved and where finished products are obtained.

- (Note Steam And Other Gaseous Emission Sources In Addition To Stack)
 Include an 8½" x 11" plot plan showing location of manufacturing processes and location of outlets for airborne emissions. Relate all flows to the flow diagram.
- Submit an 8½" x 11' plot plan showing the exact location of the establishment and points of discharge in relation to the surrounding area, residences and other permanent structures and roadways. (USGS Map)

I General

Raw Materials and Chemicals Used

A. Raw Materials and	d Chemicals Used.				
Description	Utilization Tons/day, Lbs./day, etc.	Appr Cont Co	Relate to Flow		
Description	Lbs./day, etc.	Туре	Percent Dry Weight	Diagram	
N/A	N/A N/A		N/A	N/A	
			•		
	·		·		
	•		• .		

FLORIDA POWER CORPORATION
ST. PETERSBURG FLORIDA

RECEIVE

February 18, 1971

MAR 1 1971

DEPT. OF A.W.P.C. WEST CENTRAL REGION WINTER HAVEN

Florida Department of
Air and Water Pollution Control
Suite 300, Tallahassee Bank Building
315 South Calhoun Street
Tallahassee, Florida 32301

Subject: Letter of Authorization

Gentlemen:

Please be advised that Mr. George W. Marshall, Production Superintendent, is properly authorized to be the representative in matters relating to Applications for Permits to Operate Existing Air and Water Follution Sources of Florida Power Corporation, as required by the Florida Department of Air and Water Pollution Control.

Very truly yours,

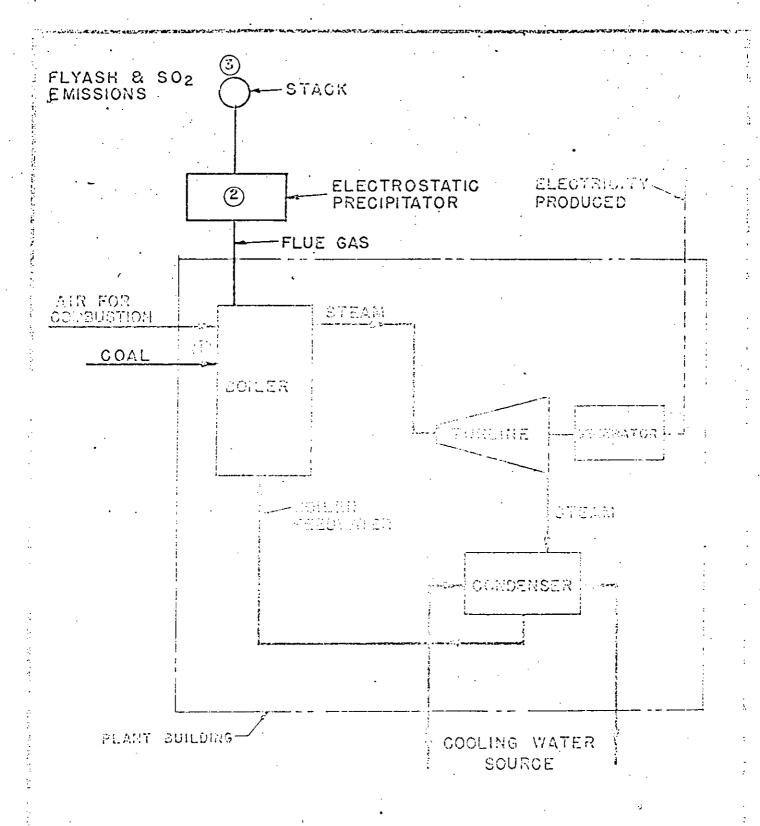
FLORIDA POWER CORPORATION

A. U. Ormston Vice President

AJO:Bjh

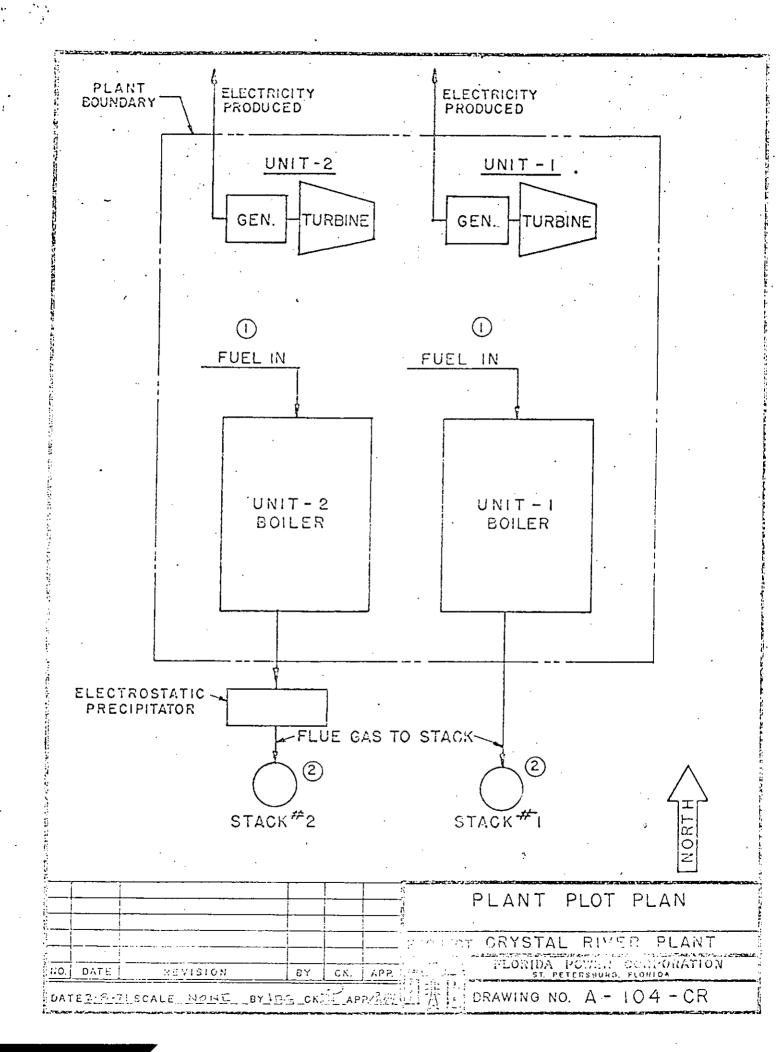
B. Fuels Type (Be Specific)		Daily Consumption		Gross Maximum Heat Output			Relate to Flow Diagram	
	Coal	3,	182 Tons/Day	72,700,0	00,00	O_Btu/Day	1	
— С.	Products	· · · ·	· · · · · · · · · · · · · · · · · · ·	•				
		Desc	ription	Average Dai (Tons/Day.				
		<u>. E1e</u>	ectricity_	7,128 Mk	H/Day		-	
D.	Normal operation: Ho						- 	
							7 3 7 2 7 2	130 20
				·				
Cor	npounds of:		II Identification o	f Air Contam	inants			
	orine		Hydrocarbons		, □	Acid Mists	,	
	orine		Smoke			Odors		
Niți	rogen		Fly Ash	•		Radioisotopes	٠, د	
Sulf Spe	ur cific Compounds <u>\$0</u>	· X X	Dusts			Other	· .	

Ì



AIR POLLUTION
FLOW DIAGRAM
TO COUNT-2 GRYSTAL RIVER PLANT

EZ-A-TLUCALE NOME DE TENTO - ET AND BUTY . CRAWING NO. A - 705 - C



III Air Pollution Control Devices

Contaminant	Control Device	Relate to Flow Diagram	Operating Efficiency	Conditions (Particle Size Range, Temp. etc.)
Fly_Ash	Electros: Precipita		98%	1 - 60 microns 320 ⁰ F @ 117 ft/sec.
Fly Ash	<u>Stack</u>	3	N/A	N/A ·
\$0 _X	Stack.	3	N/A	N/A

Provide a brief description of the control device or treatment system. Attach separate sheets giving details regarding principle of operation, manufacturer, model, size, type and capacity of control/treatment device and the basis for calculating its efficiency. Show any bypasses of the control device and specify when such bypasses are to be used and under what conditions.

(See Attachment #1)

98% is the manufacturers desired efficiency based upon design calculations. The precipitator has not been tested, hence an operating efficiency is not available.

This unit will be converted to burn oil in September, 1971. Any efficiencies experienced with burning coal would not be representative of burning oil, therefore, we do not anticipate testing the precipitator efficiency while burning coal. We will report on its effectiveness while burning oil in the 1972 Application.

IV. Contaminant Balance

From contaminant content in raw materials, waste products, and manufactured products, summarize daily contaminant flow:

		•	_		Pounds Cont:	minant per Day (AVG	
			· 	, In	put	Ot	itput
KKKKKKKKKKKKK	(Fuel:						
Fuel Sulfur	•	A 7		203,600	Lbs/Day		•
Fuel Ash				655,400	Lbs/Day		
List Manufactured P	roducts:						
Electricity				N/A	- ,	N/A	
List Solid Wastes:	(Total Retai	ned Ash)	÷			644,800	Lbs/Da
sist Liquid Wastes:	N/A	·					•
List Liquid Wastes:	N/A	т _с	otals	859,000	Lbs/Day	644,800	Lbs/Da
List Liquid Wastes:	N/A	To	otals	859,000	Lbs/Day	644,800	Lbs/Day
List Liquid Wastes:			otals	859,000	Lbs/Day	644,800	Lbs/Day

Note: If more than one contaminant, specify each

Contaminants recovered in control devices should be shown as either a liquid or a solid waste.

V. Discharged Emissions to Atmosphere

Discharge Point Description	Relate to Flow Diagram	Height above Ground (ft.)	Exit Cross Sect. Area (sq. ft.)	Periods of Flow Hrs./ XXXXX Day XXXXX	Temp. o Discharge (°F)
Stack	3	499	177	24	320
	<u> </u>				

Tabulation of Discharged Contaminants

(Calculated values)

				Total Contaminants Discharged				
Discharge	Flow Rate Particulate			(1,00)				
Point — Relate to Flow Diagram	at Std. Cond. (cfm)	Gr/ft3 (Std.Cond.)	lbs./ Day	Gr/ft3 (Std. Cond.)	lbs/ Day	Gr/ft3 . (Std.Cond)	lbs/ Day	
ge ti <u>ons) Stack</u>	1,256,700	.041	10,600	SO _x .834	216,000=			
	(State Std. Cond. Used)							
	300 ⁰ F, 29.9	2" Hg						
ency Stack	1,700,000	.043	N/A	S0 _X .836	N/A			
equency is H rs/Day)								
Totals			į					
						ز		
		·						
						,		
								

VI. Treatment and Disposal of Liquid and Solid Waste

- 1. Identify the contaminants which will be discharged as liquid or solid wastes.
 - Total Retained Ash
- 2. Describe the treatment and disposal of liquid and solid wastes. Indicate the concentrations and volume of individual contaminants in treated wastes before disposal.

The amount of Retained Ash is approx. 218,600,000 Lbs/Yr.

The Ash is pumped wet to a storage area on Plant Property.

State of Florida
- Department of Air and Water Pollution Control
Application for Permit to Operate Air Pollution Sources

FOR: Florida Power Corporation (Crystal River #2)

ATTACHMENT #1:

Crystal River #2 Unit is equipped with an electrostatic precipitator which is situated immediately before the stack. There are no bypasses to this control device.

The precipitator is manufactured by Buell Engineering Company, Inc. It is Model No. 1.2 x 43K 330/3 2P. Its capacity is 4,514,000 Lbs/Hr of fuel gas.

BUELL ENGINEERING COMPANY, INC.
253 North 4th Street, Lebanon, Pa.

Section I: Fundamentals of Electric Precipitator Operation

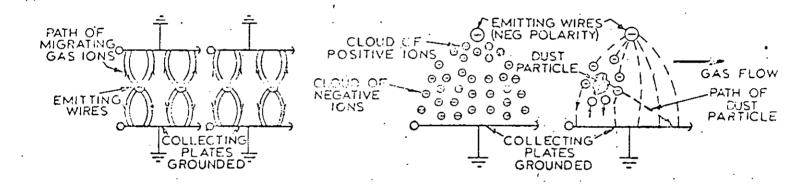
Electric precipitator construction and operation are based on the fact that dust particles passed between a highly charged and a grounded electrode will collect on the grounded electrode.

Accordingly, the Buell electric precipitator is engineered to:

- (1) Apply a high negative charge to air or gas-borne dust
 particles.
- (2) Collect the particles on grounded metal plates which are periodically vibrated to dislodge the dust into hoppers below.

The particles are charged by rows of vertical wires mounted in parallel frames six to twelve inches apart. The frames are connected at the top to the negative terminal of a high voltage DC power supply (30,000 to 50,000 volts). The collecting plates are parallel to the rows of wires and alternate with them -- i.e., plate, wire frame, plate, wire frame, etc. Air (or gas) flow is parallel to the wire frames and, of course, to the collecting plates.

In operation, the high potential between the negative and grounded electrodes ionizes the surrounding air (or gas) and produces a large number of negative ions. (This is known as corona effect.) These negative ions collide with the dust particles and impart their negative charges to them. The negatively charged particles are then drawn to the grounded collecting plates, from which they are periodically dislodged by means of a rapping mechanism.



In the above illustration the "cloud of positive ions" shown is an electrical phenomena which occurs in a minute area immediately surrounding the emitter wire. It is a normal reaction of corona emission and affects only a small fraction of a percent of the dust involved.