



Wheelabrator North Broward Inc.

A Waste Management Company

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AUG 17 2009

BUREAU OF AIR REGULATION

July 29, 2009

CERTIFIED MAIL #70080500000147115236

Mr. Lennon Anderson
Air Program Administrator
Florida Department of Environmental Protection
Southeast District
400 North Congress Ave., Suite 200
West Palm Beach, FL 33401

Re: Wheelabrator North Broward
F.A.C. 62-296.416 Quarterly Mercury Stack Testing
Second Quarter of 2009, Report Submittal

Dear Mr. Anderson:

As required by F.A.C. 62-296.416, please find enclosed the 2009second quarter report on mercury stack testing which was conducted on Unit #1.

I, the undersigned, am a responsible official, as defined in Rule 62-210.200, F.A.C., of the Title V source addressed in this submittal. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements and information in this document are true, accurate and complete.

If there are any questions, please contact this office at (954) 971-8701.

Sincerely,

Scott McIlvaine
Plant Manager

cc: USEPA, Region IV, Pesticides and Toxics Management Division, Air & EPCRA Enforcement
Branch, Air Enforcement Section CERTIFIED MAIL #70080500000147115182
FDEP, Tallahassee, Bureau of Air Regulation, New Source Review Section,
CERTIFIED MAIL #70080500000147115199
Broward County Department of Planning and Environmental Protection, Air Quality Division
CERTIFIED MAIL #70080500000147115205

Chuck Faller (with)
Tim Porter (without)
Rob French – MPI - (with)
Ram Tewari – BCWRS (without)





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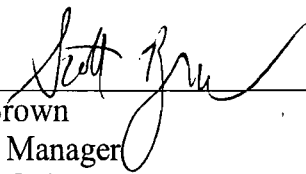
REPORT ON MERCURY TESTING

Performed for:
WHEELABRATOR NORTH BROWARD, INC.
UNIT 1 FF OUTLET
POMPANO BEACH, FL

CleanAir Project No: 10735-5
Revision 0: July 28, 2009

To the best of our knowledge, the data presented in this report are accurate, complete, error free, legible and representative of the actual emissions during the test program.

Submitted by,



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Reviewed by,



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REVISION HISTORY

REPORT ON MERCURY TESTING

DRAFT REPORT REVISION HISTORY

Revision:	Date	Pages	Comments
D0a	07/21/09	All	Draft version of original document.

FINAL REPORT REVISION HISTORY

Revision:	Date	Pages	Comments
0	07/28/09	All	Final version of original document.

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PROJECT OVERVIEW

1-1

Wheelabrator North Broward, Inc. operates a refuse-to-energy facility, located in Pompano Beach, Florida. The facility's emission levels are regulated by the Florida Department of Environmental Protection (FDEP). Wheelabrator North Broward, Inc. contracted Clean Air Engineering (CleanAir) to perform a compliance test program at its municipal waste combustor (MWC) facility in Pompano Beach, Florida. Testing was conducted in accordance with 40 CFR 60, Subpart Cb, and applicable sections of PSD-FL-112(B) and PA86-22. The sampling was conducted at the Unit 1 Fabric Filter (FF) Outlet on June 24, 2009.

The testing included the determination of the following constituents:

- moisture (H₂O)
- oxygen (O₂)
- carbon dioxide (CO₂)
- total flow (dscfm)
- mercury (Hg)

Coordinating and observing the field portion of the program were:

- | | |
|-----------|------------------------------------|
| C. Faller | - Wheelabrator North Broward, Inc. |
| B. Wiltse | - CleanAir |
| P. Bihun | - CleanAir |

Chuck Faller of Wheelabrator North Broward Inc. provided all the process (operating) data. This data is presented in its entirety in Appendix H.

All equipment utilized for testing was manufactured by Clean Air Engineering

Table 1-1 outlines the schedule adhered to during the test program. Table 1-2 (on page 1-2) summarizes the results of the test program.

**Table 1-1:
Schedule of Activities**

Run Number	Location	Method	Analyte	Date	Start Time	End Time
1	Unit 1 FF Outlet	USEPA Method 29	Mercury	06/24/09	08:00	10:21
2	Unit 1 FF Outlet	USEPA Method 29	Mercury	06/24/09	10:44	12:55
3	Unit 1 FF Outlet	USEPA Method 29	Mercury	06/24/09	13:17	15:27

PROJECT OVERVIEW

**Table 1-2:
Summary of Test Results**

<u>Source</u> Constituent	Sampling Method	Average Emission	Permit Limit ¹
Unit 1 FF Outlet Mercury ($\mu\text{g}/\text{dscm}$ @7% O ₂)	EPA M29	6	50

¹ Limit obtained from 40 Code of Federal Register part 60 Subpart Cb - Emission Guidelines and Compliance Times for Large Municipal Waste Combustors That Are Constructed on or Before September 20, 1994 published in Federal Register as 62 FR 45123 on December 19, 1995 as modified on April 28, 2009, 40 CFR 60.33b (a) (3), Rule 62-296.416 (3) (b) and and PSD-FL-112.

The test conditions and results of analysis are presented in Table 2-1 (on page 2-1) and the quality control and quality assurance results are shown in Table 2-2 (on page 2-2).

End of Section 1 – Project Overview

RESULTS

2-1

**Table 2-1:
Unit 1 FF Outlet – Mercury**

Run No.	1	2	3	Average
Date (2009)	Jun 24	Jun 24	Jun 24	
Start Time (approx.)	08:00	10:44	13:17	
Stop Time (approx.)	10:21	12:55	15:27	
Process Conditions				
R _P Steam Production Rate (Klbs/hour)	185	184	184	184
P ₁ SDA Outlet Temperature (°F)	309	310	310	310
Gas Conditions				
O ₂ Oxygen (dry volume %)	8.9	8.5	9.2	8.9
CO ₂ Carbon dioxide (dry volume %)	10.7	11.0	10.4	10.7
T _s Sample temperature (°F)	294	295	295	294
B _w Actual water vapor in gas (% by volume)	23.4	23.6	23.8	23.6
Gas Flow Rate				
Q _a Volumetric flow rate, actual (acfm)	182,252	181,961	183,200	182,471
Q _{std} Volumetric flow rate, dry standard (dscfm)	94,560	94,076	94,502	94,379
Sampling Data				
V _{mstd} Volume metered, standard (dscf)	74.260	72.240	73.460	73.320
%I Isokinetic sampling (%)	102.7	100.4	100.2	101.1
Laboratory Data				
m _{n-1b} Fraction 1B (µg)	<0.1000	<0.1000	0.5625	
m _{n-2b} Fraction 2B (µg)	9.5093	9.4341	11.2172	
m _{n-3a} Fraction 3A (µg)	<0.2000	<0.2000	<0.2000	
m _{n-3b} Fraction 3B (µg)	<0.5000	<0.5000	<0.5000	
m _{n-3c} Fraction 3C (µg)	0.4561	0.5362	0.7710	
m _n Total matter corrected for allowable blanks (µg)	9.9654	9.9703	12.5508	
Mercury Results - Total				
C _{sd} Concentration (lb/dscf)	3.0E-10	3.0E-10	3.8E-10	3.3E-10
C _{sd7} Concentration @7% O ₂ (lb/dscf)	3.4E-10	3.4E-10	4.5E-10	3.8E-10
C _{sd} Concentration (µg/dscm)	4.7	4.9	6.0	5.2
C _{sd7} Concentration @7% O ₂ (µg/dscm)	5.5	5.5	7.2	6.0
E _{lb/hr} Rate (lb/hr)	0.0017	0.0017	0.0021	0.0018
E _{Fd} Rate - Fd-based (lb/MMBtu)	4.9E-06	4.9E-06	6.4E-06	5.4E-06

RESULTS

2-2

**Table 2-2:
Quality Assurance and Quality Control**

Run Number	RPD RESULTS				
	FH	BH	A	B	C
	Front Half	H ₂ O ₂ /HNO ₄	Empty Impinger	KMnO ₄	HCl
U1 FF Outlet R1	NA	0.5%	NA	NA	0.2%
U1 FF Outlet R2	NA	0.3%	NA	NA	1.4%
U1 FF Outlet R3	0.7%	0.3%	NA	NA	1.8%
Field Blank	NA	NA	NA	NA	NA
Reagent Blank	NA	NA	NA	NA	NA

Sample Spike and Recovery

U1 FF Outlet R3	#1	97%	90%	114%	108%	98%
	#2	98%	88%	113%	106%	97%

Meter Post Test Calibration Results = - 0.9%

Limit = +/- 5%

End of Section 2 – Results

DESCRIPTION OF INSTALLATION

3-1

PROCESS DESCRIPTION

The North Broward Resource Recovery facility operates three (3) 750 tons-per-day municipal refuse-fired, water-wall boiler trains. The trains were manufactured by Babcock & Wilcox to produce electricity for sale to a local utility company. Each boiler is equipped with a spray dryer absorber (SDA) for acid gas removal, followed by a fabric filter (FF) baghouse for the control of particulate emissions. Wheelabrator Air Pollution Control, Inc. supplies the control equipment. Each FF baghouse is followed by an induced draft fan that directs the flue gas to a dedicated flue in a common stack.

Figure 3-1 shows a general schematic for the facility. The testing occurred at the Unit 1 FF Outlet as shown in Figure 3-2 (on page 3-2).

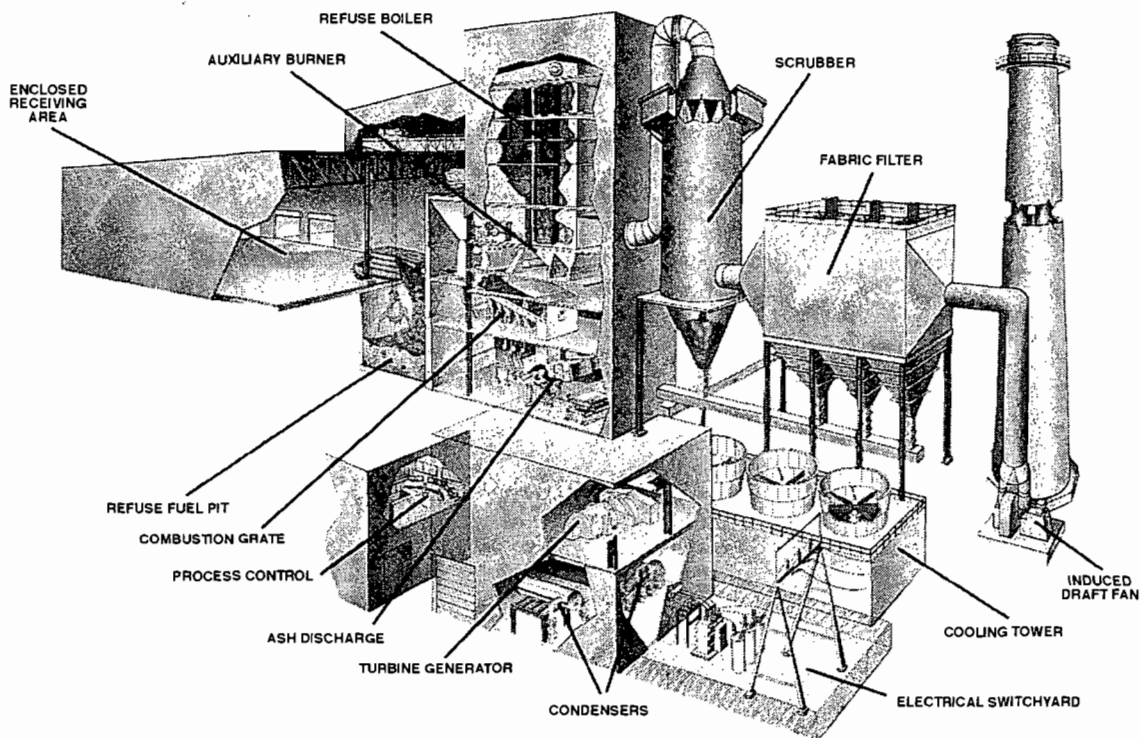


Figure 3-1: General Process Schematic

DESCRIPTION OF INSTALLATION

3-2

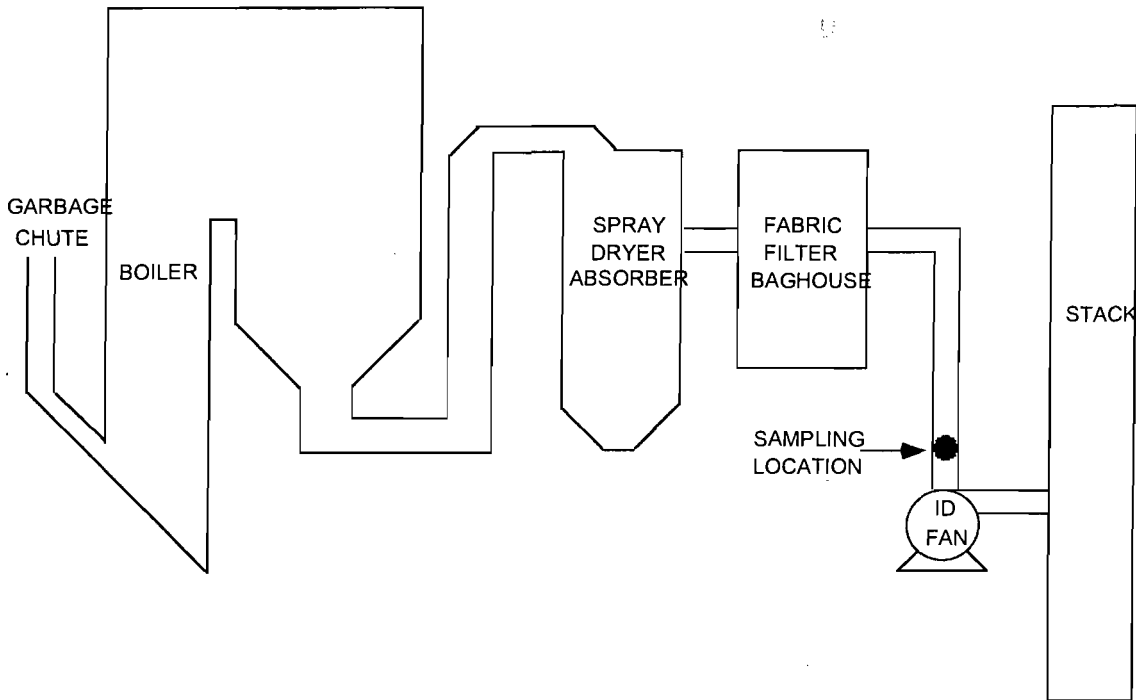


Figure 3-2: Process Schematic

DESCRIPTION OF INSTALLATION

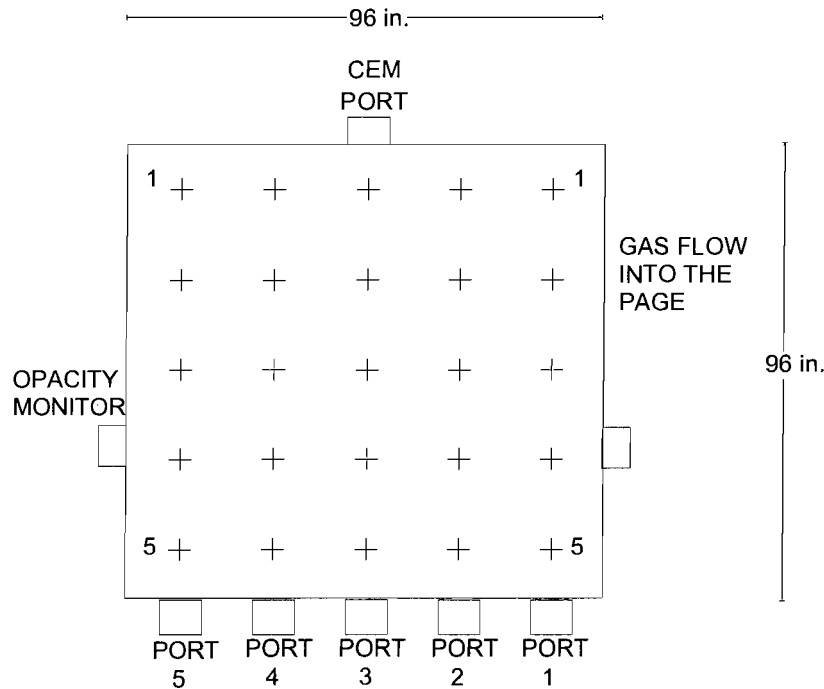
3-3

DESCRIPTION OF SAMPLING LOCATION(S)

Sampling point locations were determined according to EPA Method 1. Table 3-1 outlines the sampling point configurations. Figure 3-3 illustrates the sampling points and orientation of sampling ports for the source tested in the program.

**Table 3-1:
Sampling Points**

Location	Constituent	Method	Run No.	Ports	Points per Port	Minutes per Point	Total Minutes	Figure
Unit 1 FF Outlet	Mercury	29	1-3	5	5	5	125	3-3



Sampling Point	Port to Point Distance (in.)
1	86.4
2	67.2
3	48.0
4	28.8
5	9.6

Equivalent Duct diameters upstream from flow disturbance (A): 0.5 Limit: 0.5
 Equivalent Duct diameters downstream from flow disturbance (B): 2.0 Limit: 2.0

Figure 3-3: Unit 1 FF Outlet Sampling Point Determination (EPA Method 1)

METHODOLOGY

4-1

Clean Air Engineering followed procedures as detailed in U.S. Environmental Protection Agency (EPA) Methods 1, 2, 3, 3B, 4 and 29. The following table summarizes the methods and their respective sources.

**Table 4-1:
Summary of Sampling Procedures**

Title 40 CFR Part 60 Appendix A

Method 1	"Sample and Velocity Traverses for Stationary Sources"
Method 2	"Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S Pitot Tube)"
Method 3	"Gas Analysis for the Determination of Dry Molecular Weight"
Method 3B	"Gas Analysis for the Determination of Emission Rate Correction Factor or Excess Air"
Method 4	"Determination of Moisture Content in Stack Gases"
Method 29	"Determination of Metals Emissions from Stationary Sources"

These methods appear in detail in Title 40 of the Code of Federal Regulations (CFR) and on the World Wide Web at <http://www.cleanair.com>.

Diagrams of the sampling apparatus and major specifications of the sampling, recovery and analytical procedures are summarized for each method in Appendix A.

CleanAir followed specific quality assurance and quality control (QA/QC) procedures as outlined in the individual methods and in EPA "Quality Assurance Handbook for Air Pollution Measurement Systems: Volume III Stationary Source-Specific Methods", EPA/600/R-94/038C. Additional QA/QC methods, as prescribed in CleanAir's internal Quality Manual, were also followed. Results of all QA/QC activities performed by CleanAir are summarized in Appendix D.

End of Section 4 –Methodology

WHEELABRATOR NORTH BROWARD, INC.
POMPANO BEACH, FL

CleanAir Project No: 10735-5

APPENDIX

5-1

TEST METHOD SPECIFICATIONS	A
SAMPLE CALCULATIONS.....	B
PARAMETERS	C
QA/QC DATA.....	D
FIELD DATA	E
FIELD DATA PRINTOUTS	F
LABORATORY DATA.....	G
PLANT DATA.....	H

WHEELABRATOR NORTH BROWARD, INC.
POMPANO BEACH, FL

CleanAir Project No: 10735-5

TEST METHOD SPECIFICATIONS

A

Revision 0, Final

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Specification Sheet for

EPA Method 29

Source Location Name(s) Unit 1 FF Outlet
 Pollutant(s) to be Determined Mercury
 Other Parameters to be Determined from Train Gas Density, Moisture, Flow Rate

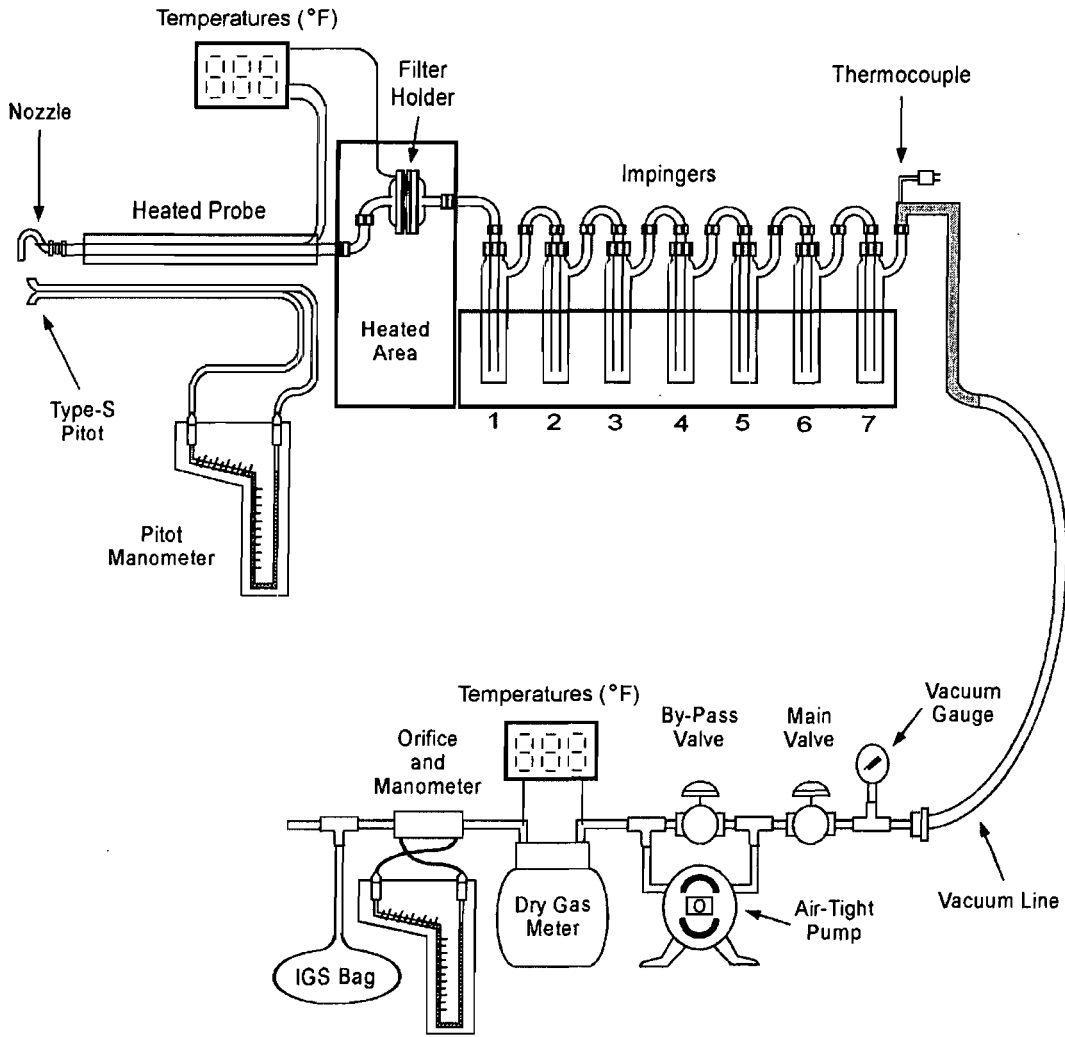
	<u>Standard Method Specification</u>	<u>Actual Specification Used</u>
Pollutant Sampling Information		
Duration of Run	N/A	125 minutes
No. of Sample Traverse Points	N/A	25
Sample Time per Point	N/A	5 minutes
Sampling Rate	Isokinetic (90-110%)	Isokinetic (90-110%)
Sampling Probe		
Nozzle Material	Borosilicate or Quartz Glass	Borosilicate Glass
Nozzle Design	Button-Hook or Elbow	Button-Hook
Probe Liner Material	Borosilicate or Quartz Glass	Borosilicate Glass
Effective Probe Length	N/A	8 feet
Probe Temperature Set-Point	248°F±25°F	248°F±25°F
Velocity Measuring Equipment		
Pitot Tube Design	Type S	Type S
Pitot Tube Coefficient	N/A	0.834
Pitot Tube Calibration by	Geometric or Wind Tunnel	Wind-Tunnel
Pitot Tube Attachment	Attached to Probe	Attached to Probe
Metering System Console		
Meter Type	Dry Gas Meter	Dry Gas Meter
Meter Accuracy	±2%	±1%
Meter Resolution	N/A	0.01 cubic feet
Meter Size	N/A	0.1 dcf/revolution
Meter Calibrated Against	Wet Test Meter or Standard DGM	Wet Test Meter
Pump Type	N/A	Rotary Vane
Temperature Measurements	N/A	Type K Thermocouple/Pyrometer
Temperature Resolution	5.4°F	1.0°F
ΔP Differential Pressure Gauge	Inclined Manometer or Equivalent	Inclined Manometer
ΔH Differential Pressure Gauge	Inclined Manometer or Equivalent	Inclined Manometer
Barometer	Mercury or Aneroid	Digital Barometer calibrated w/Mercury Aneroid
Filter Description		
Filter Location	After Probe	Exit of Probe
Filter Holder Material	Borosilicate Glass	Borosilicate Glass
Filter Support Material	Teflon (or other non-metallic)	Teflon
Cyclone Material	N/A	None
Filter Heater Set-Point	248°F±25°F	248°F±25°F
Filter Material	Quartz or Glass Fiber	Quartz Fiber
Other Components		
Description	N/A	N/A
Location	N/A	N/A
Operating Temperature	N/A	N/A

Specification Sheet for

EPA Method 29

	Standard Method Specification	Actual Specification Used
Impinger Train Description		
Type of Glassware Connections	Ground Glass or Equivalent	Screw Joint with Silicone Gasket
Connection to Probe or Filter by	Direct Glass Connection	Direct Glass Connection
Number of Impingers	7	7
Impinger Stem Types		
Impinger 1	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 2	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 3	Greenburg-Smith	Greenburg-Smith
Impinger 4	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 5	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 6	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 7	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 8	Modified Greenburg-Smith	Modified Greenburg-Smith
Gas Density Determination		
Sample Collection	Multi-point integrated	Multi-Point Integrated
Sample Collection Medium	Flexible Gas Bag	Vinyl Bag
Sample Analysis	Orsat or Fyrite Analyzer	Orsat
Sample Recovery Information		
Probe Brush Material	Non-metallic swab or bristle	Teflon Mat
Probe Rinse Reagent	0.1N Nitric Acid	0.1 N Nitric Acid
Probe Rinse Wash Bottle Material	Glass or Teflon	Teflon
Probe Rinse Storage Container	Polyethylene or glass	Polyethylene
Filter Recovered?	Yes	Yes
Filter Storage Container	Petri Dish - Glass or Polystyrene	Polyethylene
Impinger Contents Recovered?	Yes	Yes
Impinger Rinse Reagent	See Method 29 Recovery Flow Chart	See Recovery Flow Chart
Impinger Wash Bottle	Glass or Teflon	Teflon
Impinger Storage Container	See Recovery Flow Chart	See Recovery Flow Chart
Analytical Information		
Method 4 H ₂ O Determination by	Volumetric or Gravimetric	Gravimetric and Volumetric
Filter Preparation Conditions	See Method 29 Analytical Flow Chart	For Metals Analysis
Front-Half Rinse Preparation	See Method 29 Analytical Flow Chart	See Analytical Flow Chart
Back-Half Analysis	See Method 29 Analytical Flow Chart	See Analytical Flow Chart
Additional Analysis	None	None

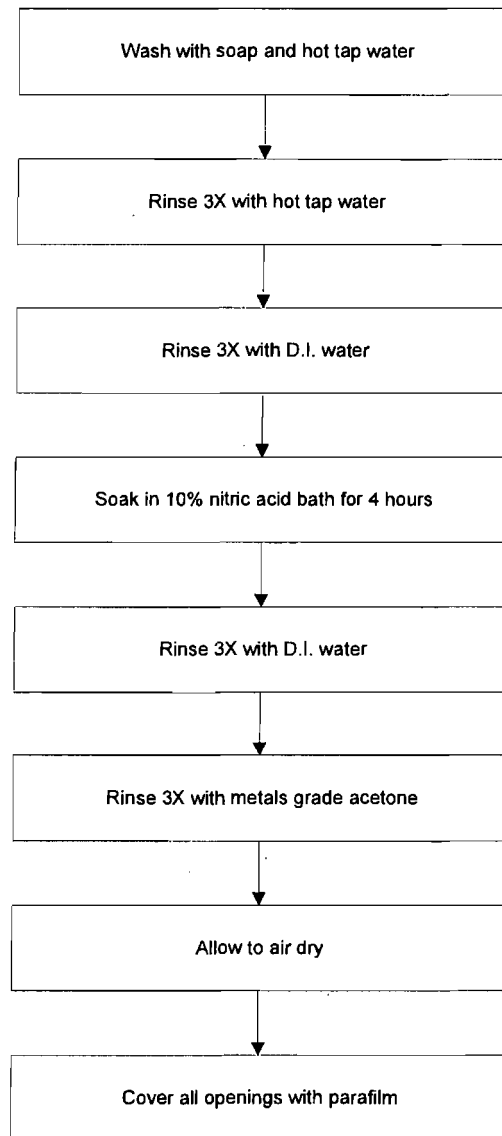
EPA Method 29 Sampling Train Configuration



Impinger Contents

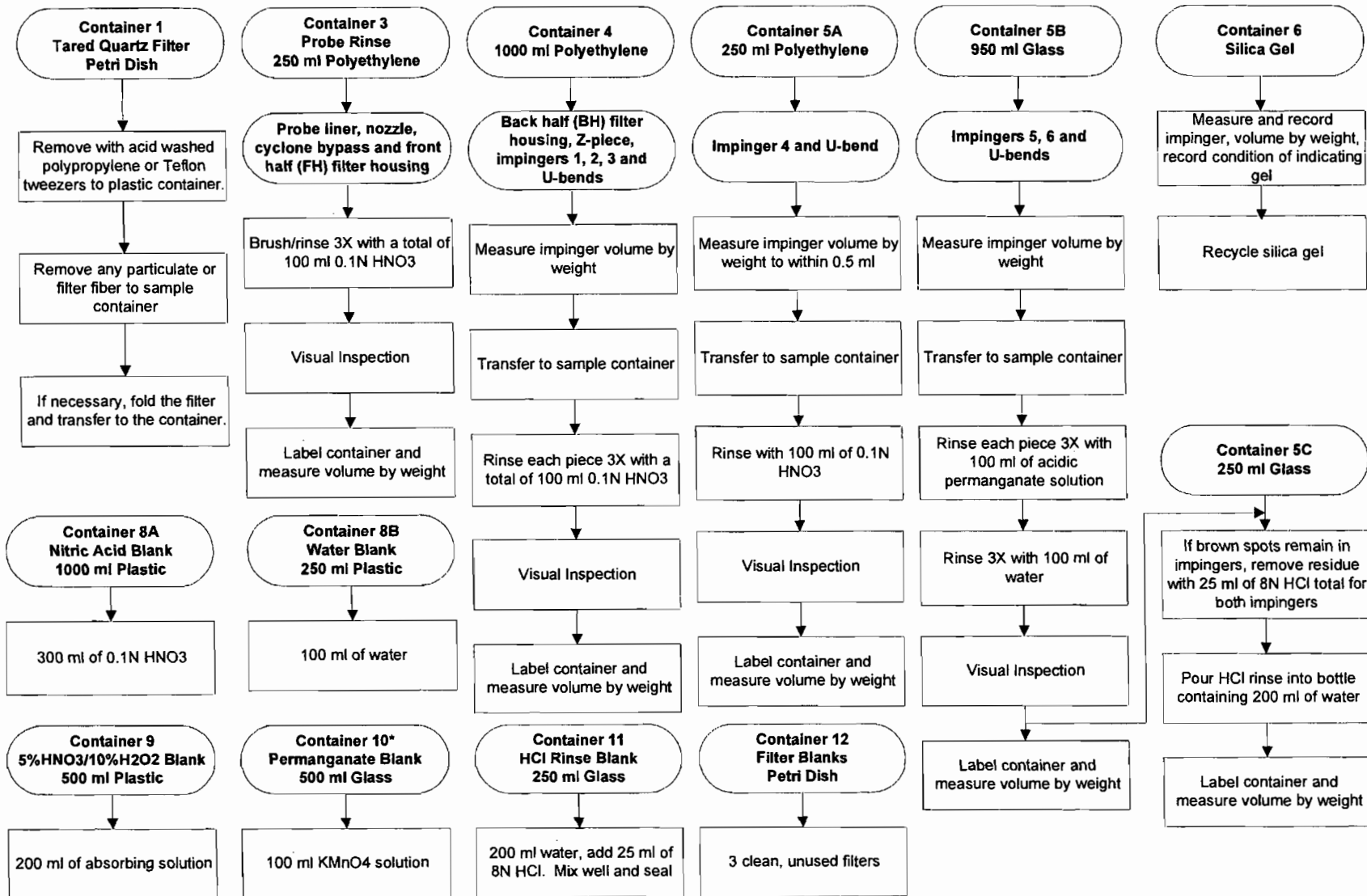
Impinger 1	Empty
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂
Impinger 4	Empty
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄
Impinger 7	Silica Gel

EPA Method 29 Glassware Preparation Procedures

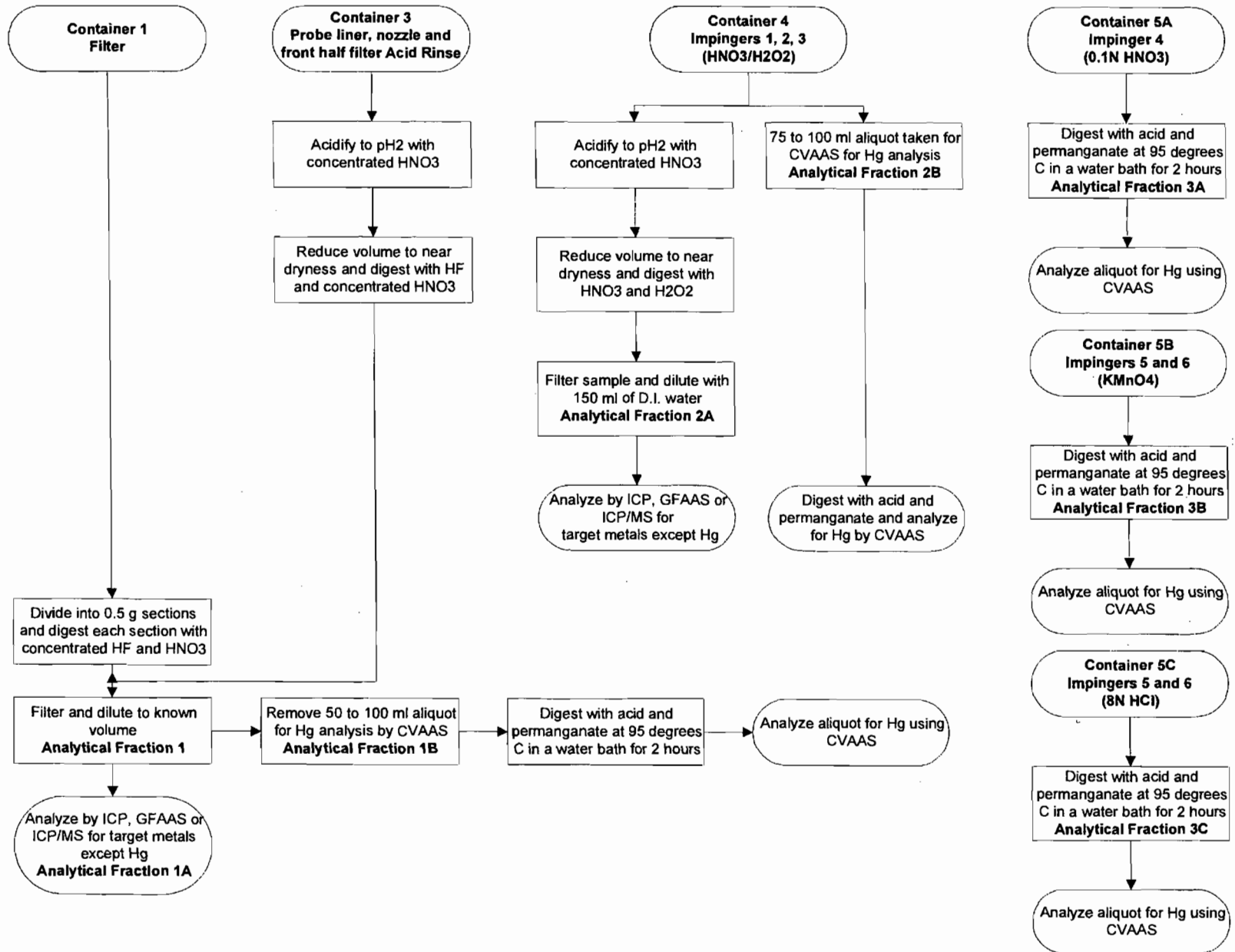


**EPA Method 29
Sample Recovery Flowchart
(Includes Mercury)**

- Tare all sample containers before sample collection
- Mark all liquid levels and final weights on the outside of each sample container
- Seal all sample containers with Teflon tape
- If recycling, bake silica gel for two hours at 350 degrees F (175 degrees C)
- Collect one complete blank set per field test



**EPA Method 29
Analytical Flowchart
(includes Mercury)**



SAMPLE CALCULATIONS

B

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**USEPA Method 29 (Trace Metals)
Sampling, Velocity and Moisture Sample Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

071609 113040
N

1. Volume of water collected (wscf)

$$V_{wstd} = (0.04706)(V_{lc})$$

Where:

V_{lc}	= total volume of liquid collected in impingers and silica gel (ml)	=	483.3	ml
0.04706	= ideal gas conversion factor (ft ³ water vapor/ml or gm)	=	0.04706	ft ³ /ml
V_{wstd}	= volume of water vapor collected at standard conditions (ft ³)	=	22.74	ft ³

2. Volume of gas metered, standard conditions (dscf)

$$V_{mstd} = \frac{(17.64)(V_m) \left(P_{bar} + \frac{\Delta H}{13.6} \right) (Y_d)}{(460 + T_m)}$$

Where:

P_{bar}	= barometric pressure (in. Hg)	=	29.70	in. Hg
T_m	= average dry gas meter temperature (°F)	=	83.30	°F
V_m	= volume of gas sample through the dry gas meter at meter conditions (dcf)	=	77.75	dcf
Y_d	= gas meter correction factor (dimensionless)	=	0.9876	
ΔH	= average pressure drop across meter box orifice (in. H ₂ O)	=	1.17	in. H ₂ O
17.64	= standard temperature to pressure ratio (°R/in. Hg)	=	17.64	°R/in. Hg
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in. H ₂ O/in. Hg
460	= °F to °R conversion constant	=	460	
V_{mstd}	= volume of gas sampled through the dry gas meter at standard conditions (dscf)	=	74.260	dscf

3. Sample gas pressure (in. Hg)

$$P_s = P_{bar} + \left(\frac{P_g}{13.6} \right)$$

Where:

P_{bar}	= barometric pressure (in. Hg)	=	29.70	in. Hg
P_g	= sample gas static pressure (in. H ₂ O)	=	-10.30	in. H ₂ O
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in. H ₂ O/in. Hg
P_s	= absolute sample gas pressure (in. Hg)	=	28.94	in. Hg

4. Actual water vapor pressure at sample gas temperature less than 212°F (in. Hg)

$$P_v = \frac{e^{\left(\frac{18.3036 - \frac{3816.44}{\frac{5}{9}(T_s - 32) + 273.15 - 46.13}}{25.4} \right)}}{25.4}$$

Where:

T_s	= average sample gas temperature (°F)	=	293.60	°F
18.3036	= Antoine coefficient	=	18.3036	°K
3816.44	= Antoine coefficient	=	3816.44	°K
273.15	= temperature conversion factor	=	273.15	°K
46.13	= Antoine coefficient	=	46.13	°K
25.4	= conversion factor	=	25.4	mm Hg/in. Hg
5/9	= Fahrenheit to Celsius conversion factor	=	5/9	°C/°F
32	= temperature conversion (°F)	=	32	°F
P_v	= vapor pressure, actual (in. Hg)	=	28.94	in. Hg

5. Water vapor pressure at gas temperature greater than 212°F (in. Hg)

$$P_v = P_s$$

Where:

P_s	= absolute sample gas pressure (in. Hg)	=	28.94	in. Hg
P_v	= water vapor pressure, actual (in. Hg)	=	28.94	in. Hg

6. Moisture measured in sample (% by volume)

$$B_{wo} = \frac{V_{wstd}}{(V_{mstd} + V_{wstd})}$$

Where:

V_{mstd}	= volume of gas sampled through the dry gas meter at standard conditions (dscf)	=	74.260	dscf
V_{wstd}	= volume of water collected at standard conditions (scf)	=	22.74	scf
B_{wo}	= proportion of water measured in the gas stream by volume	=	0.2345	
		=	23.45	%

7. Saturated moisture content (% by volume)

$$B_{ws} = \frac{P_v}{P_s}$$

Where:

P_s	= absolute sample gas pressure (in. Hg)	=	28.94	in. Hg
P_v	= water vapor pressure, actual (in. Hg)	=	28.94	in. Hg
B_{ws}	= proportion of water vapor in the gas stream by volume at saturated conditions	=	1.0000	
		=	100.00	%

8. Actual water vapor in gas (% by volume)

$$B_w = \text{MINIMUM} [B_{wo}, B_{ws}]$$

Where:

B_{ws}	= proportion of water vapor in the gas stream by volume at saturated conditions	=	1.0000	
B_{wo}	= proportion of water measured in the gas stream by volume	=	0.2345	
B_w	= actual water vapor in gas	=	0.2345	
		=	23.45	%

9. Nitrogen (plus carbon monoxide) in gas stream (% by volume, dry)

$$N_2 + CO = 100 - CO_2 - O_2$$

Where:

CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	=	10.7	%
O_2	= proportion of oxygen in the gas stream by volume (%)	=	8.9	%
100	= conversion factor (%)	=	100	%
N_2+CO	= proportion of nitrogen and CO in the gas stream by volume (%)	=	80.40	%

10. Molecular weight of dry gas stream (lb/lb-mole)

$$M_d = (M_{CO_2}) \frac{(CO_2)}{(100)} + (M_{O_2}) \frac{(O_2)}{(100)} + (M_{N_2+CO}) \frac{(N_2+CO)}{(100)}$$

Where:

M_{CO_2}	= molecular weight of carbon dioxide (lb/lb-mole)	=	44.00	lb/lb-mole
M_{O_2}	= molecular weight of oxygen (lb/lb-mole)	=	32.00	lb/lb-mole
M_{N_2+CO}	= molecular weight of nitrogen and carbon monoxide (lb/lb-mole)	=	28.00	lb/lb-mole
CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	=	10.7	%
O_2	= proportion of oxygen in the gas stream by volume (%)	=	8.9	%
N_2+CO	= proportion of nitrogen and CO in the gas stream by volume (%)	=	80.4	%
100	= conversion factor (%)	=	100	%
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	30.07	lb/lb-mole

11. Molecular weight of sample gas (lb/lb-mole)

$$M_s = (M_d)(1 - B_w) + (M_{H_2O})(B_w)$$

Where:

B_w	= proportion of water vapor in the gas stream by volume	=	0.2345	
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	30.07	lb/lb-mole
M_{H_2O}	= molecular weight of water (lb/lb-mole)	=	18.00	lb/lb-mole
M_s	= molecular weight of sample gas, wet basis (lb/lb-mole)	=	27.24	lb/lb-mole

12. Velocity of sample gas (ft/sec)

$$V_s = (K_p)(C_p)\left(\sqrt{\Delta P}\right)\left(\sqrt{\frac{(T_s + 460)}{(M_s)(P_s)}}\right)$$

Where:

K_p	= velocity pressure constant	=	85.49	
C_p	= pitot tube coefficient	=	0.83	
M_s	= wet molecular weight of sample gas, wet basis (lb/lb-mole)	=	27.24	lb/lb-mole
P_s	= absolute sample gas pressure (in. Hg)	=	28.94	in. Hg
T_s	= average sample gas temperature (°F)	=	293.60	°F
$\sqrt{\Delta P}$	= average square roots of velocity heads of sample gas (in. H ₂ O)	=	0.681	$\sqrt{\text{in. H}_2\text{O}}$
460	= °F to °R conversion constant	=	460	
V_s	= sample gas velocity (ft/sec)	=	47.46	ft/sec.

13. Volumetric flow rate of sample gas at actual gas conditions (acfm)

$$Q_a = (60)(A_s)(V_s)$$

Where:

A_s	= cross sectional area of sampling location (ft ²)	=	64.00	ft ²
V_s	= sample gas velocity (ft/sec)	=	47.46	ft/sec
60	conversion factor (sec/min)	=	60	sec/min
Q_a	= volumetric flow rate at actual conditions (acfm)	=	182,252	acfm

14. Total flow of sample gas (scfm)

$$Q_s = (Q_a)\left(\frac{P_s}{29.92}\right)\left(\frac{68 + 460}{T_s + 460}\right)$$

Where:

Q_a	= volumetric flow rate at actual conditions (acfm)	=	182,252	acfm
P_s	= absolute sample gas pressure (in. Hg)	=	28.94	in. Hg
29.92	= standard pressure (in. Hg)	=	29.92	in. Hg
T_s	= average sample gas temperature (°F)	=	293.6	°F
68	= standard temperature (°F)	=	68	°F
460	= °F to °R conversion constant	=	460	
Q_s	= volumetric flow rate at standard conditions, wet basis (scfm)	=	123,522	scfm

15. Dry flow of sample gas (dscfm)

$$Q_{std} = (Q_s)(1 - B_w)$$

Where:

B_w	= proportion of water vapor in the gas stream by volume	=	0.2345	
Q_s	= volumetric flow rate at standard conditions, wet basis (scfm)	=	123,522	scfm
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	94,560	dscfm

16. Dry flow of sample gas corrected to 7%O₂ (dscfm)

$$Q_{std7} = (Q_{std}) \left(\frac{20.9 - O_2}{20.9 - 7} \right)$$

Where:

Q _{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	94,560	dscfm
O ₂	= proportion of oxygen in the gas stream by volume (%)	=	8.9	%
20.9	= oxygen content of ambient air (%)	=	20.9	%
7	= oxygen content of corrected gas (%)	=	7.0	%

Q _{std7}	= volumetric flow rate at STP and 7%O ₂ , dry basis (dscfm)	=	81,634	dscfm
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17. Hourly time basis conversion of volumetric flow rate (Q_{std} example)

$$Q_{std-hr} = (Q_{std-min})(60)$$

Where

Q _{std-min}	= volumetric flow rate, english units (ft ³ /min)	=	94,560	dscfm
60	= conversion factor (min/hr)	=	60	min/hr

Q _{std-hr}	= volumetric flow rate, hourly basis (dscf/hr)	=	5,673,597	dscf/hr
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18. Metric Conversion of Gas Volumes (Q_{std} example)

$$Q_{std-metric} = (Q_{std-english}) \left(\frac{60}{35.31} \right)$$

Where:

Q _{std-english}	= volumetric flow rate, english units (ft ³ /min)	=	94,560	dscfm
35.31	= conversion factor (ft ³ /m ³)	=	35.31	ft ³ /m ³
60	= conversion factor (min/hr)	=	60	min/hr

Q _{std-metric}	= volumetric flow rate, metric units (m ³ /hr)	=	160,680	dry std m ³ /hr
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19. Standard to Normal Conversion of Gas Volumes (Q_{std} example)

$$Q_{Normal} = (Q_{std-metric}) \left(\frac{32 + 460}{68 + 460} \right)$$

Where:

Q _{std-metric}	= volumetric flow rate, metric units (dry std m ³ /hr)	=	160,680	dry std m ³ /hr
32	= normal temperature (°F)	=	32	°F
68	= standard temperature (°F)	=	68	°F
460	= standard temperature in Rankine (68°F)	=	460	

Q _{Normal}	= volumetric flow rate, metric units (dry Nm ³ /hr)	=	149,724	dry Nm ³ /hr
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20. Percent isokinetic (%)

$$I = \frac{(0.09450)(T_s + 460)(V_{mstd})}{(P_s)(V_s)\left(\frac{D_n^2(\pi)}{(144)(4)}\right)(\Theta)(1 - B_w)}$$

Where:

D_n	= diameter of nozzle (in)	=	0.268	in.
B_w	= proportion of water vapor in the gas stream by volume	=	0.2345	
P_s	= absolute sample gas pressure (in. Hg)	=	28.94	in. Hg
T_s	= average sample gas temperature (°F)	=	293.6	°F
V_{mstd}	= volume of gas sample through the dry gas meter at standard conditions (dscf)	=	74.260	dscf
V_s	= sample gas velocity (ft/sec)	=	47.46	ft/sec
θ	= total sampling time (min)	=	125	min
0.0945	= conversion constant	=	0.0945	
460	= °F to °R conversion constant	=	460	
I	= percent of isokinetic sampling (%)	=	102.70	%

21. Alternative Method 5 Post-Test Meter Calibration Factor

$$Y_{qa} = \frac{\Theta}{V_m} \sqrt{\frac{(0.0319)(T_m + 460)(28.96)}{(\Delta H_{@})(P_{bar} + \frac{\Delta H}{13.6})(M_d)}} (\sqrt{\Delta H})_{avg}$$

Where:

θ	= total sampling time (min)	=	125	min
V_m	= volume of gas sample through the dry gas meter at meter conditions (dcf)	=	77.75	dcf
T_m	= average dry gas meter temperature (°F)	=	83.30	°F
$\Delta H_{@}$	= dry gas meter orifice coefficient	=	1.7721	
P_{bar}	= barometric pressure (in. Hg)	=	29.70	in. Hg
ΔH	= average pressure drop across meter box orifice (in. H ₂ O)	=	1.170	in. H ₂ O
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	30.07	lb/lb-mole
$\sqrt{\Delta H}_{avg}$	= average of square root of pressure drop across meter orifice	=	1.076	$\sqrt{\text{in. H}_2\text{O}}$
0.0319	= conversion constant	=	0.0319	
28.96	= molecular weight of ambient air (lb/lb-mole)	=	28.96	lb/lb-mole
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in. H ₂ O/in. Hg
460	= °F to °R conversion constant	=	460	
Y_{qa}	= alternative Method 5 post-test meter calibration factor	=	0.9724	

LOGIC FOR TREATING DETECTION LIMITS (mercury only)

1. Logic for Determining Total Blank ($m_{Total-B}$) from 5 Fractions

	CASE 1	CASE 2	CASE 3
	All 5 fractions are D.	1 to 4 fractions are ND	All 5 fractions are ND
Rule			
$ND = 0$	$m_{Total-B} = \text{Sum D, 1-5}$	$m_{Total-B} = \text{Sum D}$	$m_{Total-B} = < \text{Sum ND}$
$ND=1x$	$m_{Total-B} = \text{Sum D, 1-5}$	$m_{Total-B} = \text{Sum D}$	$m_{Total-B} = < \text{Sum ND}$
$ND=0.5x$	$m_{Total-B} = \text{Sum D, 1-5}$	$m_{Total-B} = \text{Sum D}$	$m_{Total-B} = < 0.5 \text{ Sum ND}$

2. Logic for Determining Total Sample ($m_{Total-S}$) from 5 Fractions

	CASE 1	CASE 2	CASE 3
	All 5 fractions are D.	1 to 4 fractions are ND	All 5 fractions are ND
Rule			
$ND = 0$	$m_{Total-S} = \text{Sum D, 1-5}$	$m_{Total-S} = \text{Sum D}$	$m_{Total-S} = < \text{Sum ND}$
$ND=1x$	$m_{Total-S} = \text{Sum D, 1-5}$	$m_{Total-S} = < [\text{Sum D} + \text{Sum ND}]$	$m_{Total-S} = < \text{Sum ND}$
$ND=0.5x$	$m_{Total-S} = \text{Sum D, 1-5}$	$m_{Total-S} = < [\text{Sum D} + 0.5 \text{ Sum ND}]$	$m_{Total-S} = < 0.5 \text{ Sum ND}$

3. Logic for Determining Maximum Allowable Blank Correction ($m_{T-B-allow}$)

	CASE 1	CASE 2	CASE 3	CASE 4
	All 5 fractions are D.	1 to 4 sample fractions are ND	All 5 fractions are ND	Any type of fractions
	$m_{Total-B} = D$	$m_{Total-B} = D$	$m_{Total-B} = D$	$m_{Total-B} = ND$
Rule				
$ND = 0$	$m_{T-B-allow} = \text{M29 Rule}$	$m_{T-B-allow} = \text{M29 Rule}^*$	$m_{T-B-allow} = 0$	$m_{T-B-allow} = 0$
$ND=1x$	$m_{T-B-allow} = \text{M29 Rule}$	$m_{T-B-allow} = \text{M29 Rule}^*$	$m_{T-B-allow} = 0$	$m_{T-B-allow} = 0$
$ND=0.5x$	$m_{T-B-allow} = \text{M29 Rule}$	$m_{T-B-allow} = \text{M29 Rule}^*$	$m_{T-B-allow} = 0$	$m_{T-B-allow} = 0$

* M29 rule using only detected sample quantities for logical comparisons.

4. Logic for Determining Blank-Corrected Sample Amount (m_n)

	CASE 1	CASE 2	CASE 3	CASE 4
	All 5 fractions are D.	1 to 4 sample fractions are ND	All 5 fractions are ND	Any type of fractions
	$m_{Total-S} - m_{T-B-allow} \geq \text{MIN(MDL)}$	$m_{Total-S} - m_{T-B-allow} \geq \text{MIN(MDL)}$	$m_{Total-S}$ and $m_{T-B-allow}$ anything	$m_{Total-S} - m_{T-B-allow} < \text{MIN(MDL)}$
Rule				
$ND = 0$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = < m_{Total-S}$	$m_n = < \text{MIN[MDL]}$
$ND=1x$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = < [m_{Total-S} - m_{T-B-allow}]$	$m_n = < m_{Total-S}$	$m_n = < \text{MIN[MDL]}$
$ND=0.5x$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = < [m_{Total-S} - m_{T-B-allow}]$	$m_n = < m_{Total-S}$	$m_n = < \text{MIN[MDL]}$

Definitions and Notes

The term "Rule" refers to the rule being implemented for handling non-detectable quantities in summations.

MDL = minimum detection limit.

D = Detectable quantity reported as D.

ND = Non-Detectable quantity reported at a value of ND.

MIN[MDL] = lowest quantity of all detection limits for 5 fractions.

**USEPA Method 29
Mercury Analyte Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

Note: Please see the preceding page concerning treatment of minimum detection limits and mathematical operations on values that are below minimum detection limits.

071609 111847
M

1. Total blank amount (µg)

$$m_{total-B} = \sum_{i=1}^n m_{i-B}$$

Where:

m_{1b-B}	= mercury amount in blank for Fraction 1b	=	<0.1000	µg
m_{2b-B}	= mercury amount in blank for Fraction 2b	=	<0.3000	µg
m_{3a-B}	= mercury amount in blank for Fraction 3a	=	<0.2000	µg
m_{3b-B}	= mercury amount in blank for Fraction 3b	=	<0.5000	µg
m_{3c-B}	= mercury amount in blank for Fraction 3c	=	<0.4000	µg

$m_{total-B}$	= total amount of mercury in blank	=	<1.5000	µg
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2. Total sample amount (µg)

$$m_{total-S} = \sum_{i=1}^n m_{i-S}$$

Where:

m_{1b-S}	= mercury amount in sample for Fraction 1b	=	<0.1000	µg
m_{2b-S}	= mercury amount in sample for Fraction 2b	=	9.5093	µg
m_{3a-S}	= mercury amount in sample for Fraction 3a	=	<0.2000	µg
m_{3b-S}	= mercury amount in sample for Fraction 3b	=	<0.5000	µg
m_{3c-S}	= mercury amount in sample for Fraction 3c	=	0.4561	µg

$m_{total-S}$	= total amount of mercury in sample	=	9.9654	µg
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3. Allowable blank correction (µg)

$$m_{T-B-allow} = m_{total-B} \text{ if } m_{total-B} \leq 0.6$$

$$m_{T-B-allow} = \text{MAX} [0.6, \text{MIN} (m_{total-B}, 0.05 \times m_{total-S})] \text{ if } m_{total-B} > 0.6$$

Where:

$m_{total-B}$	= total amount of mercury in blank	=	<1.5000	µg
$m_{total-S}$	= total amount of mercury in sample	=	9.9654	µg
$0.05 \times m_{total-S}$	= 5% of $m_{total-S}$	=	0.4983	µg
MAX	= arithmetic operator that returns the maximum of two values			
MIN	= arithmetic operator that returns the minimum of two values			

$m_{T-B-allow}$	= total allowable blank correction	=	0.0000	µg
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NOTE: In this case, the second criteria applies.

4. Sample corrected for allowable blank - Total (µg)

$$m_n = m_{total-S} - m_{T-B-allow}$$

Where:

$m_{total-S}$	= total amount of mercury in sample	=	9.9654	µg
$m_{T-B-allow}$	= total allowable blank correction	=	0.0000	µg
m_n	= total mercury in sample corrected for allowable blank	=	9.9654	µg

5. Sample corrected for allowable blank - Prorated for each fraction (µg)

$$m_{n-i} = \left(\frac{m_{i-S}}{m_{total-S}} \right) (m_n)$$

Where:

m_n	= total mercury in sample corrected for allowable blank	=	9.9654	µg
m_{1b-S}	= mercury amount in sample for Fraction 1b	=	<0.1000	µg
m_{2b-S}	= mercury amount in sample for Fraction 2b	=	9.5093	µg
m_{3a-S}	= mercury amount in sample for Fraction 3a	=	<0.2000	µg
m_{3b-S}	= mercury amount in sample for Fraction 3b	=	<0.5000	µg
m_{3c-S}	= mercury amount in sample for Fraction 3c	=	0.4561	µg
$m_{total-S}$	= total amount of mercury in sample	=	9.9654	µg
m_{n-1b}	= mercury corrected for blank - prorated for Fraction 1b	=	<0.1000	µg
m_{n-2b}	= mercury corrected for blank - prorated for Fraction 2b	=	9.5093	µg
m_{n-3a}	= mercury corrected for blank - prorated for Fraction 3a	=	<0.2000	µg
m_{n-3b}	= mercury corrected for blank - prorated for Fraction 3b	=	<0.5000	µg
m_{n-3c}	= mercury corrected for blank - prorated for Fraction 3c	=	0.4561	µg

**USEPA Method 29
 Mercury Sample Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

071609 112025
 N_M

1. Mercury concentration (lb/dscf)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 9.9654	μg
V_{mstd}	= volume metered, standard (dscf)	= 74.2596	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
C_{sd}	= mercury concentration (lb/dscf)	= 2.9590E-10	lb/dscf

2. Mercury concentration ($\mu\text{g/dscm}$)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (35.31)$$

Where:

m_n	= mercury collected in sample (total μg)	= 9.9654	μg
V_{mstd}	= volume metered, standard (dscf)	= 74.2596	dscf
35.31	= conversion factor (dscf/dscm)	= 35.31	dscf/dscm
C_{sd}	= mercury concentration ($\mu\text{g/dscm}$)	= 4.7385E+00	$\mu\text{g/dscm}$

3. Mercury concentration (mg/dscm)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{35.31}{1000} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 9.9654	μg
V_{mstd}	= volume metered, standard (dscf)	= 74.2596	dscf
35.31	= conversion factor (dscf/dscm)	= 35.31	dscf/dscm
1000	= conversion factor ($\mu\text{g/mg}$)	= 1000	$\mu\text{g/mg}$
C_{sd}	= mercury concentration (mg/dscm)	= 4.7385E-03	mg/dscm

4. Mercury concentration ($\mu\text{g}/\text{Nm}^3$ dry)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (35.31) \left(\frac{68 + 460}{32 + 460} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 9.9654	μg
V_{mstd}	= volume metered, standard (dscf)	= 74.2596	dscf
35.31	= conversion factor (dscf/dscm)	= 35.31	dscf/dscm
68	= standard temperature ($^{\circ}\text{F}$)	= 68	$^{\circ}\text{F}$
32	= normal temperature ($^{\circ}\text{F}$)	= 32	$^{\circ}\text{F}$
460	= $^{\circ}\text{F}$ to $^{\circ}\text{R}$ conversion constant	= 460	
C_{sd}	= mercury concentration ($\mu\text{g}/\text{Nm}^3$ dry)	= 5.0852E+00	$\mu\text{g}/\text{Nm}^3$ dry

5. Mercury concentration corrected to x% oxygen (lb/dscf example)

$$C_{sdx} = C_{sd} \left(\frac{20.9 - x}{20.9 - O_2} \right)$$

Where:

C_{sd}	= mercury concentration (lb/dscf)	= 2.9590E-10	lb/dscf
x	= oxygen content of corrected gas (%)	= 7.0	%
O_2	= proportion of oxygen in the gas stream by volume (%)	= 8.9	%
20.9	= oxygen content of ambient air (%)	= 20.9	%
C_{sdx}	= mercury concentration corrected to x% oxygen (lb/dscf)	= 3.4275E-10	lb/dscf @ x% O_2

6. Mercury concentration corrected to y% carbon dioxide (lb/dscf example)

$$C_{sdy} = C_{sd} \left(\frac{y}{CO_2} \right)$$

Where:

C_{sd}	= mercury concentration (lb/dscf)	= 2.9590E-10	lb/dscf
y	= carbon dioxide content of corrected gas (%)	= 12.0	%
CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	= 10.7	%
C_{sdy}	= mercury conc. corrected to y% carbon dioxide (lb/dscf)	= 3.3185E-10	lb/dscf @ y% CO_2

7. Mercury concentration at actual gas conditions (lb/acf example)

$$C_a = C_{sd} \left(\frac{Q_{std}}{Q_a} \right)$$

Where:

C_{sd}	= mercury concentration (lb/dscf)	= 2.9590E-10	lb/dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 94,560	dscfm
Q_a	= volumetric flow rate at actual conditions (acfm)	= 182,252	acfm
C_a	= mercury concentration at actual gas conditions (lb/acf)	= 1.5353E-10	lb/acf

8. Mercury emission rate (lb/hr)

$$E_{lb/hr} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (Q_{std})(60)$$

Where:

m_n	= mercury collected in sample (total μg)	= 9.9654	μg
V_{mstd}	= volume metered, standard (dscf)	= 74.2596	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 94,560	dscfm
60	= conversion factor (min/hr)	= 60	min/hr
$E_{lb/hr}$	= mercury emission rate (lb/hr)	= 1.6788E-03	lb/hr

9. Mercury emission rate (g/s)

$$E_{g/s} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{Q_{std}}{(10^6)(60)} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 9.9654	μg
V_{mstd}	= volume metered, standard (dscf)	= 74.2596	dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 94,560	dscfm
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
60	= conversion factor (sec/min)	= 60	sec/min
$E_{g/s}$	= mercury emission rate (g/s)	= 2.1149E-04	g/s

10. Mercury emission rate (Ton/yr)

$$E_{T/yr} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (Q_{std})(60) \left(\frac{Cap}{2000} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 9.9654	μg
V_{mstd}	= volume metered, standard (dscf)	= 74.2596	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 94,560	dscfm
60	= conversion factor (min/hr)	= 60	min/hr
Cap	= capacity factor for process (hours operated/year)	= 8,760	hours/yr
2000	= conversion factor (lb/Ton)	= 2000	lb/Ton
$E_{T/yr}$	= mercury emission rate (Ton/yr)	= 7.3533E-03	Ton/yr

11. Mercury emission rate - Fd-based (lb/MMBtu)

$$E_{Fd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (F_d) \left(\frac{20.9}{20.9 - O_2} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 9.9654	μg
V_{mstd}	= volume metered, standard (dscf)	= 74.2596	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
F_d	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	= 9,570	dscf/MMBtu
O_2	= proportion of oxygen in the gas stream by volume (%)	= 8.9	%
20.9	= oxygen content of ambient air (%)	= 20.9	%
E_{Fd}	= mercury emission rate - Fd-based (lb/MMBtu)	= 4.9320E-06	lb/MMBtu

12. Mercury emission rate - Fc-based (lb/MMBtu)

$$E_{Fc} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (F_c) \left(\frac{100}{CO_2} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 9.9654	μg
V_{mstd}	= volume metered, standard (dscf)	= 74.2596	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
F_c	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	= 1,820	dscf/MMBtu
CO_2	= proportion of oxygen in the gas stream by volume (%)	= 10.7	%
100	= conversion factor	= 100	
E_{Fc}	= mercury emission rate - Fc-based (lb/MMBtu)	= 5.0331E-06	lb/MMBtu

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WHEELABRATOR NORTH BROWARD, INC.
POMPANO BEACH, FL

CleanAir Project No: 10735-5

PARAMETERS

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Wheelabrator
 Clean Air Project No: 10735
 Unit 1 Outlet

**USEPA Method 29 (Trace Metals)
 Sampling, Velocity and Moisture Parameters**

Run No.		1	2	3	Average
Date (2009)		Jun 24	Jun 24	Jun 24	
Start Time (approx.)		08:00	10:44	13:17	
Stop Time (approx.)		10:21	12:55	15:27	
Sampling Conditions					
Y _d	Dry gas meter correction factor	0.9876	0.9876	0.9876	
C _p	Pitot tube coefficient	0.8340	0.8340	0.8340	
P _g	Static pressure (in. H ₂ O)	-10.3000	-10.3000	-10.3000	
A _s	Sample location area (ft ²)	64.0000	64.0000	64.0000	
P _{bar}	Barometric pressure (in. Hg)	29.70	29.70	29.70	29.7000
D _n	Nozzle diameter (in.)	0.2680	0.2680	0.2700	
O ₂	Oxygen (dry volume %)	8.9000	8.5000	9.2000	8.8667
CO ₂	Carbon dioxide (dry volume %)	10.7000	11.0000	10.4000	10.7000
N ₂ +CO	Nitrogen plus carbon monoxide (dry volume %)	80.4000	80.5000	80.4000	80.4333
V _{lc}	Total Liquid collected (ml)	483.30	474.80	486.80	
V _m	Volume metered, meter conditions (ft ³)	77.7500	76.5100	78.4250	
T _m	Dry gas meter temperature (°F)	83.3000	89.5200	94.0000	
T _s	Sample temperature (°F)	293.6000	294.5200	294.7600	294.2933
ΔH	Meter box orifice pressure drop (in. H ₂ O)	1.1696	1.1236	1.1816	
θ	Total sampling time (min)	125.0	125.0	125.0	
Flow Results					
V _{wstd}	Volume of water collected (ft ³)	22.7441	22.3441	22.9088	22.6657
V _{mstd}	Volume metered, standard (dscf)	74.2596	72.2399	73.4598	73.3198
P _s	Sample gas pressure, absolute (in. Hg)	28.9426	28.9426	28.9426	28.9426
P _v	Vapor pressure, actual (in. Hg)	28.9426	28.9426	28.9426	28.9426
B _{wd}	Moisture measured in sample (% by volume)	23.4466	23.6235	23.7721	23.6141
B _{ws}	Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000
B _w	Actual water vapor in gas (% by volume)	23.4466	23.6235	23.7721	23.6141
√ΔP	Velocity head (√in. H ₂ O)	0.6808	0.6794	0.6830	0.6811
M _d	MW of sample gas, dry (lb/lb-mole)	30.0680	30.1000	30.0320	30.0667
M _s	MW of sample gas, wet (lb/lb-mole)	27.2385	27.2416	27.1717	27.2173
V _s	Velocity of sample (ft/sec)	47.4616	47.3857	47.7083	47.5185
%I	Isokinetic sampling (%)	102.7008	100.4218	100.1565	101.0930
Q _a	Volumetric flow rate, actual (acfm)	182,252	181,961	183,200	182,471
Q _s	Volumetric flow rate, standard (scfm)	123,522	123,174	123,973	123,556
Q _{std}	Volumetric flow rate, dry standard (dscfm)	94,560	94,076	94,502	94,379
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dscfm)	81,634	83,924	79,545	81,701
Q _a	Volumetric flow rate, actual (acf/hr)	10,935,144	10,917,661	10,991,986	10,948,263
Q _s	Volumetric flow rate, standard (scf/hr)	7,411,296	7,390,425	7,438,371	7,413,364
Q _{std}	Volumetric flow rate, dry standard (dscf/hr)	5,673,597	5,644,545	5,670,116	5,662,753
Q _a	Volumetric flow rate, actual (m ³ /hr)	309,690	309,195	311,300	310,061
Q _s	Volumetric flow rate, standard (m ³ /hr)	209,892	209,301	210,659	209,951
Q _{std}	Volumetric flow rate, dry standard (dry m ³ /hr)	160,680	159,857	160,581	160,372
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	138,716	142,606	135,165	138,829
Q _s	Volumetric flow rate, normal (Nm ³ /hr)	195,581	195,031	196,296	195,636
Q _{std}	Volumetric flow rate, dry normal (Nm ³ /hr)	149,724	148,958	149,632	149,438
Q _{std7}	Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	129,258	132,883	125,950	129,364

Comments:

Average includes 3 runs.

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Wheelabrator
Clean Air Project No: 10735
Unit 1 Outlet

**USEPA Method 29
Mercury (Hg) Emission Parameters**

Run No.	1	2	3	Average
Date (2009)	Jun 24	Jun 24	Jun 24	
Start Time (approx.)	08:00	10:44	13:17	
Stop Time (approx.)	10:21	12:55	15:27	
Process Conditions				
R _p Steam Production Rate - (Klbs/hour)	185	184	184	184
P ₁ SDA Outlet Temperature - (°F)	309	310	310	310
F _d Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions				
O ₂ Oxygen (dry volume %)	8.9000	8.5000	9.2000	8.8667
CO ₂ Carbon dioxide (dry volume %)	10.7000	11.0000	10.4000	10.7000
T _s Sample temperature (°F)	293.6000	294.5200	294.7600	294.2933
B _w Actual water vapor in gas (% by volume)	23.4466	23.6235	23.7721	23.6141
Gas Flow Rate				
Q _a Volumetric flow rate, actual (acfm)	182,252	181,961	183,200	182,471
Q _s Volumetric flow rate, standard (scfm)	123,522	123,174	123,973	123,556
Q _{std} Volumetric flow rate, dry standard (dscfm)	94,560	94,076	94,502	94,379
Q _{std7} Volumetric flow rate, dry std@7%O ₂ (dscfm)	81,634	83,924	79,545	81,701
Q _a Volumetric flow rate, actual (acf/hr)	10,935,144	10,917,661	10,991,986	10,948,263
Q _s Volumetric flow rate, standard (scf/hr)	7,411,296	7,390,425	7,438,371	7,413,364
Q _{std} Volumetric flow rate, dry standard (dscf/hr)	5,673,597	5,644,545	5,670,116	5,662,753
Q _a Volumetric flow rate, actual (m ³ /hr)	309,690	309,195	311,300	310,061
Q _s Volumetric flow rate, standard (m ³ /hr)	209,892	209,301	210,659	209,951
Q _{std} Volumetric flow rate, dry standard (dry m ³ /hr)	160,680	159,857	160,581	160,372
Q _{std7} Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	138,716	142,606	135,165	138,829
Q _s Volumetric flow rate, normal (Nm ³ /hr)	195,581	195,031	196,296	195,636
Q _{std} Volumetric flow rate, dry normal (Nm ³ /hr)	149,724	148,958	149,632	149,438
Q _{std7} Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	129,258	132,883	125,950	129,364
Sampling Data				
V _{mstd} Volume metered, standard (dscf)	74.2596	72.2399	73.4598	73.3198
%I Isokinetic sampling (%)	102.7008	100.4218	100.1565	101.0930
Laboratory Data				
m _{n-1b} Fraction 1B Prorated (µg)	<0.1000	<0.1000	0.5625	
m _{n-2b} Fraction 2B Prorated (µg)	9.5093	9.4341	11.2172	
m _{n-3a} Fraction 3A Prorated (µg)	<0.2000	<0.2000	<0.2000	
m _{n-3b} Fraction 3B Prorated (µg)	<0.5000	<0.5000	<0.5000	
m _{n-3c} Fraction 3C Prorated (µg)	0.4561	0.5362	0.7710	
m _n Total matter corrected for allowable blanks (µg)	9.9654	9.9703	12.5508	
Mercury Results - Total				
C _{sd} Concentration (lb/dscf)	2.9590E-10	3.0433E-10	3.7673E-10	3.2565E-10
C _{sd7} Concentration @7% O ₂ (lb/dscf)	3.4275E-10	3.4114E-10	4.4757E-10	3.7715E-10
C _{sd12} Concentration @12% CO ₂ (lb/dscf)	3.3185E-10	3.3199E-10	4.3469E-10	3.6618E-10
C _a Concentration (lb/acf)	1.5353E-10	1.5734E-10	1.9433E-10	1.6840E-10
C _{sd} Concentration (µg/dscm)	4.7385E+00	4.8734E+00	6.0328E+00	5.2149E+00
C _{sd7} Concentration @7% O ₂ (µg/dscm)	5.4887E+00	5.4629E+00	7.1672E+00	6.0396E+00
C _{sd12} Concentration @12% CO ₂ (µg/dscm)	5.3142E+00	5.3164E+00	6.9609E+00	5.8638E+00
C _{sd} Concentration (mg/dscm)	4.7385E-03	4.8734E-03	6.0328E-03	5.2149E-03
C _{sd7} Concentration @7% O ₂ (mg/dscm)	5.4887E-03	5.4629E-03	7.1672E-03	6.0396E-03
C _{sd12} Concentration @12% CO ₂ (mg/dscm)	5.3142E-03	5.3164E-03	6.9609E-03	5.8638E-03
C _a Concentration (µg/m ³ (actual,wet))	2.4585E+00	2.5196E+00	3.1120E+00	2.6967E+00
C _{sd} Concentration (µg/Nm ³ dry)	5.0852E+00	5.2299E+00	6.4742E+00	5.5965E+00
C _{sd7} Concentration @7% O ₂ (µg/Nm ³ dry)	5.8903E+00	5.8626E+00	7.6916E+00	6.4815E+00
C _{sd12} Concentration @12% CO ₂ (µg/Nm ³ dry)	5.7030E+00	5.7054E+00	7.4702E+00	6.2929E+00
E _{lb/hr} Rate (lb/hr)	1.6788E-03	1.7178E-03	2.1361E-03	1.8442E-03
E _{g/s} Rate (g/s)	2.1149E-04	2.1640E-04	2.6910E-04	2.3233E-04
E _{T/yr} Rate (Ton/yr)	7.3533E-03	7.5239E-03	9.3561E-03	8.0778E-03
E _{Fd} Rate - Fd-based (lb/MMBtu)	4.9320E-06	4.9088E-06	6.4402E-06	5.4270E-06
E _{Fc} Rate - Fc-based (lb/MMBtu)	5.0331E-06	5.0352E-06	6.5928E-06	5.5537E-06

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Wheelabrator
 Clean Air Project No: 10735
 Unit 1 Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Front Half Results**

Run No.	1	2	3	Average
Date (2009)	Jun 24	Jun 24	Jun 24	
Start Time (approx.)	08:00	10:44	13:17	
Stop Time (approx.)	10:21	12:55	15:27	

Mercury Results - Front Half

C _{sd}	Concentration (lb/dscf)	<2.9693E-12	<3.0523E-12	1.6884E-11	<7.6352E-12
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<3.4395E-12	<3.4216E-12	2.0059E-11	<8.9733E-12
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<3.3301E-12	<3.3298E-12	1.9482E-11	<8.7138E-12
C _a	Concentration (lb/acf)	<1.5406E-12	<1.5781E-12	8.7095E-12	<3.9427E-12
C _{sd}	Concentration (µg/dscm)	<4.7549E-02	<4.8879E-02	2.7037E-01	<1.2227E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<5.5078E-02	<5.4792E-02	3.2121E-01	<1.4369E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<5.3326E-02	<5.3322E-02	3.1197E-01	<1.3954E-01
C _{sd}	Concentration (mg/dscm)	<4.7549E-05	<4.8879E-05	2.7037E-04	<1.2227E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<5.5078E-05	<5.4792E-05	3.2121E-04	<1.4369E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<5.3326E-05	<5.3322E-05	3.1197E-04	<1.3954E-04
C _a	Concentration (µg/m ³ (actual,wet))	<2.4671E-02	<2.5271E-02	1.3947E-01	<6.3137E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<5.1029E-02	<5.2455E-02	2.9016E-01	<1.3121E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<5.9108E-02	<5.8801E-02	3.4472E-01	<1.5421E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<5.7228E-02	<5.7224E-02	3.3480E-01	<1.4975E-01
E _{lb/hr}	Rate (lb/hr)	<1.6847E-05	<1.7229E-05	9.5734E-05	<4.3270E-05
E _{g/s}	Rate (g/s)	<2.1223E-06	<2.1704E-06	1.2060E-05	<5.4510E-06
E _{T/yr}	Rate (Ton/yr)	<7.3788E-05	<7.5463E-05	4.1932E-04	<1.8952E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<4.9492E-08	<4.9234E-08	2.8863E-07	<1.2912E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<5.0506E-08	<5.0502E-08	2.9547E-07	<1.3216E-07

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Wheelabrator
 Clean Air Project No: 10735
 Unit 1 Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 1-3 Results**

Run No.	1	2	3	Average	
Date (2009)	Jun 24	Jun 24	Jun 24		
Start Time (approx.)	08:00	10:44	13:17		
Stop Time (approx.)	10:21	12:55	15:27		
Mercury Results - Impingers 1-3 Solution					
C _{sd}	Concentration (lb/dscf)	2.8236E-10	2.8796E-10	3.3670E-10	3.0234E-10
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	3.2707E-10	3.2279E-10	4.0001E-10	3.4996E-10
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	3.1667E-10	3.1414E-10	3.8850E-10	3.3977E-10
C _a	Concentration (lb/acf)	1.4650E-10	1.4888E-10	1.7368E-10	1.5635E-10
C _{sd}	Concentration (µg/dscm)	4.5216E+00	4.6113E+00	5.3918E+00	4.8416E+00
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	5.2375E+00	5.1691E+00	6.4056E+00	5.6041E+00
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	5.0710E+00	5.0305E+00	6.2213E+00	5.4409E+00
C _{sd}	Concentration (mg/dscm)	4.5216E-03	4.6113E-03	5.3918E-03	4.8416E-03
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	5.2375E-03	5.1691E-03	6.4056E-03	5.6041E-03
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	5.0710E-03	5.0305E-03	6.2213E-03	5.4409E-03
C _a	Concentration (µg/m ³ (actual,wet))	2.3460E+00	2.3841E+00	2.7813E+00	2.5038E+00
C _{sd}	Concentration (µg/Nm ³ dry)	4.8524E+00	4.9487E+00	5.7863E+00	5.1958E+00
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	5.6208E+00	5.5473E+00	6.8744E+00	6.0141E+00
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	5.4420E+00	5.3986E+00	6.6765E+00	5.8390E+00
E _{lb/hr}	Rate (lb/hr)	1.6020E-03	1.6254E-03	1.9091E-03	1.7122E-03
E _{g/s}	Rate (g/s)	2.0181E-04	2.0476E-04	2.4051E-04	2.1569E-04
E _{T/yr}	Rate (Ton/yr)	7.0167E-03	7.1193E-03	8.3620E-03	7.4994E-03
E _{Fd}	Rate - Fd-based (lb/MMBtu)	4.7063E-06	4.6448E-06	5.7560E-06	5.0357E-06
E _{Fc}	Rate - Fc-based (lb/MMBtu)	4.8028E-06	4.7644E-06	5.8923E-06	5.1532E-06

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Wheelabrator
 Clean Air Project No: 10735
 Unit 1 Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 4 Results**

Run No.	1	2	3	Average
Date (2009)	Jun 24	Jun 24	Jun 24	
Start Time (approx.)	08:00	10:44	13:17	
Stop Time (approx.)	10:21	12:55	15:27	

Mercury Results - Impinger 4 Solution

C _{sd}	Concentration (lb/dscf)	<5.9386E-12	<6.1047E-12	<6.0033E-12	<6.0155E-12
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<6.8789E-12	<6.8431E-12	<7.1321E-12	<6.9514E-12
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<6.6601E-12	<6.6596E-12	<6.9269E-12	<6.7489E-12
C _a	Concentration (lb/acf)	<3.0812E-12	<3.1562E-12	<3.0967E-12	<3.1114E-12
C _{sd}	Concentration (µg/dscm)	<9.5099E-02	<9.7758E-02	<9.6134E-02	<9.6330E-02
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<1.1016E-01	<1.0958E-01	<1.1421E-01	<1.1132E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<1.0665E-01	<1.0664E-01	<1.1092E-01	<1.0807E-01
C _{sd}	Concentration (mg/dscm)	<9.5099E-05	<9.7758E-05	<9.6134E-05	<9.6330E-05
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<1.1016E-04	<1.0958E-04	<1.1421E-04	<1.1132E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<1.0665E-04	<1.0664E-04	<1.1092E-04	<1.0807E-04
C _a	Concentration (µg/m ³ (actual,wet))	<4.9341E-02	<5.0542E-02	<4.9590E-02	<4.9824E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<1.0206E-01	<1.0491E-01	<1.0317E-01	<1.0338E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<1.1822E-01	<1.1760E-01	<1.2257E-01	<1.1946E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<1.1446E-01	<1.1445E-01	<1.1904E-01	<1.1598E-01
E _{lb/hr}	Rate (lb/hr)	<3.3693E-05	<3.4458E-05	<3.4039E-05	<3.4064E-05
E _{g/s}	Rate (g/s)	<4.2446E-06	<4.3409E-06	<4.2882E-06	<4.2912E-06
E _{T/yr}	Rate (Ton/yr)	<1.4758E-04	<1.5093E-04	<1.4909E-04	<1.4920E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<9.8984E-08	<9.8469E-08	<1.0263E-07	<1.0003E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<1.0101E-07	<1.0100E-07	<1.0506E-07	<1.0236E-07

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**USEPA Method 29
Mercury (Hg) Emission Parameters (continued)
Separate Impinger 5-6 Results**

Run No.	1	2	3	Average
Date (2009)	Jun 24	Jun 24	Jun 24	
Start Time (approx.)	08:00	10:44	13:17	
Stop Time (approx.)	10:21	12:55	15:27	

Mercury Results - Filtered Permanganate Solution

C _{sd}	Concentration (lb/dscf)	<1.4847E-11	<1.5262E-11	<1.5008E-11	<1.5039E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<1.7197E-11	<1.7108E-11	<1.7830E-11	<1.7378E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<1.6650E-11	<1.6649E-11	<1.7317E-11	<1.6872E-11
C _a	Concentration (lb/acf)	<7.7030E-12	<7.8904E-12	<7.7419E-12	<7.7784E-12
C _{sd}	Concentration (µg/dscm)	<2.3775E-01	<2.4439E-01	<2.4034E-01	<2.4083E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<2.7539E-01	<2.7396E-01	<2.8553E-01	<2.7829E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<2.6663E-01	<2.6661E-01	<2.7731E-01	<2.7018E-01
C _{sd}	Concentration (mg/dscm)	<2.3775E-04	<2.4439E-04	<2.4034E-04	<2.4083E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<2.7539E-04	<2.7396E-04	<2.8553E-04	<2.7829E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<2.6663E-04	<2.6661E-04	<2.7731E-04	<2.7018E-04
C _a	Concentration (µg/m ³ (actual,wet))	<1.2335E-01	<1.2635E-01	<1.2397E-01	<1.2456E-01
C _{sd}	Concentration (µg/Nm ³ dry)	<2.5514E-01	<2.6228E-01	<2.5792E-01	<2.5845E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<2.9554E-01	<2.9400E-01	<3.0642E-01	<2.9865E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<2.8614E-01	<2.8612E-01	<2.9760E-01	<2.8995E-01
E _{lb/hr}	Rate (lb/hr)	<8.4233E-05	<8.6145E-05	<8.5098E-05	<8.5159E-05
E _{g/s}	Rate (g/s)	<1.0611E-05	<1.0852E-05	<1.0720E-05	<1.0728E-05
E _{T/yr}	Rate (Ton/yr)	<3.6894E-04	<3.7732E-04	<3.7273E-04	<3.7300E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<2.4746E-07	<2.4617E-07	<2.5657E-07	<2.5007E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<2.5253E-07	<2.5251E-07	<2.6264E-07	<2.5590E-07

Mercury Results - HCl Rinse + HCl/MnO2 Precipitate

C _{sd}	Concentration (lb/dscf)	1.3543E-11	1.6365E-11	2.3143E-11	1.7684E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	1.5687E-11	1.8345E-11	2.7495E-11	2.0509E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	1.5189E-11	1.7853E-11	2.6704E-11	1.9915E-11
C _a	Concentration (lb/acf)	7.0267E-12	8.4611E-12	1.1938E-11	9.1420E-12
C _{sd}	Concentration (µg/dscm)	2.1687E-01	2.6207E-01	3.7061E-01	2.8318E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	2.5121E-01	2.9377E-01	4.4030E-01	3.2843E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	2.4322E-01	2.8589E-01	4.2763E-01	3.1891E-01
C _{sd}	Concentration (mg/dscm)	2.1687E-04	2.6207E-04	3.7061E-04	2.8318E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	2.5121E-04	2.9377E-04	4.4030E-04	3.2843E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	2.4322E-04	2.8589E-04	4.2763E-04	3.1891E-04
C _a	Concentration (µg/m ³ (actual,wet))	1.1252E-01	1.3549E-01	1.9118E-01	1.4640E-01
C _{sd}	Concentration (µg/Nm ³ dry)	2.3274E-01	2.8124E-01	3.9773E-01	3.0390E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	2.6959E-01	3.1527E-01	4.7251E-01	3.5246E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	2.6102E-01	3.0681E-01	4.5892E-01	3.4225E-01
E _{lb/hr}	Rate (lb/hr)	7.6838E-05	9.2375E-05	1.3123E-04	1.0015E-04
E _{g/s}	Rate (g/s)	9.6798E-06	1.1637E-05	1.6531E-05	1.2616E-05
E _{T/yr}	Rate (Ton/yr)	3.3655E-04	4.0460E-04	5.7477E-04	4.3864E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	2.2573E-07	2.6397E-07	3.9564E-07	2.9512E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	2.3036E-07	2.7077E-07	4.0501E-07	3.0205E-07

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WHEELABRATOR NORTH BROWARD, INC.
POMPANO BEACH, FL

CleanAir Project No: 10735-5

QA/QC DATA

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Wheelabrator
 Clean Air Project No: 10735
 Unit 1 Outlet

**USEPA Method 29 (Trace Metals)
 QA/QC Results**

Run No.	1	2	3
Date (2009)	Jun 24	Jun 24	Jun 24
Start Time (approx.)	08:00	10:44	13:17
Stop Time (approx.)	10:21	12:55	15:27
Total Duration of Test Run (min.)	141	131	130
Net Sampling Time (min.)	125	125	125

Sampling System Calibration Summary

	Nozzle ID No:	268-1	268-1	270-1
D _n	Nozzle Diameter (in):	0.268	0.268	0.270
	Probe ID No:	67-8-19	67-8-19	67-8-19
C _p	Pitot Coefficient:	0.8340	0.8340	0.8340
	Meter Box ID. No:	85-4	85-4	85-4
Y _d	Meter Box Yd - Field Sheet	0.9876	0.9876	0.9876
	Meter Box Yd - Database	0.9876	0.9876	0.9876
	Meter Box ΔH@ - Field Sheet	1.7721	1.7721	1.7721
	Meter Box ΔH@ - Database	1.7721	1.7721	1.7721

QA/QC

Final Leak Check

(a) 4% of Sampling Rate (cfm)	0.0249	0.0245	0.0251
(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200
Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200
Actual Final Leak Rate (cfm)	0.0020	0.0030	0.0030

Sample Volume

	Minimum Volume Required (dscf)	60.00	60.00	60.00
V _{mstd}	Actual Sample Volume (dscf)	74.260	72.240	73.460

Alternative Method 5 Post-Test Calibration (EPA ALT-009)

√ΔH _{avg}	Average of Square Root of ΔH (in. W.C.)	1.0755	1.0553	1.0833
Y _{qa}	Alternative Meter Calibration Factor	0.9724	0.9747	0.9811
	Variation from full-test Y _d (average ≤ ±5%)	-1.5%	-1.3%	-0.7%

**Average
-1.2%**

Mean Isokinetic Sampling Rate Variation

	Minimum Allowable (%)	90	90	90
	Maximum Allowable (%)	110	110	110
%I	Actual Variation (%)	102.70	100.42	100.16

Point-by-Point Isokinetic Variation

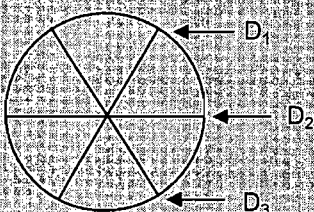
	Number of points <90%	1	0	0
	Number of points >110%	1	0	0
	Number of points <80%	1	0	0
	Number of points >120%	1	0	0

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Nozzle Calibration Sheet

Client	wheelabrator	Project Number	10735
Calibrated by	B. Wiltse	Unit	1
Date	6/24/09	Runs	1-3

Nozzle Identification	D ₁ (inches)	D ₂ (inches)	D ₃ (inches)	ΔD (inches)	D _{ave} (inches)
0.268	0.268	0.268	0.268	0.0	0.268
0.270	0.270	0.270	0.270	0.0	0.270

<p>D₁, D₂, D₃ = three nozzle diameter measurements</p> <p>ΔD = maximum difference between any two diameters ΔD = 0.004 inches*</p> <p>D_{ave} = average of D₁, D₂, D₃</p>	
---	---

* (40 CFR 60, Appendix A, Method 5, Section 5.1)

Meter Box Full Test Calibration

Meter Box No: 85-4

Date of Calibration: 11/7/2008

Meter Box Y_d : 0.9876

Calibration Conducted by: OLEG LAVROV

Meter Box $\Delta H@$: 1.7721

Barometric Pressure: 28.86

				Standard Meter Gas Volume (ft ³)			Meter Box Gas Volume (ft ³)			Std. Meter Temperature (°F)			Meter Box Temperature (°F)			Time (min.)	Calibration Results	
Q	ΔH	ΔP	Y_{ds}	Initial	Final	V_{ds} Net	Initial	Final	V_d Net	T_{is} In	T_{os} Out	T_{ds} Avg.	T_i In	T_o Out	T_d Avg.	Θ	Y_d	$\Delta H@$
0.945	3.00	-1.70	1.0000	0.000	10.000	10.000	195.284	205.502	10.218	68.0	68.0	68.00	81.0	76.0	78.50	10.20	0.9863	1.7944
0.942	3.00	-1.70	1.0000	0.000	10.000	10.000	205.502	215.734	10.232	68.0	68.0	68.00	82.0	76.0	79.00	10.24	0.9858	1.8085
0.382	0.50	-1.10	1.0000	0.000	5.000	5.000	220.253	225.360	5.107	68.5	68.5	68.50	77.0	76.0	76.50	12.60	0.9898	1.8289
0.389	0.50	-1.10	1.0000	0.000	5.000	5.000	225.360	230.466	5.106	69.0	69.0	69.00	76.0	76.0	76.00	12.38	0.9882	1.7689
0.683	1.50	-1.30	1.0000	0.000	10.000	10.000	235.645	245.858	10.213	69.0	69.0	69.00	80.0	76.0	78.00	14.09	0.9887	1.7185
0.684	1.50	-1.30	1.0000	0.000	10.000	10.000	245.858	256.092	10.234	69.0	69.0	69.00	80.0	76.0	78.00	14.07	0.9867	1.7136
Averages																	0.98758	1.77215

D-5

Nomenclature	Equations
<p>P_b Barometric Pressure (in. Hg)</p> <p>Q Flow Rate (cfm)</p> <p>ΔH Orifice Pressure differential (in. H₂O)</p> <p>ΔP Inlet Pressure Differential (in. H₂O)</p> <p>V_d Gas Meter Volume - Dry (ft³)</p> <p>V_{ds} Standard Meter Volume - Dry (ft³)</p> <p>T_d Average Meter Box Temperature (°F)</p> <p>T_o Outlet Meter Box Temperature (°F)</p> <p>T_{ds} Average Standard Meter Temperature (°F)</p> <p>Y_d Meter Correction Factor (unitless), $Y_1 \leq Y_{avg} \pm 0.02$</p> <p>$Y_{ds}$ Standard Meter Correction Factor (unitless)</p> <p>$\Delta H@$ Orifice Pressure Differential giving 0.75 cfm of air at 68°F and 29.92 in. Hg (in. H₂O)</p> <p>$\Delta H@_i \leq \Delta H@_{avg} \pm 0.2$</p> <p>$\Theta$ Duration of Run (minutes)</p>	$Y_d = (Y_{ds}) \left[\frac{V_{ds}}{V_d} \right] \left[\frac{T_d + 460}{T_{ds} + 460} \right] \left[\frac{P_b + \Delta P / 13.6}{P_b + \Delta H / 13.6} \right]$ $\Delta H@ = \frac{(0.0319)(\Delta H) \left[\frac{(T_{ds} + 460)\Theta}{(V_{ds})(Y_{ds})} \right]^2}{P_b(T_o + 460)}$ $Q = \frac{17.64(V_{ds})(P_b)}{(T_{ds} + 460)(\Theta)}$

Vacuum Gauge	
Standard (in.Hg)	Gauge (in.Hg)
4.9	5.0
10.0	10.0
15.0	15.0
20.2	20.0
25.3	25.0

Meter Box - Pyrometer Calibration Sheet

Meter Box No: 85-4 Office: _____
 Calibrated by: OLEG LAVROV Client: _____
 Date: 11/7/08 Job No: _____
 Temperature Scale Used: Fahrenheit Type of Calibration: Full-Test

Calibration Reference Settings (°F)	Pyrometer Reading for each Channel (°F)						
	1 Stack	2 Probe	3 Filter	4 Imp Out	5 Aux	6 DGM In	7 DGM Out
50	48	52	49				
100	98	102	99				
150	148	151	149				
200	198	201	199				
250	248	251	249				
300	298	301	299				
350	348	351	349				
400	398	401	399				
450	448	451	449				
500	498	501	499				
550	548	551	549				
600	598	601	599				

Tolerance = $\pm 2^{\circ}\text{F}$ difference from reference setting.

Calibration Reference Information

Reference Used: <u>Omega CL23A</u>	Serial No: <u>T-225950</u>
Calibrated By: <u>JH Metrology</u>	Exp date : <u>10/19/2009</u>
Calibration Report No: <u>R044701</u>	

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Meter Box Critical Orifice Post-Test Calibration Data

Project No. 10735 Meter No. 85-4 Orifice C-4
 Location warehouse Meter Yd 0.9876 Orifice K' 0.4763
 Test Date 06/30/09 Meter ΔH@ 1.7721 Orifice Cal. Date 02/24/09
 Operator r. vicere Full Test Cal. Date 11/07/08

Leak Checks

Negative Pressure Pass
 No movement of manometer in one-minute
 Positive Pressure Pass
 No movement of manometer in one-minute

Important: All leak checks must pass in order for calibration to be valid.

Barom. Press. (P_b) 29.66 in. Hg

Run	Elapsed Time (minutes)	Meter Volume (dcf)	Meter Temperature		Ambient Temp. - T _{amb} (°F)	Orifice ΔH (In. W.C.)	Vacuum (In. Hg)	Net Run Time - θ (minutes)	Net Meter Volume for Run - V _m (dcf)	Avg Meter Temp for Run - T _m (°F)	DGM Calibration Factor - Y _i	Percent Variation - ΔY _i
			Inlet (°F)	Outlet (°F)								
	0.0	21.60	72	70								
1	5.0	24.76	74	70	76	1.20	20	5.0	3.16	71.5	0.9779	-0.1%
2	10.0	27.92	74	70	77	1.20	20	5.0	3.16	72.0	0.9779	-0.1%
3	15.0	31.07	74	71	78	1.20	20	5.0	3.15	72.3	0.9806	0.2%
Average Y _i											0.9788	
Cal. Error											-0.9%	

Calculations and Specifications

$$Y_i = \frac{K \times P_b \times (T_m + 460) \times \theta}{17.64 \times V_m \times (P_b + \frac{\Delta H}{13.6}) \times \sqrt{T_{amb} + 460}}$$

$$\Delta Y_i = \frac{Y_i - \bar{Y}_i}{\bar{Y}_i} \times 100 \quad \text{Spec.: } \Delta Y_i \leq \pm 2\%$$

$$\text{Cal. Error} = \frac{\bar{Y}_i - Y_d}{Y_d} \times 100 \quad \text{Spec.: } \text{Cal. Error} \leq \pm 5\%$$

D-7

Sample Probe Calibration

Probe Type: M5 with S-Type Pitot I.D. Number: 67-8-19
 Project Number: 10735

Thermocouple Calibration

Reference Type: Thermocouple Reference I.D. No: 15-078-39 Pyrometer I.D. No: 80512890 Units: F

Point No.	Target Temp.	Reference Temp.	Indicated Temp.	Temp. Difference	% Difference*	Specification
1	Ambient	78.0	80.0	-2	0.37%	%Difference ≤ 1.5
2	200°F-250°F	238.0	234.0	4	0.57%	

* Based on Absolute Temperature (Rankine)

Does thermocouple assembly meet specifications? → YES

Pitot Tube Calibration (Wind Tunnel Method @ 60 ft/sec)

Reference Pitot I.D. No: Wind Tunnel Reference Pitot Cp: 0.99

Pitot Side 'A' :				Abs. Deviation from Avg. C _{P(A)} **	Specification
Trial No.	Reference ΔP	Probe ΔP	Probe C _{P(S)} *		Avg. C _p Deviations ≤ 0.01
1	0.559	0.777	0.840	0.002	
2	0.555	0.784	0.833	0.005	
3	0.566	0.784	0.841	0.003	
Side 'A' Average Probe C _{P(A)} =			0.8380	0.0032	

Pitot Side 'B' :				Abs. Deviation from Avg. C _{P(B)} **	Specification
Trial No.	Reference ΔP	Probe ΔP	Probe C _{P(S)} *		Avg. C _p Deviations ≤ 0.01
1	0.570	0.804	0.833	0.002	
2	0.569	0.814	0.828	0.003	
3	0.564	0.799	0.832	0.001	
Side 'B' Average Probe C _{P(B)} =			0.8309	0.0022	

'A' Average C _p 0.838	-	'B' Average C _p 0.831	=	Difference 0.007	Specification Difference ≤ 0.01
---	---	---	---	---	--------------------------------------

Does assembly meet specifications?

YES →

If "Yes", C_p = Average of Side 'A' and 'B' Cp values. If "No", Pitot must be replaced.

$$* C_{P(S)} = C_{P(STD)} \sqrt{\frac{\Delta P_{(STD)}}{\Delta P_{(S)}}}$$

$$** Deviation = |C_{P(S)} - \overline{C_{P(A \text{ or } B)}}|$$

All specifications are from EPA 600/9-76-005, section 3.1

Probe Cp= 0.834 Calibrated by: W. Berry Date: 03/05/2009

Sample Probe Calibration

Probe Type: M5 with S-Type Pitot

I.D. Number: 67-8-19

Project Number: 10735

Thermocouple Calibration

Reference Type: Thermometer Reference I.D. No: 15-078-39 Pyrometer I.D. No: 80512890 Units: °F

Point No.	Target Temp.	Reference Temp.	Indicated Temp.	Temp. Difference	% Difference*	Within spec?
1	Ambient	78.0	80.0	-2.0	0.37%	YES
2	200°F-250°F	238.0	234.0	4.0	0.57%	YES

* Based on Absolute Temperature (Rankine) %Difference ≤ 1.5
YES

Geometric Pitot Calibration

Is pitot assembly in good repair? Yes No If no, explain: _____

"S" Pitot

Dimensions	Dimensions	Specifications	Within Spec?
$\alpha 1 = 0$	$\alpha 2 = 0$	$\leq 10^\circ$	YES
$\beta 1 = 1$	$\beta 2 = 1$	$\leq 5^\circ$	YES
$\gamma = 2$	$\theta = 0$	None	N/A
$A = 0.684$		None	N/A
$Dt = 0.250$		$0.1875" \leq Dt \leq 0.375"$	YES

Calculations	Specifications	Within Spec?
$A/2 = Pa = Pb = 0.342$ inches	None	N/A
$Pa/Dt = Pb/Dt = 1.368$ inches	$1.05 < P/Dt < 1.5$	YES
$z = A \sin \gamma = 0.024$ inches	$\leq 0.125"$	YES
$w = A \sin \theta = 0.000$ inches	$\leq 0.03125"$	YES

Pitot Cp= **0.84** according to 40 CFR 60 section 10.1

Standard Pitot

	Measurement	Specification	Calculation	Within Spec?
Tube O.D.		None		
Static Hole I.D.		within 10% of (0.1*O.D.)		
Tip to Static		$\geq 6 \times O.D.$		
Static to Bend		$\geq 8 \times O.D.$		

Pitot Cp=

Calibrated by: N. Hitchens

Date: 3/4/2009

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WHEELABRATOR NORTH BROWARD, INC.
POMPANO BEACH, FL

CleanAir Project No: 10735-5

FIELD DATA

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TEST LOCATION: FF-outlet
 UNIT: 1 RUN: 1

Mercury TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client <u>Wheelabrator</u>	Project No. <u>10735</u>
Plant <u>N. Broward</u>	Date <u>6/24/09</u>
Meter Operator <u>P. Bihun</u>	
Probe Operator <u>P. Bihun</u>	

Meter Box <u>FF-4</u>	Sample Box No. <u>MF</u>
Meter Y _d <u>0.9876</u>	Meter ΔH ₀ <u>1.7721</u>
K Factor <u>2.48</u>	Pitot C _p <u>0.834</u>
Leak Rate Before <u>0.003</u> (cfm) [Lpm] @ <u>5</u> (in. Hg)	
Leak Rate After <u>0.002</u> (cfm) [Lpm] @ <u>10</u> (in. Hg)	
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>	

Cross-Section of Test Location

Duct Dimensions (in.) 96 x 56

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (In) (Out) of page	First point all the way (In) (Out)
<u>-10.3</u>	<u>10.0</u>	<u>(In)</u>	<u>(In)</u>

Amb. Temp. (°F) <u>77</u>	Bar. Press <u>29.70</u> (in. Hg) [mbar]
Probe I.D. No. <u>60678-19</u>	
Liner Material <u>Glass</u>	

Filter No. <u>N/A</u>	
Thimble No. <u>N/A</u>	
Nozzle Diameter <u>0.248</u>	Nozzle I.D. <u>268-1</u>

Start Time: 8:00 Stop Time: 10:21

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (ft ³)	Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _i (°F)	Notes
						Set Points	Set Points							
				<u>74.3331</u>		<u>250</u>	<u>250</u>							<u>O₂</u>
5-1	5	0.39	0.97	<u>76.11</u>	293	252	262	66	78	76	4.0	N/A		9.1
2	10	0.43	1.1	<u>78.12</u>	293	252	254	59	77	77	5			9.3
3	15	0.57	1.3	<u>72.43</u>	294	252	252	55	79	77	6			9.3
4	20	0.60	1.5	<u>75.96</u>	295	251	250	56	81	77	4.5			9.6
5	25	0.59	1.5	<u>79.490</u>	295	251	251	60	83	78	6.5			9.7
4-1	30	0.45	1.1	<u>802.57</u>	292	248	249	61	83	79	5			9.6
2	35	0.43	1.1	<u>805.60</u>	293	249	249	62	84	80	5			9.4
3	40	0.46	1.1	<u>808.84</u>	294	249	249	61	85	80	5			9.4
4	45	0.55	1.4	<u>812.31</u>	294	251	253	62	84	81	6			9.6
5	50	0.59	1.5	<u>815.820</u>	295	252	249	60	86	81	6.5			9.4
3-1	55	0.56	1.4	<u>819.25</u>	294	250	250	62	86	82	6			9.6
2	60	0.43	1.1	<u>822.33</u>	295	250	249	63	85	82	5			9.7
				<u>77.750</u>										
Total														
Average		<u>0.6808</u>	<u>1.0536</u>	<u>77.750</u>		<u>293.6000</u>					<u>83.3000</u>			

Sum of square roots: 13.57
 Circle correct bracketed units on data sheet.
 QA/QC Date 6/24/09
 1541



E-3

TEST LOCATION: FF Outlet
 UNIT: 1 RUN: 1

Mercury TESTING
FIELD DATA SHEET

METHOD: 79 PAGE 2 OF 2

Client <u>White Laboratory</u>	Project No. <u>10735</u>
Plant <u>N. Broadway</u>	Date <u>6/24/09</u>
Meter Operator <u>P. Bihun</u>	
Probe Operator <u>P. Bihun</u>	

Meter Box	Sample Box No.
Meter Y _d	Meter ΔH _@
K-Factor	Pitot C _p

Leak Rate Before [cfm] [Lpm] @ (in. Hg)
Leak Rate After [cfm] [Lpm] @ (in. Hg)
Pitot Leak Check Before: <input type="checkbox"/> After: Good <input type="checkbox"/> Bad <input type="checkbox"/>

Cross-Section of Test Location

↑
[N] [UP]

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow [In] [Out] of page	First point all the way [In] [Out]
------------------------------------	-----------------	-----------------------------	------------------------------------

Amb. Temp. (°F)	Bar. Press. [in. Hg] [mbar]
Probe I.D. No.	
Liner Material	

Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.

Start Time:	Stop Time:
-------------	------------

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [L]	Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _i (°F)	Notes
						Set Points								
						292	290							0.2
3	65	0.41	1.1	825.37	295	290	290	64	56	83	5		20/17	8.5
4	70	0.55	1.4	828.95	295	250	280	64	86	83	6			9.5 832-265
5	75	0.55	1.4	832.330	295	251	251	58	86	83	6			9.0 20235
2-1	80	0.55	1.4	835.80	294	249	249	58	86	83	6			9.4
2	85	0.39	0.97	838.62	294	249	280	56	88	84	5			9.5
3	90	0.35	0.87	841.27	293	250	257	57	88	84	4.5			9.6
4	95	0.49	1.2	844.47	294	250	250	57	87	85	5.5			9.5 847.20
5	100	0.50	1.2	847.675	294	251	280	57	87	85	5.5			9.3 2045
1-1	105	0.21	0.52	849.76	293	250	250	61	86	84	3.5			9.7
2	110	0.41	1.0	852.61	293	250	249	62	86	85	5			9.8
3	115	0.39	0.97	855.46	288	250	250	61	88	85	5			9.7
4	120	0.38	0.94	858.22	292	250	250	62	88	85	5			9.6
5	125	0.50	1.2	861.460	293	251	250	62	88	85	6			9.7
	Total													
	Average													

* Sum of square roots.

Circle correct bracketed units on data sheet.

2224



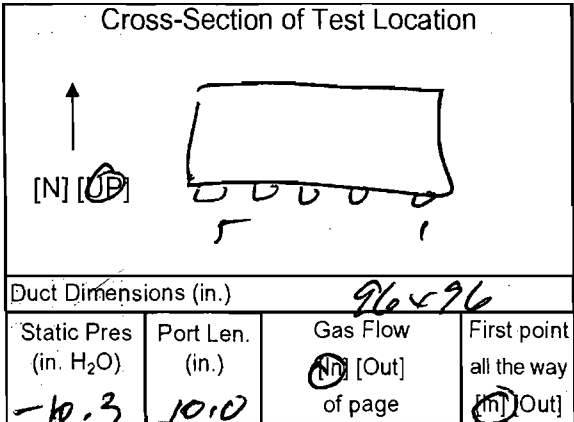
TEST LOCATION: FF Outlet
 UNIT: 1 RUN: 2

Mercury TESTING
 FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client Whidebaker Project No: 10735
 Plant N. Brazoria Date 6/24/09
 Meter Operator P. Bihun
 Probe Operator P. Bihun

Meter Box 88-4 Sample Box No. M1
 Meter Y_d 0.9876 Meter $\Delta H_{@}$ 17721
 K Factor 2.4K Pitot C_p 0.839
 Leak Rate Before 0.003 (cfm) [Lpm] @ 13 (in. Hg)
 Leak Rate After 0.003 (cfm) [Lpm] @ 10 (in. Hg)
 Pitot Leak Check Before: After: Good Bad



Amb. Temp. (°F) 88 Bar. Press. 29.70 [(in. Hg) (mbar)]
 Probe I.D. No. 67-8-19
 Liner Material Glass

Filter No. N/A
 Thimble No. N/A
 Nozzle Diameter 0.245 Nozzle I.D. 245-1

Start Time: 10:44 Stop Time: 12:55

E-5

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V_m Inlet Vol. (L)	Stack Temp. T_s (°F)	Probe T_p (°F)	Filter T_f (°F)	Cond. Temp. T_c (°F)	DGM Inlet T_{min} (°F)	DGM Outlet $T_{m out}$ (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T_t (°F)	Notes
						Set Points							
1-1	5	0.25	0.62	864.14	293	253	250	66	86	86	3.0	N/A	0.2
2	10	0.39	0.97	866.93	294	254	255	66	87	87	4.0		9.3
3	15	0.38	0.94	869.71	292	253	251	65	88	87	4.0		9.8
4	20	0.38	0.94	872.44	293	249	249	61	89	87	4.0		10.5
5	25	0.58	1.4	875.120	294	251	251	59	89	88	5.5		10.4 k=240
2-1	30	0.59	1.4	879.37	297	250	249	61	89	87	5.5		875.9/60
2	35	0.39	0.94	882.16	297	251	250	62	90	87	4.0		-0.04
3	40	0.38	0.91	884.89	295	249	250	63	90	88	4.0		5.0 Knobs
4	45	0.49	1.2	888.0F	295	250	251	63	90	88	5.0		↓ was bumped
5	50	0.62	1.4	891.56F	295	250	250	63	91	89	5.5		891.56
3-1	55	0.38	0.91	894.34	292	250	250	64	90	89	4.0		894.34
2	60	0.41	0.98	897.17	294	250	249	64	90	89	4.0		897.17
				76.510									
	Total			76.510									
	Average	0.4794	1.1236	76.510	294.5200				89.5200				

Sum of square roots

Circle correct bracketed units on data sheet.



QA/QC PB
 Date 6/24/09
 3531

2121

TEST LOCATION: IT Outlet
 UNIT: 1 RUN: 2

Masonry TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

Client Whisper Lake Project No. 10735
 Plant N. Braun Date 4/24/09
 Meter Operator P. Bihun
 Probe Operator P. Bihun

Meter Box _____ Sample Box No. _____
 Meter Y_d _____ Meter ΔH_@ _____
 K Factor _____ Pitot C_p _____

Leak Rate Before [cfm] [Lpm] @ _____ (in. Hg)
 Leak Rate After [cfm] [Lpm] @ _____ (in. Hg)
 Pitot Leak Check Before: After: Good Bad

Cross-Section of Test Location

↑
 [N] [UP]

Duct Dimensions (in.)

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow [In] [Out] of page	First point all the way [In] [Out]
------------------------------------	-----------------	-----------------------------	------------------------------------

Amb. Temp. (°F) _____ Bar. Press. (in. Hg) [mbar] _____
 Probe I.D. No. _____
 Liner Material _____

Filter No. _____
 Thimble No. _____
 Nozzle Diameter _____ Nozzle I.D. _____

Start Time: _____ Stop Time: _____

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [ft ³] [L]	Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{max} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _t (°F)	Notes
						Set Points								
						250	250							
3	65	0.44	1.1	900.22	291	251	250	58	64	90	89	5	N/A	
4	70	0.54	1.3	903.58	295	250	249	56	56	92	89	5		
5	75	0.58	1.4	907.040	295	250	250	54	54	91	89	5.5		907.040
4-1	80	0.43	1.0	909.96	294	249	250	58	58	89	89	4		(-0.045)
2	85	0.41	0.98	912.77	295	249	250	57	57	90	89	4.5		
3	90	0.44	1.1	915.81	295	250	250	58	58	90	89	5		
4	95	0.51	1.3	919.15	295	250	250	58	58	92	89	5.5		
1	100	0.57	1.4	922.670	295	250	250	59	59	93	90	6		922.670
5-1	105	0.42	1.0	925.57	292	250	251	63	63	92	90	4.5		(-0.04)
2	110	0.45	1.1	928.59	295	250	250	62	62	90	90	5		
3	115	0.51	1.2	931.84	295	250	250	64	64	93	90	5.5		
4	120	0.55	1.3	935.19	296	251	250	65	65	94	91	5.5		
5	125	0.54	1.3	938.530	295	250	251	65	65	94	91	5.5		
	Total													
	Average													

Sum of square roots. 15.48

Circle correct bracketed units on data sheet.

QA/QC PB
 Date 12/1/09

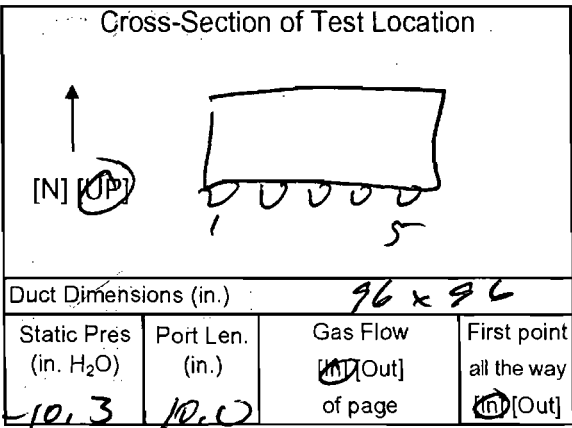
E-6

TEST LOCATION: FF Outlet
 UNIT: 1 RUN: 3

Mercury TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client <u>Whetstone</u>	Project No. <u>10731</u>
Plant <u>N. Broadway</u>	Date <u>6/24/09</u>
Meter Operator <u>P. Bihun</u>	Probe Operator <u>P. Bihun</u>
Meter Box <u>85-4</u>	Sample Box No. <u>MS</u>
Meter Yd. <u>0.2876</u>	Meter ΔH@ <u>1.7721</u>
K Factor <u>7.50</u>	Pitot C. <u>0.834</u> <u>0.8958</u>
Leak Rate Before <u>9.003</u> [Lpm] @ <u>13</u> (in. Hg)	
Leak Rate After <u>0.603</u> [Lpm] @ <u>12</u> (in. Hg)	
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>	



Amb. Temp. (°F) <u>90</u>	Bar. Press. <u>29.70</u> (in. Hg) [mbar]
Probe I.D. No. <u>67-F-13</u>	
Liner Material <u>Glass</u>	
Filter No. <u>N/A</u>	
Thimble No. <u>N/A</u>	
Nozzle Diameter <u>0.241</u> <u>0.270</u>	Nozzle I.D. <u>241-1</u> <u>270-1</u>
Start Time: <u>13:17</u>	Stop Time: <u>15:27</u>

E-7

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [L]	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{max} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _t (°F)	Notes
						Set Points							
				<u>940.65</u>		<u>250</u>	<u>252</u>						<u>0.2</u>
5-1	5	<u>0.46</u>	<u>1.2</u>	<u>943.86</u>	<u>295</u>	<u>255</u>	<u>255</u>	<u>65</u>	<u>90</u>	<u>92</u>	<u>5</u>	<u>N/A</u>	<u>10.3</u>
2	10	<u>0.40</u>	<u>1.0</u>	<u>946.73</u>	<u>295</u>	<u>254</u>	<u>255</u>	<u>65</u>	<u>90</u>	<u>91</u>	<u>4</u>		<u>10.4</u>
3	15	<u>0.48</u>	<u>1.2</u>	<u>949.90</u>	<u>295</u>	<u>254</u>	<u>256</u>	<u>63</u>	<u>91</u>	<u>92</u>	<u>5</u>		<u>10.5</u>
4	20	<u>0.61</u>	<u>1.5</u>	<u>953.45</u>	<u>296</u>	<u>250</u>	<u>251</u>	<u>60</u>	<u>92</u>	<u>93</u>	<u>6</u>		<u>10.1</u>
5	25	<u>0.58</u>	<u>1.5</u>	<u>956.975</u>	<u>296</u>	<u>280</u>	<u>251</u>	<u>59</u>	<u>92</u>	<u>92</u>	<u>6</u>		<u>10.2</u> <u>972.010</u>
4-1	30	<u>0.40</u>	<u>1.0</u>	<u>959.85</u>	<u>293</u>	<u>250</u>	<u>250</u>	<u>62</u>	<u>94</u>	<u>93</u>	<u>4</u>		<u>10.3</u> <u>0.035</u>
2	35	<u>0.39</u>	<u>0.98</u>	<u>962.73</u>	<u>295</u>	<u>250</u>	<u>249</u>	<u>63</u>	<u>94</u>	<u>93</u>	<u>4</u>		<u>9.8</u>
3	40	<u>0.49</u>	<u>1.2</u>	<u>965.88</u>	<u>296</u>	<u>280</u>	<u>250</u>	<u>64</u>	<u>93</u>	<u>93</u>	<u>5</u>		<u>10.4</u>
4	45	<u>0.53</u>	<u>1.3</u>	<u>969.83</u>	<u>296</u>	<u>281</u>	<u>250</u>	<u>63</u>	<u>94</u>	<u>93</u>	<u>5</u>		<u>9.3</u>
5	50	<u>0.55</u>	<u>1.4</u>	<u>972.705</u>	<u>295</u>	<u>280</u>	<u>252</u>	<u>63</u>	<u>93</u>	<u>93</u>	<u>5.5</u>		<u>9.6</u> <u>972.738</u>
3-1	55	<u>0.41</u>	<u>1.0</u>	<u>975.59</u>	<u>295</u>	<u>280</u>	<u>250</u>	<u>65</u>	<u>94</u>	<u>93</u>	<u>4</u>		<u>10.4</u> <u>-0.03</u>
2	60	<u>0.39</u>	<u>0.98</u>	<u>978.46</u>	<u>295</u>	<u>280</u>	<u>249</u>	<u>65</u>	<u>94</u>	<u>94</u>	<u>4.5</u>		<u>10.5</u>
	Total	<u>17.056</u>		<u>78.425</u>									
	Average	<u>0.6630</u>	<u>1.1816</u>	<u>78.425</u>	<u>294.7600</u>				<u>94.0000</u>				

Sum of square roots.

Circle correct bracketed units on data sheet.



QA/QC PB
 Date 6/24/09

TEST LOCATION: FF Outlet
 UNIT: 1 RUN: 3

Mercury TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

Client: <u>Wheelabrator</u>	Project No. <u>70755</u>
Plant: <u>P. Broward</u>	Date <u>6/24/09</u>
Meter Operator: <u>P. Blynn</u>	
Probe Operator: <u>P. Blynn</u>	

Cross-Section of Test Location

↑
[N] [UP]

Duct Dimensions (in.)

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow [In] [Out] of page	First point all the way [In] [Out]
------------------------------------	-----------------	-----------------------------	------------------------------------

Pitot Leak Check Before: After: Good Bad

Amb. Temp. (°F)	Bar. Press. [in. Hg] [mbar]
Probe I.D. No.	
Liner Material	

Meter Box	Sample Box No.
Meter Yd	Meter ΔH@
K Factor	Pitot Cp
Leak Rate Before [cfm] [Lpm] @ (in. Hg)	
Leak Rate After [cfm] [Lpm] @ (in. Hg)	

Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.

Start Time: _____ Stop Time: _____

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (L)	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{max} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _t (°F)	Notes
						Set Points							
						210	210						0.2
3	65	0.45	1.1	981.45	296	250	249	66	95	94	5	N/A	10.0
4	70	0.52	1.3	984.79	291	250	250	62	95	94	5.5		10.6
5	75	0.55	1.4	988.260	296	250	250	59	96	94	5.5		9.8
2-1	80	0.55	1.4	991.76	294	250	250	61	94	95	6.0		10.5 <u>(-0.05)</u>
2	85	0.38	0.95	994.52	295	250	250	61	94	94	4.5		9.2
3	90	0.36	0.90	997.26	294	251	249	63	96	95	4.5		10.1
4	95	0.48	1.2	1000.50	294	250	249	64	97	95	5.5		9.4
5	100	0.57	1.4	1004.015	295	251	251	65	98	96	6		10.0 <u>(0.05)</u>
1-1	105	0.42	1.1	1007.06	293	250	250	64	95	96	5		10.8 <u>(0.05)</u>
2	110	0.39	0.95	1009.89	295	250	250	64	95	96	5		9.9
3	115	0.38	0.95	1012.78	290	250	249	65	96	96	4.5		10.6
4	120	0.42	1.1	1015.69	294	250	250	64	96	96	5		10.2
5	125	0.58	1.5	1019.250	294	250	250	64	94	95	6		10.1
Total													
Average													

* Sum of square roots.

Circle correct bracketed units on data sheet.

2177



Impinger Weight Sheet

Client: <u>Wheelabrator</u>	Unit Name / Location: <u>unit 1 out</u>
Plant: <u>Ni Browards</u>	Job No: <u>10735</u>
	Method: <u>29</u>

Run No: <u>1</u>	Filter Type: <u>Quartz</u>	Sample Box No: <u>M8</u>
Date: <u>6/24/09</u>	Lot No: <u>NA</u>	pH: <u>NA</u>
Analyst: <u>B. Wilksc</u>	Filter No: <u>NA</u>	Rinse: <u>NA</u>

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	empty	747.1	438.9	308.2	
Impinger 2	5% H ₂ O ₂ 10% H ₂ O ₂	657.0	538.6	118.4	
Impinger 3		673.9	647.7	26.2	
Impinger 4	empty	472.4	464.7	7.7	
Impinger 5	4% KMnO ₄ 10% H ₂ SO ₄	557.0	554.7	2.3	Total Weight (gm)
Impinger 6		561.9	562.1	-0.2	462.6
Impinger 7	Silica gel	723.5	729.1 702.8	20.7	483.3

QA/QC: <u>BW</u>
Date: <u>6/24/09</u>

Run No: <u>2</u>	Filter Type: <u>Quartz</u>	Sample Box No: <u>M5</u>
Date: <u>6/24/09</u>	Lot No: <u>NA</u>	pH: <u>NA</u>
Analyst: <u>BW</u>	Filter No: <u>NA</u>	Rinse: <u>NA</u>

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	empty	798.5	440.6	357.9	
Impinger 2	5% 10%	630.8	544.7	86.1	
Impinger 3		546.3	537.4	8.9	
Impinger 4	empty	473.1	470.3	2.8	
Impinger 5	4% 10%	548.5	548.3	0.2	Total Weight (gm)
Impinger 6		539.7	538.4	0.3	456.2
Impinger 7	Silica Gel	747.7	729.1	18.6	474.8

QA/QC: <u>BW</u>
Date: <u>6/24/09</u>

Run No: <u>3</u>	Filter Type: <u>Quartz</u>	Sample Box No: <u>M8</u>
Date: <u>6/24/09</u>	Lot No: <u>NA</u>	pH: <u>NA</u>
Analyst: <u>BW</u>	Filter No: <u>NA</u>	Rinse: <u>NA</u>

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	empty	811.6	441.1	370.5	
Impinger 2	5% 10%	630.4	545.2	85.2	
Impinger 3		657.4	650.4	7.0	
Impinger 4	empty	469.2	465.9	3.3	
Impinger 5	4% 10%	556.7	556.2	0.5	Total Weight (gm)
Impinger 6		564.5	563.9	0.6	467.1
Impinger 7	Silica gel	737.3	717.6	19.7	486.8

QA/QC: <u>BW</u>
Date: <u>6/24/09</u>

ORSAT READINGS

TEST LOCATION: Unit 1 Out

PAGE 1 OF 1

Client <u>Wincelabrator</u>	Project Number <u>10735</u>	$F_o = \frac{20.9 - \%O_2}{\%CO_2}$
Plant <u>N. Browns</u>	Unit <u>1</u>	
Orsat ID	Fuel Type <u>Waste</u>	Leak Check Passed <input checked="" type="checkbox"/>

Run Number	Method Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	F _o	Analyst	Analysis	
								Date	Time
1	29	1	10.7	19.6	8.9	1.1215	B. Wiltse	6/24/09	1125
		2	10.7	19.6	8.9				
		3	10.7	19.6	8.9				
		Avg.	10.7	19.6	8.9				
2	29	1	11.0	19.5	8.5	1.1273	Bw	6/24/09	1329
		2	11.0	19.5	8.5				
		3	11.0	19.5	8.5				
		Avg.	11.0	19.5	8.5				
3	29	1	10.4	19.6	9.2	1.1250	Bw	6/24/09	1610
		2	10.4	19.6	9.2				
		3	10.4	19.6	9.2				
		Avg.	10.4	19.6	9.2				
		1							
		2							
		3							
		Avg.							
		1							
		2							
		3							
		Avg.							
		1							
		2							
		3							
		Avg.							

Repeat the analysis procedure until the results of any three analyses differ by no more than 0.2 percent by volume. Average the three acceptable values and report the results to the nearest 0.1 percent. Calculate F_o to verify results.

Acceptable ranges for F_o :

Coal: Anthracite and Lignite	1.016-1.130	Gas: Natural	1.600-1.836
Oil: Bituminous	1.083-1.230	Propane	1.434-1.586
Oil: Distillate	1.260-1.413	Butane	1.405-1.553
Oil: Residual	1.210-1.370	Wood	1.000-1.120
Municipal Solid Waste	1.030-1.300	Wood Bark	1.003-1.130

FIELD DATA PRINTOUTS

F

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Field Data Printout

Test Method: USEPA Method 29
Analyte: Trace Metals

Location: Unit 1 Outlet
 Test Run: 1
 Client: Wheelabrator
 Project No: 10735
 Source Area (sf): 64.00000
 Meter Operator: P. Bihun 505
 Probe Operator: P. Bihun 505
 Test Date: 6/24/09
 Start Time: 08:00
 Stop Time: 10:21
 Leak Rate Before: 0.003 cfm @ 15 "Hg
 Leak Rate After: 0.002 cfm @ 10 "Hg

Bar. Press. (in. Hg): 29.70
 Static P: -10.3
 O₂ (dry volume %): 8.90
 CO₂ (dry volume %): 10.70
 N₂+CO (dry volume %): 80.40

Nozzle ID No: 268-1
 Nozzle Diameter (D_n): 0.268
 Probe ID No: 67-8-19
 Pitot C_p: 0.8340
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 462.6
 H₂O (silica, g): 20.7
 Actual Moisture (%): 23.45

Meter Box ID. No: 85-4
 Meter ΔH@: 1.77210
 Meter Y_g: 0.98760

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			783.335						
5-01	5.0	0.39	0.97	786.110	293	78	76	0.62	2.77	101.0
5-02	10.0	0.43	1.10	789.120	293	77	77	0.66	3.01	104.4
5-03	15.0	0.51	1.30	792.430	294	79	77	0.71	3.31	105.3
5-04	20.0	0.60	1.50	795.960	295	81	77	0.77	3.53	103.5
5-05	25.0	0.59	1.50	799.490	295	83	78	0.77	3.53	104.0
Leak Check				799.550						
4-01	30.0	0.45	1.10	802.570	292	83	79	0.67	3.02	101.5
4-02	35.0	0.43	1.10	805.600	293	84	80	0.66	3.03	104.1
4-02	36.0	0.43	1.10	806.310	293	84	80	0.66	0.71	121.9*
Leak Check				806.515						
4-03	40.0	0.46	1.10	808.840	294	85	80	0.68	2.33	77.2*
4-04	45.0	0.55	1.40	812.310	294	84	81	0.74	3.47	105.4
4-05	50.0	0.59	1.50	815.820	295	86	81	0.77	3.51	102.9
Leak Check				815.850						
3-01	55.0	0.56	1.40	819.250	294	86	82	0.75	3.40	102.1
3-02	60.0	0.43	1.10	822.330	295	85	82	0.66	3.08	105.6
3-03	65.0	0.45	1.10	825.370	295	86	83	0.67	3.04	101.7
3-04	70.0	0.55	1.40	828.950	295	86	83	0.74	3.58	108.5
3-05	75.0	0.55	1.40	832.330	295	86	83	0.74	3.38	102.4
Leak Check				832.365						
2-01	80.0	0.55	1.40	835.800	294	86	83	0.74	3.43	104.0
2-02	85.0	0.39	0.97	838.620	294	88	84	0.62	2.82	101.0
2-03	90.0	0.35	0.87	841.270	293	88	84	0.59	2.65	100.1
2-04	95.0	0.49	1.20	844.470	294	87	85	0.70	3.20	102.3
2-05	100.0	0.50	1.20	847.675	294	87	85	0.71	3.20	101.4
Leak Check				847.720						
1-01	105.0	0.21	0.52	849.760	293	86	84	0.46	2.04	99.6
1-02	110.0	0.41	1.00	852.610	293	86	85	0.64	2.85	99.6
1-03	115.0	0.39	0.97	855.460	288	88	85	0.62	2.85	101.6
1-04	120.0	0.38	0.94	858.220	292	88	85	0.62	2.76	99.9
1-05	125.0	0.50	1.20	861.460	293	88	85	0.71	3.24	102.4
Final	125.0		1.16960	77.75000	293.60000	83.30000		0.68085	77.75000	

25 points sampled
 QC-Check: Field Averages
 Sq.RI.ΔP: 1.1696 77.7500 293.6000 83.3000

Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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Field Data Printout

Test Method: USEPA Method 29
Analyte: Trace Metals

Location: Unit 1 Outlet
 Test Run: 2
 Client: Wheelabrator
 Project No: 10735
 Source Area (ff): 64.00000
 Meter Operator: P. Bihun 505
 Probe Operator: P. Bihun 505
 Test Date: 6/24/09
 Start Time: 10:44
 Stop Time: 12:55
 Leak Rate Before: 0.003 cfm @ 13 "Hg
 Leak Rate After: 0.003 cfm @ 10 "Hg

Bar. Press. (in. Hg): 29.70
 Static P: -10.3
 O₂ (dry volume %): 8.50
 CO₂ (dry volume %): 11.00
 N₂+CO (dry volume %): 80.50

Nozzle ID No: 268-1
 Nozzle Diameter (D): 0.268
 Probe ID No: 67-8-19
 Pitot C_p: 0.8340
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 456.2
 H₂O (silica, g): 18.6
 Actual Moisture (%): 23.62

Meter Box ID No: 85-4
 Meter ΔH@: 1.77210
 Meter Y_c: 0.98760

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			861.860						
1-01	5.0	0.25	0.62	864.140	293	86	86	0.50	2.28	102.1
1-02	10.0	0.39	0.97	866.930	294	87	87	0.62	2.79	100.0
1-03	15.0	0.38	0.94	869.710	292	88	87	0.62	2.78	100.7
1-04	20.0	0.38	0.94	872.460	293	89	87	0.62	2.75	99.6
1-05	25.0	0.58	1.40	875.920	294	89	88	0.76	3.46	101.5
Leak Check				875.960						
2-01	30.0	0.59	1.40	879.370	297	89	87	0.77	3.41	99.5
2-02	35.0	0.39	0.94	882.160	297	90	87	0.62	2.79	99.9
2-03	40.0	0.38	0.91	884.890	295	90	88	0.62	2.73	98.8
2-04	45.0	0.49	1.20	888.080	295	90	88	0.70	3.19	101.7
2-05	50.0	0.60	1.40	891.565	295	91	89	0.77	3.49	100.3
Leak Check				891.600						
3-01	55.0	0.38	0.91	894.340	292	90	89	0.62	2.74	98.9
3-02	60.0	0.41	0.98	897.170	294	90	89	0.64	2.83	98.5
3-03	65.0	0.44	1.10	900.220	295	90	89	0.66	3.05	102.5
3-04	70.0	0.54	1.30	903.580	295	92	89	0.73	3.36	101.8
3-05	75.0	0.58	1.40	907.040	295	91	89	0.76	3.46	101.3
Leak Check				907.085						
4-01	80.0	0.43	1.00	909.960	294	89	89	0.66	2.88	97.8
4-02	85.0	0.41	0.98	912.770	295	90	89	0.64	2.81	97.8
4-03	90.0	0.44	1.10	915.810	295	90	89	0.66	3.04	102.2
4-04	95.0	0.55	1.30	919.150	295	92	89	0.74	3.34	100.3
4-05	100.0	0.57	1.40	922.670	295	93	90	0.75	3.52	103.7
Leak Check				922.710						
5-01	105.0	0.42	1.00	925.570	292	92	90	0.65	2.86	97.9
5-02	110.0	0.45	1.10	928.590	295	90	90	0.67	3.02	100.3
5-03	115.0	0.51	1.20	931.840	295	93	90	0.71	3.25	101.1
5-04	120.0	0.55	1.30	935.190	296	94	91	0.74	3.35	100.3
5-05	125.0	0.54	1.30	938.530	295	94	91	0.73	3.34	100.9
Final	125.0		1.12360	76.51000	294.52000	89.52000		0.67938	76.51000	

25 points sampled
 QC-Check: Field Averages

Sq.Rt.ΔP	1.1236	76.5100	294.5200	89.5200
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Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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Field Data Printout

Test Method: USEPA Method 29
Analyte: Trace Metals

Location: Unit 1 Outlet
 Test Run: 3
 Client: Wheelabrator
 Project No: 10735
 Source Area (ff): 64.00000
 Meter Operator: P. Bihun 505
 Probe Operator: P. Bihun 505
 Test Date: 6/24/09
 Start Time: 13:17
 Stop Time: 15:27
 Leak Rate Before: 0.003 cfm @ 13 "Hg
 Leak Rate After: 0.003 cfm @ 12 "Hg

Bar. Press. (in. Hg): 29.70
 Static P: -10.3
 O₂ (dry volume %): 9.20
 CO₂ (dry volume %): 10.40
 N₂+CO (dry volume %): 80.40

Nozzle ID No: 270-1
 Nozzle Diameter (D_n): 0.270
 Probe ID No: 67-8-19
 Pitot C_p: 0.8340
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 467.1
 H₂O (silica, g): 19.7
 Actual Moisture (%): 23.77

Meter Box ID. No: 85-4
 Meter ΔH@: 1.77210
 Meter Y_a: 0.98760

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
5-01	5.0	0.46	1.20	943.860	295	90	92	0.68	3.21	103.6
5-02	10.0	0.40	1.00	946.730	295	90	91	0.63	2.87	99.6
5-03	15.0	0.48	1.20	949.900	295	91	92	0.69	3.17	100.3
5-04	20.0	0.61	1.50	953.450	296	92	93	0.78	3.55	99.5
5-05	25.0	0.58	1.50	956.975	296	92	92	0.76	3.52	101.5
				957.010						
4-01	30.0	0.40	1.00	959.850	293	94	93	0.63	2.84	97.9
4-02	35.0	0.39	0.98	962.730	295	94	93	0.62	2.88	100.6
4-03	40.0	0.49	1.20	965.880	296	93	93	0.70	3.15	98.4
4-04	45.0	0.53	1.30	969.230	296	94	93	0.73	3.35	100.6
4-05	50.0	0.55	1.40	972.705	295	93	93	0.74	3.48	102.4
				972.735						
3-01	55.0	0.41	1.00	975.590	295	94	93	0.64	2.86	97.3
3-02	60.0	0.39	0.98	978.460	295	94	94	0.62	2.87	100.2
3-03	65.0	0.45	1.10	981.450	296	95	94	0.67	2.99	97.2
3-04	70.0	0.52	1.30	984.790	295	95	94	0.72	3.34	101.0
3-05	75.0	0.55	1.40	988.260	296	96	94	0.74	3.47	102.0
				988.315						
2-01	80.0	0.55	1.40	991.760	294	94	95	0.74	3.44	101.2
2-02	85.0	0.38	0.95	994.560	295	94	94	0.62	2.80	99.0
2-03	90.0	0.36	0.90	997.260	294	96	95	0.60	2.70	97.8
2-04	95.0	0.48	1.20	1000.500	296	97	95	0.69	3.24	101.7
2-05	100.0	0.57	1.40	1004.015	295	98	96	0.75	3.51	101.1
				1004.065						
1-01	105.0	0.42	1.10	1007.060	293	95	96	0.65	2.99	100.4
1-02	110.0	0.39	0.98	1009.890	295	95	96	0.62	2.83	98.5
1-03	115.0	0.38	0.95	1012.780	290	96	96	0.62	2.89	101.5
1-04	120.0	0.42	1.10	1015.690	294	96	96	0.65	2.91	97.5
1-05	125.0	0.58	1.50	1019.250	294	94	95	0.76	3.56	101.9
Final	125.0		1.18160	78.42500	294.76000	94.00000		0.68302	78.42500	

25 points sampled
 QC-Check: Field Averages

Sq.Rt.ΔP	1.1816	78.4250	294.7600	94.0000
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Avg. OK
 Avg. OK
 Avg. OK
 Avg. OK
 Avg. OK

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USEPA Method 4 Laboratory Data

Location: Unit 1 Outlet
 Client: Wheelabrator
 Project No: 10735

Test Method: USEPA Method 29
Analyte: Trace Metals
 Analyst: B. Wiltse
 Analyst Emp No: 561

Test Run: 1

	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty	747.1	438.9	308.2	
Impinger 2	5%HNO3/10%H2O2	657.0	538.6	118.4	
Impinger 3	5%HNO3/10%H2O2	673.9	647.7	26.2	
Impinger 4	Empty	472.4	464.7	7.7	
Impinger 5	4%KMnO4/10%H2SO4	557.0	554.7	2.3	
Impinger 6	4%KMnO4/10%H2SO4	561.9	562.1	-0.2	462.6 Liquid (gm)
Impinger 7	Silica Gel	723.5	702.8	20.7	0.0 less rinse (gm)
Impinger 8					462.6 Net Liquid (gm)
					+ 20.7 Silica Gel (gm)
					483.3 Total Vlc (gm)

Rinse: _____ (ml or gm)

Field Data Check	
462.6	<input checked="" type="checkbox"/> QA/QC OK
20.7	<input checked="" type="checkbox"/> QA/QC OK
483.3	<input checked="" type="checkbox"/> QA/QC OK

Test Run: 2

	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty	798.5	440.6	357.9	
Impinger 2	5%HNO3/10%H2O2	630.8	544.7	86.1	
Impinger 3	5%HNO3/10%H2O2	546.3	537.4	8.9	
Impinger 4	Empty	473.1	470.3	2.8	
Impinger 5	4%KMnO4/10%H2SO4	548.5	548.3	0.2	
Impinger 6	4%KMnO4/10%H2SO4	538.7	538.4	0.3	456.2 Liquid (gm)
Impinger 7	Silica Gel	747.7	729.1	18.6	0.0 less rinse (gm)
Impinger 8					456.2 Net Liquid (gm)
					+ 18.6 Silica Gel (gm)
					474.8 Total Vlc (gm)

Rinse: _____ (ml or gm)

Field Data Check	
456.2	<input checked="" type="checkbox"/> QA/QC OK
18.6	<input checked="" type="checkbox"/> QA/QC OK
474.8	<input checked="" type="checkbox"/> QA/QC OK

Test Run: 3

	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty	811.6	441.1	370.5	
Impinger 2	5%HNO3/10%H2O2	630.4	545.2	85.2	
Impinger 3	5%HNO3/10%H2O2	657.4	650.4	7.0	
Impinger 4	Empty	469.2	465.9	3.3	
Impinger 5	4%KMnO4/10%H2SO4	556.7	556.2	0.5	
Impinger 6	4%KMnO4/10%H2SO4	564.5	563.9	0.6	467.1 Liquid (gm)
Impinger 7	Silica Gel	737.3	717.6	19.7	0.0 less rinse (gm)
Impinger 8					467.1 Net Liquid (gm)
					+ 19.7 Silica Gel (gm)
					486.8 Total Vlc (gm)

Rinse: _____ (ml or gm)

Field Data Check	
467.1	<input checked="" type="checkbox"/> QA/QC OK
19.7	<input checked="" type="checkbox"/> QA/QC OK
486.8	<input checked="" type="checkbox"/> QA/QC OK

Test Run: _____

	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty				
Impinger 2	5%HNO3/10%H2O2				
Impinger 3	5%HNO3/10%H2O2				
Impinger 4	Empty				
Impinger 5	4%KMnO4/10%H2SO4				
Impinger 6	4%KMnO4/10%H2SO4				
Impinger 7	Silica Gel				
Impinger 8					

Rinse: _____ (ml or gm)

Field Data Check	
	<input type="checkbox"/> QA/QC OK
	<input type="checkbox"/> QA/QC OK
	<input type="checkbox"/> QA/QC OK

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USEPA Method 3 Laboratory Data

Location: Unit 1 Outlet
 Client: Wheelabrator
 Project No: 10735
 Method: EPA Method 3A
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Test Method: USEPA Method 29
Analyte: Trace Metals

Analyst: B. Wiltse
Analyst Emp No: 561

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis:
1	1	10.7	19.6	8.9	80.4	30.07	1.12150	Orsat
	2	10.7	19.6	8.9	80.4	30.07		
	3	10.7	19.6	8.9	80.4	30.07		
	Avg.	10.70000		8.90000	80.40000	30.07		
CEM or Other Avg:								<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis:
2	1	11.0	19.5	8.5	80.5	30.10	1.12727	Orsat
	2	11.0	19.5	8.5	80.5	30.10		
	3	11.0	19.5	8.5	80.5	30.10		
	Avg.	11.00000		8.50000	80.50000	30.10		
CEM or Other Avg:								<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis:
3	1	10.4	19.6	9.2	80.4	30.03	1.12500	Orsat
	2	10.4	19.6	9.2	80.4	30.03		
	3	10.4	19.6	9.2	80.4	30.03		
	Avg.	10.40000		9.20000	80.40000	30.03		
CEM or Other Avg:								<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis:
	1							
	2							
	3							
	Avg.							
CEM or Other Avg:								<input type="checkbox"/> Fo value within expected range.

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WHEELABRATOR NORTH BROWARD, INC.
POMPANO BEACH, FL

CleanAir Project No: 10735-5

LABORATORY DATA

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Wheelabrator
 Clean Air Project No: 10735
 Unit 1 Outlet

**USEPA Method 29
 Mercury (Hg) Laboratory Parameters**

Blank Analysis

m _{1b-B}	Fraction 1B Blank (µg)	<0.1000
m _{2b-B}	Fraction 2B Blank (µg)	<0.3000
m _{3a-B}	Fraction 3A Blank (µg)	<0.2000
m _{3b-B}	Fraction 3B Blank (µg)	<0.5000
m _{3c-B}	Fraction 3C Blank (µg)	<0.4000
m _{total-B}	Total Blank Amount (µg)	<1.5000

Run No.	1	2	3
Date (2009)	Jun 24	Jun 24	Jun 24
Start Time (approx.)	08:00	10:44	13:17
Stop Time (approx.)	10:21	12:55	15:27

Sample Analysis

m _{1b-S}	Fraction 1B Sample (µg)	<0.1000	<0.1000	0.5625
m _{2b-S}	Fraction 2B Sample (µg)	9.5093	9.4341	11.2172
m _{3a-S}	Fraction 3A Sample (µg)	<0.2000	<0.2000	<0.2000
m _{3b-S}	Fraction 3B Sample (µg)	<0.5000	<0.5000	<0.5000
m _{3c-S}	Fraction 3C Sample (µg)	0.4561	0.5362	0.7710
m _{total-S}	Total Sample Amount (µg)	9.9654	9.9703	12.5508

Allowable Blank

m _{T-B-allow}	Total Allowable Blank (µg)	0.0000	0.0000	0.0000
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Sample Corrected for Blank

m _n	Total Sample Amount (µg)	9.9654	9.9703	12.5508
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Sample Corrected for Blank

m _{n-1b}	Fraction 1B (µg)	<0.1000	<0.1000	0.5625
m _{n-2b}	Fraction 2B (µg)	9.5093	9.4341	11.2172
m _{n-3a}	Fraction 3A (µg)	<0.2000	<0.2000	<0.2000
m _{n-3b}	Fraction 3B (µg)	<0.5000	<0.5000	<0.5000
m _{n-3c}	Fraction 3C (µg)	0.4561	0.5362	0.7710

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Clean Air Engineering, Inc.

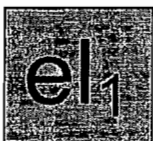
500 West Wood Street
Palatine, IL 60067

Project Number: 10735

Mercury

EPA Method 29 Analysis

Analytical Report
12714

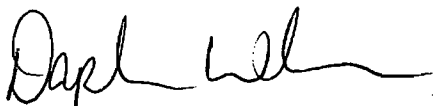


Element One, Inc.
5022-C Wrightsville Av., Wilmington, NC 28403
910-793-0128 FAX: 910-792-6853 e1lab@e1lab.com

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The following data for Analytical Report 12714
has been reviewed for completeness, accuracy,
adherence to method protocol,
and compliance with quality assurance guidelines.

Review by:



Daphne Woodman, Chemist
July 3, 2009

Report Reviewed and Finalized By:



Ken Smith, Laboratory Director
July 3, 2009

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SUMMARY OF RESULTS

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Summary of Analysis

Summary of Method 29 Mercury Analysis

Run Number	Average Total Catch, μg	Front half μg	H_2O_2 / HNO_3 μg	Empty Impinger μg	KMnO_4 μg	HCl μg
U1 FF Outlet R1 #1	10.0	< 0.1	9.49	< 0.2	< 0.5	0.457
#2		< 0.1	9.53	< 0.2	< 0.5	0.456
U1 FF Outlet R2 #1	10.0	< 0.1	9.45	< 0.2	< 0.5	0.532
#2		< 0.1	9.42	< 0.2	< 0.5	0.540
U1 FF Outlet R3 #1	12.6	0.564	11.2	< 0.2	< 0.5	0.778
#2		0.561	11.2	< 0.2	< 0.5	0.764
Field Blank #1	< 0.5	< 0.1	< 0.3	< 0.2	< 0.5	< 0.4
#2		< 0.1	< 0.3	< 0.2	< 0.5	< 0.4
Reagent Blank #1	< 0.5	< 0.1	< 0.3	< 0.2	< 0.5	< 0.4
#2		< 0.1	< 0.3	< 0.2	< 0.5	< 0.4

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ANALYTICAL NARRATIVE

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Element One Analytical Narrative

Client	Clean Air, IL	Element One #	12714
Client ID	10735/North Broward	Analyst	ESS
Method	Method 29	Dates Received	06/25/09
Analytes	Hg	Dates Analyzed	06/29/09-07/01/09

Summary of Analysis

The Method 29 samples were digested, prepared, and analyzed according to Method 29 protocol. Samples were analyzed for mercury on a PerkinElmer FIMS-100 CVAA mercury analyzer.

Detection Limits

The FIMS-100 CVAA instrument reporting limit for mercury was 0.004 µg per aliquot analyzed.

Analysis QA/QC

Duplicate analyses relative percent difference (RPD) and spike sample recovery data are summarized in the Quality Control Section. All QA/QC data was within the criteria of the method.

Additional Comments

The reported results have not been corrected for any blank values or spike recovery values.

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QUALITY CONTROL SUMMARY

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Summary of Quality Control Data

Mercury Duplicate Analysis RPD

(Method 29 QC limits: < %10 for RPD)

Run Number	Front half	H ₂ O ₂ /HNO ₃	Empty Imp	KMnO ₄	HCl
U1 FF Outlet R1	NA	0.5%	NA	NA	0.2%
U1 FF Outlet R2	NA	0.3%	NA	NA	1.4%
U1 FF Outlet R3	0.7%	0.3%	NA	NA	1.8%
Field Blank	NA	NA	NA	NA	NA
Reagent Blank	NA	NA	NA	NA	NA

Mercury Spike Recoveries

(Method 29 QC limits: ±25% for Spike Recoveries)

Run Number		Front half	H ₂ O ₂ /HNO ₄	Empty Imp	KMnO ₄	HCl
U1 FF Outlet R3	#1	97%	90%	114%	108%	98%
	#2	98%	88%	113%	106%	97%

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SAMPLE CUSTODY

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CHAIN OF CUSTODY FORM

e12714

201391

CLIENT <u>Wheelabrator</u>		PROJECT NO. <u>10735</u>		NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED			PAGE <u>1</u> OF <u>3</u>	
PLANT <u>N. Browns</u>		DEPT. <u>EC</u>				Metals including Pb				REVISION NO. _____
PROJECT MANAGER <u>S. Brown</u>		RECOVERY PERSON: <u>B. Wilse</u>								ADDITIONAL INFORMATION
JOB LEADER <u>B. Wilse</u>										
CAE LAB NO.	RUN NO.	TEST LOCATION	DATE	SAMPLE MATRIX						
	<u>0</u>	<u>Unit 1 Outlet</u>	<u>6/24/09</u>	<u>Field Blank Imp 56</u>	<u>1</u>	<u>X</u>				
	<u>1</u>			<u>Imp 5-6 K1111111111</u>	<u>1</u>	<u>X</u>				
	<u>2</u>				<u>1</u>	<u>X</u>				
	<u>3</u>				<u>1</u>	<u>X</u>				
	<u>NA</u>			<u>reagent blank 4/2/11/11/11/11</u>	<u>1</u>	<u>X</u>				
	<u>0</u>			<u>Field Blank Filter</u>	<u>1</u>	<u>X</u>				
	<u>1</u>			<u>Filter</u>	<u>1</u>	<u>X</u>				
	<u>2</u>			<u>Filter</u>	<u>1</u>	<u>X</u>				
	<u>3</u>			<u>Filter</u>	<u>1</u>	<u>X</u>				
	<u>NA</u>			<u>reagent blank filters</u>	<u>1</u>	<u>X</u>				
Relinquished by:(Signature)		Date/Time	Received by:(Signature)		Date/Time	Relinquished by:(Signature)		Date/Time		
Courier:		Date/Time	Relinquished by:(Signature)		Date/Time	Rec'd for Analysis by:		Date/Time		
Special Handling Instructions			This form was completed by:		All samples for CAE 10735 Received in Good Condition Clean Air Engineering 500 West Wood Street Palatine, IL 60067 800-627-0033 Fax (847) 991-3385					
Forwarding Lab: <u>Element One</u>			Signature: <u>B. Wilse</u>		Date: <u>6/25/09 10:53</u> Via FedEx					
PO Number:			Signature: <u>B. Wilse</u>		Date: <u>6/24/09</u>					

CHAIN OF CUSTODY FORM

e12714

201392

CLIENT <u>Wheeler Laboratory</u>		PROJECT NO. <u>10735</u>		ANALYSIS REQUESTED		PAGE <u>2</u> OF <u>3</u>	
PLANT <u>M. Broward</u>		DEPT. <u>66</u>		NO. OF CONTAINERS ORIGINAL VOLUME <i>Metals including the</i>		REVISION NO. _____	
PROJECT MANAGER <u>S. Brown</u>		RECOVERY PERSON: <u>B. Wiltse</u>				ADDITIONAL INFORMATION	
JOB LEADER <u>B. Wiltse</u>							
CAE LAB NO.	RUN NO.	TEST LOCATION	DATE	SAMPLE MATRIX			
	<u>0</u>	<u>WWT Outlet</u>	<u>6/24/09</u>	<u>8N rinse field blank</u>	<u>1</u>	<u>X</u>	
	<u>1</u>			<u>8N rinse</u>	<u>1</u>	<u>X</u>	
	<u>2</u>			<u>8N rinse</u>	<u>1</u>	<u>X</u>	
	<u>3</u>			<u>8N rinse</u>	<u>1</u>	<u>X</u>	
	<u>0</u>			<u>Field blank imp 4 rinse</u>	<u>1</u>	<u>X</u>	
	<u>1</u>			<u>imp. 4 rinse</u>	<u>1</u>	<u>X</u>	
	<u>2</u>			<u>imp. 4 rinse</u>	<u>1</u>	<u>X</u>	
	<u>3</u>			<u>imp. 4 rinse</u>	<u>1</u>	<u>X</u>	
	<u>NA</u>			<u>reagent blank 8N HCl</u>	<u>1</u>	<u>X</u>	
	<u>NA</u>			<u>reagent blank 0.1N HNO3</u>	<u>1</u>	<u>X</u>	
	<u>WWT</u>			<u>reagent blank DI H2O</u>	<u>1</u>	<u>X</u>	
Relinquished by:(Signature)		Date/Time	Received by:(Signature)		Date/Time	Relinquished by:(Signature)	
Courier:		Date/Time	Relinquished by:(Signature)		Date/Time	Rec'd for Analysis by: <u>Paul Smith</u> 6-25-09 1053	
Special Handling Instructions			This form was completed by:		Vic Fedor		
Forwarding Lab: <u>Element One</u>			Signature: <u>B. Wiltse</u>		Clean Air Engineering 500 West Wood Street Palatine, IL 60067 800-627-0033 Fax (847) 991-3385		
PO Number: _____			Date: <u>6/24/09</u>		DS COC Palatine EXCL.R0-6/7/96		

CHAIN OF CUSTODY FORM

e12714

201393

CLIENT <u>Wheelabrator</u>		PROJECT NO. <u>10735</u>		NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED				PAGE <u>3</u> OF <u>3</u>	
PLANT <u>N. Brown's</u>		DEPT. <u>66</u>				<div style="border: 1px solid black; padding: 5px; transform: rotate(-45deg); display: inline-block;"> Metals including Pb </div>				REVISION NO. _____	
PROJECT MANAGER <u>S. Brown</u>		RECOVERY PERSON: <u>B. Wilke</u>								ADDITIONAL INFORMATION	
JOB LEADER <u>B. Wilke</u>											
CAE LAB NO.	RUN NO.	TEST LOCATION	DATE	SAMPLE MATRIX							
	0	Unit 1 outlet	6/24/09	Field Blank imp 3 nose	1		X				
	1	↓	↓	imp 1-3 nose	1		X				
	2			imp 1-3 nose	1		X				
	3			imp 1-3 nose	1		X				
	NA					500 H ₂ O 10% H ₂ O 2 long back	1		X		
	0					Field Blank FA H ₂ O	1		X		
	1					FA nose	1		X		
	2					FA nose	1		X		
	3			FA nose	1		X				
Relinquished by:(Signature)		Date/Time	Received by:(Signature)		Date/Time	Relinquished by:(Signature)		Date/Time			
Courier:		Date/Time	Relinquished by:(Signature)		Date/Time	Rec'd for Analysis by:		Date/Time			
Special Handling Instructions		This form was completed by:			Clean Air Engineering 500 West Wood Street Palatine, IL 60067 800-627-0033 Fax (847) 991-3385						
Forwarding Lab: <u>Element One</u>		Signature: <u>B. Wilke</u>			Date: _____						
PO Number: _____		Signature: <u>[Signature]</u>			Date: <u>6/24/09</u>						
					DS DOC Palatine ENCL P0-6/7/09						

ANALYTICAL DATA

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Analytical Calculations

Mercury-

$$\text{Mercury Results } (\mu\text{g}) = \frac{\text{CVAA Results } (\mu\text{g}) * \text{Final Volume (ml)}}{\text{Aliquot (ml)}}$$

Where-

CVAA Results= Raw sample reading (μg)--*Hg-Data Sheet*

Aliquot= Sample Aliquot (Alq.)--*Hg-Data Sheet*

Final Volume=Final Volume (FV)*--*Sample Submission*

* With the exception of the BH fraction where-
=Received Volume (BV)--*Sample Submission*

Analytical Calculations

Spike Recovery-

$$\text{Spike (\%)} = \frac{(\text{Spiked Result } (\mu\text{g/L}) - \text{Sample Result } (\mu\text{g/L}))}{\text{Spike Amount } (\mu\text{g/L})} \times 100$$

Where-

Spike Result = Raw sample concentration (ppb)--*ICP-Data Sheet*

Sample Result = Raw sample concentration (ppb)--*ICP-Data Sheet*

Spike Amount--*ICP-MS Spike Table*

Duplicate Analysis RPD-

$$\text{RPD (\%)} = \frac{(\text{Duplicate Result } (\mu\text{g/L}) - \text{Sample Result } (\mu\text{g/L}))}{\text{Average } (\mu\text{g/L})} \times 100$$

Where-

Sample Result and Duplicate Results=Raw sample concentration (ppb)--*ICP-Data Sheet*

$$\text{Average} = \frac{(\text{Duplicate} + \text{Sample Results})}{2}$$

elementOne AIR TESTING SAMPLE SUBMISSION FORM Lab ID 12714

[Empty box for sample identification]

Analysis Due Date 07.03.09
QA/QC/Report Due Date 07.08.09

Client Clean Air IL
Project No 10735

Date Rec 06.25.09
Time Rec 1053

HNO₃ Lot: 1108000 HF Lot: 5108040 HCl Lot: 4108100
Volume Marked N Volume Loss Y/? Ref. Method: 29 / 5

Sample Identification

1	U1 FF Outlet R1	4	Field Blank
2	U1 FF Outlet R2	5	Reagent Blank
	U1 FF Outlet R2 Duplicate		
3	U1 FF Outlet R3		
	U1 FF Outlet R3 Spike		

Analyses Requested Samples 1-5 Hg

Runs / FB	Fil / Ace (FH)		HNO ₃ (FH)			5% HNO ₃ /10% H ₂ O ₂ (BH)			HNO ₃ (A)		KMnO ₄ (B)		HCl (C)		
	pH <2.0	Y / N	pH <2.0	Y / N		pH <2.0	Y / N		pH <2.0	Y / N	pH <2.0	Y / N	pH <2.0	Y / N	
Lab ID	Fil ID	BV ml	BV ml	FV ml	BV ml	Used	FV ml	BV ml	FV ml	BV ml	FV ml	BV ml	FV ml	BV ml	FV ml
1			170	100	740			108	260	440	500	220	400		
2.D			150		740			110		385		300			
3.S			148		740			104		390		220			
4			140		300			104		390		220			

M-29 Reagent Blank

Lab ID	Fraction	BV, ml	FV, ml	Comments
5	C-7 FH Acetone Blank			
	C-8A FH 0.1N HNO ₃	350		
	C-8A A 0.1N HNO ₃			
	C-8B B DI H ₂ O			DI H ₂ O was received, BV = 163 ml
	C-9 BH 5% HNO ₃ /10% H ₂ O ₂	250		
	C-10 B 4% KMnO ₄ /10% H ₂ SO ₄	205	500	133 100ml used
	C-11 C 8N HCl DI H ₂ O	205	230 400	
	C-12 FH Filter			

Lab Communications

[Empty lines for lab communications]

SS Page 1 of 1
6/25/2009 2:45:09 PM
SS by [Signature]
Labeled By/Date [Signature]

FH Prep By/Date [Signature] A Prep By/Date [Signature]
BH Prep By/Date [Signature] B Prep By/Date [Signature]
BH/FH Prep By/Date [Signature] C Prep By/Date [Signature]
PM Prep By / Date [Signature] ID Verification By/Date [Signature]

PerkinElmer FIMS-100 CVAA Mercury Analyzer

Sample_ID	Date	Time	Mean_Sig	Mean_Rd	Mean_Rt	Units	Alq.	Vol.	Sig 1	Reading-1	Result-1	Sig 2	Reading-2	Result-2
Calib Blank	6/29/2009	12:09:44	0.0005595			µg			0.0005595					
STD1=.004ug	6/29/2009	12:10:59	0.00110694			µg			0.00110694					
STD2=.04ug	6/29/2009	12:12:15	0.01121716			µg			0.01121716					
STD3=.08ug	6/29/2009	12:13:32	0.0222484			µg			0.0222484					
STD4=.16ug	6/29/2009	12:14:51	0.04433038			µg			0.04433038					
STD5=.2ug	6/29/2009	12:16:10	0.05446698			µg			0.05446698					
0.004ug = DL	6/29/2009	12:19:13	0.00115598	0.00420843	0.00420843	µg			0.00115598	0.00420843	0.00420843			
0.080ug = STD.2	6/29/2009	12:20:30	0.02277943	0.08292999	0.08292999	µg			0.02277943	0.08292999	0.08292999			
0.080ug = QC STD 3	6/29/2009	12:21:50	0.02246205	0.08177453	0.08177453	µg			0.02246205	0.08177453	0.08177453			
0.004ug = DL	6/29/2009	14:59:34	0.00105323	0.00383436	0.00383436	µg	4	200	0.00105323	0.00383436	0.00383436			
0.080ug = STD.2	6/29/2009	15:00:51	0.02214019	0.0806028	0.0806028	µg	4	200	0.02214019	0.0806028	0.0806028			
REAGENT BLANK	6/29/2009	15:02:08	-0.0001131	-0.0004119	-0.0004119	µg	4	200	-0.0001131	-0.0004119	-0.0004119			
12714-1a	6/29/2009	15:07:23	0.00043054	0.00156741	0.07837053	µg	4	200	0.00044425	0.00161733	0.08086681	0.00041682	0.00151748	0.07587426
12714-2a	6/29/2009	15:09:08	0.00044083	0.00160487	0.0802438	µg	4	200	0.00042613	0.00155135	0.07756798	0.00045553	0.00165839	0.08291961
12714-2a dup	6/29/2009	15:10:53	0.00035462	0.00129104	0.06455222	µg	4	200	0.00037629	0.00136993	0.06849676	0.00033295	0.00121215	0.06060767
12714-3a	6/29/2009	15:12:40	0.00043355	0.00157837	0.07891865	µg	4	200	0.00041586	0.00151397	0.07569884	0.00045124	0.00164276	0.08213845
12714-3a spk	6/29/2009	15:14:26	0.024988	0.09097043	4.54852198	µg	4	200	0.02514054	0.09152575	4.57628762	0.02483547	0.09041512	4.52075635
12714-4a	6/29/2009	15:16:13	0.00025168	0.00091629	0.04581455	µg	4	200	0.00023057	0.00083942	0.04197114	0.0002728	0.00099315	0.04965796
12714-5a	6/29/2009	15:18:00	0.00018942	0.00068962	0.03448126	µg	4	200	0.00017069	0.00062141	0.03107065	0.00020816	0.00075783	0.03789186
0.004ug = DL	6/29/2009	15:21:03	0.0011468	0.004175	0.004175	µg	4	200	0.0011468	0.004175	0.004175			
0.080ug = STD.2	6/29/2009	15:22:21	0.02240677	0.0815733	0.0815733	µg	4	200	0.02240677	0.0815733	0.0815733			
REAGENT BLANK	6/29/2009	15:23:38	-0.0001243	-0.0004525	-0.0004525	µg	4	200	-0.0001243	-0.0004525	-0.0004525			
Calib Blank	6/30/2009	12:44:35	0.0004791			µg			0.0004791					
STD1=.004ug	6/30/2009	12:45:49	0.00107744			µg			0.00107744					
STD2=.04ug	6/30/2009	12:47:02	0.01126914			µg			0.01126914					
STD3=.08ug	6/30/2009	12:48:19	0.02274588			µg			0.02274588					
STD4=.16ug	6/30/2009	12:49:36	0.0445793			µg			0.0445793					
STD5=.2ug	6/30/2009	12:50:54	0.05566622			µg			0.05566622					
0.004ug = DL	6/30/2009	12:53:53	0.00107909	0.00386723	0.00386723	µg			0.00107909	0.00386723	0.00386723			
0.080ug = STD.2	6/30/2009	12:55:09	0.02192206	0.07856379	0.07856379	µg			0.02192206	0.07856379	0.07856379			
0.080ug = QC STD 3	6/30/2009	12:56:28	0.02059734	0.07381628	0.07381628	µg			0.02059734	0.07381628	0.07381628			
12714-1b	6/30/2009	12:59:28	0.00031173	0.00111719	0.13964979	µg	4	500	0.00032576	0.00116747	0.14593407	0.0002977	0.00106692	0.13336551
12714-2b	6/30/2009	13:01:11	0.00035941	0.00128805	0.16100653	µg	4	500	0.00033493	0.00120033	0.15004214	0.00038388	0.00137576	0.17197091
12714-2b dup	6/30/2009	13:02:56	0.00027153	0.00097312	0.12164088	µg	4	500	0.00025614	0.00091796	0.11474605	0.00028692	0.00102828	0.12853572
12714-3b	6/30/2009	13:04:42	0.0004598	0.00164784	0.20598113	µg	4	500	0.00050583	0.00181281	0.22660161	0.00041377	0.00148288	0.18536066
12714-4b	6/30/2009	13:08:18	0.00042663	0.00152896	0.19112103	µg	4	500	0.00044573	0.00159741	0.19967708	0.00040753	0.00146051	0.18256499
12714-5b	6/30/2009	13:10:06	0.00031763	0.00113832	0.14229052	µg	4	500	0.00033201	0.00118988	0.14873355	0.00030324	0.00108676	0.135845
12714-1bh	6/30/2009	13:11:56	0.01434281	0.05140144	9.50926646	µg	4	740	0.01430687	0.05127192	9.4853057	0.01437895	0.05153095	9.533227
0.004ug = DL	6/30/2009	13:16:38	0.00108396	0.00381299	0.00381299	µg	4	740	0.00108396	0.00381299	0.00381299			
0.080ug = STD.2	6/30/2009	13:17:55	0.02061423	0.07387681	0.07387681	µg	4	740	0.02061423	0.07387681	0.07387681			
REAGENT BLANK	6/30/2009	13:19:10	-0.0000632	-0.0002267	-0.0002267	µg	4	740	-0.0000832	-0.0002267	-0.0002267			
12714-4bh	6/30/2009	13:24:24	-0.0004158	-0.0014904	-0.1117858	µg	4	300	-0.0003823	-0.0013703	-0.1027743	-0.0004494	-0.0016106	-0.1207973
12714-5bh	6/30/2009	13:26:10	0.00026042	0.00093331	0.05833229	µg	4	250	0.00027665	0.00099147	0.06196691	0.0002442	0.00087516	0.05469767
12714-1fh	6/30/2009	13:31:28	-0.0004735	-0.0016972	-0.0424311	µg	4	100	-0.0004865	-0.0017437	-0.0435933	-0.0004606	-0.0016507	-0.0412689
12714-2fh	6/30/2009	13:33:16	0.00020219	0.0007246	0.0181152	µg	4	100	0.00022605	0.00081014	0.02025357	0.00017832	0.00063907	0.01597683
12714-2fh dup	6/30/2009	13:35:03	0.00042719	0.00153097	0.03827427	µg	4	100	0.00048761	0.0017475	0.04368761	0.00036677	0.00131443	0.03288094
12714-3fh	6/30/2009	13:36:51	0.00627821	0.02249971	0.56249287	µg	4	100	0.00630015	0.02257834	0.56445873	0.00625627	0.02242108	0.56052702
0.004ug = DL	6/30/2009	13:38:07	0.00106527	0.0038177	0.0038177	µg	4	100	0.00106527	0.0038177	0.0038177			
0.080ug = STD.2	6/30/2009	13:39:21	0.02077673	0.07445919	0.07445919	µg	4	100	0.02077673	0.07445919	0.07445919			
REAGENT BLANK	6/30/2009	13:40:38	0.00010101	0.00036201	0.00038201	µg	4	100	0.00010101	0.00036201	0.00036201			
12714-3fh spk	6/30/2009	13:42:24	0.02811446	0.10075599	2.5188998	µg	4	100	0.02802414	0.10043229	2.51080725	0.02820479	0.10107969	2.52699236
12714-4fh	6/30/2009	13:44:13	0.00026023	0.0009326	0.02331516	µg	4	100	0.00026139	0.00093679	0.02341982	0.00025906	0.00092842	0.0232105
12714-5fh	6/30/2009	13:48:03	0.00033366	0.00119578	0.02989464	µg	4	100	0.00030692	0.00109993	0.02749849	0.00036041	0.00129163	0.03229079
0.004ug = DL	6/30/2009	13:59:26	0.00103979	0.00372639	0.00372639	µg	4	200	0.00103979	0.00372639	0.00372639			
0.080ug = STD.2	6/30/2009	14:00:43	0.02039172	0.07307938	0.07307938	µg	4	200	0.02039172	0.07307938	0.07307938			
REAGENT BLANK	6/30/2009	14:01:58	-0.0000275	-0.0000988	-0.0000988	µg	4	200	-0.0000275	-0.0000988	-0.0000988			
Calib Blank	6/30/2009	15:45:03	0.0004655			µg	4	200	0.0004655					
STD1=.004ug	6/30/2009	15:46:17	0.00103996			µg	4	200	0.00103996					
STD2=.04ug	6/30/2009	15:47:30	0.01036073			µg	4	200	0.01036073					
STD3=.08ug	6/30/2009	15:48:47	0.02103719			µg	4	200	0.02103719					
STD4=.16ug	6/30/2009	15:50:04	0.04169392			µg	4	200	0.04169392					
STD5=.2ug	6/30/2009	15:51:22	0.05270512			µg	4	200	0.05270512					
Reagent Blank	6/30/2009	15:53:08	0.0000039	0.00001488	0.00001488	µg	4	200	0.00000531	0.00002024	0.00002024	0.0000025	0.00000953	0.00000953
0.004ug = DL	6/30/2009	15:54:21	0.00105591	0.00402461	0.00402461	µg	4	200	0.00105591	0.00402461	0.00402461			
0.080ug = STD.2	6/30/2009	15:55:37	0.0208957	0.07964387	0.07964387	µg	4	200	0.0208957	0.07964387	0.07964387			
REAGENT BLANK	6/30/2009	15:56:54	0.00002494	0.00009508	0.00009508	µg	4	200	0.00002494	0.00009508	0.00009508			
0.080ug = STD.2	6/30/2009	15:58:10	0.02095076	0.07985372	0.07985372	µg	4	200	0.02095076	0.07985372	0.07985372			
0.080ug = QC STD 3	6/30/2009	15:59:29	0.01990902	0.07588312	0.07588312	µg	4	200	0.01990902	0.07588312	0.07588312			
REAGENT BLANK	6/30/2009	16:00:45	0.00000333	0.00001272	0.00001272	µg	4	200	0.00000333	0.00001272	0.00001272			
12714-3b spk	6/30/2009	16:02:30	0.02249081	0.08572361	10.7154512	µg	4	500	0.0226318	0.08626099	10.7826241	0.02234982	0.08518622	10.6482784
12714-2bh	6/30/2009	16:06:05	0.01337934	0.05099531	9.4341336	µg	4	740	0.01339825	0.05106737	9.44746461	0.01336044	0.05092325	9.42080258
12714-2bh dup	6/30/2009	16:07:48	0.01332515	0.0078873	9.3959166	µg	4	740	0.01323485	0.05044456	9.33224525	0.01341544	0.0511329	9.45958795
12714-3bh	6/30/2009	16:09:32	0.01548949	0.0590381	11.2172399	µg	4	760	0.01551197	0.05912381	11.2335245	0.015467	0.05895239	11.200955
12714-3bh spk														

PerkinElmer FIMS-100 CVAA Mercury Analyzer

Sample_ID	Date	Time	Mean_Sig	Mean_Rd	Mean_Rt	Units	Alq.	Vol.	Sig 1	Reading-1	Result-1	Sig 2	Reading-2	Result-2
12714-lrb spk	6/30/2009	16:16:32	0.01544137	0.0588547	1.47136752	µg	4	100	0.01545778	0.05891728	1.47293153	0.01542495	0.05879214	1.46980351
0.004ug = DL	6/30/2009	16:19:32	0.00106094	0.00404377	0.00404377	µg	4	100	0.00106094	0.00404377	0.00404377			
0.080ug = STD.2	6/30/2009	16:20:47	0.02116306	0.0806629	0.0806629	µg	4	100	0.02116306	0.0806629	0.0806629			
REAGENT BLANK	6/30/2009	16:22:03	0.00004052	0.00015444	0.00015444	µg	4	100	0.00004052	0.00015444	0.00015444			
Calib Blank	7/1/2009	12:02:53	0.00074603			µg			0.00074603					
STD1=.004ug	7/1/2009	12:04:08	0.0013006			µg			0.0013006					
STD2=.04ug	7/1/2009	12:05:25	0.01227802			µg			0.01227802					
STD3=.08ug	7/1/2009	12:08:42	0.02404965			µg			0.02404965					
STD4=.16ug	7/1/2009	12:08:00	0.04877304			µg			0.04877304					
STD5=.2ug	7/1/2009	12:09:19	0.05985421			µg			0.05985421					
0.004ug = DL	7/1/2009	12:12:21	0.00126102	0.00418222	0.00418222	µg			0.00126102	0.00418222	0.00418222			
0.080ug = STD.2	7/1/2009	12:13:38	0.02563012	0.0850033	0.0850033	µg			0.02563012	0.0850033	0.0850033			
0.080ug = QC STD 3	7/1/2009	12:18:53	0.02555233	0.08474532	0.08474532	µg			0.02555233	0.08474532	0.08474532			
12714-1c	7/1/2009	12:21:56	0.00137523	0.00458102	0.45610229	µg	4	400	0.00137687	0.00456646	0.45684673	0.00137359	0.00455557	0.45555786
12714-3c	7/1/2009	12:27:17	0.00232478	0.00771024	0.77102431	µg	4	400	0.00234576	0.00777982	0.77798261	0.0023038	0.00764066	0.76406601
12714-3c spk	7/1/2009	12:29:06	0.0259072	0.08592227	8.59222778	µg	4	400	0.02598916	0.0861941	8.61941017	0.02582524	0.08565045	8.58504538
12714-4c	7/1/2009	12:30:55	0.00111739	0.00370588	0.37058869	µg	4	400	0.00106472	0.0035312	0.35312003	0.00117006	0.00388057	0.38805735
12714-5c	7/1/2009	12:32:46	0.00079378	0.00263261	0.26326177	µg	4	400	0.00076361	0.00253256	0.25325646	0.00082395	0.00273267	0.27326708
0.004ug = DL	7/1/2009	12:39:26	0.00130762	0.00433678	0.00433678	µg	4	400	0.00130762	0.00433678	0.00433678			
0.080ug = STD.2	7/1/2009	12:40:43	0.02587911	0.08582909	0.08582909	µg	4	400	0.02587911	0.08582909	0.08582909			
REAGENT BLANK	7/1/2009	12:42:00	-0.0000127	-0.0000423	-0.0000423	µg	4	400	-0.0000127	-0.0000423	-0.0000423			
Calib Blank	7/1/2009	14:10:58	0.00109986			µg	4	610	0.00109986					
STD1=.004ug	7/1/2009	14:12:13	0.00105519			µg	4	610	0.00105519					
STD2=.04ug	7/1/2009	14:13:29	0.01234325			µg	4	610	0.01234325					
STD3=.08ug	7/1/2009	14:14:46	0.02497113			µg	4	610	0.02497113					
STD4=.16ug	7/1/2009	14:16:04	0.04971791			µg	4	610	0.04971791					
STD5=.2ug	7/1/2009	14:17:23	0.05926516			µg	4	610	0.05926516					
Reagent Blank	7/1/2009	14:19:11	-0.0000781	-0.0002577	-0.0002577	µg	4	610	-0.000106	-0.0003499	-0.0003499	-0.0000501	-0.0001655	-0.0001655
0.004ug = DL	7/1/2009	14:21:39	0.0011801	0.00389284	0.00389284	µg	4	610	0.0011801	0.00389284	0.00389284			
0.080ug = STD.2	7/1/2009	14:22:56	0.02600699	0.08578995	0.08578995	µg	4	610	0.02600699	0.08578995	0.08578995			
REAGENT BLANK	7/1/2009	14:24:13	-0.0001516	-0.0005001	-0.0005001	µg	4	610	-0.0001516	-0.0005001	-0.0005001			
0.080ug = STD.2	7/1/2009	14:25:30	0.02569102	0.08474767	0.08474767	µg	4	610	0.02569102	0.08474767	0.08474767			
REAGENT BLANK	7/1/2009	14:26:47	-0.0001553	-0.0005123	-0.0005123	µg	4	610	-0.0001553	-0.0005123	-0.0005123			
0.004ug = DL	7/1/2009	17:10:34	0.00116389	0.00383936	0.00383936	µg	1	1	0.00116389	0.00383936	0.00383936			
0.080ug = STD.2	7/1/2009	17:11:51	0.02475452	0.0816584	0.0816584	µg	1	1	0.02475452	0.0816584	0.0816584			
0.080ug = QC STD 3	7/1/2009	17:13:11	0.02430943	0.08019017	0.08019017	µg	1	1	0.02430943	0.08019017	0.08019017			
REAGENT BLANK	7/1/2009	17:14:28	-0.0000268	-0.0000884	-0.0000884	µg	1	1	-0.0000268	-0.0000884	-0.0000884			
12714-2c	7/1/2009	17:16:14	0.00164636	0.00543091	0.54309115	µg	4	400	0.00167126	0.00551303	0.55130359	0.00162147	0.00534878	0.53487872
12714-2c dup	7/1/2009	17:18:02	0.00162535	0.00536158	0.53615894	µg	4	400	0.00161416	0.00532467	0.53246744	0.00163654	0.00539985	0.53985043
0.004ug = DL	7/1/2009	17:35:05	0.00126246	0.00416451	0.00416451	µg	4	1000	0.00126246	0.00416451	0.00416451			
0.080ug = QC STD 3	7/1/2009	17:36:21	0.02411245	0.0795404	0.0795404	µg	4	1000	0.02411245	0.0795404	0.0795404			
REAGENT BLANK	7/1/2009	17:37:39	-0.0010809	-0.0035658	-0.0035658	µg	4	1000	-0.0010809	-0.0035658	-0.0035658			

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WHEELABRATOR NORTH BROWARD, INC.
POMPANO BEACH, FL

CleanAir Project No: 10735-5

PLANT DATA

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WHEELABRATOR NORTH BROWARD
 TONS OF REFUSE PROCESSED PER STACK TEST RUN LOG

UNIT #1						
Date	WCS	Method	Run	Steam (Klb/hr)	Run Length (hr)	Trash Processed (tons)
6/24/2009	Mercury	29	1	184.7	2.35	81.3
6/24/2009	Mercury	29	2	184.2	2.18	75.2
6/24/2009	Mercury	29	3	184.1	2.17	74.8

**Wheelabrator
NORTH BROWARD
Emission Test Log**

Date: 06/24/09
Start Time: 8:00
End Time: 10:21

		SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	TOTAL LIME	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS
		DEG F	DEG F	GPM	GPM	GPM	%	DEG F	" H2O	" H2O
Unit 1	29 run 1	508.71	309.22	42.46	34.79	7.66	14.04	292.33	6.43	-10.43
Unit 2		531.37	309.05	31.53	24.28	7.25	18.95	283.38	6.55	-12.20
Unit 3		538.55	310.10	44.08	33.56	10.52	13.55	302.21	6.21	-8.50

		FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	STEAM FLOW
		KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	KLBs/hr
Unit 1		187.83	895.60	831.68	81.09	-0.14	273.32	1141.99	4.07	184.65
Unit 2		189.01	884.90	830.61	78.30	-0.10	272.92	1207.82	10.08	184.60
Unit 3		190.21	897.74	830.10	76.89	-0.10	279.92	1254.77	7.63	183.79

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**Wheelabrator
NORTH BROWARD
Emission Test Log**

Date: 06/24/09
Start Time: 10:44
End Time: 12:55

		SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	TOTAL LIME	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS
		DEG F	DEG F	GPM	GPM	GPM	%	DEG F	" H2O	" H2O
Unit 1	29 run 2	510.18	310.11	42.79	32.46	10.33	13.93	293.00	6.44	-10.33
Unit 2		536.55	310.32	33.52	28.27	5.24	17.83	285.44	6.62	-12.39
Unit 3		545.01	310.00	47.08	33.99	13.08	12.65	302.88	6.25	-8.61

		FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNGR CHEM FLOW	STEAM FLOW
		KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	KLBS/hr
Unit 1		189.62	895.25	830.55	80.38	-0.14	273.85	1143.12	4.55	184.20
Unit 2		188.01	884.18	830.65	79.99	-0.09	273.54	1201.02	5.78	183.64
Unit 3		190.21	897.09	827.07	79.50	-0.10	280.58	1248.28	6.52	183.98

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**Wheelabrator
NORTH BROWARD
Emission Test Log**

Date: 06/24/09
Start Time: 13:17
End Time: 15:27

	SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	TOTAL LIME	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS
	DEG F	DEG F	GPM	GPM	GPM	%	DEG F	" H2O	" H2O
Unit 1 29 run 3	509.32	310.00	42.34	32.11	10.22	14.08	293.14	6.42	-10.14
Unit 2	544.93	312.87	36.72	30.89	5.84	16.22	287.98	6.63	-12.61
Unit 3	544.85	311.23	48.25	32.94	15.31	12.36	304.23	6.12	-8.51

	FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNGR CHEM FLOW	STEAM FLOW
	KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	KLBs/hr
Unit 1	189.25	895.09	827.32	78.94	-0.14	273.62	1161.10	6.27	184.13
Unit 2	187.93	883.54	827.08	81.47	-0.10	273.28	1209.70	8.86	183.79
Unit 3	190.89	896.19	831.39	78.59	-0.10	280.43	1259.50	7.31	183.83

End of Appendix
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