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OCT 18 2012

**DIVISION OF AIR
RESOURCE MANAGEMENT**

October 18, 2012

CERTIFIED MAIL #70073020000226913099

Mr. Joseph Lurix
Air Program Administrator
Florida Department of Environmental Protection
Southeast District
400 North Congress Ave., Suite 200
West Palm Beach, FL 33401

Re: Wheelabrator North Broward
F.A.C. 62-296.416 Quarterly Mercury Stack Testing
Third Quarter of 2012, Report Submittal

Dear Mr. Lurix:

As required by F.A.C. 62-296.416, please find enclosed the 2012 third quarter report on mercury stack testing which was conducted on Unit #2.

I, the undersigned, am a responsible official, as defined in Rule 62-210.200, F.A.C., of the Title V source addressed in this submittal. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements and information in this document are true, accurate and complete.

If there are any questions, please contact this office at (954) 971-8701.

Sincerely,



Jim Epsilantis
Plant Manager

cc: USEPA, Region IV, Pesticides and Toxics Management Division, Air & EPCRA Enforcement
Branch, Air Enforcement Section CERTIFIED MAIL #70073020000226913105
FDEP, Tallahassee, Bureau of Air Regulation, New Source Review Section,
CERTIFIED MAIL #70073020000226913112
Broward County Department of Planning and Environmental Protection, Air Quality Division
CERTIFIED MAIL #70073020000226913129
Chuck Faller (with)
Rob French – MPI - (with)
Ram Tewari – BCWRS (without)



October 12, 2012

Mr. Chuck Faller
Wheelabrator North Broward, Inc.
2600 Wiles Road
Pompano Beach, FL 33073

Dear Mr. Faller:

Enclosed are six copies of the final report prepared by Clean Air Engineering for Wheelabrator North Broward, Inc. on quarterly mercury testing (Unit 2) performed at the Pompano Beach, FL facility on September 5 and 6, 2012.

You can reach me at (800) 627-0033 ext. 4544 if you have any questions about the data or comments about the report.

Respectfully submitted,

CLEAN AIR ENGINEERING


Scott Brown
Project Manager

SAB/nsl



Wheelabrator North Broward, Inc.
2600 Wiles Road
Pompano Beach, FL 33073

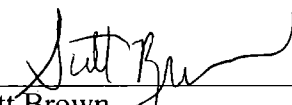
REPORT ON MERCURY TESTING

Performed for:
WHEELABRATOR NORTH BROWARD, INC.
UNIT 2 FF OUTLET
POMPAÑO BEACH, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-7
Revision 0: October 12, 2012

To the best of our knowledge, the data presented in this report are accurate, complete, error free, legible and representative of the actual emissions during the test program. Clean Air Engineering operates in conformance with the requirements of ASTM D7036-04 Standard Practice for Competence of Air Emission Testing Bodies.

Submitted by,



Scott Brown
Project Manager
sbrown@cleanair.com
(800) 627-0033 ext. 4544

Reviewed by,



Mark Roach, P.E.
Engineering Group Technical Leader
mroach@cleanair.com
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REVISION HISTORY

REPORT ON MERCURY TESTING

DRAFT REPORT REVISION HISTORY

Revision:	Date	Pages	Comments
D0a	10/02/12	All	Draft version of original document.

FINAL REPORT REVISION HISTORY

Revision:	Date	Pages	Comments
0	10/12/12	All	Final version of original document.

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PROJECT OVERVIEW

1-1

INTRODUCTION

Wheelabrator North Broward, Inc. operates a refuse-to-energy facility, located in Pompano Beach, Florida. The facility's emission levels are regulated by the Florida Department of Environmental Protection (DEP). Wheelabrator North Broward contracted Clean Air Engineering (CleanAir) to perform a compliance test program at its municipal waste combustor (MWC) facility in Pompano Beach, Florida. Testing was conducted in accordance with 40 CFR 60, Subpart Cb, and applicable sections of PSD-FL-112(B) and PA86-22. The sampling was conducted at the Unit 2 Fabric Filter (FF) Outlet on September 5 and 6, 2012.

All testing was conducted in accordance with the regulations set-forth by the United States Environmental Protection Agency (EPA) and the DEP.

Key Project Participants

Individuals responsible for coordinating and conducting the test program were:

C. Faller – Wheelabrator North Broward, Inc.
R. Vicere – CleanAir

Test Program Parameters

The testing included the following emissions measurements:

- flue gas composition (e.g., O₂, CO₂, H₂O)
- flue gas flow rate
- flue gas temperature
- mercury (Hg)

Chuck Faller of Wheelabrator North Broward provided all the process (operating) data. This data is presented in its entirety in Appendix H.

The CleanAir test crew consisted of Paul Bihun, and all equipment utilized for testing was manufactured by CleanAir.

PROJECT OVERVIEW

TEST PROGRAM SYNOPSIS

Test Schedule

The on-site schedule followed during the test program is outlined in Table 1-1.

**Table 1-1:
Schedule of Activities**

Run Number	Location	Method	Analyte	Date	Start Time	End Time
1	Unit 2 FF Outlet	USEPA Method 29	Mercury	09/05/12	12:55	15:09
2	Unit 2 FF Outlet	USEPA Method 29	Mercury	09/06/12	07:35	09:46
3	Unit 2 FF Outlet	USEPA Method 29	Mercury	09/06/12	10:12	12:24
4	Unit 2 FF Outlet	USEPA Method 29	Mercury	09/06/12	12:45	14:57

Results Summary

Table 1-2 summarizes the results of the test program. A more detailed presentation of the test conditions and results of analysis are shown in Tables 2-1 and 2-2 on pages 2-1 and 2-2.

**Table 1-2:
Summary of Test Results**

Source Constituent	Sampling Method	Average Emission	Permit Limit ¹
Unit 2 FF Outlet Mercury (µg/dscm @7% O ₂)	EPA M29	4.8	50

¹ Limit obtained from the facility's Title V Permit No. 0112120-010-AV and Subpart Cb as of April 28, 2009.

Four (4) Method 29 test runs for mercury were performed at the Unit 2 FF Outlet and an average of all four (4) runs were averaged to determine compliance with permit limit.

End of Section 1 – Project Overview

RESULTS

**Table 2-1:
Unit 2 FF Outlet – Mercury**

Run No.	1	2	3	4	Average
Date (2012)	Sep 5	Sep 6	Sep 6	Sep 6	
Start Time (approx.)	12:55	07:35	10:12	12:45	
Stop Time (approx.)	15:09	09:46	12:24	14:57	
Process Conditions					
R _P Production rate - (units/hour)	184	185	183	184	184
P ₁ Fabric Filter Inlet Temperature (°F)	320	327	324	323	323
F _d Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570	9,570
Gas Conditions					
O ₂ Oxygen (dry volume %)	9.0	9.0	9.0	7.7	8.7
CO ₂ Carbon dioxide (dry volume %)	9.9	10.0	10.1	10.9	10.2
T _s Sample temperature (°F)	311	320	316	319	316
B _w Actual water vapor in gas (% by volume)	24.2	27.5	26.8	28.4	26.7
Gas Flow Rate					
Q _a Volumetric flow rate, actual (acfm)	191,000	204,000	195,000	199,000	197,000
Q _s Volumetric flow rate, standard (scfm)	128,000	134,000	129,000	132,000	131,000
Q _{std} Volumetric flow rate, dry standard (dscfm)	96,800	97,200	94,500	94,300	95,700
Sampling Data					
V _{mstd} Volume metered, standard (dscf)	79.73	82.77	76.25	79.65	79.60
%I Isokinetic sampling (%)	102.3	105.8	100.2	105.0	103.3
Laboratory Data					
m _n Total matter corrected for allowable blanks (µg)	7.9273	11.5223	9.8867	8.3686	
Mercury Results - Total					
C _{sd} Concentration (µg/dscm)	3.5	4.9	4.6	3.7	4.2
C _{sd7} Concentration @7% O ₂ (µg/dscm)	4.1	5.8	5.3	3.9	4.8
E _{lb/hr} Rate (lb/hr)	1.3E-03	1.8E-03	1.6E-03	1.3E-03	1.5E-03
E _{Fd} Rate - Fd-based (lb/MMBtu)	3.7E-06	5.2E-06	4.8E-06	3.5E-06	4.3E-06

RESULTS

2-2

**Table 2-2:
 Quality Assurance and Quality Control**

Run Number	RPD RESULTS					
	FH Front Half	BH H ₂ O ₂ /HNO ₄	A Empty Impinger	B KMnO ₄	C HCl	
U2 FF Outlet R1	NA	0.1%	NA	NA	NA	
U2 FF Outlet R2	NA	0.3%	NA	NA	NA	
U2 FF Outlet R3	NA	0.4%	NA	NA	NA	
U2 FF Outlet R4	2.5%	0.2%	NA	NA	NA	
Field Blank	NA	NA	NA	NA	NA	
Reagent Blank	NA	NA	NA	NA	NA	
Sample Spike and Recovery						
Run Number	Front Half	H ₂ O ₂ /HNO ₄	Empty Impinger	KMnO ₄	HCl	
U2 FF Outlet R3	#1	116%	101%	100%	111%	97%
	#2	107%	100%	92%	110%	97%
Blanks						
Field Blank	#1	< 0.1	< 0.1	< 0.2	< 0.5	< 0.4
	#2	< 0.1	< 0.1	< 0.2	< 0.5	< 0.4
Reagent Blank	#1	< 0.1	< 0.2	< 0.2	< 0.5	< 0.4
	#2	< 0.1	< 0.2	< 0.2	< 0.5	< 0.4

End of Section 2 – Results

DESCRIPTION OF INSTALLATION

3-1

PROCESS DESCRIPTION

The North Broward Resource Recovery facility operates three (3) 750 tons-per-day municipal refuse-fired, water-wall boiler trains. The trains were manufactured by Babcock & Wilcox to produce electricity for sale to a local utility company.

Each boiler is equipped with the following air pollution controls (APCs):

- 1) A selective non-catalytic reduction (SNCR) for nitrogen oxides (NO_x) control;
- 2) A spray dry absorber (SDA) for acid gas removal;
- 3) A fabric filter (FF) for the control of particulate emissions.

Each fabric filter is followed by an induced draft (ID) fan that directs the flue gas to a dedicated flue in a common stack. The APC equipment is manufactured by Wheelabrator Air Pollution Control, Inc. All APC equipment is generally in excellent condition. Each boiler is also equipped with a continuous emission monitoring (CEM) system to demonstrate the compliance with sulfur dioxide (SO_2), NO_x and carbon monoxide (CO) limits.

Figure 3-1 shows a general schematic for the facility. All of the testing reported in this document was performed at the Unit 2 FF Outlet as shown in Figure 3-2 on page 3-2.

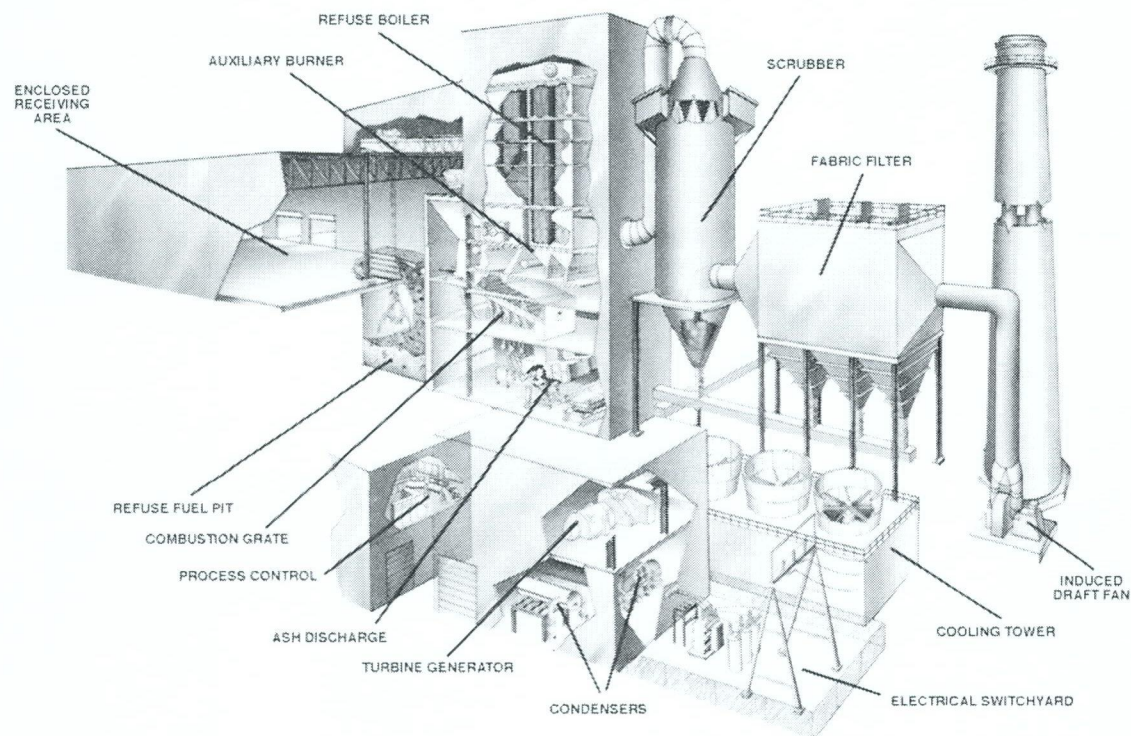


Figure 3-1: General Process Schematic

DESCRIPTION OF INSTALLATION

3-2

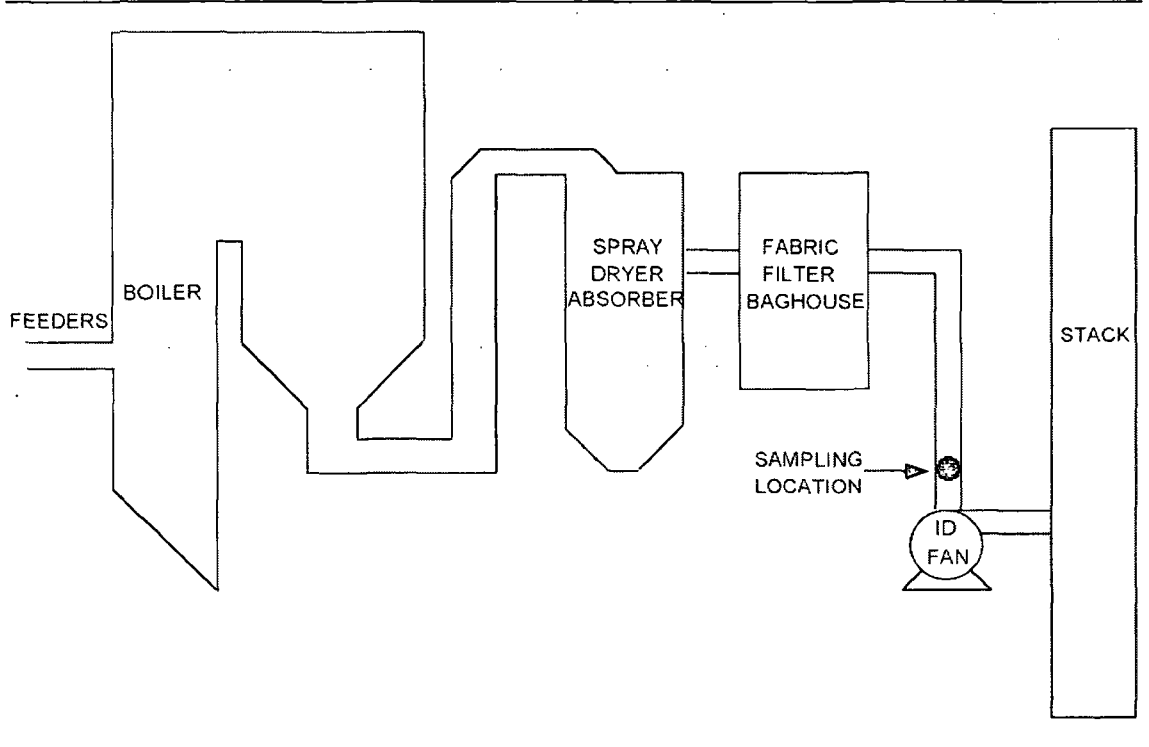


Figure 3-2: Process Schematic

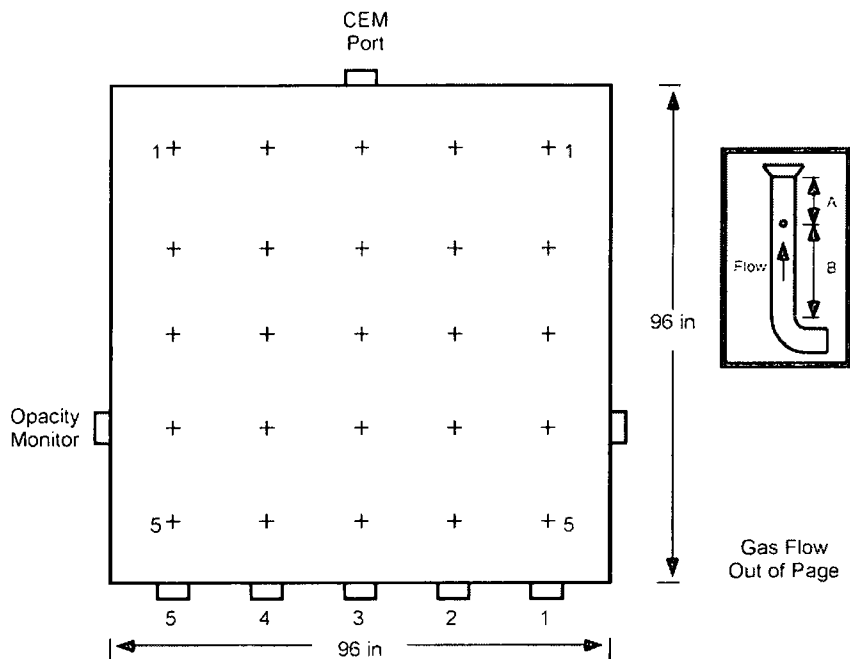
DESCRIPTION OF INSTALLATION

DESCRIPTION OF SAMPLING LOCATIONS

Sampling point locations were determined according to EPA Method 1. Table 3-1 outlines the sampling point configurations. Figure 3-3 illustrates the sampling points and orientation of sampling ports for the source tested in the program.

**Table 3-1:
Sampling Points**

Location	Constituent	Method	Run No.	Points per Port	Minutes per Point	Total Minutes	Figure
Unit 2 FF Outlet	Mercury	29	1-3	5	5	125	3-3



Sampling Point	Port to Point Distance (in.)
1	86.4
2	67.2
3	48.0
4	28.8
5	9.6

Equivalent Duct diameters upstream from flow disturbance (A): 0.5 Limit: 0.5
 Equivalent Duct diameters downstream from flow disturbance (B): 2.0 Limit: 2.0

Figure 3-3: Unit 2 FF Outlet Sampling Point Determination (EPA Method 1)

METHODOLOGY

4-1

Clean Air Engineering followed procedures as detailed in EPA Methods 1, 2, 3, 3B, 4 and 29. The following table summarizes the methods and their respective sources.

**Table 4-1:
Summary of Sampling Procedures**

Title 40 CFR Part 60 Appendix A

Method 1	"Sample and Velocity Traverses for Stationary Sources"
Method 2	"Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S Pitot Tube)"
Method 3	"Gas Analysis for the Determination of Dry Molecular Weight"
Method 3B	"Gas Analysis for the Determination of Emission Rate Correction Factor or Excess Air"
Method 4	"Determination of Moisture Content in Stack Gases"
Method 29	"Determination of Metals Emissions from Stationary Sources"

These methods appear in detail in Title 40 of the Code of Federal Regulations (CFR) and are located on the internet at <http://ecfr.gpoaccess.gov>.

Diagrams of the sampling apparatus and major specifications of the sampling, recovery and analytical procedures are summarized for each method in Appendix A.

CleanAir followed specific quality assurance and quality control (QA/QC) procedures as outlined in the individual methods and as prescribed in CleanAir's internal Quality Manual. Results of all QA/QC activities performed by CleanAir are summarized in Appendix D.

End of Section 4 – Methodology

WHEELABRATOR NORTH BROWARD, INC.
POMPANO BEACH, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-7

APPENDIX

5-1

TEST METHOD SPECIFICATIONS	A
SAMPLE CALCULATIONS	B
PARAMETERS	C
QA/QC DATA	D
FIELD DATA	E
FIELD DATA PRINTOUTS	F
LABORATORY DATA	G
PLANT DATA	H

WHEELABRATOR NORTH BROWARD, INC.
POMPANO BEACH, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-7

TEST METHOD SPECIFICATIONS

A

I hereby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: *AK*

Date: 10/10/12



Specification Sheet for

EPA Method 29

Source Location Name(s) Unit 2 FF Outlet
 Pollutant(s) to be Determined Mercury
 Other Parameters to be Determined from Train Gas Density, Moisture, Flow Rate

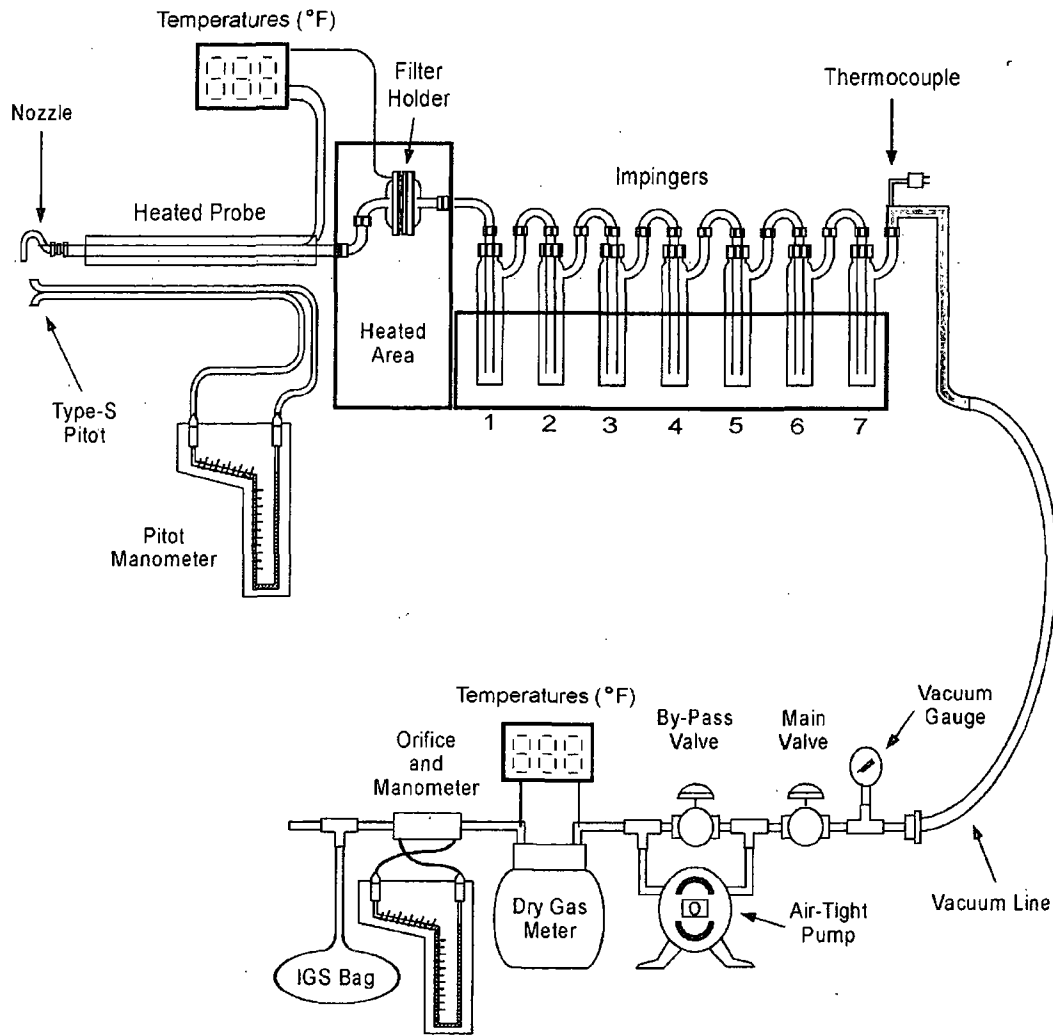
	<u>Standard Method Specification</u>	<u>Actual Specification Used</u>
Pollutant Sampling Information		
Duration of Run	N/A	125 minutes
No. of Sample Traverse Points	N/A	25
Sample Time per Point	N/A	5 minutes
Sampling Rate	Isokinetic (90-110%)	Isokinetic (90-110%)
Sampling Probe		
Nozzle Material	Borosilicate or Quartz Glass	Borosilicate Glass
Nozzle Design	Button-Hook or Elbow	Button-Hook
Probe Liner Material	Borosilicate or Quartz Glass	Borosilicate Glass
Effective Probe Length	N/A	8 feet
Probe Temperature Set-Point	248°F±25°F	248°F±25°F
Velocity Measuring Equipment		
Pitot Tube Design	Type S	Type S
Pitot Tube Coefficient	N/A	0.827
Pitot Tube Calibration by	Geometric or Wind Tunnel	Wind-Tunnel
Pitot Tube Attachment	Attached to Probe	Attached to Probe
Metering System Console		
Meter Type	Dry Gas Meter	Dry Gas Meter
Meter Accuracy	±2%	±1%
Meter Resolution	N/A	0.01 cubic feet
Meter Size	N/A	0.1 dcf/revolution
Meter Calibrated Against	Wet Test Meter or Standard DGM	Wet Test Meter
Pump Type	N/A	Rotary Vane
Temperature Measurements	N/A	Type K Thermocouple/Pyrometer
Temperature Resolution	5.4°F	1.0°F
ΔP Differential Pressure Gauge	Inclined Manometer or Equivalent	Inclined Manometer
ΔH Differential Pressure Gauge	Inclined Manometer or Equivalent	Inclined Manometer
Barometer	Mercury or Aneroid	Digital Barometer calibrated w/Mercury Aneroid
Filter Description		
Filter Location	After Probe	Exit of Probe
Filter Holder Material	Borosilicate Glass	Borosilicate Glass
Filter Support Material	Teflon (or other non-metallic)	Teflon
Cyclone Material	N/A	None
Filter Heater Set-Point	248°F±25°F	248°F±25°F
Filter Material	Quartz or Glass Fiber	Quartz Fiber
Other Components		
Description	N/A	N/A
Location	N/A	N/A
Operating Temperature	N/A	N/A

Specification Sheet for

EPA Method 29

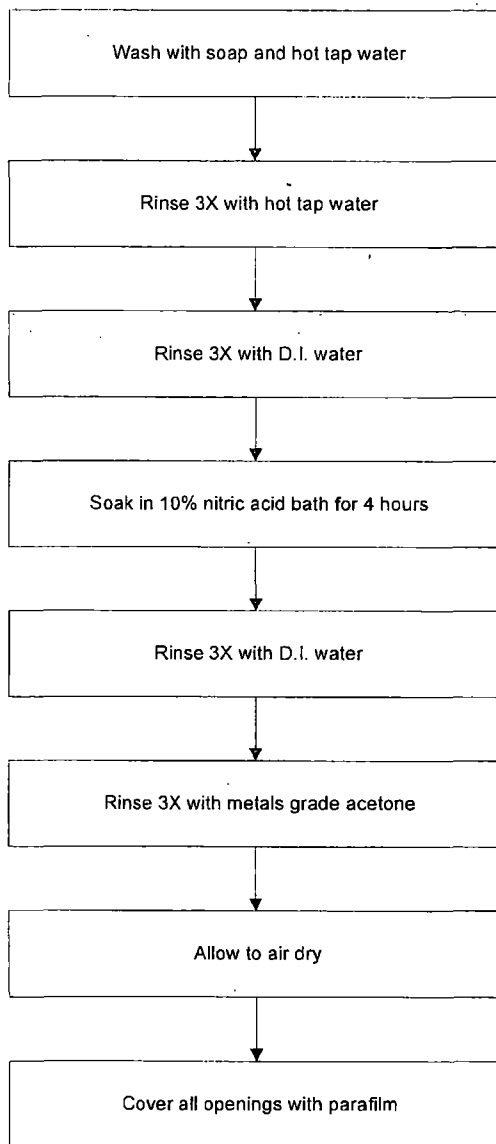
	Standard Method Specification	Actual Specification Used
Impinger Train Description		
Type of Glassware Connections	Ground Glass or Equivalent	Screw Joint with Silicone Gasket
Connection to Probe or Filter by	Direct Glass Connection	Direct Glass Connection
Number of Impingers	7	7
Impinger Stem Types		
Impinger 1	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 2	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 3	Greenburg-Smith	Greenburg-Smith
Impinger 4	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 5	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 6	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 7	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 8	Modified Greenburg-Smith	Modified Greenburg-Smith
Gas Density Determination		
Sample Collection	Multi-point integrated	Multi-Point Integrated
Sample Collection Medium	Flexible Gas Bag	Vinyl Bag
Sample Analysis	Orsat or Fyrite Analyzer	Orsat
Sample Recovery Information		
Probe Brush Material	Non-metallic swab or bristle	Teflon Mat
Probe Rinse Reagent	0.1N Nitric Acid	0.1 N Nitric Acid
Probe Rinse Wash Bottle Material	Glass or Teflon	Teflon
Probe Rinse Storage Container	Polyethylene or glass	Polyethylene
Filter Recovered?	Yes	Yes
Filter Storage Container	Petri Dish - Glass or Polystyrene	Polyethylene
Impinger Contents Recovered?	Yes	Yes
Impinger Rinse Reagent	See Method 29 Recovery Flow Chart	See Recovery Flow Chart
Impinger Wash Bottle	Glass or Teflon	Teflon
Impinger Storage Container	See Recovery Flow Chart	See Recovery Flow Chart
Analytical Information		
Method 4 H ₂ O Determination by	Volumetric or Gravimetric	Gravimetric and Volumetric
Filter Preparation Conditions	See Method 29 Analytical Flow Chart	For Metals Analysis
Front-Half Rinse Preparation	See Method 29 Analytical Flow Chart	See Analytical Flow Chart
Back-Half Analysis	See Method 29 Analytical Flow Chart	See Analytical Flow Chart
Additional Analysis	None	None

EPA Method 29 Sampling Train Configuration



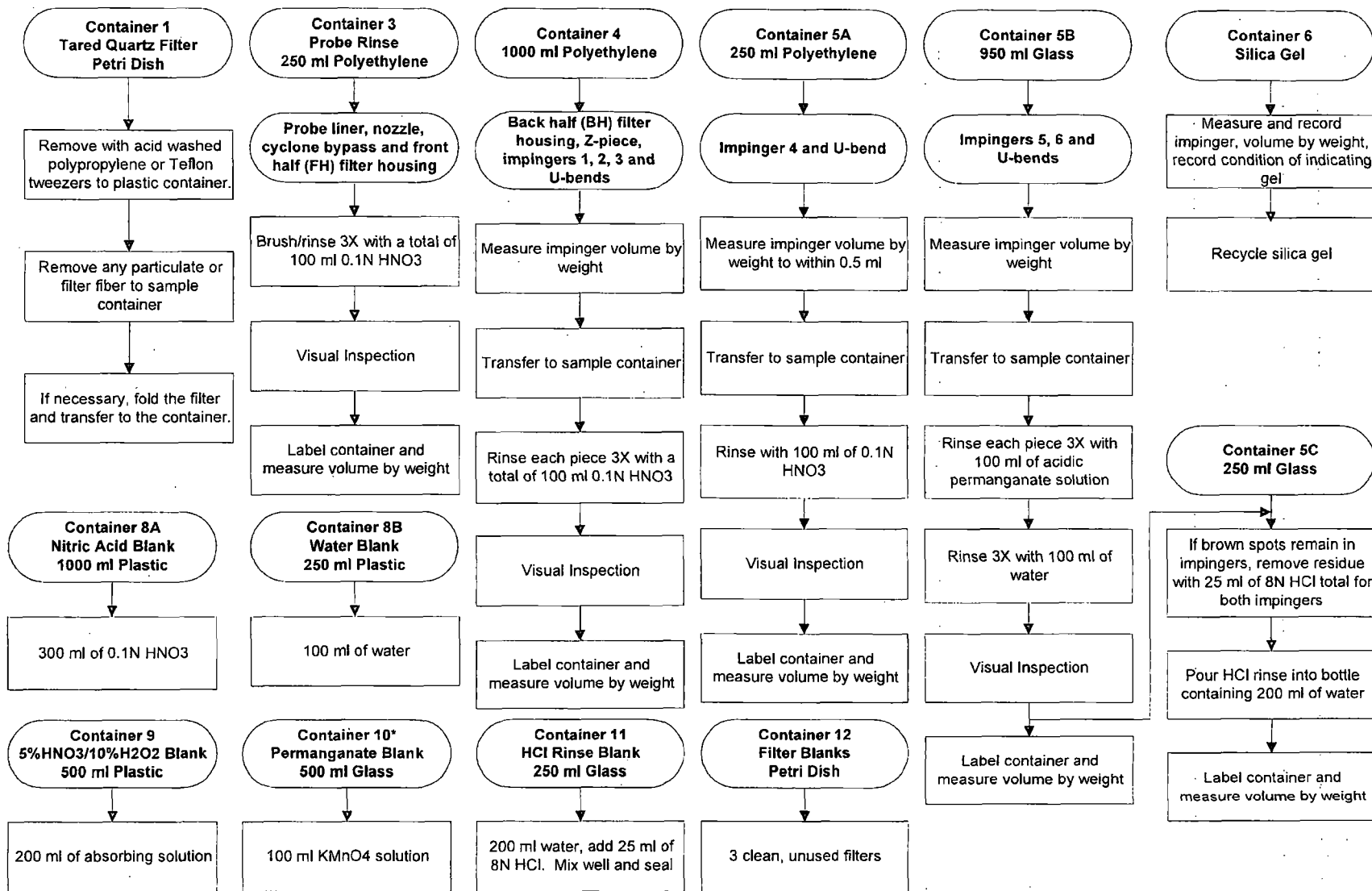
<u>Impinger Contents</u>	
Impinger 1	Empty
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂
Impinger 4	Empty
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄
Impinger 7	Silica Gel

EPA Method 29 Glassware Preparation Procedures

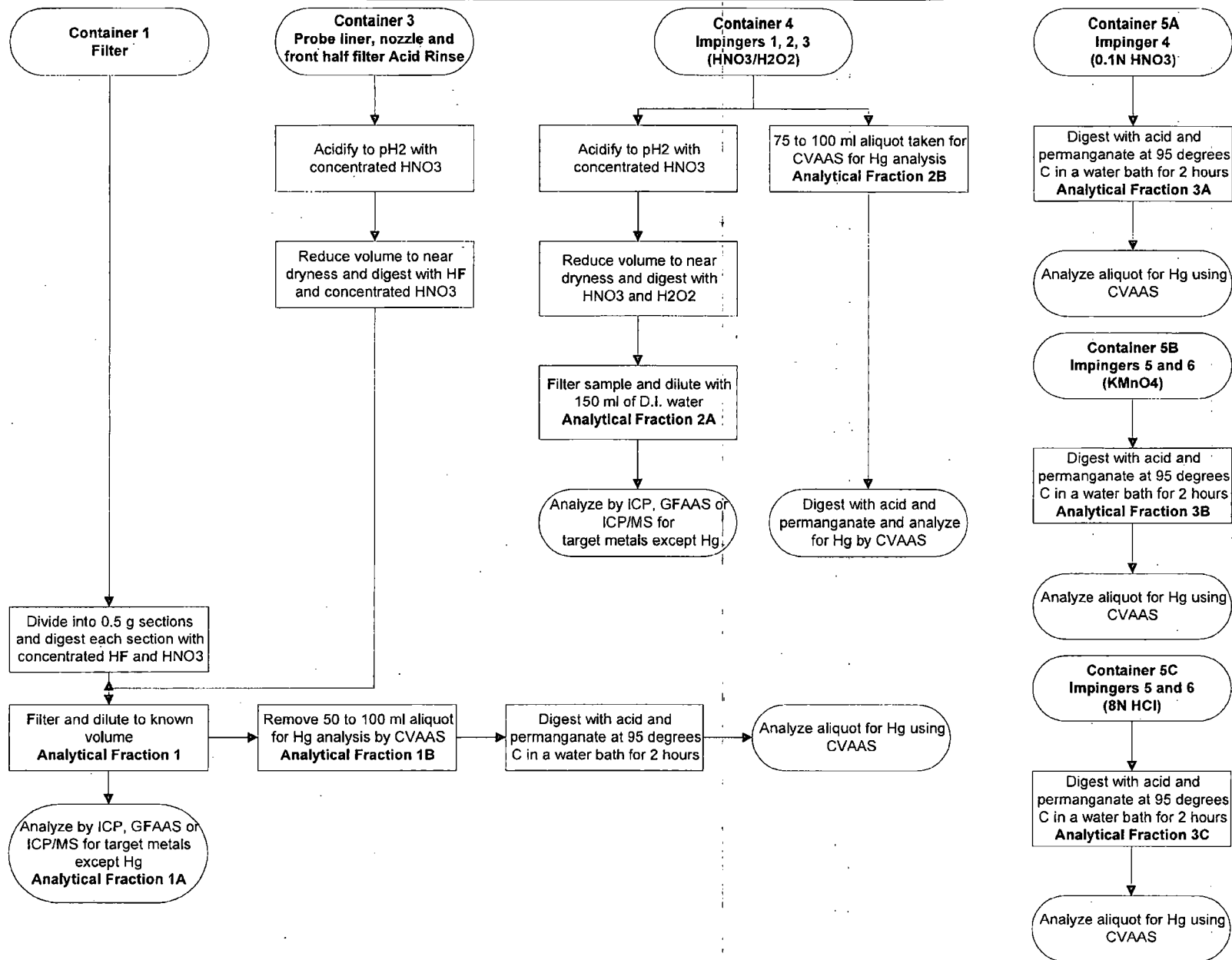


EPA Method 29 Sample Recovery Flowchart (includes Mercury)

- Tare all sample containers before sample collection
- Mark all liquid levels and final weights on the outside of each sample container
- Seal all sample containers with Teflon tape
- If recycling, bake silica gel for two hours at 350 degrees F (175 degrees C)
- Collect one complete blank set per field test



EPA Method 29
Analytical Flowchart
 (includes Mercury)



SAMPLE CALCULATIONS

B

I herby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: *AK*

Date: 10/10/12



**USEPA Method 29 (Mercury)
 Sampling, Velocity and Moisture Sample Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

082012 152213
 K

1. Volume of water collected (wscf)

$$V_{wstd} = (0.04706)(V_k)$$

Where:

V_{lc}	= total volume of liquid collected in impingers and silica gel (ml)	=	541.6	ml
0.04706	= ideal gas conversion factor (ft ³ water vapor/ml or gm)	=	0.04706	ft ³ /ml
V_{wstd}	= volume of water vapor collected at standard conditions (ft ³)	=	25.49	ft ³

2. Volume of gas metered, standard conditions (dscf)

$$V_{mstd} = \frac{(17.64)(V_m) \left(P_{bar} + \frac{\Delta H}{13.6} \right) (Y_d)}{(460 + T_m)}$$

Where:

P_{bar}	= barometric pressure (in. Hg)	=	30.02	in. Hg
T_m	= average dry gas meter temperature (°F)	=	95.06	°F
V_m	= volume of gas sample through the dry gas meter at meter conditions (dcf)	=	83.64	dcf
Y_d	= gas meter correction factor (dimensionless)	=	0.9958	
ΔH	= average pressure drop across meter box orifice (in. H ₂ O)	=	1.41	in. H ₂ O
17.64	= standard temperature to pressure ratio (°R/in. Hg)	=	17.64	°R/in. Hg
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in. H ₂ O/in. Hg
460	= °F to °R conversion constant	=	460	
V_{mstd}	= volume of gas sampled through the dry gas meter at standard conditions (dscf)	=	79.731	dscf

3. Sample gas pressure (in. Hg)

$$P_s = P_{bar} + \left(\frac{P_g}{13.6} \right)$$

Where:

P_{bar}	= barometric pressure (in. Hg)	=	30.02	in. Hg
P_g	= sample gas static pressure (in. H ₂ O)	=	-11.40	in. H ₂ O
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in. H ₂ O/in. Hg
P_s	= absolute sample gas pressure (in. Hg)	=	29.18	in. Hg

4. Actual water vapor pressure at sample gas temperature less than 212°F (in. Hg)

$$P_v = \frac{e^{\left(\frac{18.3036 - \frac{3816.44}{\frac{5}{9}(T_s - 32) + 273.15 - 46.13}}{25.4} \right)}}{25.4}$$

Where:

T_s	= average sample gas temperature (°F)	= 310.92	°F
18.3036	= Antoine coefficient	= 18.3036	°K
3816.44	= Antoine coefficient	= 3816.44	°K
273.15	= temperature conversion factor	= 273.15	°K
46.13	= Antoine coefficient	= 46.13	°K
25.4	= conversion factor	= 25.4	mm Hg/in. Hg
5/9	= Fahrenheit to Celsius conversion factor	= 5/9	°C/°F
32	= temperature conversion (°F)	= 32	°F
P_v	= vapor pressure, actual (in. Hg)	= 29.18	in. Hg

5. Water vapor pressure at gas temperature greater than 212°F (in. Hg)

$$P_v = P_s$$

Where:

P_s	= absolute sample gas pressure (in. Hg)	= 29.18	in. Hg
P_v	= water vapor pressure, actual (in. Hg)	= 29.18	in. Hg

6. Moisture measured in sample (% by volume)

$$B_{wo} = \frac{V_{wstd}}{(V_{mstd} + V_{wstd})}$$

Where:

V_{mstd}	= volume of gas sampled through the dry gas meter at standard conditions (dscf)	= 79.731	dscf
V_{wstd}	= volume of water collected at standard conditions (scf)	= 25.49	scf
B_{wo}	= proportion of water measured in the gas stream by volume	= 0.2422	
		= 24.22	%

7. Saturated moisture content (% by volume)

$$B_{ws} = \frac{P_v}{P_s}$$

Where:

P_s	= absolute sample gas pressure (in. Hg)	= 29.18	in. Hg
P_v	= water vapor pressure, actual (in. Hg)	= 29.18	in. Hg
B_{ws}	= proportion of water vapor in the gas stream by volume at saturated conditions	= 1.0000	
		= 100.00	%

8. Actual water vapor in gas (% by volume)

$$B_w = \text{MINIMUM} [B_{wo}, B_{ws}]$$

Where:

B_{ws}	= proportion of water vapor in the gas stream by volume at saturated conditions	=	1.0000	
B_{wo}	= proportion of water measured in the gas stream by volume	=	0.2422	
B_w	= actual water vapor in gas	=	0.2422	
		=	24.22	%

9. Nitrogen (plus carbon monoxide) in gas stream (% by volume, dry)

$$N_2 + CO = 100 - CO_2 - O_2$$

Where:

CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	=	9.9	%
O_2	= proportion of oxygen in the gas stream by volume (%)	=	9.0	%
100	= conversion factor (%)	=	100	%
N_2+CO	= proportion of nitrogen and CO in the gas stream by volume (%)	=	81.03	%

10. Molecular weight of dry gas stream (lb/lb-mole)

$$M_d = (M_{CO_2}) \frac{(CO_2)}{(100)} + (M_{O_2}) \frac{(O_2)}{(100)} + (M_{N_2+CO}) \frac{(N_2+CO)}{(100)}$$

Where:

M_{CO_2}	= molecular weight of carbon dioxide (lb/lb-mole)	=	44.00	lb/lb-mole
M_{O_2}	= molecular weight of oxygen (lb/lb-mole)	=	32.00	lb/lb-mole
M_{N_2+CO}	= molecular weight of nitrogen and carbon monoxide (lb/lb-mole)	=	28.00	lb/lb-mole
CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	=	9.9	%
O_2	= proportion of oxygen in the gas stream by volume (%)	=	9.0	%
N_2+CO	= proportion of nitrogen and CO in the gas stream by volume (%)	=	81.0	%
100	= conversion factor (%)	=	100	%
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	29.95	lb/lb-mole

11. Molecular weight of sample gas (lb/lb-mole)

$$M_s = (M_d)(1 - B_w) + (M_{H_2O})(B_w)$$

Where:

B_w	= proportion of water vapor in the gas stream by volume	=	0.2422	
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	29.95	lb/lb-mole
M_{H_2O}	= molecular weight of water (lb/lb-mole)	=	18.00	lb/lb-mole
M_s	= molecular weight of sample gas, wet basis (lb/lb-mole)	=	27.06	lb/lb-mole

12. Velocity of sample gas (ft/sec)

$$V_s = (K_p)(C_p)(\sqrt{\Delta P}) \left(\sqrt{\frac{T_s + 460}{(M_s)(P_s)}} \right)$$

Where:

K_p	= velocity pressure constant	=	85.49	
C_p	= pitot tube coefficient	=	0.83	
M_s	= wet molecular weight of sample gas, wet basis (lb/lb-mole)	=	27.06	lb/lb-mole
P_s	= absolute sample gas pressure (in. Hg)	=	29.18	in. Hg
T_s	= average sample gas temperature (°F)	=	310.92	°F
$\sqrt{\Delta P}$	= average square roots of velocity heads of sample gas (in. H ₂ O)	=	0.713	√in. H ₂ O
460	= °F to °R conversion constant	=	460	
V_s	= sample gas velocity (ft/sec)	=	49.83	ft/sec

13. Volumetric flow rate of sample gas at actual gas conditions (acfm)

$$Q_a = (60)(A_s)(V_s)$$

Where:

A_s	= cross sectional area of sampling location (ft ²)	=	64.00	ft ²
V_s	= sample gas velocity (ft/sec)	=	49.83	ft/sec
60	conversion factor (sec/min)	=	60	sec/min
Q_a	= volumetric flow rate at actual conditions (acfm)	=	191,329	acfm

14. Total flow of sample gas (scfm)

$$Q_s = (Q_a) \left(\frac{P_s}{29.92} \right) \left(\frac{68 + 460}{T_s + 460} \right)$$

Where:

Q_a	= volumetric flow rate at actual conditions (acfm)	=	191,329	acfm
P_s	= absolute sample gas pressure (in. Hg)	=	29.18	in. Hg
29.92	= standard pressure (in. Hg)	=	29.92	in. Hg
T_s	= average sample gas temperature (°F)	=	310.9	°F
68	= standard temperature (°F)	=	68	°F
460	= °F to °R conversion constant	=	460	
Q_s	= volumetric flow rate at standard conditions, wet basis (scfm)	=	127,807	scfm

15. Dry flow of sample gas (dscfm)

$$Q_{std} = (Q_s)(1 - B_w)$$

Where:

B_w	= proportion of water vapor in the gas stream by volume	=	0.2422	
Q_s	= volumetric flow rate at standard conditions, wet basis (scfm)	=	127,807	scfm
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	96,848	dscfm

16. Dry flow of sample gas corrected to 7%O₂ (dscfm)

$$Q_{std7} = (Q_{std}) \left(\frac{20.9 - O_2}{20.9 - 7} \right)$$

Where:

Q _{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	96,848	dscfm
O ₂	= proportion of oxygen in the gas stream by volume (%)	=	9.0	%
20.9	= oxygen content of ambient air (%)	=	20.9	%
7	= oxygen content of corrected gas (%)	=	7.0	%

Q _{std7}	= volumetric flow rate at STP and 7%O ₂ , dry basis (dscfm)	=	82,680	dscfm
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17. Hourly time basis conversion of volumetric flow rate (Q_{std} example)

$$Q_{std-hr} = (Q_{std-min}) (60)$$

Where

Q _{std-min}	= volumetric flow rate, english units (ft ³ /min)	=	96,848	dscfm
60	= conversion factor (min/hr)	=	60	min/hr

Q _{std-hr}	= volumetric flow rate, hourly basis (dscf/hr)	=	5,810,855	dscf/hr
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18. Metric Conversion of Gas Volumes (Q_{std} example)

$$Q_{std-metric} = (Q_{std-english}) \left(\frac{60}{35.31} \right)$$

Where:

Q _{std-english}	= volumetric flow rate, english units (ft ³ /min)	=	96,848	dscfm
35.31	= conversion factor (ft ³ /m ³)	=	35.31	ft ³ /m ³
60	= conversion factor (min/hr)	=	60	min/hr

Q _{std-metric}	= volumetric flow rate, metric units (m ³ /hr)	=	164,567	dry std m ³ /hr
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19. Standard to Normal Conversion of Gas Volumes (Q_{std} example)

$$Q_{Normal} = (Q_{std-metric}) \left(\frac{32 + 460}{68 + 460} \right)$$

Where:

Q _{std-metric}	= volumetric flow rate, metric units (dry std m ³ /hr)	=	164,567	dry std m ³ /hr
32	= normal temperature (°F)	=	32	°F
68	= standard temperature (°F)	=	68	°F
460	= standard temperature in Rankine (68°F)	=	460	

Q _{Normal}	= volumetric flow rate, metric units (dry Nm ³ /hr)	=	153,346	dry Nm ³ /hr
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20. Percent isokinetic (%)

$$I = \frac{(0.09450)(T_s + 460)(V_{mstd})}{(P_s)(V_s)\left(\frac{D_n^2(\pi)}{(144)(4)}\right)(\Theta)(1 - B_w)}$$

Where:

D_n	= diameter of nozzle (in)	=	0.275	in.
B_w	= proportion of water vapor in the gas stream by volume	=	0.2422	
P_s	= absolute sample gas pressure (in. Hg)	=	29.18	in. Hg
T_s	= average sample gas temperature (°F)	=	310.9	°F
V_{mstd}	= volume of gas sample through the dry gas meter at standard conditions (dscf)	=	79.731	dscf
V_s	= sample gas velocity (ft/sec)	=	49.83	ft/sec
Θ	= total sampling time (min)	=	125	min
0.0945	= conversion constant	=	0.0945	
460	= °F to °R conversion constant	=	460	
I	= percent of isokinetic sampling (%)	=	102.25	%

21. Alternative Method 5 Post-Test Meter Calibration Factor

$$Y_{qa} = \frac{\Theta}{V_m} \sqrt{\frac{(0.0319)(T_m + 460)(28.96)}{(\Delta H_{@})(P_{bar} + \frac{\Delta H}{13.6})(M_d)}} (\sqrt{\Delta H})_{avg}$$

Where:

Θ	= total sampling time (min)	=	125	min
V_m	= volume of gas sample through the dry gas meter at meter conditions (dcf)	=	83.64	dcf
T_m	= average dry gas meter temperature (°F)	=	95.06	°F
$\Delta H_{@}$	= dry gas meter orifice coefficient	=	1.8117	
P_{bar}	= barometric pressure (in. Hg)	=	30.02	in. Hg
ΔH	= average pressure drop across meter box orifice (in. H ₂ O)	=	1.408	in. H ₂ O
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	29.95	lb/lb-mole
$\sqrt{\Delta H}_{avg}$	= average of square root of pressure drop across meter orifice	=	1.184	$\sqrt{\text{in. H}_2\text{O}}$
0.0319	= conversion constant	=	0.0319	
28.96	= molecular weight of ambient air (lb/lb-mole)	=	28.96	lb/lb-mole
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in. H ₂ O/in. Hg
460	= °F to °R conversion constant	=	460	
Y_{qa}	= alternative Method 5 post-test meter calibration factor	=	0.9913	

LOGIC FOR TREATING DETECTION LIMITS (mercury only)

1. Logic for Determining Total Blank ($m_{Total-B}$) from 5 Fractions

	CASE 1	CASE 2	CASE 3
	All 5 fractions are D.	1 to 4 fractions are ND	All 5 fractions are ND
Rule			
$ND = 0$	$m_{Total-B} = \text{Sum D, 1-5}$	$m_{Total-B} = \text{Sum D}$	$m_{Total-B} = < \text{Sum ND}$
$ND = 1x$	$m_{Total-B} = \text{Sum D, 1-5}$	$m_{Total-B} = \text{Sum D}$	$m_{Total-B} = < \text{Sum ND}$
$ND = 0.5x$	$m_{Total-B} = \text{Sum D, 1-5}$	$m_{Total-B} = \text{Sum D}$	$m_{Total-B} = < 0.5 \text{ Sum ND}$

2. Logic for Determining Total Sample ($m_{Total-S}$) from 5 Fractions

	CASE 1	CASE 2	CASE 3
	All 5 fractions are D.	1 to 4 fractions are ND	All 5 fractions are ND
Rule			
$ND = 0$	$m_{Total-S} = \text{Sum D, 1-5}$	$m_{Total-S} = \text{Sum D}$	$m_{Total-S} = < \text{Sum ND}$
$ND = 1x$	$m_{Total-S} = \text{Sum D, 1-5}$	$m_{Total-S} = < [\text{Sum D} + \text{Sum ND}]$	$m_{Total-S} = < \text{Sum ND}$
$ND = 0.5x$	$m_{Total-S} = \text{Sum D, 1-5}$	$m_{Total-S} = < [\text{Sum D} + 0.5 \text{ Sum ND}]$	$m_{Total-S} = < 0.5 \text{ Sum ND}$

3. Logic for Determining Maximum Allowable Blank Correction ($m_{T-B-allow}$)

	CASE 1	CASE 2	CASE 3	CASE 4
	All 5 fractions are D.	1 to 4 sample fractions are ND	All 5 fractions are ND	Any type of fractions
	$m_{Total-B} = D$	$m_{Total-B} = D$	$m_{Total-B} = D$	$m_{Total-B} = ND$
Rule				
$ND = 0$	$m_{T-B-allow} = M29 \text{ Rule}$	$m_{T-B-allow} = M29 \text{ Rule}$	$m_{T-B-allow} = 0$	$m_{T-B-allow} = 0$
$ND = 1x$	$m_{T-B-allow} = M29 \text{ Rule}$	$m_{T-B-allow} = M29 \text{ Rule}$	$m_{T-B-allow} = 0$	$m_{T-B-allow} = 0$
$ND = 0.5x$	$m_{T-B-allow} = M29 \text{ Rule}$	$m_{T-B-allow} = M29 \text{ Rule}$	$m_{T-B-allow} = 0$	$m_{T-B-allow} = 0$

* M29 rule using only detected sample quantities for logical comparisons.

4. Logic for Determining Blank-Corrected Sample Amount (m_n)

	CASE 1	CASE 2	CASE 3	CASE 4
	All 5 fractions are D.	1 to 4 sample fractions are ND	All 5 fractions are ND	Any type of fractions
	$m_{Total-S} - m_{T-B-allow} \geq \text{MIN(MDL)}$	$m_{Total-S} - m_{T-B-allow} \geq \text{MIN(MDL)}$	$m_{Total-S}$ and $m_{T-B-allow}$ anything	$m_{Total-S} - m_{T-B-allow} < \text{MIN(MDL)}$
Rule				
$ND = 0$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = < m_{Total-S}$	$m_n = < \text{MIN(MDL)}$
$ND = 1x$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = < [m_{Total-S} - m_{T-B-allow}]$	$m_n = < m_{Total-S}$	$m_n = < \text{MIN(MDL)}$
$ND = 0.5x$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = < [m_{Total-S} - m_{T-B-allow}]$	$m_n = < m_{Total-S}$	$m_n = < \text{MIN(MDL)}$

Definitions and Notes

The term "Rule" refers to the rule being implemented for handling non-detectable quantities in summations.

MDL = minimum detection limit.

D = Detectable quantity reported as D.

ND = Non-Detectable quantity reported at a value of ND.

MIN(MDL) = lowest quantity of all detection limits for 5 fractions.

**USEPA Method 29 (Mercury)
 Mercury Analyte Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

Note: Please see the preceding page concerning treatment of minimum detection limits and mathematical operations on values that are below minimum detection limits.

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1. Total blank amount (µg)

$$m_{total-B} = \sum_{i=1}^n m_{i-B}$$

Where:

m_{1b-B}	= mercury amount in blank for Fraction 1b	=	<0.1000	µg
m_{2b-B}	= mercury amount in blank for Fraction 2b	=	<0.2000	µg
m_{3a-B}	= mercury amount in blank for Fraction 3a	=	<0.2000	µg
m_{3b-B}	= mercury amount in blank for Fraction 3b	=	<0.5000	µg
m_{3c-B}	= mercury amount in blank for Fraction 3c	=	<0.4000	µg
$m_{total-B}$	= total amount of mercury in blank	=	<1.4000	µg

2. Total sample amount (µg)

$$m_{total-S} = \sum_{i=1}^n m_{i-S}$$

Where:

m_{1b-S}	= mercury amount in sample for Fraction 1b	=	<0.1000	µg
m_{2b-S}	= mercury amount in sample for Fraction 2b	=	7.9273	µg
m_{3a-S}	= mercury amount in sample for Fraction 3a	=	<0.2000	µg
m_{3b-S}	= mercury amount in sample for Fraction 3b	=	<0.5000	µg
m_{3c-S}	= mercury amount in sample for Fraction 3c	=	<0.4000	µg
$m_{total-S}$	= total amount of mercury in sample	=	7.9273	µg

3. Allowable blank correction (µg)

$$m_{T-B-allow} = m_{total-B} \text{ if } m_{total-B} \leq 0.6$$

$$m_{T-B-allow} = \text{MAX} [0.6, \text{MIN} (m_{total-B}, 0.05 \times m_{total-S})] \text{ if } m_{total-B} > 0.6$$

Where:

$m_{total-B}$	= total amount of mercury in blank	=	<1.4000	µg
$m_{total-S}$	= total amount of mercury in sample	=	7.9273	µg
$0.05 \times m_{total-S}$	= 5% of $m_{total-S}$	=	0.3964	µg
MAX	= arithmetic operator that returns the maximum of two values			
MIN	= arithmetic operator that returns the minimum of two values			
$m_{T-B-allow}$	= total allowable blank correction	=	0.0000	µg

NOTE: In this case, the second criteria applies.

4. Sample corrected for allowable blank - Total (µg)

$$m_n = m_{total-S} - m_{T-B-allow}$$

Where:

$m_{total-S}$	= total amount of mercury in sample	=	7.9273	µg
$m_{T-B-allow}$	= total allowable blank correction	=	0.0000	µg
m_n	= total mercury in sample corrected for allowable blank	=	7.9273	µg

5. Sample corrected for allowable blank - Prorated for each fraction (µg)

$$m_{n-i} = \left(\frac{m_{i-S}}{m_{total-S}} \right) (m_n)$$

Where:

m_n	= total mercury in sample corrected for allowable blank	=	7.9273	µg
m_{1b-S}	= mercury amount in sample for Fraction 1b	=	<0.1000	µg
m_{2b-S}	= mercury amount in sample for Fraction 2b	=	7.9273	µg
m_{3a-S}	= mercury amount in sample for Fraction 3a	=	<0.2000	µg
m_{3b-S}	= mercury amount in sample for Fraction 3b	=	<0.5000	µg
m_{3c-S}	= mercury amount in sample for Fraction 3c	=	<0.4000	µg
$m_{total-S}$	= total amount of mercury in sample	=	7.9273	µg
m_{n-1b}	= mercury corrected for blank - prorated for Fraction 1b	=	<0.1000	µg
m_{n-2b}	= mercury corrected for blank - prorated for Fraction 2b	=	7.9273	µg
m_{n-3a}	= mercury corrected for blank - prorated for Fraction 3a	=	<0.2000	µg
m_{n-3b}	= mercury corrected for blank - prorated for Fraction 3b	=	<0.5000	µg
m_{n-3c}	= mercury corrected for blank - prorated for Fraction 3c	=	<0.4000	µg

**USEPA Method 29 (Mercury)
 Mercury Sample Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

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1. Mercury concentration (lb/dscf)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 7.9273	μg
V_{mstd}	= volume metered, standard (dscf)	= 79.7305	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
C_{sd}	= mercury concentration (lb/dscf)	= 2.1923E-10	lb/dscf

2. Mercury concentration ($\mu\text{g/dscm}$)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (35.31)$$

Where:

m_n	= mercury collected in sample (total μg)	= 7.9273	μg
V_{mstd}	= volume metered, standard (dscf)	= 79.7305	dscf
35.31	= conversion factor (dscf/dscm)	= 35.31	dscf/dscm
C_{sd}	= mercury concentration ($\mu\text{g/dscm}$)	= 3.5107E+00	$\mu\text{g/dscm}$

3. Mercury concentration (mg/dscm)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{35.31}{1000} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 7.9273	μg
V_{mstd}	= volume metered, standard (dscf)	= 79.7305	dscf
35.31	= conversion factor (dscf/dscm)	= 35.31	dscf/dscm
1000	= conversion factor ($\mu\text{g/mg}$)	= 1000	$\mu\text{g/mg}$
C_{sd}	= mercury concentration (mg/dscm)	= 3.5107E-03	mg/dscm

4. Mercury concentration ($\mu\text{g}/\text{Nm}^3$ dry)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(35.31 \right) \left(\frac{68 + 460}{32 + 460} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	=	7.9273	μg
V_{mstd}	= volume metered, standard (dscf)	=	79.7305	dscf
35.31	= conversion factor (dscf/dscm)	=	35.31	dscf/dscm
68	= standard temperature ($^{\circ}\text{F}$)	=	68	$^{\circ}\text{F}$
32	= normal temperature ($^{\circ}\text{F}$)	=	32	$^{\circ}\text{F}$
460	= $^{\circ}\text{F}$ to $^{\circ}\text{R}$ conversion constant	=	460	

C_{sd} = mercury concentration ($\mu\text{g}/\text{Nm}^3$ dry) = 3.7676E+00 $\mu\text{g}/\text{Nm}^3$ dry

5. Mercury concentration corrected to x% oxygen (lb/dscf example)

$$C_{sdx} = C_{sd} \left(\frac{20.9 - x}{20.9 - O_2} \right)$$

Where:

C_{sd}	= mercury concentration (lb/dscf)	=	2.1923E-10	lb/dscf
x	= oxygen content of corrected gas (%)	=	7.0	%
O_2	= proportion of oxygen in the gas stream by volume (%)	=	9.0	%
20.9	= oxygen content of ambient air (%)	=	20.9	%

C_{sdx} = mercury concentration corrected to x% oxygen (lb/dscf) = 2.5680E-10 lb/dscf @ x% O_2

6. Mercury concentration corrected to y% carbon dioxide (lb/dscf example)

$$C_{sdy} = C_{sd} \left(\frac{y}{CO_2} \right)$$

Where:

C_{sd}	= mercury concentration (lb/dscf)	=	2.1923E-10	lb/dscf
y	= carbon dioxide content of corrected gas (%)	=	12.0	%
CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	=	9.9	%

C_{sdy} = mercury conc. corrected to y% carbon dioxide (lb/dscf) = 2.6485E-10 lb/dscf @ y% CO_2

7. Mercury concentration at actual gas conditions (lb/acf example)

$$C_a = C_{sd} \left(\frac{Q_{std}}{Q_a} \right)$$

Where:

C_{sd}	= mercury concentration (lb/dscf)	=	2.1923E-10	lb/dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	96,848	dscfm
Q_a	= volumetric flow rate at actual conditions (acfm)	=	191,329	acfm

C_a = mercury concentration at actual gas conditions (lb/acf) = 1.1097E-10 lb/acf

8. Mercury emission rate (lb/hr)

$$E_{lb/hr} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (Q_{std})(60)$$

Where:

m_n	= mercury collected in sample (total μg)	= 7.9273	μg
V_{mstd}	= volume metered, standard (dscf)	= 79.7305	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 96,848	dscfm
60	= conversion factor (min/hr)	= 60	min/hr
$E_{lb/hr}$	= mercury emission rate (lb/hr)	= 1.2739E-03	lb/hr

9. Mercury emission rate (g/s)

$$E_{g/s} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{Q_{std}}{(10^6)(60)} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 7.9273	μg
V_{mstd}	= volume metered, standard (dscf)	= 79.7305	dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 96,848	dscfm
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
60	= conversion factor (sec/min)	= 60	sec/min
$E_{g/s}$	= mercury emission rate (g/s)	= 1.6049E-04	g/s

10. Mercury emission rate (Ton/yr)

$$E_{T/yr} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (Q_{std})(60) \left(\frac{Cap}{2000} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 7.9273	μg
V_{mstd}	= volume metered, standard (dscf)	= 79.7305	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 96,848	dscfm
60	= conversion factor (min/hr)	= 60	min/hr
Cap	= capacity factor for process (hours operated/year)	= 8,760	hours/yr
2000	= conversion factor (lb/Ton)	= 2000	lb/Ton
$E_{T/yr}$	= mercury emission rate (Ton/yr)	= 5.5799E-03	Ton/yr

11. Mercury emission rate - Fd-based (lb/MMBtu)

$$E_{Fd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (F_d) \left(\frac{20.9}{20.9 - O_2} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	=	7.9273	μg
V_{mstd}	= volume metered, standard (dscf)	=	79.7305	dscf
2.205×10^{-3}	= conversion factor (lb/g)	=	2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	=	1.0E+06	$\mu\text{g/g}$
F_d	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	=	9,570	dscf/MMBtu
O_2	= proportion of oxygen in the gas stream by volume (%)	=	9.0	%
20.9	= oxygen content of ambient air (%)	=	20.9	%
E_{Fd}	= mercury emission rate - Fd-based (lb/MMBtu)	=	3.6952E-06	lb/MMBtu

12. Mercury emission rate - Fc-based (lb/MMBtu)

$$E_{Fc} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (F_c) \left(\frac{100}{CO_2} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	=	7.9273	μg
V_{mstd}	= volume metered, standard (dscf)	=	79.7305	dscf
2.205×10^{-3}	= conversion factor (lb/g)	=	2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	=	1.0E+06	$\mu\text{g/g}$
F_c	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	=	1,820	dscf/MMBtu
CO_2	= proportion of oxygen in the gas stream by volume (%)	=	9.9	%
100	= conversion factor	=	100	
E_{Fc}	= mercury emission rate - Fc-based (lb/MMBtu)	=	4.0168E-06	lb/MMBtu

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WHEELABRATOR NORTH BROWARD, INC.
POMPANO BEACH, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-7

PARAMETERS

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I herby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: *W*

Date: 10/10/12



Wheelabrator North Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 29 (Mercury)
 Sampling, Velocity and Moisture Parameters**

Run No.		1	2	3	4	Average
Date (2012)		Sep 5	Sep 6	Sep 6	Sep 6	
Start Time (approx.)		12:55	07:35	10:12	12:45	
Stop Time (approx.)		15:09	09:46	12:24	14:57	
Sampling Conditions						
Y _d	Dry gas meter correction factor	0.9958	0.9958	0.9958	0.9958	
C _p	Pitot tube coefficient	0.8270	0.8270	0.8270	0.8270	
P _g	Static pressure (in. H ₂ O)	-11.4000	-12.2000	-11.3000	-11.0000	
A _s	Sample location area (ft ²)	64.0000	64.0000	64.0000	64.0000	
P _{bar}	Barometric pressure (in. Hg)	30.02	30.00	30.00	30.00	30.0050
D _n	Nozzle diameter (in.)	0.2750	0.2750	0.2750	0.2750	
O ₂	Oxygen (dry volume %)	9.0333	9.0333	9.0000	7.7000	8.6917
CO ₂	Carbon dioxide (dry volume %)	9.9333	10.0000	10.0667	10.9000	10.2250
N ₂ +CO	Nitrogen plus carbon monoxide (dry volume %)	81.0333	80.9667	80.9333	81.4000	81.0833
V _{lc}	Total Liquid collected (ml)	541.60	667.10	593.10	671.80	
V _m	Volume metered, meter conditions (ft ³)	83.6350	85.9550	79.9500	82.7250	
T _m	Dry gas meter temperature (°F)	95.0600	89.2600	94.2600	89.1000	
T _s	Sample temperature (°F)	310.9200	319.8400	315.9600	319.0000	316.4300
ΔH	Meter box orifice pressure drop (in. H ₂ O)	1.4080	1.4760	1.2776	1.3480	
θ	Total sampling time (min)	125.0	125.0	125.0	125.0	
Flow Results						
V _{wstd}	Volume of water collected (ft ³)	25.4877	31.3937	27.9113	31.6149	29.1019
V _{mstd}	Volume metered, standard (dscf)	79.7305	82.7663	76.2526	79.6544	79.6010
P _s	Sample gas pressure, absolute (in. Hg)	29.1818	29.1029	29.1691	29.1912	29.1613
P _v	Vapor pressure, actual (in. Hg)	29.1818	29.1029	29.1691	29.1912	29.1613
B _{wo}	Moisture measured in sample (% by volume)	24.2236	27.4998	26.7955	28.4130	26.7330
B _{ws}	Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000	100.0000
B _w	Actual water vapor in gas (% by volume)	24.2236	27.4998	26.7955	28.4130	26.7330
√ΔP	Velocity head (√in. H ₂ O)	0.7132	0.7479	0.7190	0.7326	0.7282
M _d	MW of sample gas, dry (lb/lb-mole)	29.9507	29.9613	29.9707	30.0520	29.9837
M _s	MW of sample gas, wet (lb/lb-mole)	27.0558	26.6720	26.7631	26.6277	26.7796
V _s	Velocity of sample (ft/sec)	49.8252	53.0009	50.6806	51.8506	51.3393
%I	Isokinetic sampling (%)	102.2512	105.7860	100.2122	104.9630	103.3031
Q _a	Volumetric flow rate, actual (acfm)	191,329	203,524	194,613	199,106	197,143
Q _s	Volumetric flow rate, standard (scfm)	127,807	134,035	129,101	131,665	130,652
Q _{std}	Volumetric flow rate, dry standard (dscfm)	96,848	97,176	94,508	94,255	95,697
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dscfm)	82,680	82,961	80,909	89,509	84,015
Q _a	Volumetric flow rate, actual (acf/hr)	11,479,733	12,211,412	11,676,809	11,946,384	11,828,585
Q _s	Volumetric flow rate, standard (scf/hr)	7,668,428	8,042,103	7,746,053	7,899,925	7,839,127
Q _{std}	Volumetric flow rate, dry standard (dscf/hr)	5,810,855	5,830,544	5,670,455	5,655,322	5,741,794
Q _a	Volumetric flow rate, actual (m ³ /hr)	325,113	345,834	330,694	338,329	334,992
Q _s	Volumetric flow rate, standard (m ³ /hr)	217,174	227,757	219,373	223,731	222,009
Q _{std}	Volumetric flow rate, dry standard (dry m ³ /hr)	164,567	165,124	160,591	160,162	162,611
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	140,494	140,970	137,484	152,096	142,761
Q _s	Volumetric flow rate, normal (Nm ³ /hr)	202,367	212,228	204,416	208,476	206,872
Q _{std}	Volumetric flow rate, dry normal (Nm ³ /hr)	153,346	153,866	149,641	149,242	151,524
Q _{std7}	Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	130,914	131,358	128,110	141,726	133,027

Comments:

Average includes 4 runs.

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Wheelabrator North Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

USEPA Method 29 (Mercury) Mercury (Hg) Emission Parameters

Run No.	1	2	3	4	Average
Date (2012)	Sep 5	Sep 6	Sep 6	Sep 6	
Start Time (approx.)	12:55	07:35	10:12	12:45	
Stop Time (approx.)	15:09	09:46	12:24	14:57	
Process Conditions					
R _p Steam Production Rate - (Klbs/hour)	184.3	184.6	183.2	183.9	184.0
P ₁ Fabric Filter Inlet Temperature (°F)	320	327	324	323	323
F _d Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570	9,570
F _c Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820	1,820
Cap Capacity factor (hours/year)	8,760	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂ Oxygen (dry volume %)	9.0333	9.0333	9.0000	7.7000	8.6917
CO ₂ Carbon dioxide (dry volume %)	9.9333	10.0000	10.0667	10.9000	10.2250
T _s Sample temperature (°F)	310.9200	319.8400	315.9600	319.0000	316.4300
B _w Actual water vapor in gas (% by volume)	24.2236	27.4998	26.7955	28.4130	26.7330
Gas Flow Rate					
Q _a Volumetric flow rate, actual (acfm)	191,329	203,524	194,613	199,106	197,143
Q _s Volumetric flow rate, standard (scfm)	127,807	134,035	129,101	131,665	130,652
Q _{std} Volumetric flow rate, dry standard (dscfm)	96,848	97,176	94,508	94,255	95,697
Sampling Data					
V _{mstd} Volume metered, standard (dscf)	79.7305	82.7663	76.2526	79.6544	79.6010
%I Isokinetic sampling (%)	102.2512	105.7860	100.2122	104.9630	103.3031
Laboratory Data					
m _{n-1b} Fraction 1B (µg)	<0.1000	<0.1000	<0.1000	0.1296	
m _{n-2b} Fraction 2B (µg)	7.9273	11.5223	9.8867	8.2391	
m _{n-3a} Fraction 3A (µg)	<0.2000	<0.2000	<0.2000	<0.2000	
m _{n-3b} Fraction 3B (µg)	<0.5000	<0.5000	<0.5000	<0.5000	
m _{n-3c} Fraction 3C (µg)	<0.4000	<0.4000	<0.4000	<0.4000	
m _n Total matter corrected for allowable blanks (µg)	7.9273	11.5223	9.8867	8.3686	
Mercury Results - Total					
C _{sd} Concentration (lb/dscf)	2.1923E-10	3.0697E-10	2.8589E-10	2.3166E-10	2.6094E-10
C _{sd7} Concentration @7% O ₂ (lb/dscf)	2.5680E-10	3.5957E-10	3.3394E-10	2.4395E-10	2.9856E-10
C _{sd12} Concentration @12% CO ₂ (lb/dscf)	2.6485E-10	3.6836E-10	3.4080E-10	2.5504E-10	3.0726E-10
C _a Concentration (lb/acf)	1.1097E-10	1.4657E-10	1.3883E-10	1.0967E-10	1.2651E-10
C _{sd} Concentration (µg/dscm)	3.5107E+00	4.9157E+00	4.5782E+00	3.7097E+00	4.1786E+00
C _{sd7} Concentration @7% O ₂ (µg/dscm)	4.1123E+00	5.7580E+00	5.3476E+00	3.9065E+00	4.7811E+00
C _{sd12} Concentration @12% CO ₂ (µg/dscm)	4.2412E+00	5.8988E+00	5.4574E+00	4.0841E+00	4.9204E+00
C _{sd} Concentration (mg/dscm)	3.5107E-03	4.9157E-03	4.5782E-03	3.7097E-03	4.1786E-03
C _{sd7} Concentration @7% O ₂ (mg/dscm)	4.1123E-03	5.7580E-03	5.3476E-03	3.9065E-03	4.7811E-03
C _{sd12} Concentration @12% CO ₂ (mg/dscm)	4.2412E-03	5.8988E-03	5.4574E-03	4.0841E-03	4.9204E-03
C _a Concentration (µg/m ³ (actual,wet))	1.7771E+00	2.3471E+00	2.2232E+00	1.7562E+00	2.0259E+00
C _{sd} Concentration (µg/Nm ³ dry)	3.7676E+00	5.2754E+00	4.9132E+00	3.9812E+00	4.4843E+00
C _{sd7} Concentration @7% O ₂ (µg/Nm ³ dry)	4.4132E+00	6.1793E+00	5.7389E+00	4.1923E+00	5.1309E+00
C _{sd12} Concentration @12% CO ₂ (µg/Nm ³ dry)	4.5515E+00	6.3304E+00	5.8568E+00	4.3829E+00	5.2804E+00
E _{lb/hr} Rate (lb/hr)	1.2739E-03	1.7898E-03	1.6211E-03	1.3101E-03	1.4987E-03
E _{g/s} Rate (g/s)	1.6049E-04	2.2547E-04	2.0423E-04	1.6504E-04	1.8881E-04
E _{T/yr} Rate (Ton/yr)	5.5799E-03	7.8393E-03	7.1006E-03	5.7383E-03	6.5645E-03
E _{Fd} Rate - Fd-based (lb/MMBtu)	3.6952E-06	5.1740E-06	4.8053E-06	3.5102E-06	4.2962E-06
E _{Fc} Rate - Fc-based (lb/MMBtu)	4.0168E-06	5.5868E-06	5.1688E-06	3.8681E-06	4.6601E-06

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Wheelabrator North Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 29 (Mercury)
 Mercury (Hg) Emission Parameters (continued)
 Separate Front Half Results**

Run No.	1	2	3	4	Average
Date (2012)	Sep 5	Sep 6	Sep 6	Sep 6	
Start Time (approx.)	12:55	07:35	10:12	12:45	
Stop Time (approx.)	15:09	09:46	12:24	14:57	
Mercury Results - Front Half					
C _{sd} Concentration (lb/dscf)	<2.7656E-12	<2.6641E-12	<2.8917E-12	3.5868E-12	<2.9770E-12
C _{sd7} Concentration @7% O ₂ (lb/dscf)	<3.2394E-12	<3.1206E-12	<3.3777E-12	3.7770E-12	<3.3787E-12
C _{sd12} Concentration @12% CO ₂ (lb/dscf)	<3.3410E-12	<3.1970E-12	<3.4471E-12	3.9488E-12	<3.4834E-12
C _a Concentration (lb/acf)	<1.3999E-12	<1.2720E-12	<1.4043E-12	1.6980E-12	<1.4435E-12
C _{sd} Concentration (µg/dscm)	<4.4287E-02	<4.2662E-02	<4.6307E-02	5.7438E-02	<4.7673E-02
C _{sd7} Concentration @7% O ₂ (µg/dscm)	<5.1875E-02	<4.9972E-02	<5.4089E-02	6.0483E-02	<5.4105E-02
C _{sd12} Concentration @12% CO ₂ (µg/dscm)	<5.3501E-02	<5.1195E-02	<5.5200E-02	6.3234E-02	<5.5782E-02
C _{sd} Concentration (mg/dscm)	<4.4287E-05	<4.2662E-05	<4.6307E-05	5.7438E-05	<4.7673E-05
C _{sd7} Concentration @7% O ₂ (mg/dscm)	<5.1875E-05	<4.9972E-05	<5.4089E-05	6.0483E-05	<5.4105E-05
C _{sd12} Concentration @12% CO ₂ (mg/dscm)	<5.3501E-05	<5.1195E-05	<5.5200E-05	6.3234E-05	<5.5782E-05
C _a Concentration (µg/m ³ (actual,wet))	<2.2417E-02	<2.0370E-02	<2.2487E-02	2.7190E-02	<2.3116E-02
C _{sd} Concentration (µg/Nm ³ dry)	<4.7527E-02	<4.5784E-02	<4.9695E-02	6.1640E-02	<5.1162E-02
C _{sd7} Concentration @7% O ₂ (µg/Nm ³ dry)	<5.5671E-02	<5.3629E-02	<5.8047E-02	6.4909E-02	<5.8064E-02
C _{sd12} Concentration @12% CO ₂ (µg/Nm ³ dry)	<5.7415E-02	<5.4941E-02	<5.9239E-02	6.7861E-02	<5.9864E-02
E _{lb/hr} Rate (lb/hr)	<1.6070E-05	<1.5533E-05	<1.6397E-05	2.0284E-05	<1.7071E-05
E _{g/s} Rate (g/s)	<2.0245E-06	<1.9568E-06	<2.0657E-06	2.5554E-06	<2.1506E-06
E _{T/yr} Rate (Ton/yr)	<7.0388E-05	<6.8036E-05	<7.1820E-05	8.8846E-05	<7.4773E-05
E _{Fd} Rate - Fd-based (lb/MMBtu)	<4.6614E-08	<4.4904E-08	<4.8603E-08	5.4349E-08	<4.8617E-08
E _{Fc} Rate - Fc-based (lb/MMBtu)	<5.0671E-08	<4.8487E-08	<5.2280E-08	5.9890E-08	<5.2832E-08

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Wheelabrator North Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 29 (Mercury)
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 1-3 Results**

Run No.	1	2	3	4	Average	
Date (2012)	Sep 5	Sep 6	Sep 6	Sep 6		
Start Time (approx.)	12:55	07:35	10:12	12:45		
Stop Time (approx.)	15:09	09:46	12:24	14:57		
Mercury Results - Impingers 1-3 Solution						
C _{sd}	Concentration (lb/dscf)	2.1923E-10	3.0697E-10	2.8589E-10	2.2807E-10	2.6004E-10
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	2.5680E-10	3.5957E-10	3.3394E-10	2.4017E-10	2.9762E-10
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	2.6485E-10	3.6836E-10	3.4080E-10	2.5109E-10	3.0628E-10
C _a	Concentration (lb/acf)	1.1097E-10	1.4657E-10	1.3883E-10	1.0797E-10	1.2609E-10
C _{sd}	Concentration (µg/dscm)	3.5107E+00	4.9157E+00	4.5782E+00	3.6523E+00	4.1642E+00
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	4.1123E+00	5.7580E+00	5.3476E+00	3.8460E+00	4.7660E+00
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	4.2412E+00	5.8988E+00	5.4574E+00	4.0209E+00	4.9046E+00
C _{sd}	Concentration (mg/dscm)	3.5107E-03	4.9157E-03	4.5782E-03	3.6523E-03	4.1642E-03
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	4.1123E-03	5.7580E-03	5.3476E-03	3.8460E-03	4.7660E-03
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	4.2412E-03	5.8988E-03	5.4574E-03	4.0209E-03	4.9046E-03
C _a	Concentration (µg/m ³ (actual,wet))	1.7771E+00	2.3471E+00	2.2232E+00	1.7290E+00	2.0191E+00
C _{sd}	Concentration (µg/Nm ³ dry)	3.7676E+00	5.2754E+00	4.9132E+00	3.9195E+00	4.4689E+00
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	4.4132E+00	6.1793E+00	5.7389E+00	4.1274E+00	5.1147E+00
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	4.5515E+00	6.3304E+00	5.8568E+00	4.3151E+00	5.2634E+00
E _{lb/hr}	Rate (lb/hr)	1.2739E-03	1.7898E-03	1.6211E-03	1.2898E-03	1.4937E-03
E _{g/s}	Rate (g/s)	1.6049E-04	2.2547E-04	2.0423E-04	1.6249E-04	1.8817E-04
E _{T/yr}	Rate (Ton/yr)	5.5799E-03	7.8393E-03	7.1006E-03	5.6495E-03	6.5423E-03
E _{Fd}	Rate - Fd-based (lb/MMBtu)	3.6952E-06	5.1740E-06	4.8053E-06	3.4559E-06	4.2826E-06
E _{Fc}	Rate - Fc-based (lb/MMBtu)	4.0168E-06	5.5868E-06	5.1688E-06	3.8082E-06	4.6452E-06

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Wheelabrator North Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 29 (Mercury)
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 4 Results**

Run No.	1	2	3	4	Average
Date (2012)	Sep 5	Sep 6	Sep 6	Sep 6	
Start Time (approx.)	12:55	07:35	10:12	12:45	
Stop Time (approx.)	15:09	09:46	12:24	14:57	

Mercury Results - Impinger 4 Solution

C _{sd}	Concentration (lb/dscf)	<5.5311E-12	<5.3283E-12	<5.7834E-12	<5.5364E-12	<5.5448E-12
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<6.4789E-12	<6.2412E-12	<6.7554E-12	<5.8300E-12	<6.3264E-12
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<6.6819E-12	<6.3939E-12	<6.8941E-12	<6.0951E-12	<6.5163E-12
C _a	Concentration (lb/acf)	<2.7998E-12	<2.5441E-12	<2.8085E-12	<2.6209E-12	<2.6933E-12
C _{sd}	Concentration (µg/dscm)	<8.8573E-02	<8.5325E-02	<9.2613E-02	<8.8658E-02	<8.8792E-02
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<1.0375E-01	<9.9945E-02	<1.0818E-01	<9.3360E-02	<1.0131E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<1.0700E-01	<1.0239E-01	<1.1040E-01	<9.7605E-02	<1.0435E-01
C _{sd}	Concentration (mg/dscm)	<8.8573E-05	<8.5325E-05	<9.2613E-05	<8.8658E-05	<8.8792E-05
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<1.0375E-04	<9.9945E-05	<1.0818E-04	<9.3360E-05	<1.0131E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<1.0700E-04	<1.0239E-04	<1.1040E-04	<9.7605E-05	<1.0435E-04
C _a	Concentration (µg/m ³ (actual,wet))	<4.4834E-02	<4.0740E-02	<4.4975E-02	<4.1970E-02	<4.3130E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<9.5054E-02	<9.1568E-02	<9.9390E-02	<9.5145E-02	<9.5289E-02
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<1.1134E-01	<1.0726E-01	<1.1609E-01	<1.0019E-01	<1.0872E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<1.1483E-01	<1.0988E-01	<1.1848E-01	<1.0475E-01	<1.1198E-01
E _{lb/hr}	Rate (lb/hr)	<3.2141E-05	<3.1067E-05	<3.2795E-05	<3.1310E-05	<3.1828E-05
E _{g/s}	Rate (g/s)	<4.0490E-06	<3.9137E-06	<4.1313E-06	<3.9443E-06	<4.0096E-06
E _{T/yr}	Rate (Ton/yr)	<1.4078E-04	<1.3607E-04	<1.4364E-04	<1.3714E-04	<1.3941E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<9.3227E-08	<8.9808E-08	<9.7206E-08	<8.3891E-08	<9.1033E-08
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<1.0134E-07	<9.6974E-08	<1.0456E-07	<9.2443E-08	<9.8830E-08

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**USEPA Method 29 (Mercury)
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 5-6 Results**

Run No.	1	2	3	4	Average
Date (2012)	Sep 5	Sep 6	Sep 6	Sep 6	
Start Time (approx.)	12:55	07:35	10:12	12:45	
Stop Time (approx.)	15:09	09:46	12:24	14:57	

Mercury Results - Filtered Permanganate Solution

C _{sd}	Concentration (lb/dscf)	<1.3828E-11	<1.3321E-11	<1.4459E-11	<1.3841E-11	<1.3862E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<1.6197E-11	<1.5603E-11	<1.6889E-11	<1.4575E-11	<1.5816E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<1.6705E-11	<1.5986E-11	<1.7235E-11	<1.5238E-11	<1.6291E-11
C _a	Concentration (lb/acf)	<6.9994E-12	<6.3602E-12	<7.0213E-12	<6.5522E-12	<6.7333E-12
C _{sd}	Concentration (µg/dscm)	<2.2143E-01	<2.1331E-01	<2.3153E-01	<2.2164E-01	<2.2198E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<2.5938E-01	<2.4986E-01	<2.7045E-01	<2.3340E-01	<2.5327E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<2.6750E-01	<2.5597E-01	<2.7600E-01	<2.4401E-01	<2.6087E-01
C _{sd}	Concentration (mg/dscm)	<2.2143E-04	<2.1331E-04	<2.3153E-04	<2.2164E-04	<2.2198E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<2.5938E-04	<2.4986E-04	<2.7045E-04	<2.3340E-04	<2.5327E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<2.6750E-04	<2.5597E-04	<2.7600E-04	<2.4401E-04	<2.6087E-04
C _a	Concentration (µg/m ³ (actual,wet))	<1.1209E-01	<1.0185E-01	<1.1244E-01	<1.0492E-01	<1.0782E-01
C _{sd}	Concentration (µg/Nm ³ dry)	<2.3764E-01	<2.2892E-01	<2.4847E-01	<2.3786E-01	<2.3822E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<2.7835E-01	<2.6814E-01	<2.9023E-01	<2.5048E-01	<2.7180E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<2.8708E-01	<2.7470E-01	<2.9619E-01	<2.6187E-01	<2.7996E-01
E _{lb/hr}	Rate (lb/hr)	<8.0351E-05	<7.7667E-05	<8.1986E-05	<7.8276E-05	<7.9570E-05
E _{g/s}	Rate (g/s)	<1.0122E-05	<9.7842E-06	<1.0328E-05	<9.8609E-06	<1.0024E-05
E _{T/yr}	Rate (Ton/yr)	<3.5194E-04	<3.4018E-04	<3.5910E-04	<3.4285E-04	<3.4852E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<2.3307E-07	<2.2452E-07	<2.4302E-07	<2.0973E-07	<2.2758E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<2.5336E-07	<2.4244E-07	<2.6140E-07	<2.3111E-07	<2.4708E-07

Mercury Results - HCl Rinse + HCl/MnO2 Precipitate

C _{sd}	Concentration (lb/dscf)	<1.1062E-11	<1.0657E-11	<1.1567E-11	<1.1073E-11	<1.1090E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<1.2958E-11	<1.2482E-11	<1.3511E-11	<1.1660E-11	<1.2653E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<1.3364E-11	<1.2788E-11	<1.3788E-11	<1.2190E-11	<1.3033E-11
C _a	Concentration (lb/acf)	<5.5995E-12	<5.0881E-12	<5.6170E-12	<5.2418E-12	<5.3866E-12
C _{sd}	Concentration (µg/dscm)	<1.7715E-01	<1.7065E-01	<1.8523E-01	<1.7732E-01	<1.7758E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<2.0750E-01	<1.9989E-01	<2.1636E-01	<1.8672E-01	<2.0262E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<2.1400E-01	<2.0478E-01	<2.2080E-01	<1.9521E-01	<2.0870E-01
C _{sd}	Concentration (mg/dscm)	<1.7715E-04	<1.7065E-04	<1.8523E-04	<1.7732E-04	<1.7758E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<2.0750E-04	<1.9989E-04	<2.1636E-04	<1.8672E-04	<2.0262E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<2.1400E-04	<2.0478E-04	<2.2080E-04	<1.9521E-04	<2.0870E-04
C _a	Concentration (µg/m ³ (actual,wet))	<8.9669E-02	<8.1479E-02	<8.9949E-02	<8.3940E-02	<8.6259E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<1.9011E-01	<1.8314E-01	<1.9878E-01	<1.9029E-01	<1.9058E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<2.2268E-01	<2.1452E-01	<2.3219E-01	<2.0038E-01	<2.1744E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<2.2966E-01	<2.1976E-01	<2.3696E-01	<2.0949E-01	<2.2397E-01
E _{lb/hr}	Rate (lb/hr)	<6.4281E-05	<6.2133E-05	<6.5589E-05	<6.2620E-05	<6.3656E-05
E _{g/s}	Rate (g/s)	<8.0979E-06	<7.8273E-06	<8.2627E-06	<7.8887E-06	<8.0191E-06
E _{T/yr}	Rate (Ton/yr)	<2.8155E-04	<2.7214E-04	<2.8728E-04	<2.7428E-04	<2.7881E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<1.8645E-07	<1.7962E-07	<1.9441E-07	<1.6778E-07	<1.8207E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<2.0268E-07	<1.9395E-07	<2.0912E-07	<1.8489E-07	<1.9766E-07

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WHEELABRATOR NORTH BROWARD, INC.
POMPANO BEACH, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-7

QA/QC DATA

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I hereby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: ML

Date: 10/10/12



Wheelabrator North Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 29 (Mercury)
 QA/QC Results**

Run No.	1	2	3	4
Date (2012)	Sep 5	Sep 6	Sep 6	Sep 6
Start Time (approx.)	12:55	07:35	10:12	12:45
Stop Time (approx.)	15:09	09:46	12:24	14:57
Total Duration of Test Run (min.)	134	131	132	132
Net Sampling Time (min.)	125	125	125	125

Sampling System Calibration Summary

	Nozzle ID No:	275-1	275-1	275-1	275-1
D _n	Nozzle Diameter (in):	0.275	0.275	0.275	0.275
	Probe ID No:	67-8-10	67-8-10	67-8-10	67-8-10
C _p	Pitot Coefficient:	0.8270	0.8270	0.8270	0.827
	Meter Box ID. No:	85-2	85-2	85-2	85-2
Y _d	Meter Box Yd - Field Sheet	0.9958	0.9958	0.9958	0.9958
	Meter Box Yd - Database	0.9958	0.9958	0.9958	0.9958
	Meter Box ΔH@ - Field Sheet	1.8117	1.8117	1.8117	1.8117
	Meter Box ΔH@ - Database	1.8117	1.8117	1.8117	1.8117

QA/QC

Final Leak Check

(a) 4% of Sampling Rate (cfm)	0.0268	0.0275	0.0256	0.0265
(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200	0.0200
Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200	0.0200
Actual Final Leak Rate (cfm)	0.0030	0.0030	0.0030	0.0020

Sample Volume

	Minimum Volume Required (dscf)	30.00	30.00	30.00	30.00
V _{mstd}	Actual Sample Volume (dscf)	79.731	82.766	76.253	79.654

Alternative Method 5 Post-Test Calibration (EPA ALT-009)

√ΔH _{avg}	Average of Square Root of ΔH (in. W.C.)	1.1841	1.2130	1.1280	1.1592
Y _{qa}	Alternative Meter Calibration Factor	0.9913	0.9829	0.9873	0.9746
	Variation from full-test Y _d (average ± 5%)	-0.5%	-1.3%	-0.9%	-2.1%
					Average -1.2%

Mean Isokinetic Sampling Rate Variation

	Minimum Allowable (%)	90	90	90	90
	Maximum Allowable (%)	110	110	110	110
%I	Actual Variation (%)	102.25	105.79	100.21	104.96

Point-by-Point Isokinetic Variation

	Number of points <90%	0	0	0	0
	Number of points >110%	0	0	0	0
	Number of points <80%	0	0	0	0
	Number of points >120%	0	0	0	0

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Nozzle Calibration Sheet

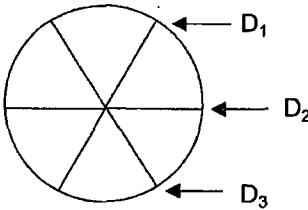
Client <i>Wheelabrator</i>	Project Number <i>11414</i>
Calibrated by <i>R. Vicer</i>	Caliper ID <i>11314595</i>
Date <i>9/5/12</i>	Unit / Runs <i>FF Outlet / Unit 2 R-1-4</i>

Nozzle Identification	D ₁ (inches)	D ₂ (inches)	D ₃ (inches)	ΔD (inches)	D _{ave} (inches)
<i>0.275-1</i>	<i>0.2745</i>	<i>0.2755</i>	<i>0.2750</i>	<i>0.001</i>	<i>0.2750</i>

D₁, D₂, D₃ = three nozzle diameter measurements

ΔD = maximum difference between any two diameters
ΔD ≤ 0.004 inches*

D_{ave} = average of D₁, D₂, D₃



* (40 CFR 60, Appendix A, Method 5, Section 5.1)

Caliper Calibration Sheet

Calibrated by	<i>D. Leishman</i>		
Calibration Date	4-16-12	Expiration Date	4-16-13

Caliper ID	11314595
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Standard Caliper ID	101460021
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Inside Jaw Check		
Standard Caliper Setting (in)	Caliper Reading (in)	Deviation (ΔD)
0.150	0.1505	0.0005
0.300	0.3005	0.0005
0.500	0.5005	0.0005

Outside Jaw Check		
Standard Caliper Setting (in)	Caliper Reading (in)	Deviation (ΔD)
0.150	0.1505	0.0005
0.300	0.3005	0.0005
0.500	0.5005	0.0005

ΔD = maximum deviation between standard and caliper being calibrated
 $\Delta D \leq 0.001$ inch for every reading



NEW SET

CERTIFICATE OF INSPECTION / 検査成績書

発行No./Issue No. : 4070112164

Product name/品名	Digimatic Caliper/デジマチックキャリパ
Model No./符号	CD-4"CSX
Code No./コードNo.	500-195-20
Serial No./製造No.	11314595
Measuring range/測定範囲	0-100mm / 0-4inch
Minimum indication/最小表示量	0.01mm / 0.0005inch
Standard Temperature/標準温度	20°C
QC Manager	M.Sato <i>M. Sato</i>

Inspection standard : Mitutoyo standard
 Based on : JISB7507:1993, DIN862:1988
 Traceable to : NMIJ/AIST by JCSS No.0030, NIST via 821/276375-08,
 PTB via 4937 PTB 06

Mitutoyo Corporation

(1) Inspection result/検査結果

Measuring length 測定長	Permissible values 許容値	errors/器差	
		External/外側	Internal/内側
φ4 0 50 100 Unit : mm 単位 : mm	0.01	—	-0.02
	-0.03	0.00	—
	±0.02	0.00	0.00
		0.01	0.00
		—	—
φ0.16 0 2 4 Unit : inch 単位 : inch	0.0005	—	-0.0010
	-0.0015	0.0000	—
	±0.0010	0.0000	0.0000
		0.0005	0.0000
		—	—


(2) Judgment/判定 : Passed/合格

※DIN 862,1988 : 0.03

この検査成績書には安心してご利用いただけますよう出荷時の検査データを記載していますが、校正証明書取得用にはご利用できません。

U0049-00180(1)

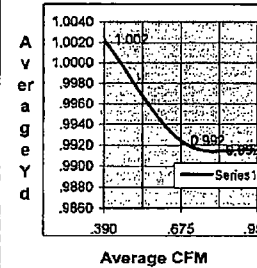
Clean Air Engineering - Meter Box Full Test Calibration

Client: Source Reviewed By: M.Vaquero Calibration Signature: 
 ID No: 85-2 Calibrated By: O.Lavrov Meter Box Yd: 0.9958
 Dept No: 66 Date of Calibration: 12/06/11 Meter Box ΔH@: 1.8117
 Meter Box Serial No: 85-2 Due Date of Calibration: 12/06/12 Barometer Serial No: W12637
 Manufacturer Part No: 0028 Meter Box Vacuum: 1.0 in. H₂O Barometric Pressure: 29.38 in. Hg

				Standard Meter Gas Volume (ft ³)			Meter Box Gas Volume (ft ³)			Std. Meter Temperature (°F)			Meter Box Temperature (°F)			Time (min.)	Calibration Results	
Q	ΔH	ΔP	Y _{ds}	Initial	Final	V _{ds} Net	Initial	Final	V _d Net	T _{is} In	T _{os} Out	T _{ds} Avg.	T _i In	T _o Out	T _d Avg.	⊖	Y _d	ΔH@
0.390	0.50	-1.10	1.0000	0.000	5.000	5.000	252.918	257.934	5.016	70.5	70.5	70.50	82.0	70.0	76.00	12.51	1.0031	1.8046
0.390	0.50	-1.10	1.0000	0.000	5.000	5.000	257.934	262.963	5.029	70.5	70.5	70.50	82.0	71.0	76.50	12.53	1.0015	1.8070
0.676	1.50	-1.40	1.0000	0.000	10.000	10.000	277.357	287.501	10.144	70.5	70.5	70.50	87.0	70.0	78.50	14.45	0.9934	1.8058
0.674	1.50	-1.40	1.0000	0.000	10.000	10.000	287.501	297.638	10.137	70.5	70.5	70.50	86.0	68.0	77.00	14.50	0.9914	1.8252
0.956	3.00	-1.80	1.0000	0.000	10.000	10.000	228.528	238.625	10.097	70.0	70.0	70.00	83.0	71.0	77.00	10.23	0.9915	1.8033
0.951	3.00	-1.80	1.0000	0.000	10.000	10.000	238.625	248.708	10.083	70.0	70.0	70.00	85.0	70.0	77.50	10.28	0.9938	1.8244
Averages																	0.99578	1.81170

Nomenclature	Equations
P _b Barometric Pressure (in. Hg) Q Flow Rate (cfm) ΔH Orifice Pressure differential (in. H ₂ O) ΔP Inlet Pressure Differential (in. H ₂ O) V _d Gas Meter Volume - Dry (ft ³) V _{ds} Standard Meter Volume - Dry (ft ³) T _d Average Meter Box Temperature (°F) T _o Outlet Meter Box Temperature (°F) T _{ds} Average Standard Meter Temperature (°F) Y _d Meter Correction Factor (unitless), Y _i ≤ Y _{avg} ± 0.02 Y _{ds} Standard Meter Correction Factor (unitless) ΔH@ Orifice Pressure Differential giving 0.75 cfm of air at 68°F and 29.92 in. Hg (in. H ₂ O) ΔH@ ≤ ΔH@ _{avg} ± 0.2 ⊖ Duration of Run (minutes)	$Y_d = (Y_{ds}) \left[\frac{V_{ds}}{V_d} \right] \left[\frac{T_d + 460}{T_{ds} + 460} \right] \left[\frac{P_b + \Delta P / 13.6}{P_b + \Delta H / 13.6} \right]$ $\Delta H@ = \frac{(0.0319)(\Delta H)}{P_b (T_o + 460)} \left[\frac{(T_{ds} + 460) \ominus}{(V_{ds})(Y_{ds})} \right]^2$ $Q = \frac{17.64(V_{ds})(P_b)}{(T_{ds} + 460)(\ominus)}$

Average YD vs. Average CFM



Vacuum Gauge

Standard (in.Hg)	Gauge (in.Hg)
5.0	5.0
10.1	10.0
15.2	15.0
20.3	20.0
25.1	25.0

Calibration Reference Information (Standard Meter)	
Reference Used: <u>Wet Test Meter</u>	Serial No: <u>11AH6</u>
Calibrated By: <u>Martin Vaquero</u>	Date Calibrated: <u>10/26/2011</u>
Percent Error: <u>0.196%</u>	Calibration Due Date: <u>10/26/2012</u>

Meter Box Pre-Calibration Inspection			
Positive Leak Check:	Pass	Electrical Check:	Pass
Negative Leak Check:	Pass	Pyrometer Check:	Pass
Vacuum Gauge Check:	Pass	YD Tolerance:	Pass ± 2% of 1.0000

Meter Box - Pyrometer Calibration Sheet

Meter Box No: 85-1

Office: _____

Calibrated by: O.Lavrov

Client: SOURCE 66

Date: 12/6/11

Job No: _____

Temperature Scale Used: Fahrenheit

Type of Calibration: Full-Test

Calibration Reference Settings (°F)	Pyrometer Reading for each Channel (°F)						
	1	2	3	4	5	6	7
	Stack	Probe	Filter				
50	50	51	51				
100	101	101	101				
150	151	151	151				
200	201	201	201				
250	251	252	252				
300	301	302	302				
350	351	352	351				
400	401	401	401				
450	451	451	451				
500	501	501	501				
550	551	551	550				
600	601	601	600				

Tolerance = $\pm 2^{\circ}\text{F}$ difference from reference setting.

Calibration Reference Information

Reference Used: <u>Omega CL23A</u>	Serial No: <u>T-279500</u>
Calibrated By: <u>JH Metrology</u>	Date Calibrated: <u>8/18/2011</u>
Calibration Report No: <u>1000157180</u>	Calibration Due Date: <u>8/18/2012</u>

Sample Probe Calibration

Probe Type: M5 with S-Type Pitot

I.D. Number: 67-8-10

Project Number: 11414

Thermocouple Calibration

Reference Type: Thermocouple Reference I.D. No: 15-078-39 Pyrometer I.D. No: 80512890 Units: °F

Point No.	Target Temp.	Reference Temp.	Indicated Temp.	Temp. Difference	% Difference*	Specification
1	Ambient	73	73	0	0.00%	%Difference ≤ 1.5
2	200 °F-250 °F	255	255	0	0.00%	

* Based on Absolute Temperature (Rankine)

Does thermocouple assembly meet specifications? → YES

Pitot Tube Calibration (Wind Tunnel Method @ 50 ft/sec)

Reference Pitot I.D. No: Wind Tunnel

Reference Pitot Cp: 0.99

Pitot Side 'A' :

Trial No.	Reference ΔP	Probe ΔP	Probe C _{P(S)} *	Abs. Deviation from Avg. C _{P(A)} **
1	0.543	0.774	0.829	0.001
2	0.546	0.774	0.832	0.002
3	0.542	0.772	0.829	0.001
Side 'A' Average Probe C _{P(A)} =			0.8300	0.0011

Specification
Avg. C_p Deviations ≤ 0.01

Pitot Side 'B' :

Trial No.	Reference ΔP	Probe ΔP	Probe C _{P(S)} *	Abs. Deviation from Avg. C _{P(B)} **
1	0.540	0.782	0.823	0.000
2	0.537	0.777	0.823	0.001
3	0.541	0.781	0.825	0.001
Side 'B' Average Probe C _{P(B)} =			0.8236	0.0006

Specification
Avg. C_p Deviations ≤ 0.01

'A' Average C _p 0.830	-	'B' Average C _p 0.824	=	Difference 0.006
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Specification
|Difference| ≤ 0.01

Does assembly meet specifications?

YES

If "Yes", C_p = Average of Side 'A' and 'B' Cp values. If "No", Pitot must be replaced.

$$* C_{P(S)} = C_{P(STD)} \sqrt{\frac{\Delta P_{(STD)}}{\Delta P_{(S)}}}$$

$$** Deviation = |C_{P(S)} - \overline{C_{P(A \text{ or } B)}}|$$

All specifications are from EPA 600/9-76-005, section 3.1

Probe Cp= 0.827

Calibrated by: B ARNOLD

Date: 03/12/2012



Traceable Certificate

For Scale S/N 8028101135

201 Wolf Drive • P.O. Box 87 • Thorofare, NJ 08086-0087 • Phone:856-686-1600 • Fax: 856-686-1601 • www.troemner.com • e-mail: troemner@troemner.com

Page 1 of 1 Pages
Weight

Clean Air Engineering
500 West Wood Street
Palatine, IL 60067

Order Number CREDIT CARD
Certificate Number 661379
Date Of Calibration 06-AUG-2012
Calibration Due Date 06-AUG-2013
As Found In Tolerance
As Left In Tolerance

Description of Weights: ASTM Weight

Material	Assumed Density at 20°C	Range
Stainless Steel	8.03 g/cm ³	500g

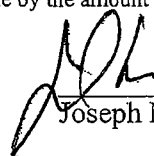
Tested with Reference Standards Traceable to the National Institute of Standards & Technology through NIST Test Number 822-275872-11.

We certify that the weights listed are calibrated to ASTM E617-97 Class 1 tolerances.

The calibration of these weights is based on apparent mass vs material of density 8.0g/cm³.

Nominal Mass Value	Serial Number	Correction before Calibration *	Correction after Calibration *	Tolerance (+ or -)	Uncertainty (+ or -)
500 g	1000022549	+0.4926 mg	+0.4926 mg	1.200 mg	0.30 mg

* Correction is defined as the difference between the mass value of a weight and its nominal value. A positive correction indicates that the mass value is greater than the nominal value by the amount of the correction.


Joseph Moran, Metrology Manager, Approved Signatory

FIELD DATA

E

I hereby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: NK

Date: 10/10/12

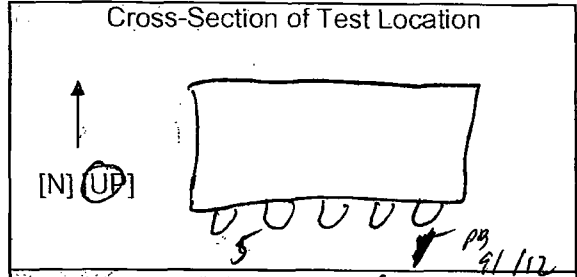


TEST LOCATION: FF Outlet
 UNIT: 2 RUN: 1

Metals TESTING
 FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client <u>Wheabrachy</u>	Project No. <u>1414</u>
Plant <u>N. Bronck</u>	Date <u>9/5/12</u>
Meter Operator <u>P. Bihun</u>	
Probe Operator <u>P. Bihun</u>	



Amb. Temp. (°F) <u>88</u>	Bar. Press. <u>30.02</u> (in. Hg) (mbar)
Probe I.D. No. <u>47-8-10</u>	
Liner Material <u>Glass</u>	

Meter Box <u>85-2</u>	Sample Box No. <u>M110</u>
Meter Yr. <u>0.9958</u>	Meter ΔH ₀ <u>1.817</u>
K Factor <u>2.80</u>	Pitot C _p <u>0.827</u>
Leak Rate Before <u>0.003</u> (cm) (Lpm) @ <u>15</u> (in. Hg)	
Leak Rate After <u>0.003</u> (cm) (Lpm) @ <u>10</u> (in. Hg)	
Pitot Leak Check Before: <input checked="" type="checkbox"/> Good <input type="checkbox"/> Bad	After: <input checked="" type="checkbox"/> Good <input type="checkbox"/> Bad

Duct Dimensions (in.) <u>9x9</u>			
Static Pres (in. H ₂ O) <u>-11.4</u>	Port Len. (in.) <u>10.0</u>	Gas Flow (In) (Out) of page <u>(In)</u>	First point all the way (In) (Out) <u>(In)</u>

Filter No. <u>N/A</u>	
Thimble No. <u>N/A</u>	
Nozzle Diameter <u>0.225</u>	Nozzle I.D. <u>225-1</u>

Start Time: 12:55 Stop Time: 15:09

E-3

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (L)	Stack Temp. T _s (°F)	Probe T _p Filter T _f (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{min} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. (°F)	Notes	
						Set Points	Set Points							
				310.385		280	250							
5-1	5	0.47	1.3	313.61	312	247	247	66	91	92	3.5	8.4	K=2.75	
2	10	0.53	1.5	317.00	311	246	248	66	90	93	3.5	8.2		
3	15	0.55	1.5	320.36	311	248	249	65	92	93	3.5	8.7		
4	20	0.62	1.7	323.98	310	249	248	65	94	93	4.0	8.7		
5	25	0.61	1.7	327.655	311	248	248	65	95	93	4.0	8.9		
4-1	30	0.49	1.4	331.03	312	247	249	65	95	93	3.5	9.8	327.710 -0.005	
2	35	0.43	1.2	334.10	311	247	250	62	97	94	3.5	8.4		
3	40	0.57	1.4	337.43	311	249	249	61	97	94	4.0	8.5		
4	45	0.54	1.5	340.92	311	249	249	63	98	94	4.0	8.9		
5	50	0.53	1.5	344.385	311	249	251	64	98	94	4.0	8.8	344.445 -0.06	
3-1	55	0.46	1.3	347.47	310	248	249	65	98	94	3.5	9.0		
2	60	0.44	1.2	350.78	311	248	250	62	98	94	3.5	8.8		
	Total	17.8199		83.635										
	Average	0.7132	1.4080	310.9200										

Sum of square roots. 17.2

Circle correct bracketed units on data sheet.

QA/QC PB
 Date 9/5/12

91.4038 PB 9/5/12
225
95.0600



TEST LOCATION: FF Outlet

UNIT: 2

RUN: 1

Metals TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

Client: <u>Whelan</u>	Project No. <u>11414</u>
Plant: <u>N. Roward</u>	Date: <u>8/5/11</u>
Meter Operator: <u>P. Bihun</u>	
Probe Operator: <u>P. Bihun</u>	

Meter Box	Sample Box No.
Meter γ_d	Meter ΔH_0
K Factor	Pitot C_p

Leak Rate Before	[cfm] [Lpm]	@	(in. Hg)
Leak Rate After	[cfm] [Lpm]	@	(in. Hg)
Pitot Leak Check Before:	<input type="checkbox"/>	After: Good	<input type="checkbox"/> Bad <input type="checkbox"/>

Cross-Section of Test Location

↑
[N] [UP]

Duct Dimensions (in.)			
Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow [In] [Out]	First point all the way [In] [Out]

Amb. Temp. (°F)	Bar. Press. (in. Hg) [mbar]
Probe I.D. No.	
Liner Material	

Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.

Start Time:	Stop Time:
-------------	------------

E-4

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [L]	Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{max} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. (°F)	Notes
						2800	250							
3	65	0.48	1.3	354.05	311	249	250	57	99	94	4.0	9.2		
4	70	0.50	1.4	357.43	311	249	251	59	99	94	4.0	8.3		
5	75	0.48	1.3	360.670	311	249	250	61	99	95	4.0	9.1	360.738	
2-1	80	0.58	1.6	364.32	312	249	251	64	98	94	4.5	8.5	-0.025	
2	85	0.48	1.3	367.54	313	250	250	64	99	94	4.0	7.9		
3	90	0.44	1.2	370.65	311	250	251	64	99	94	4.0	8.8		
4	95	0.56	1.5	374.13	311	250	251	65	99	94	4.5	9.0		
5	100	0.63	1.7	377.885	312	250	251	65	100	94	4.5	9.0	377.945	
1-1	105	0.47	1.3	381.17	310	249	249	65	98	93	4.0	8.8	-0.07	
2	110	0.46	1.3	384.38	311	250	248	63	98	91	4.0	8.3		
3	115	0.40	1.1	387.32	309	250	249	62	98	90	3.0	8.2		
4	120	0.45	1.2	390.44	309	249	249	63	98	90	4.0	8.5		
5	125	0.66	1.8	394.280	310	250	250	64	98	90	5.0	8.2		
Total														
Average														

Sum of square roots.

Circle correct bracketed units on data sheet.

QA/QC PB
Date 8/11/11

2489



TEST LOCATION: FF Outlet - Metals TESTING
 UNIT: 2 RUN: 2 FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Cross-Section of Test Location

↑
[IN] [OUT]

96x26

Duct Dimensions (in.)	96x26		
Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow [In] [Out]	First point all the way [In] [Out]
-12.2	10.0		

Client <u>Wheabrator</u>	Project No. <u>11414</u>
Plant <u>M. Brownard</u>	Date <u>9/6/12</u>
Meter Operator <u>P. Bihun</u>	
Probe Operator <u>P. Bihun</u>	

Amb. Temp. (°F) <u>83</u>	Bar. Press. <u>30.00</u> (in. Hg) (inbar)
Probe I.D. No. <u>167-A-10</u>	
Liner Material <u>Glass</u>	

Meter Box <u>88-2</u>	Sample Box No. <u>M11</u>
Meter Y _d <u>0.958</u>	Meter ΔH ₀ <u>1.517</u>
K Factor <u>2.161</u>	Pitot C _p <u>0.827</u>
Leak Rate Before <u>0.002</u> (cm³) [Lpm] @ <u>15</u> (in. Hg)	
Leak Rate After <u>0.003</u> (cm³) [Lpm] @ <u>10</u> (in. Hg)	
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>	

Filter No. <u>N/A</u>		
Thimble No. <u>N/A</u>		
Nozzle Diameter <u>0.275</u>	Nozzle I.D. <u>225-1</u>	

Start Time: 7:35 Stop Time: 9:46

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (m) (L)	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{max} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. (°F)	Notes
						Set Points							
				<u>395.570</u>		<u>280</u>	<u>280</u>					<u>8.4</u>	
5-1	5	0.46	1.2	<u>398.68</u>	318	248	247	65	82	82	3.5	8.4	
2	10	0.50	1.3	<u>401.87</u>	314	246	280	61	83	82	3.5	8.5	
3	15	0.53	1.4	<u>405.17</u>	314	247	280	56	86	83	4.0	7.6	
4	20	0.65	1.7	<u>408.83</u>	316	248	249	55	88	83	5.0	8.8	<u>412.485</u>
5	25	0.60	1.6	<u>412.410</u>	316	248	251	57	91	83	5.0	9.3	<u>-0.078</u>
4-1	30	0.60	1.6	<u>416.07</u>	322	247	249	62	90	83	5.0	8.2	
2	35	0.65	1.7	<u>419.80</u>	328	247	249	63	92	82	5.0	7.5	
3	40	0.54	1.4	<u>423.16</u>	330	249	250	63	94	83	4.5	8.7	
4	45	0.58	1.4	<u>426.54</u>	327	249	280	64	94	85	4.5	7.1	
5	50	0.50	1.3	<u>429.790</u>	328	249	249	65	95	84	4.5	7.2	<u>429.802</u>
3-1	55	0.49	1.3	<u>433.12</u>	321	248	251	65	94	83	4.0	8.2	<u>-0.06</u>
2	60	0.52	1.4	<u>436.48</u>	321	248	249	63	95	83	4.5	7.3	
	Total	<u>18.6180</u>											
	Average	<u>0.7479</u>	<u>1.4760</u>	<u>85.955</u>	<u>319.8400</u>				<u>89.2600</u>				

Sum of square roots: 17.3

Circle correct bracketed units on data sheet.
 QA/QC 13
 Date 9/16/12

2080

E-5

TEST LOCATION: PF Outlet
 UNIT: 2 RUN: 2

Mdals TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

Client <u>Whitcomb</u>	Project No. <u>11414</u>
Plant <u>N. Broward</u>	Date <u>9/6/12</u>
Meter Operator <u>P. Bihun</u>	
Probe Operator <u>P. Bihun</u>	

Meter Box	Sample Box No.
Meter Y ₀	Meter ΔH _@
K Factor	Pitot C _p

Leak Rate Before	[cfm] [Lpm]	@	(in. Hg)
Leak Rate After	[cfm] [Lpm]	@	(in. Hg)
Pitot Leak Check Before:	<input type="checkbox"/>	After: Good	<input type="checkbox"/> Bad <input type="checkbox"/>

Cross-Section of Test Location

↑
[N] [UP]

Duct Dimensions (in.)

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow [In] [Out]	First point all the way [In] [Out]
------------------------------------	-----------------	---------------------	------------------------------------

Amb. Temp. (°F)	Bar. Press. [in. Hg] [mbar]
Probe I.D. No.	
Liner Material	

Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.

Start Time:	Stop Time:
-------------	------------

E - 6

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [L]	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{max} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. (°F)	Notes
						Set Points							
						250	250					19 9/6/12	
3	45	0.54	1.4	439.85	320	249	250	58	96	83	4.5	8.5	
4	70	0.56	1.5	443.33	319	250	251	56	97	84	4.5	9.0	
5	75	0.63	1.6	446.930	320	250	249	57	98	86	5.0	9.1	447.005
2-1	80	0.57	1.5	450.47	322	248	249	60	96	87	4.5	8.6	-0.075
2	85	0.50	1.3	453.75	322	248	249	59	98	86	4.5	8.6	
3	90	0.56	1.5	457.20	320	280	250	60	98	85	4.5	8.8	
4	95	0.63	1.6	460.81	319	250	249	60	99	84	5.0	9.0	
5	100	0.67	1.8	464.680	320	250	250	62	100	85	5.5	7.7	464.765
1-1	105	0.52	1.4	468.11	319	249	251	64	99	86	4.5	5.8	-0.085
2	110	0.48	1.3	471.31	317	249	250	64	99	86	4.5	8.3	
3	115	0.48	1.3	474.50	316	249	249	64	98	85	4.5	8.6	
4	120	0.62	1.6	478.04	316	250	250	65	98	86	5.0	8.0	
5	125	0.68	1.8	481.820	317	280	249	65	98	86	5.5	8.2	
	Total												
	Average												

Sum of square roots.

Circle correct bracketed units on data sheet.

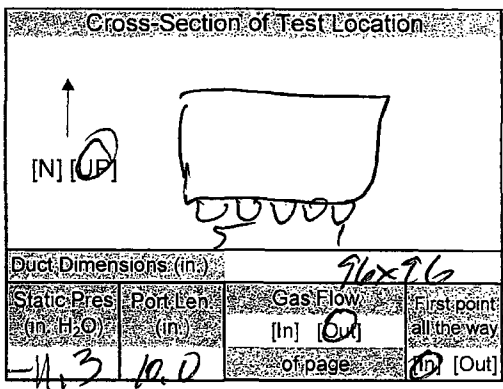
TEST LOCATION: FF Outlet
 UNIT: 2 RUN: 3

Metals TESTING
 FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client: Metrolab Project No: 11444
 Plant: N. Broward Date: 9/6/12
 Meter Operator: P. Bickus
 Probe Operator: P. Bickus

Meter Box: 8F-2 Sample Box No: M10
 Meter Y: 0.958 Meter A/E: 15117
 K Factor: 2.61 Pitot Co: 0.827
 Leak Rate Before: 2003 [Lpm] @ 15 (in. Hg)
 Leak Rate After: 2003 [Lpm] @ 10 (in. Hg)
 Pitot Leak Check Before: After Good: Bad:



Amb Temp (°F): 87 Bar Press: 30.60 (in. Hg) (mbar)
 Probe I.D. No: 67-8-10
 Liner Material: Glass

Filter No: N/A
 Thimble No: N/A
 Nozzle Diameter: 0.275 Nozzle I.D.: 275-1

Start Time: 10:12 Stop Time: 12:24

Traverse Point Number	Min/pt Elapsed Time	Velocity Head AP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m		Stack Temp T _s (°F)	Propel. T (°F)		Filter T (°F)	Cond Temp T _c (°F)	DGM Inlet T _{in} (°F)	DGM Outlet T _{out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (%dv)	Amb Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes
				Init Vol (ft ³)	(L)		Set Points	Set Points									
5-1	5	0.49	1.3	482.220		317	280	250			91	88	3.5	8.3			
2	10	0.48	1.3	488.67		316	245	249			93	87	3.5	7.2			
3	15	0.57	1.5	492.17		315	247	249			94	88	4.0	7.6			
4	20	0.55	1.4	492.57		316	247	250			96	90	4.0	7.6			492.575
5	25	0.50	1.3	498.810		315	247	251			97	90	3.5	8.3			-0.05
4-1	30	0.46	1.1	501.88		314	246	249			96	91	3.5	8.6			K=2.42
2	35	0.42	1.0	504.69		314	246	250			97	91	3.5	8.0			
3	40	0.46	1.1	507.70		314	248	250			98	93	3.5	8.6			
4	45	0.58	1.4	511.11		315	248	251			98	92	3.5	8.8			
5	50	0.58	1.4	514.470		316	248	251			98	90	3.5	8.9			514.540
3-1	55	0.39	0.94	517.23		315	247	250			96	90	3.0	8.1			-0.07
2	60	0.44	1.1	520.21		315	248	252			96	89	3.5	7.8			
Total		27.978		79.9500													
Average		0.7190	1.276			315.9600					94.2600						

Sum of square roots: 14.84

Circle correct bracketed units on data sheet.

3782

QA/QC PK
 Date 7/16/12

2229 PK 9/6/12
94.2600



E-7

TEST LOCATION: FF Outlet
 UNIT: 2 RUN: 3

Michals TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

Client: Whitaker Project No: 11414
 Plan: N. Howard Date: 9/6/12
 Meter Operator: P. Bihun
 Probe Operator: P. Bihun

Meter Box: _____ Sample Box No: _____
 Meter Y: _____ Meter ΔH: _____
 K Factor: _____ Pitot C: _____
 Leak Rate Before: [cfm] [Lpm] @ (in. Hg)
 Leak Rate After: [cfm] [Lpm] @ (in. Hg)
 Pitot Leak Check Before: After: Good Bad

Cross-Section of Test Location

↑
 [N] [UP]

Duct Dimensions (in.): _____

Static Pres. (in. H ₂ O)	Port Len. (in)	Gas Flow (In) [Out]	First point all the way of page [In] [Out]
-------------------------------------	----------------	---------------------	--

Amb. Temp. (°F) _____ Bar. Press. _____ [in. Hg] [mbar]
 Probe ID No: _____
 Liner Material: _____

Filter No: _____
 Thimble No: _____
 Nozzle Diameter: _____ Nozzle ID: _____

Start Time: _____ Stop Time: _____

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume		Stack Temp T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond Temp T _c (°F)	DCM Inlet T _{min} (°F)	DCM Outlet T _{max} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	<input type="checkbox"/> Amb Filter <input type="checkbox"/> Dioxin Trap	Notes
				Init. Vol	Final Vol (L)										
3	65	0.44	1.2	523.21	316	249	249	64	97	91	3.5	7.6			
4	70	0.55	1.3	526.50	315	250	249	65	98	92	4.0	8.0			
5	75	0.50	1.2	529.580	315	249	249	65	99	93	3.5	8.7			
2-1	80	0.47	1.1	532.60	314	247	282	64	97	93	3.5	8.6			
2	85	0.47	1.1	535.53	314	248	250	64	98	93	3.1	8.0			
3	90	0.60	1.5	539.00	314	250	250	64	99	94	4.0	8.4			
4	95	0.60	1.5	542.50	315	280	249	63	100	93	4.0	8.2			545.910 -0.09
5	100	0.57	1.4	545.820	316	280	250	64	100	93	4.0	9.2			
1-1	105	0.53	1.3	549.15	315	249	248	66	98	92	4.0	9.1			
2	110	0.53	1.3	552.38	319	249	280	66	99	92	4.0	9.1			
3	115	0.57	1.4	555.70	317	280	251	66	99	92	4.5	8.8			
4	120	0.54	1.3	558.93	322	280	250	66	99	92	4.0	8.4			
5	125	0.63	1.5	562.45	325	251	249	66	99	92	4.5	8.1			
Total															
Average															

* Sum of square roots.

Circle correct bracketed units on data sheet.



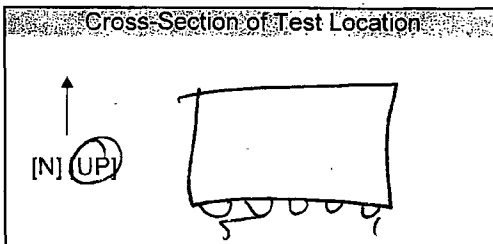
E-8

TEST LOCATION: PP Outlet
 UNIT: 2 RUN: 4

Metal's TESTING
 FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client: Whelan/lor Project No: 11414
 Plant: Broward Date: 9/6/12
 Meter Operator: P. Bilius
 Probe Operator: P. Bilius



Amb. Temp. (°F): 90 Bar. Press: 30.00 (in. Hg) (mbar)
 Probe ID No: 678-10
 Liner Material: Glass

Meter Box: 8F-2 Sample Box No: M11
 Meter A: 0.9958 Meter A/R: 1.817
 K Factor: 2.41 Pitot C: 0.827
 Leak Rate Before: 0.003 (Lpm) @ 15 (in. Hg)
 Leak Rate After: 0.002 (Lpm) @ 10 (in. Hg)
 Pitot Leak Check: Before After Bad

Duct Dimensions (in.): 96 x 96
 Static Pres (in. H₂O): -11.0 Port Len. (in.): 10.0
 Gas Flow (In) (Out): (In) (Out)
 First point all the way: (In) (Out)

Filter No: N/A
 Thimble No: 51A
 Nozzle Diameter: 0.225 Nozzle ID: 218-1

Start Time: 12:45 Stop Time: 14:57

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m		Stack Temp T _s (°F)	Probe Temp (°F)	Filter Temp (°F)	Cond Temp T _c (°F)	DGM Inlet T _{in} (°F)	DGM Outlet T _{out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% O ₂)	Amb. Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes	
				Init. Vol. (ft ³) (L)	Final Vol. (ft ³) (L)												
5-1	5	0.52	1.3	562.795	562.795	332	244	248	65	92	85	3.5	7.6				
2	10	0.50	1.2	569.25	569.25	328	245	250	62	91	81	3.5	7.8				
3	15	0.52	1.3	572.41	572.41	326	246	246	57	89	87	3.5	7.7				
4	20	0.50	1.3	575.60	575.60	324	246	251	56	86	75	3.5	7.9				K=2.49
5	25	0.47	1.2	578.75	578.75	322	247	249	57	86	76	3.5	8.1				578.75
4-1	30	0.52	1.3	582.05	582.05	321	246	250	62	86	78	3.5	8.2				0.05
2	35	0.53	1.3	585.32	585.32	321	246	250	61	88	77	3.5	8.0				
3	40	0.49	1.2	588.42	588.42	320	248	250	59	90	78	3.5	7.7				
4	45	0.55	1.4	591.79	591.79	319	248	252	60	92	79	3.5	7.8				
5	50	0.52	1.3	595.05	595.05	317	248	250	61	94	81	3.5	8.0				595.05
3-1	55	0.47	1.2	598.21	598.21	316	248	252	62	94	83	3.5	7.8				-0.05
2	60	0.47	1.2	601.31	601.31	315	248	250	57	91	84	3.5	8.3				
Total				572.725													
Average				0.1392	1.2480	319.000				89.1000							

Sum of square roots.

Circle correct bracketed units on data sheet

151200

3841

2037



6-9

TEST LOCATION: FE Outlet

Metals TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

UNIT: 2 RUN: 4

Client: <u>Wheelabrator</u>	Project No: <u>11414</u>
Plant: <u>N. Burnard</u>	Date: <u>9/6/12</u>
Meter Operator: <u>P. Behm</u>	
Probe Operator: <u>P. Behm</u>	

Meter Box	Sample Box No:
Meter Y:	Meter ΔH:
K Factor:	Pitot C:
Leak Rate Before: [cfm] [Lpm] @ [in. Hg]	
Leak Rate After: [cfm] [Lpm] @ [in. Hg]	
Pitot Leak Check Before: <input type="checkbox"/> After: Good <input type="checkbox"/> Bad <input type="checkbox"/>	

Cross-Section of Test Location

↑
[N] [UP]

Duct Dimensions (in.)

Static Pres. (in. H ₂ O)	Port Len. (in.)	Gas Flow (In) [Out]	First point all the way (In) [Out]
		[In] [Out]	[In] [Out]

of page

Amb Temp (°F)	Bar. Press. (in. Hg) [mbar]
Probe ID No	
Liner Material	

Filter No	
Thimble No	
Nozzle Diameter	Nozzle I.D.

Start Time	Stop Time
------------	-----------

Traverse Point Number	Min/P Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume Init. Vol. (L)	Stack Temp. T _s (°F)	Probe Temp. (°F)	Filter Temp. (°F)	Cond Temp. T _c (°F)	DCM Inlet T _{min} (°F)	DCM Outlet T _{min} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% O ₂)	<input type="checkbox"/> Amb Filter <input type="checkbox"/> Dioxin Trap	Notes
						Set Points								
3	65	0.50	1.5	604.61	316	200	248	52	95	84	3.5	7.7		
4	70	0.55	1.4	608.02	316	200	249	54	95	84	4.0	7.4		
5	75	0.60	1.5	611.525	316	200	251	55	95	85	4.0	8.0		
2-1	70	0.58	1.4	614.91	318	249	200	62	93	88	4.0	7.8		614.91 -0.06
2	75	0.48	1.2	618.03	319	249	200	62	95	90	3.5	8.1		
3	80	0.58	1.4	621.42	317	200	200	62	96	91	4.0	7.7		
4	85	0.67	1.7	625.20	317	200	200	63	96	91	4.5	8.6		
5	100	0.70	1.7	628.980	318	200	249	64	98	91	4.5	8.2		629.05 -0.075
1-1	105	0.72	1.3	632.32	318	200	202	65	97	91	4.0	7.8		
2	110	0.45	1.6	635.28	316	249	249	65	98	92	3.5	8.1		
3	115	0.54	1.4	638.62	315	251	250	65	98	93	4.0	8.8		
4	120	0.60	1.5	642.11	315	200	249	64	98	93	4.5	7.5		
5	125	0.63	1.6	645.750	316	200	249	64	98	93	4.5	7.7		
Total														
Average														

Sum of square roots.

Circle correct bracketed units on data sheet.

2418



Impinger Weight Sheet

Client Wheelabrator		Unit Name / Location Unit ^{RV} EFF Outlet <i>Unit 2</i>	
Plant North Broward	Job No. 11414	Method	29

<i>S/N 8028101135</i>			
Balance Calibration Check			
Balance ID	<i>CAE7607-2</i>	Reference Weight Mass	<i>500.0</i>
Reference Weight ID	<i>22549</i>	Reference Weight Reading	<i>499.5</i>

Check must be performed at least Once per Method per Job Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.

Run No. <i>1</i>	1	Filter Type Quartz	Sample Box No. <i>M10</i>
Date <i>9/5/12</i>		Lot No. <i>NA</i>	pH <i>NA</i>
Analyst <i>R. Vicere</i>		Filter No. <i>NA</i>	Rinse <i>NA</i>

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	<i>731.6</i>	<i>440.3</i>	<i>291.3</i>	
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	<i>716.6</i>	<i>539.5</i>	<i>177.1</i>	QA/QC <i>RV</i> Date <i>9/5/12</i>
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	<i>588.9</i>	<i>544.0</i>	<i>44.9</i>	
Impinger 4	Empty	<i>536.1</i>	<i>527.9</i>	<i>8.2</i>	
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	<i>540.3</i>	<i>537.0</i>	<i>3.3</i>	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	<i>536.0</i>	<i>535.4</i>	<i>0.6</i>	<i>525.4</i>
Impinger 7	≈ 250 g Silica Gel	<i>737.3</i>	<i>721.1</i>	<i>16.2</i>	<i>541.6</i>

Run No. <i>2</i>	2	Filter Type Quartz	Sample Box No. <i>M11</i>
Date <i>9/6/12</i>		Lot No. <i>NA</i>	pH <i>NA</i>
Analyst <i>R. Vicere</i>		Filter No. <i>NA</i>	Rinse <i>NA</i>

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	<i>790.4</i>	<i>441.2</i>	<i>349.2</i>	
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	<i>755.3</i>	<i>547.0</i>	<i>208.3</i>	QA/QC <i>RV</i> Date <i>9/6/12</i>
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	<i>623.8</i>	<i>561.3</i>	<i>62.5</i>	
Impinger 4	Empty	<i>476.7</i>	<i>461.1</i>	<i>15.6</i>	
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	<i>547.4</i>	<i>538.3</i>	<i>9.1</i>	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	<i>573.4</i>	<i>570.4</i>	<i>3.0</i>	<i>647.7</i>
Impinger 7	≈ 250 g Silica Gel	<i>741.8</i>	<i>722.4</i>	<i>19.4</i>	<i>667.1</i>

Run No. <i>3</i>	3	Filter Type Quartz	Sample Box No. <i>M10</i>
Date <i>9/6/12</i>		Lot No. <i>NA</i>	pH <i>NA</i>
Analyst <i>R. Vicere</i>		Filter No. <i>NA</i>	Rinse <i>NA</i>

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	<i>736.2</i>	<i>442.5</i>	<i>293.7</i>	
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	<i>779.7</i>	<i>547.3</i>	<i>232.4</i>	QA/QC <i>RV</i> Date <i>9/6/12</i>
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	<i>585.1</i>	<i>543.8</i>	<i>41.3</i>	
Impinger 4	Empty	<i>535.5</i>	<i>529.2</i>	<i>6.3</i>	
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	<i>542.2</i>	<i>539.3</i>	<i>2.9</i>	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	<i>540.6</i>	<i>540.6</i>	<i>0</i>	<i>576.6</i>
Impinger 7	≈ 250 g Silica Gel	<i>755.1</i>	<i>738.6</i>	<i>16.5</i>	<i>593.1</i>

QA/QC *RV*
Date *9/6/12*



Impinger Weight Sheet

Client Wheelabrator	Unit Name / Location <u>Unit 5 FF Outlet Unit 2</u>
Plant North Broward	Job No. 11414
	Method 29

SN <u>8028101135</u> Balance Calibration Check			
Balance ID	<u>CA6 TC-02</u>	Reference Weight Mass	<u>500.0</u>
Reference Weight ID	<u>22549</u>	Reference Weight Reading	<u>499.5</u>
Check must be performed at least Once per Method per Job Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.			

Run No. <u>4</u>	Filter Type <u>Quartz</u>	Sample Box No. <u>M11</u>
Date <u>9/6/12</u>	Lot No. <u>NA</u>	pH <u>NA</u>
Analyst <u>R. Vicere</u>	Filter No. <u>NA</u>	Rinse <u>NA</u>

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	<u>758.1</u>	<u>443.2</u>	<u>314.9</u>	
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	<u>851.1</u>	<u>551.7</u>	<u>299.4</u>	QA/QC <u>RU</u> Date <u>9/6/12</u>
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	<u>607.2</u>	<u>569.9</u>	<u>37.3</u>	
Impinger 4	Empty	<u>464.0</u>	<u>462.3</u>	<u>1.7</u>	
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	<u>544.2</u>	<u>543.9</u>	<u>0.3</u>	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	<u>577.7</u>	<u>576.9</u>	<u>0.8</u>	<u>654.4</u>
Impinger 7	≈ 250 g Silica Gel	<u>737.6</u>	<u>720.2</u>	<u>17.4</u>	<u>671.8</u>

Run No. <u>2</u>	Filter Type <u>Quartz</u>	Sample Box No.
Date	Lot No.	pH <u>NA</u>
Analyst	Filter No.	Rinse <u>NA</u>

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty				
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂				QA/QC Date
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂				
Impinger 4	Empty				
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄				Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄				
Impinger 7	≈ 250 g Silica Gel				

Run No. <u>3</u>	Filter Type <u>Quartz</u>	Sample Box No.
Date	Lot No.	pH <u>NA</u>
Analyst	Filter No.	Rinse <u>NA</u>

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty				
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂				QA/QC Date
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂				
Impinger 4	Empty				
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄				Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄				
Impinger 7	≈ 250 g Silica Gel				

QA/QC RU
Date 9/6/12



ORSAT READINGS

TEST LOCATION: FF Outlet

PAGE 1 OF 1

Client <u>Wheelabrator</u>	Project Number <u>11414</u>	$F_o = \frac{20.9 - \%O_2}{\%CO_2}$
Plant <u>N. Broward</u>	Unit <u>2</u>	
Orsat ID <u>#6</u>	Fuel Type <u>Municipal Solid Waste</u>	Leak Check Passed <input checked="" type="checkbox"/>

Run Number	Method Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	F _o	Analyst	Analysis	
								Date	Time
1	3	1	9.9	19.0	9.1	1.191	P. Bihun / R. Viree	9/5/12	16:00
		2	9.9	18.9	9.0				
		3	10.0	19.0	9.0				
		Avg.	9.9	19.0	9.1				
2	3	1	10.0	19.1	9.1	1.190	R. Viree	9/6/12	11:15
		2	10.0	19.0	9.0				
		3	10.0	19.0	9.0				
		Avg.	10.0	19.0	9.0				
3	3	1	10.0	19.0	9.0	1.178	R. Viree	9/6/12	13:20
		2	10.1	19.1	9.0				
		3	10.1	19.1	9.0				
		Avg.	10.1	19.1	9.0				
4	3	1	10.9	18.6	7.7	1.211	P. Bihun	9/6/12	16:15
		2	10.9	18.6	7.7				
		3	10.9	18.6	7.7				
		Avg.	10.9	18.6	7.7				
		1							
		2							
		3							
		Avg.							
		1							
		2							
		3							
		Avg.							

Repeat the analysis procedure until the results of any three analyses differ by no more than 0.2 percent by volume. Average the three acceptable values and report the results to the nearest 0.1 percent. Calculate F_o to verify results

Acceptable ranges for F_o :

Coal: Anthracite and Lignite	1.016-1.130	Gas: Natural	1.600-1.836
Bituminous	1.083-1.230	Propane	1.434-1.586
Oil: Distillate	1.260-1.413	Butane	1.405-1.553
Residual	1.210-1.370	Wood	1.000-1.120
Municipal Solid Waste	1.030-1.300	Wood Bark	1.003-1.130

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WHEELABRATOR NORTH BROWARD, INC.
POMPANO BEACH, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-7


FIELD DATA PRINTOUTS

F

I herby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: MS

Date: 10/10/12



Field Data Printout

Location: Unit 2 FF Outlet
 Test Run: 1
 Client: Wheelabrator North Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000

Meter Operator: P. Bihun 505
 Probe Operator: P. Bihun 505

Test Date: 9/05/12
 Start Time: 12:55
 Stop Time: 15:09
 Leak Rate Before: 0.003 cfm @ 15 "Hg
 Leak Rate After: 0.003 cfm @ 10 "Hg

Test Method:
 Analyte:

USEPA Method 29
 Mercury

Bar. Press. (in. Hg): 30.02
 Static P: -11.4
 O₂ (dry volume %): 9.03
 CO₂ (dry volume %): 9.93
 N₂+CO (dry volume %): 81.03

Nozzle ID No: 275-1
 Nozzle Diameter (D_n): 0.275
 Probe ID No: 67-8-10
 Pitot C_p: 0.827
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 525.4
 H₂O (silica, g): 16.2
 Actual Moisture (%): 24.22

Meter Box ID. No: 85-2
 Meter ΔH@: 1.81170
 Meter Y_d: 0.99580

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
5-01	0.0	0.47	1.30	310.385	312	91	92	0.69	3.23	103.3
5-02	5.0	0.53	1.50	313.610	311	90	93	0.73	3.39	102.2
5-03	10.0	0.55	1.50	317.000	311	92	93	0.74	3.36	99.2
5-04	15.0	0.62	1.70	320.360	310	94	93	0.79	3.62	100.5
5-05	20.0	0.61	1.70	323.980	311	95	93	0.78	3.67	102.8
5-05	25.0			327.655						
LEAK CHECK	25.0			327.710						
4-01	30.0	0.49	1.40	331.030	312	95	93	0.70	3.32	103.7
4-02	35.0	0.43	1.20	334.100	311	97	94	0.66	3.07	101.9
4-03	40.0	0.51	1.40	337.430	311	97	94	0.71	3.33	101.6
4-04	45.0	0.54	1.50	340.920	311	98	94	0.73	3.49	103.4
4-05	50.0	0.53	1.50	344.385	311	98	94	0.73	3.46	103.6
LEAK CHECK	50.0			344.445						
3-01	55.0	0.46	1.30	347.670	310	98	94	0.68	3.23	103.4
3-02	60.0	0.44	1.20	350.780	311	98	94	0.66	3.11	102.0
3-03	65.0	0.48	1.30	354.050	311	99	94	0.69	3.27	102.6
3-04	70.0	0.50	1.40	357.430	311	99	94	0.71	3.38	103.9
3-05	75.0	0.48	1.30	360.670	311	99	95	0.69	3.24	101.6
LEAK CHECK	75.0			360.745						
2-01	80.0	0.58	1.60	364.320	312	98	94	0.76	3.57	102.3
2-02	85.0	0.48	1.30	367.540	313	99	94	0.69	3.22	101.2
2-03	90.0	0.44	1.20	370.650	311	99	94	0.66	3.11	101.9
2-04	95.0	0.56	1.50	374.130	311	99	94	0.75	3.48	101.1
2-05	100.0	0.63	1.70	377.885	312	100	94	0.79	3.76	102.9
LEAK CHECK	100.0			377.955						
1-01	105.0	0.47	1.30	381.170	310	98	93	0.69	3.22	102.1
1-02	110.0	0.46	1.30	384.380	311	98	91	0.68	3.21	103.3
1-03	115.0	0.40	1.10	387.320	309	98	90	0.63	2.94	101.3
1-04	120.0	0.45	1.20	390.440	309	98	90	0.67	3.12	101.4
1-05	125.0	0.66	1.80	394.280	310	98	90	0.81	3.84	103.3
Final	125.0			1.40800	83.63500	310.92000	95.06000	0.71320	83.63500	

25 points sampled
 QC-Check: Field Averages
 Sq.Rt.ΔP

0.7132	1.4080	83.6350	310.9200	95.0600
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 Avg. OK
 Avg. OK
 Avg. OK
 Avg. OK
 Avg. OK

092012 152213
 K

Field Data Printout

Location: Unit 2 FF Outlet
 Test Run: 2
 Client: Wheelabrator North Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: P. Bihun 505
 Probe Operator: P. Bihun 505
 Test Date: 9/06/12
 Start Time: 07:35
 Stop Time: 09:46
 Leak Rate Before: 0.002 cfm @ 15 "Hg
 Leak Rate After: 0.003 cfm @ 10 "Hg

Test Method:
 Analyte:

USEPA Method 29
 Mercury

Bar. Press. (in. Hg): 30.00
 Static P: -12.2
 O₂ (dry volume %): 9.03
 CO₂ (dry volume %): 10.00
 N₂+CO (dry volume %): 80.97

Nozzle ID No: 275-1
 Nozzle Diameter (D_n): 0.275
 Probe ID No: 67-8-10
 Pitot C_p: 0.827
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 647.7
 H₂O (silica, g): 19.4
 Actual Moisture (%): 27.50

Meter Box ID. No: 85-2
 Meter ΔH@: 1.81170
 Meter Y_d: 0.99580

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			395.570						
5-01	5.0	0.46	1.20	398.680	315	82	82	0.68	3.11	106.5
5-02	10.0	0.50	1.30	401.870	314	83	82	0.71	3.19	104.7
5-03	15.0	0.53	1.40	405.170	314	86	83	0.73	3.30	104.8
5-04	20.0	0.65	1.70	408.830	316	88	83	0.81	3.66	105.0
5-05	25.0	0.60	1.60	412.410	316	91	83	0.77	3.58	106.6
LEAK CHECK	25.0			412.485						
4-01	30.0	0.60	1.60	416.070	322	90	83	0.77	3.58	107.2
4-02	35.0	0.65	1.70	419.800	328	92	82	0.81	3.73	107.5
4-03	40.0	0.54	1.40	423.160	330	94	83	0.73	3.36	106.0
4-04	45.0	0.55	1.40	426.540	327	94	85	0.74	3.38	105.3
4-05	50.0	0.50	1.30	429.790	325	95	84	0.71	3.25	106.0
LEAK CHECK	50.0			429.850						
3-01	55.0	0.49	1.30	433.120	321	94	83	0.70	3.27	107.7
3-02	60.0	0.52	1.40	436.420	321	95	83	0.72	3.30	105.4
3-03	65.0	0.54	1.40	439.850	320	96	83	0.73	3.43	107.4
3-04	70.0	0.56	1.50	443.330	319	97	84	0.75	3.48	106.7
3-05	75.0	0.63	1.60	446.930	320	98	86	0.79	3.60	103.9
LEAK CHECK	75.0			447.005						
2-01	80.0	0.57	1.50	450.470	322	96	87	0.75	3.47	105.3
2-02	85.0	0.50	1.30	453.750	322	98	86	0.71	3.28	106.3
2-03	90.0	0.56	1.50	457.200	320	98	85	0.75	3.45	105.7
2-04	95.0	0.63	1.60	460.810	319	99	84	0.79	3.61	104.2
2-05	100.0	0.67	1.80	464.680	320	100	85	0.82	3.87	108.3
LEAK CHECK	100.0			464.765						
1-01	105.0	0.52	1.40	468.110	319	99	86	0.72	3.35	106.0
1-02	110.0	0.48	1.30	471.310	317	99	86	0.69	3.20	105.4
1-03	115.0	0.48	1.30	474.500	316	98	85	0.69	3.19	105.2
1-04	120.0	0.62	1.60	478.040	316	98	86	0.79	3.54	102.7
1-05	125.0	0.68	1.80	481.820	317	98	86	0.82	3.78	104.9
Final	125.0		1.47600	85.95500	319.84000	89.26000		0.74792	85.95500	

25 points sampled
 QC-Check: Field Averages

Sq. Rt. ΔP	0.7479	1.4760	85.9550	319.8400	89.2600
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Avg. OK
 Avg. OK
 Avg. OK
 Avg. OK
 Avg. OK

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Field Data Printout

Test Method:
Analyte:

USEPA Method 29
Mercury

Location: Unit 2 FF Outlet

Test Run: 3

Client: Wheelabrator North Broward, Inc.

Project No: 11414

Source Area (ft²): 64.00000

Meter Operator: P. Bihun 505

Probe Operator: P. Bihun 505

Test Date: 9/06/12

Start Time: 10:12

Stop Time: 12:24

Leak Rate Before: 0.003 cfm @ 15 "Hg

Leak Rate After: 0.003 cfm @ 10 "Hg

Bar. Press. (in. Hg): 30.00

Static P: -11.3

O₂ (dry volume %): 9.00

CO₂ (dry volume %): 10.07

N₂+CO (dry volume %): 80.93

H₂O (condensate, ml or gm): 576.6

H₂O (silica, g): 16.5

Actual Moisture (%): 26.80

Nozzle ID No: 275-1

Nozzle Diameter (D_n): 0.275

Probe ID No: 67-8-10

Pitot C_p: 0.827

Pitot Leak Check: Pass Fail

Meter Box ID No: 85-2

Meter ΔH@: 1.81170

Meter Y_d: 0.99580

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
5-01	5.0	0.49	1.30	482.220	317	91	88	0.70	3.30	107.2
5-02	10.0	0.48	1.30	488.670	316	93	87	0.69	3.15	103.2
5-03	15.0	0.58	1.50	492.170	315	94	88	0.76	3.50	104.1
5-04	20.0	0.55	1.40	495.550	316	96	90	0.74	3.38	103.0
5-05	25.0	0.50	1.30	498.810	315	97	90	0.71	3.26	104.0
LEAK CHECK	25.0			498.875						
4-01	30.0	0.46	1.10	501.880	314	96	91	0.68	3.01	99.8
4-02	35.0	0.42	1.00	504.690	314	97	91	0.65	2.81	97.5
4-03	40.0	0.46	1.10	507.700	314	98	93	0.68	3.01	99.6
4-04	45.0	0.58	1.40	511.110	315	98	92	0.76	3.41	100.7
4-05	50.0	0.58	1.40	514.470	316	98	90	0.76	3.36	99.5
LEAK CHECK	50.0			514.540						
3-01	55.0	0.39	0.94	517.230	315	96	90	0.62	2.69	97.1
3-02	60.0	0.44	1.10	520.210	315	96	89	0.66	2.98	101.4
3-03	65.0	0.48	1.20	523.210	316	97	91	0.69	3.00	97.6
3-04	70.0	0.55	1.30	526.500	315	98	92	0.74	3.29	99.8
3-05	75.0	0.50	1.20	529.580	315	99	93	0.71	3.08	97.8
LEAK CHECK	75.0			529.640						
2-01	80.0	0.47	1.10	532.600	314	97	93	0.69	2.96	97.0
2-02	85.0	0.47	1.10	535.530	314	98	93	0.69	2.93	95.9
2-03	90.0	0.60	1.50	539.000	314	99	94	0.77	3.47	100.5
2-04	95.0	0.60	1.50	542.500	315	100	93	0.77	3.50	101.4
2-05	100.0	0.57	1.40	545.820	316	100	93	0.75	3.32	98.7
LEAK CHECK	100.0			545.910						
1-01	105.0	0.53	1.30	549.150	315	98	92	0.73	3.24	100.1
1-02	110.0	0.53	1.30	552.380	319	99	92	0.73	3.23	99.9
1-03	115.0	0.57	1.40	555.700	317	99	92	0.75	3.32	99.0
1-04	120.0	0.54	1.30	558.930	322	99	92	0.73	3.23	99.2
1-05	125.0	0.63	1.50	562.455	325	99	92	0.79	3.53	100.5
Final	125.0									
25 points sampled		Sq.Rt.ΔP								
QC-Check: Field Averages		0.7190	1.2776	79.9500	315.9600	94.2600		0.71900	79.95000	

Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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Field Data Printout

Location: Unit 2 FF Outlet
 Test Run: 4
 Client: Wheelabrator North Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: P. Bihun 505
 Probe Operator: P. Bihun 505
 Test Date: 9/06/12
 Start Time: 12:45
 Stop Time: 14:57
 Leak Rate Before: 0.003 cfm @ 15 "Hg
 Leak Rate After: 0.002 cfm @ 10 "Hg

Test Method:
 Analyte:

USEPA Method 29
Mercury

Bar. Press. (in. Hg): 30.00
 Static P: -11.0
 O₂ (dry volume %): 7.70
 CO₂ (dry volume %): 10.90
 N₂+CO (dry volume %): 81.40

Nozzle ID No: 275-1
 Nozzle Diameter (D_n): 0.275
 Probe ID No: 67-8-10
 Pitot C_p: 0.827
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 654.4
 H₂O (silica, g): 17.4
 Actual Moisture (%): 28.41

Meter Box ID No: 85-2
 Meter ΔH@: 1.81170
 Meter Y_d: 0.99580

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			562.795						
5-01	5.0	0.52	1.30	566.160	332	92	85	0.72	3.37	109.4
5-02	10.0	0.50	1.20	569.250	328	91	81	0.71	3.09	102.7
5-03	15.0	0.52	1.30	572.410	326	89	77	0.72	3.16	103.4
5-04	20.0	0.50	1.30	575.600	324	86	75	0.71	3.19	106.8
5-05	25.0	0.47	1.20	578.755	322	86	76	0.69	3.15	108.7
LEAK CHECK	25.0			578.805						
4-01	30.0	0.52	1.30	582.050	321	86	78	0.72	3.25	106.1
4-02	35.0	0.53	1.30	585.320	321	88	77	0.73	3.27	105.8
4-03	40.0	0.49	1.20	588.420	320	90	78	0.70	3.10	103.9
4-04	45.0	0.55	1.40	591.790	319	92	79	0.74	3.37	106.3
4-05	50.0	0.52	1.30	595.015	317	94	81	0.72	3.23	104.1
LEAK CHECK	50.0			595.060						
3-01	55.0	0.47	1.20	598.210	316	94	83	0.69	3.15	106.6
3-02	60.0	0.47	1.20	601.310	315	95	84	0.69	3.10	104.7
3-03	65.0	0.50	1.30	604.610	316	95	84	0.71	3.30	108.1
3-04	70.0	0.55	1.40	608.020	316	95	84	0.74	3.41	106.6
3-05	75.0	0.60	1.50	611.525	316	95	85	0.77	3.51	104.8
LEAK CHECK	75.0			611.585						
2-01	80.0	0.58	1.40	614.910	318	93	88	0.76	3.32	101.1
2-02	85.0	0.48	1.20	618.030	319	95	90	0.69	3.12	104.0
2-03	90.0	0.58	1.40	621.420	317	96	91	0.76	3.39	102.5
2-04	95.0	0.67	1.70	625.200	317	96	91	0.82	3.78	106.4
2-05	100.0	0.70	1.70	628.980	318	98	91	0.84	3.78	104.0
LEAK CHECK	100.0			629.055						
1-01	105.0	0.52	1.30	632.320	315	97	91	0.72	3.27	104.0
1-02	110.0	0.45	1.10	635.280	316	98	92	0.67	2.96	101.2
1-03	115.0	0.54	1.40	638.620	315	98	93	0.73	3.34	104.1
1-04	120.0	0.60	1.50	642.110	315	98	93	0.77	3.49	103.3
1-05	125.0	0.63	1.60	645.750	316	98	93	0.79	3.64	105.2
Final	125.0		1.34800	82.72500	319.00000	89.10000		0.73258	82.72500	
25 points sampled		Sq.Rt.ΔP								
QC-Check: Field Averages		0.7326	1.3480	82.7250	319.0000	89.1000				
		<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK				

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USEPA Method 4 Laboratory Data

Location: Unit 2 FF Outlet
 Client: Wheelabrator North Broward, Inc.

Test Method: **USEPA Method 29**
 Analyte: **Mercury**

Project No: 11414

Analyst: R. Vicere
 Analyst Emp No: 563

Test Run: **1**

Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	731.6	440.3	291.3	
Impinger 2	716.6	539.5	177.1	
Impinger 3	588.9	544.0	44.9	
Impinger 4	536.1	527.9	8.2	
Impinger 5	540.3	537.0	3.3	
Impinger 6	536.0	535.4	0.6	525.4 Liquid (gm)
Impinger 7	737.3	721.1	16.2	0.0 less rinse (gm)
Impinger 8				525.4 Net Liquid (gm) 525.4 <input checked="" type="checkbox"/> QA/QC OK
				+ 16.2 Silica Gel (gm) 16.2 <input checked="" type="checkbox"/> QA/QC OK
				541.6 Total Vlc (gm) 541.6 <input checked="" type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: **2**

Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	790.4	441.2	349.2	
Impinger 2	755.3	547.0	208.3	
Impinger 3	623.8	561.3	62.5	
Impinger 4	476.7	461.1	15.6	
Impinger 5	547.4	538.3	9.1	
Impinger 6	573.4	570.4	3.0	647.7 Liquid (gm)
Impinger 7	741.8	722.4	19.4	0.0 less rinse (gm)
Impinger 8				647.7 Net Liquid (gm) 647.7 <input checked="" type="checkbox"/> QA/QC OK
				+ 19.4 Silica Gel (gm) 19.4 <input checked="" type="checkbox"/> QA/QC OK
				667.1 Total Vlc (gm) 667.1 <input checked="" type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: **3**

Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	736.2	442.5	293.7	
Impinger 2	779.7	547.3	232.4	
Impinger 3	585.1	543.8	41.3	
Impinger 4	535.5	529.2	6.3	
Impinger 5	542.2	539.3	2.9	
Impinger 6	540.6	540.6	0.0	576.6 Liquid (gm)
Impinger 7	755.1	738.6	16.5	0.0 less rinse (gm)
Impinger 8				576.6 Net Liquid (gm) 576.6 <input checked="" type="checkbox"/> QA/QC OK
				+ 16.5 Silica Gel (gm) 16.5 <input checked="" type="checkbox"/> QA/QC OK
				593.1 Total Vlc (gm) 593.1 <input checked="" type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: **4**

Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	758.1	443.2	314.9	
Impinger 2	851.1	551.7	299.4	
Impinger 3	607.2	569.9	37.3	
Impinger 4	464.0	462.3	1.7	
Impinger 5	544.2	543.9	0.3	
Impinger 6	577.7	576.9	0.8	654.4 Liquid (gm)
Impinger 7	737.6	720.2	17.4	0.0 less rinse (gm)
Impinger 8				654.4 Net Liquid (gm) 654.4 <input checked="" type="checkbox"/> QA/QC OK
				+ 17.4 Silica Gel (gm) 17.4 <input checked="" type="checkbox"/> QA/QC OK
				671.8 Total Vlc (gm) 671.8 <input checked="" type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

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USEPA Method 3 Laboratory Data

Location: Unit 2 FF Outlet

Client: Wheelabrator North Broward, Inc.

Project No: 11414

Method: EPA Method 3

Fuel Type: Municipal Waste

F_o for Fuel: 1.03 to 1.3

Test Method:

USEPA Method 29

Analyte:

Mercury

Analyst: P. Bihun
Analyst Emp No: 505

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
1	1	9.9	19.0	9.1	81.0	29.95	1.19463	All measurements in spec. <input checked="" type="checkbox"/> F _o value within expected range.
	2	9.9	18.9	9.0	81.1	29.94		
	3	10.0	19.0	9.0	81.0	29.96		
	Avg.	9.93333		9.03333	81.03333	29.95		
CEM or Other Avg:								

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
2	1	10.0	19.1	9.1	80.9	29.96	1.18667	All measurements in spec. <input checked="" type="checkbox"/> F _o value within expected range.
	2	10.0	19.0	9.0	81.0	29.96		
	3	10.0	19.0	9.0	81.0	29.96		
	Avg.	10.00000		9.03333	80.96667	29.96		
CEM or Other Avg:								

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
3	1	10.0	19.0	9.0	81.0	29.96	1.18212	All measurements in spec. <input checked="" type="checkbox"/> F _o value within expected range.
	2	10.1	19.1	9.0	80.9	29.98		
	3	10.1	19.1	9.0	80.9	29.98		
	Avg.	10.06667		9.00000	80.93333	29.97		
CEM or Other Avg:								

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
4	1	10.9	18.6	7.7	81.4	30.05	1.21101	All measurements in spec. <input checked="" type="checkbox"/> F _o value within expected range.
	2	10.9	18.6	7.7	81.4	30.05		
	3	10.9	18.6	7.7	81.4	30.05		
	Avg.	10.90000		7.70000	81.40000	30.05		
CEM or Other Avg:								

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K L O J

WHEELABRATOR NORTH BROWARD, INC.
POMPANO BEACH, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-7

LABORATORY DATA

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I hereby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: ML

Date: 10/10/12



Wheelabrator North Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

USEPA Method 29 (Mercury) Mercury (Hg) Laboratory Parameters

Detection Limits

m _{1b-DL}	Fraction 1B Detection Limit (µg)	0.1000
m _{2b-DL}	Fraction 2B Detection Limit (µg)	0.2000
m _{3a-DL}	Fraction 3A Detection Limit (µg)	0.2000
m _{3b-DL}	Fraction 3B Detection Limit (µg)	0.5000
m _{3c-DL}	Fraction 3C Detection Limit (µg)	0.4000

Blank Analysis

m _{1b-B}	Fraction 1B Blank (µg)	<0.1000
m _{2b-B}	Fraction 2B Blank (µg)	<0.2000
m _{3a-B}	Fraction 3A Blank (µg)	<0.2000
m _{3b-B}	Fraction 3B Blank (µg)	<0.5000
m _{3c-B}	Fraction 3C Blank (µg)	<0.4000
m _{total-B}	Total Blank Amount (µg)	<1.4000

Run No.	1	2	3	4
Date (2012)	Sep 5	Sep 6	Sep 6	Sep 6
Start Time (approx.)	12:55	07:35	10:12	12:45
Stop Time (approx.)	15:09	09:46	12:24	14:57

Sample Analysis

	1	2	3	4	
m _{1b-S}	Fraction 1B Sample (µg)	<0.1000	<0.1000	<0.1000	0.1296
m _{2b-S}	Fraction 2B Sample (µg)	7.9273	11.5223	9.8867	8.2391
m _{3a-S}	Fraction 3A Sample (µg)	<0.2000	<0.2000	<0.2000	<0.2000
m _{3b-S}	Fraction 3B Sample (µg)	<0.5000	<0.5000	<0.5000	<0.5000
m _{3c-S}	Fraction 3C Sample (µg)	<0.4000	<0.4000	<0.4000	<0.4000
m _{total-S}	Total Sample Amount (µg)	7.9273	11.5223	9.8867	8.3686

Allowable Blank

m _{T-B-allow}	Total Allowable Blank (µg)	0.0000	0.0000	0.0000	0.0000
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Sample Corrected for Blank

m _n	Total Sample Amount (µg)	7.9273	11.5223	9.8867	8.3686
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Sample Corrected for Blank - Prorated Fractions

	1	2	3	4	
m _{n-1b}	Fraction 1B (µg)	<0.1000	<0.1000	<0.1000	0.1296
m _{n-2b}	Fraction 2B (µg)	7.9273	11.5223	9.8867	8.2391
m _{n-3a}	Fraction 3A (µg)	<0.2000	<0.2000	<0.2000	<0.2000
m _{n-3b}	Fraction 3B (µg)	<0.5000	<0.5000	<0.5000	<0.5000
m _{n-3c}	Fraction 3C (µg)	<0.4000	<0.4000	<0.4000	<0.4000

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Clean Air Engineering, Inc.

500 West Wood Street
Palatine, IL 60067

Project Number: 11414NB

Mercury

EPA Methods 29 Analysis

Analytical Report
19281



Element One, Inc.
5022-C Wrightsville Av., Wilmington, NC 28403
910-793-0128 FAX: 910-792-6853 e1lab@e1lab.com

The following data for Analytical Report 19281
has been reviewed for completeness, accuracy,
adherence to method protocol,
and compliance with quality assurance guidelines.

Review by:



Daphne Woodman, Chemist
September 18, 2012

Report Reviewed and Finalized By:



Ken Smith, Laboratory Director
September 18, 2012

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SUMMARY OF RESULTS

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Summary of Analysis

Unit 2 - Summary of Method 29 Mercury Analysis

Run Number		Average Total Catch, µg	Front Half µg	H ₂ O ₂ /HNO ₃ µg	Empty Impinger µg	KMnO ₄ µg	HCl µg
U2 FF Outlet R1	#1	7.93	< 0.1	7.92	< 0.2	< 0.5	< 0.4
	#2		< 0.1	7.93	< 0.2	< 0.5	< 0.4
U2 FF Outlet R2	#1	11.5	< 0.1	11.5	< 0.2	< 0.5	< 0.4
	#2		< 0.1	11.5	< 0.2	< 0.5	< 0.4
U2 FF Outlet R3	#1	9.89	< 0.1	9.87	< 0.2	< 0.5	< 0.4
	#2		< 0.1	9.90	< 0.2	< 0.5	< 0.4
U2 FF Outlet R4	#1	8.37	0.131	8.23	< 0.2	< 0.5	< 0.4
	#2		0.128	8.25	< 0.2	< 0.5	< 0.4
Field Blank	#1	< 0.5	< 0.1	< 0.1	< 0.2	< 0.5	< 0.4
	#2		< 0.1	< 0.1	< 0.2	< 0.5	< 0.4
Reagent Blank	#1	< 0.5	< 0.1	< 0.2	< 0.2	< 0.5	< 0.4
	#2		< 0.1	< 0.2	< 0.2	< 0.5	< 0.4

ANALYTICAL NARRATIVE

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Element One Analytical Narrative

Client:	Clean Air, IL	Element One #:	19281
Client ID:	11414NB – N Broward	Analyst:	KLS & LAL
Method:	Methods 29	Dates Received:	09/07-10/12
Analytes:	Hg	Dates Analyzed:	09/12-17/12

Summary of Analysis

The Method 29 samples were digested, prepared, and analyzed according to Method 29 protocol. Samples were analyzed for mercury on a PerkinElmer FIMS-100 CVAA mercury analyzer.

Detection Limits

The FIMS-100 CVAA instrument reporting limit for mercury was 0.004 µg per aliquot analyzed.

Analysis QA/QC

Duplicate analyses relative percent difference (RPD) and spike sample recovery data are summarized in the Quality Control Section. All QA/QC data was within the criteria of the method.

Additional Comments

The reported results have not been corrected for any blank values or spike recovery values.

QUALITY CONTROL SUMMARY

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Summary of Quality Control Data

Mercury Duplicate Analysis RPD

(Method 29 QC limits: < 10% for RPD)

Run Number	Front Half	H ₂ O ₂ /HNO ₃	Empty Imp	KMnO ₄	HCl
U2 FF Outlet R1	NA	0.1%	NA	NA	NA
U2 FF Outlet R2	NA	0.3%	NA	NA	NA
U2 FF Outlet R3	NA	0.4%	NA	NA	NA
U2 FF Outlet R4	2.5%	0.2%	NA	NA	NA
Field Blank	NA	NA	NA	NA	NA
Reagent Blank	NA	NA	NA	NA	NA

Mercury Spike Recoveries

(Method 29 QC limits: ± 25% for Spike Recoveries)

Run Number		Front Half	H ₂ O ₂ /HNO ₃	Empty Imp	KMnO ₄	HCl
U2 FF Outlet R3	#1	116%	101%	100%	111%	97%
	#2	107%	100%	92%	110%	97%

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SAMPLE CUSTODY

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e 19281

Chain Of Custody

Project Information

Client Wheelabrator Environmental Services
 Plant Wheelabrator
 Project Manager Scott Brown
 Project No. 11414
 Team 66

Forwarding Lab

Element One, Inc.
 5022-C Wrightsville Avenue
 Wilmington, NC 28403
 910-792-6853 (fax)
 910-793-0128 (phone)
 Ken Smith



Clean Air Engineering
 500 West Wood Street
 Palatine, IL 60067
 Phone: 847-991-3300
 Fax:

Lab ID	Date	Archive	Test Location	Run	Description	Container	Vol/Filter	Method	Notes
	09/05/2012		Reagent Blank - 3 Tared Filters		Quartz Fiber Filter	250 ml HDPE			
	09/05/2012		Reagent Blank - 200ml 0.1N HNO3		0.1 N HNO3	250 ml HDPE	200.0g		
	09/05/2012		Reagent Blank - 200ml 5%		5% HNO3/10% H2O2	250 ml HDPE	200.0g		
	09/05/2012		Reagent Blank - 100ml 4%		4% KMnO4/10% H2SO4	250 ml Amber GJ	100.3g		
	09/05/2012		Reagent Blank - 100ml DI H2O		DI Water	250 ml HDPE	100.1g		
	09/05/2012		Reagent Blank - 200ml DI H2O +		8N HCL	250 ml Amber GJ	225.8g		
	09/05/2012		Train Proof - Front Half 0.1N HNO3		0.1 N HNO3	250 ml HDPE	63.3g		
	09/05/2012		Unit 2 FF Outlet NB	1	Quartz Filter	250 ml HDPE		EPA Method 29	
	09/05/2012		Unit 2 FF Outlet NB	1	FI 0.1N HNO3	250 ml HDPE	152.3g	EPA Method 29	
	09/05/2012		Unit 2 FF Outlet NB	1	BH Filter, Imp 1-3, 0.1N HNO3	1000 ml HDPE	825.0g	EPA Method 29	
	09/05/2012		Unit 2 FF Outlet NB	1	Imp 4, 0.1N HNO3	250 ml HDPE	100.9g	EPA Method 29	
	09/05/2012		Unit 2 FF Outlet NB	1	Imp 5-6 4% KMnO4/10% H2SO4 + DI H2O	950 ml Amber GJ	399.6g	EPA Method 29	

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All samples rec'd in good condition in Fisherbrand + REC Level 2 containers.
 No empty containers. XLS 9/10/12
 per Scott via phone, analyze for Hg only. FA/BH ~~imp~~ - LRB 9.11.12
 Archive Train Proof.

9/6/2012 4:31 PM

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Chain Of Custody

Project Information

Client Wheelabrator Environmental Services
Project No. 11414

Forwarding Lab

Element One, Inc.



Lab ID	Date	Archive	Test Location	Run	Description	Container	Vol/Filter	Method	Notes
	09/05/2012		Unit 2 FF Outlet NB	1	Imp 5-6 8N HCl + DI H2O	250 ml Amber GJ	226.1g	EPA Method 29	
	09/05/2012				Field B Imp 5-6 8N HCl + DI H2O	250 ml Amber GJ	226.1g		
	09/05/2012				Field B Imp 5-6 4% KMnO4/10% H2SO4 + DI H2O	950 ml Amber GJ	403.8g		
	09/05/2012				Field B Imp 4, 0.1N HNO3	250 ml HDPE	100.8g		
	09/05/2012				Field B BH Filter, Imp 1-3, 0.1N HNO3	1000 ml HDPE	301.9g		
	09/05/2012				Field B FH 0.1N HNO3	250 ml HDPE	133.5g		
	09/05/2012				Field B Quartz Filter	250 ml HDPE			
	09/06/2012		Unit 2 FF Outlet NB	2	Quartz Filter	250 ml HDPE		EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	2	FH 0.1N HNO3	250 ml HDPE	131.8g	EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	2	BH Filter, Imp 1-3, 0.1N HNO3	1000 ml HDPE	915.2g	EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	2	Imp 4, 0.1N HNO3	250 ml HDPE	118.5g	EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	2	Imp 5-6 4% KMnO4/10% H2SO4 + DI H2O	950 ml Amber GJ	402.7g	EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	2	Imp 5-6 8N HCl + DI H2O	250 ml Amber GJ	223.4g	EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	3	Quartz Filter	250 ml HDPE		EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	3	FH 0.1N HNO3	250 ml HDPE	129.6g	EPA Method 29	

e19281

Chain Of Custody

Project Information

Client Wheelabrator Environmental Services
Project No. 11414

Forwarding Lab

Element One, Inc.



Lab ID	Date	Archive	Test Location	Run	Description	Container	Vol/Filter	Method	Notes
	09/06/2012		Unit 2 FF Outlet NB	3	BH Filter, Imp 1-3, 0.1N HNO3	1000 ml HDPE	877.3g	EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	3	Imp 4, 0.1N HNO3	250 ml HDPE	106.3g	EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	3	Imp 5-6 4% KMnO4/10% H2SO4 + DI H2O	950 ml Amber GJ	403.4g	EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	3	Imp 5-6 8N HCl + DI H2O	250 ml Amber GJ	225.5g	EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	4	Quartz Filter	250 ml HDPE		EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	4	FI 0.1N HNO3	250 ml HDPE	158.4g	EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	4	BH Filter, Imp 1-3, 0.1N HNO3	1000 ml HDPE	954.1g	EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	4	Imp 4, 0.1N HNO3	250 ml HDPE	102.2g	EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	4	Imp 5-6 4% KMnO4/10% H2SO4 + DI H2O	950 ml Amber GJ	407.4g	EPA Method 29	
	09/06/2012		Unit 2 FF Outlet NB	4	Imp 5-6 8N HCl + DI H2O	250 ml Amber GJ	229.6g	EPA Method 29	

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Project No. 11414
Client Wheelabrator Environmental Services



Custody Transfer Log

Relinquished By:	Raina Vicere	Clean Air	9/6/12 16:30
	Name	Company	Date/Time
Accepted By:	<i>[Signature]</i>	eI	9/7/12 @ 914 9/10/12
	Name	Company	Date/Time
Relinquished By:	Name	Company	Date/Time
Accepted By:	Name	Company	Date/Time
Relinquished By:	Name	Company	Date/Time
Accepted By:	Name	Company	Date/Time
Relinquished By:	Name	Company	Date/Time
Accepted By:	Name	Company	Date/Time
Relinquished By:	Name	Company	Date/Time
Accepted By:	Name	Company	Date/Time

e19281

Sample Receipt Checklist

Project Number 11414
Client Wheelabrator Environmental Services



Receiving Packaging

- A1 Shipping container/cooler in good condition?
- A2 Custody seals intact on shipping container/cooler?
- A3 Custody seals intact on sample bottles?
- A4 Shipping container/cooler temperature in compliance?

Y / N / NA
 Y / N / NA
 Y / N / NA
 Y / N / NA

Temp Value? C/F

Chain of Custody

- B1 Chain of custody present?
- B2 Chain of custody signed when relinquished and received?
- B3 Chain of custody description agrees with sample labels?
- B4 Chain of custody accounts for all samples received?

Y / N / NA
 Y / N / NA
 Y / N / NA
 Y / N / NA

Sample Containers

- C1 Sample containers free of visible sample loss?
- C2 Samples in proper container/bottle?

Y / N / NA
 Y / N / NA

Analysis

- D1 Sufficient sample volume for indicated test?
- D2 All samples received within the holding times?
- D3 (VOA vials) Vials have zero headspace?
- D4 (M26A) pH acceptable upon receipt?

Y / N / NA
 Y / N / NA
 Y / N / NA
 Y / N / NA

Explanations

[Handwritten signature] 9/10/12 @ 9:14

ANALYTICAL DATA

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Analytical Calculations

Mercury-

$$\text{Mercury Results } (\mu\text{g}) = \frac{\text{CVAA Results } (\mu\text{g}) * \text{Final Volume (ml)}}{\text{Aliquot (ml)}}$$

Where-

CVAA Results= Raw sample reading (μg)--*Hg-Data Sheet*

Aliquot= Sample Aliquot (Alq.)--*Hg-Data Sheet*

Final Volume=Final Volume (FV)*--*Sample Submission*

* With the exception of the BH fraction where-
=Received Volume (BV)--*Sample Submission*

Analytical Calculations

Spike Recovery-

$$\text{Spike (\%)} = \frac{(\text{Spiked Result } (\mu\text{g/L}) - \text{Sample Result } (\mu\text{g/L}))}{\text{Spike Amount } (\mu\text{g/L})} \times 100$$

Where-

Spike Result = Raw sample concentration (ppb) -- *Hg Data Sheet*

Sample Result = Raw sample concentration (ppb) -- *Hg Data Sheet*

Spike Amount-- *Hg Data Sheet*

Duplicate Analysis RPD-

$$\text{RPD (\%)} = \frac{(\text{Duplicate Result } (\mu\text{g/L}) - \text{Sample Result } (\mu\text{g/L}))}{\text{Average } (\mu\text{g/L})} \times 100$$

Where-

Sample Result = Raw sample concentration (ppb) -- *Hg Data Sheet*

Duplicate Results = Raw sample concentration (ppb) -- *Hg Data Sheet*

Average = $\frac{(\text{Duplicate} + \text{Sample Results})}{2}$

elementOne AIR TESTING SAMPLE SUBMISSION FORM Lab ID 19281

FH/BH Combined

Analysis Due Date 09.18.12
QA/QC/Report Due Date 09.20.12

Client Clean Air IL
Project No 11414-N Broward

Date Rec 09.07 & 10.12
Time Rec 1008 & 0914

HNO₃ Lot: 111122 HF Lot: S111093 HCl Lot: 411111 Ref. Method: 29
Volume Marked Y/N Volume Loss Y/N?

Sample Identification

1	U2 FF Outlet-M29-R1	5	Field Blank
2	U2 FF Outlet-M29-R2	6	Reagent Blank
	U2 FF Outlet-M29-R2 Duplicate	7	Train Proof
3	U2 FF Outlet-M29-R3		
	U2 FF Outlet-M29-R3 Spike		
4	U2 FF Outlet-M29-R4		

Analyses Requested Samples 1-6 Hg
Sample 7 Archive

Runs / FB	Fil / Ace (FH)		HNO ₃ (FH)			5% HNO ₃ /10% H ₂ O ₂ (BH)			HNO ₃ (A)		KMnO ₄ (B)		HCl (C)	
	pH <2.0	Y/N	pH <2.0	Y/N	Y/N	pH <2.0	Y/N	pH <2.0	Y/N	pH <2.0	Y/N	pH <2.0	Y/N	
Lab ID	Fil ID	BV ml	BV ml	FV ml	BV ml	Used	FV ml	BV ml	FV ml	BV ml	FV ml	BV ml	FV ml	
1			154	100	320			104	300	360	500	230	400	
2.D			132		910			120		370		225		
3.S			130		890			108		370		230		
4			160		950			104		380		225		
5			140		300			102		390		230		

M-29 Reagent Blank

Lab ID	Fraction	BV, ml	FV, ml	Comments
6	C-7 FH Acetone Blank			
	C-8A FH 0.1N HNO ₃	100		
	C-8A A 0.1N HNO ₃	100	302	used 16 ml of DI
	C-8B B DI H ₂ O	102	50/16	used 16 ml of DI
	C-9 BH 5% HNO ₃ /10% H ₂ O ₂	190		
	C-10 B 4% KMnO ₄ /10% H ₂ SO ₄	90	50/16	used 50 ml of KMnO ₄ & 16 ml of DI
	C-11 C 8N HCl DI H ₂ O	230	400	
	C-12 FH Filter			

Lab Communications

Range LRB+ w/ 10.0 ul of stb A (FH)

Per client via phone, analyze for Hg only. FH / BH Combined. Archive Train Proof—09.11.12 LLB
M29: Received C1, C3, C4, C5a, C5b, C5c; FB C12, C8a, C8b, C9, C10, C11—09.10.12 LLB

SS Page 1 of 1
9/11/2012 10:35:02 AM
SS by SR
Labeled By/Date RAN 9/11/12

FH Prep By/Date RAN 9/11/12 A Prep By/Date RAN 9/11/12
BH Prep By/Date RAN 9/11/12 B Prep By/Date pat 9-12-12
BH/FH Prep By/Date RAN 9/12/12 C Prep By/Date RAN 9-13-12
PM Prep By / Date _____ ID Verification By/Date LM 9-11-12

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Method 29 Microwave Worksheet

Lab ID # e 19281

Client: CAE

Date Digested: 9/12/12 Initials: ADS Worksheet Prepared by: ADS

Auto Sample Loc.	Sample Lab ID	Sample Weight (g)	# of filters digested	Spike	Prep Volume (ml)	Weight In Micro / Weight Out Micro	Units
1	LRB						
3	LRB +			.1ml			
5	19281-1		1				
7	-2						
9	-3						
11	-4						
13	-5						
15	-6						
<div style="border: 1px solid black; border-radius: 50%; width: 50px; height: 50px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> ADS </div>							
<p>LRB + spiked w/ .1ml of 25ppm std A (2ML-A) (omls H₂O₂ (111122) 2ml HF (111093) (2ML-A) * -6 contain 3 filters, digested middle. (ADS)</p>							

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Sent to 19274

elementOne **MERCURY BATCH DIGESTION - RUN WORKSHEET**

Date Prepared/Digested: 9-11-12 Prep By: LAL SIF File #: 091212-1
 Block #1 Temperature: 110 Start Time: 5:30 Machine ID: 1
 Block #2 Temperature: ↓ Stop Time: 7:45 Batch Analyst: LAL

A/S	Curve & QC's	0.4ug/ml working std	BV, ml	FV, ml	Standard Lot Numbers
1	(3/ batch)	Lab BLK	40	40	Standard #1 (for working std) Lot #: 4205419
2	0.004 ug	0.01ml	40	40	Working Standard
3	0.04 ug	0.10ml	40	40	Lot #: 091012-1 by: LAL
4	0.08 ug	0.20ml	40	40	Standard #2 (QC #2):
5	0.16 ug	0.40ml	40	40	Lot #: 091012-2
6	0.20ug	0.50ml	40	40	Standard #3 (QC #3): Lot #: 091012-3
7	QC #2= 0.08ug	0.2ml #2 std	40	40	
8	QC #3= 0.08ug	0.2ml #3 std	40	40	Curve prepared by: LAL

Submitted for Review By: _____
 Initial Review By: LAL Date: 9.12.12 Time: 12:30
 Final QC Review By: _____ Date: _____ Time: _____
 Comments: 19274-1 @ 20ml, 19277-3+ @ 10ml

A/S	LAB #	Client	W/FV	Ali Used	ml used	Sample Vol, ml	Spike ug
19274	9				20	↓	
10					↓	↓	
11	19268/277/279 BLK				20	↓	
12	BLK				↓	↓	
13	19274-1 BLK				↓	↓	
14	BLK				↓	↓	
15	19268-				↓	↓	
16	-3 BLK				↓	↓	
17	19268-Dup				↓	↓	
18	19274-				↓	↓	
19	19277-1				↓	↓	

NOTES: Lab blanks and spikes must be prepared with each batch digestion
Spike for Hg, Use calibration working 0.4ug/ml standard at the rate of 0.20ml per 40ml sample.
Digestion chemicals to be added in order at the following rate per 40ml volumes.
 H₂SO₄ @ 2.0ml..... HNO₃ @ 1.0ml..... Persulfate @ 3.0ml..... KMnO₄ @ 6.0ml
 H₂SO₄ Lot # 52055 HNO₃ Lot # 11112 HCl Lot #: 41111
 Persulfate Lot # 083012-2 KMnO₄ Lot # 080212-5 Hydrox Lot#: 083012-3
 Clear samples after digestion with 3.2ml of Hydroxylamine solution.

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MERCURY BATCH DIGESTION - RUN WORKSHEET

SIF File #: 091212-1

A/S	LAB #	Client	W/V/V	Ali Used	ml used	Sample Vol, ml	Spike µg
20	19277-2				20	1	
21	-2 Dup						
22	-3						
23	-3+						
24	-4						
25	19279						
26	- Dup				↓	↓	
27	19285-A				4	200	
28	-2A						
29	-2AD						
30	-3A						
31	-3A+						
32	-4A						
33	-5A						
34	-5AD						
35	-6A						
36	-6A+						
37	-7A						
38	-8A						
39	-8AD						
40	-9A						
41	-9A+						
42	-10A						
43	-11A						
44	-11AD						
45	-12A						
46	-12A+						
47	-13A						
48	-14A						
49	-14AD						
50	-15A						
51	-15A+						
52	-16A						
53	-17A						
54	-17AD				↓	↓	

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MERCURY BATCH DIGESTION - RUN WORKSHEET

SIF File #: 091212-1

A/S	LAB #	Client	Wt/FV	Ali Used	ml used	Sample Vol, ml	Spike µg
55	19285-18A				4	200	
56	-18A+				↓	↓	
57	-19A				↓	↓	
58	-20A				↓	↓	
59	19286-11A				4	200	
60	-2A				↓	↓	
61	-2AD				↓	↓	
62	-3A				↓	↓	
63	-3A+				↓	↓	
64	-4A				↓	↓	
65	-5A				↓	↓	
66	-5AD				↓	↓	
67	-6A				↓	↓	
68	-6A+				↓	↓	
69	-7A				↓	↓	
70	19286-11BH				4	520	
71	-2BH				↓	430	
72	-2BHD				↓	↓	
73	-3BH				↓	506	
74	-3BH+				↓	↓	
75	-4BH				↓	540	
76	-5BH				↓	510	
77	-5BHD				↓	↓	
78	-6BH				↓	540	
79	-6BH+				↓	↓	
80	-7BH				↓	200	
81	18365-36C				.1	10	
82	19281-1A				4	200	
83	-2A				↓	↓	
84	-2AD				↓	↓	
85	-3A				↓	↓	
86	-3A+				↓	↓	
87	-4A				↓	↓	
88	-5A				↓	↓	
89	-6A				↓	↓	

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elementOne **MERCURY BATCH DIGESTION - RUN WORKSHEET**

Date Prepared/Digested: 9.13.12 Prep By: LAL/KLS SIF File #: 091312-2
 Block #1 Temperature: 110 Start Time: 8:00 Machine ID: 1
 Block #2 Temperature: ↓ Stop Time: 10:15 Batch Analyst: LAL

A/S	Curve & QC's	0.4ug/ml working std	BV, ml	FV, ml	Standard Lot Numbers
		Lab BLK			Standard #1 (for working std)
1	(3/ batch)		40	40	Lot #: 720549
2	0.004 ug	0.01ml	40	40	Working Standard
3	0.04 ug	0.10ml	40	40	Lot #: 0910127 by: LAL
4	0.08 ug	0.20ml	40	40	Standard #2 (QC #2):
5	0.16 ug	0.40ml	40	40	Lot #: 091012-2
6	0.20ug	0.50ml	40	40	Standard #3 (QC #3):
					Lot #: 091012-3
7	QC #2= 0.08ug	0.2ml #2 std	40	40	
8	QC #3= 0.08ug	0.2ml #3 std	40	40	Curve prepared by: KLS

Submitted for Review By: _____
 Initial Review By: LAL Date: 9.13.12 Time: 2:19
 Final QC Review By: DBL Date: 9/14/12 Time: 8:46
 Comments: 19285-SCD @ 4ml, 19286-bct @ 4ml, 19286-SCD @ 4ml

A/S	LAB #	Client	W/FV	All Used	ml used	Sample Vol, ml	Spike µg
9	19285-148H				4	560	
10	148H				↓	↓	
11	-1C				↓	400	
12	-2C				↓	↓	
13	-2C dup				↓	↓	
14	-3C				↓	↓	
15	-3C +				↓	↓	
16	-4C				↓	↓	
17	-5C				↓	↓	
18	-5C dup				↓	↓	
19	-6C				↓	↓	

NOTES: Lab blanks and spikes must be prepared with each batch digestion
Spike for Hg. Use calibration working 0.4ug/ml standard at the rate of 0.20ml per 40ml sample.
Digestion chemicals to be added in order at the following rate per 40ml volumes.
 H₂SO₄ @ 2.0ml..... HNO₃ @ 1.0ml..... Persulfate @ 3.0ml..... KMnO₄ @ 6.0ml
 H₂SO₄ Lot # 52655 HNO₃ Lot # 111112Z HCl Lot #: 911111
 Persulfate Lot # 083012-2 KMnO₄ Lot # 051712-4 Hydrox Lot # 083012-3
 Clear samples after digestion with 3.2ml of Hydroxylamine solution.

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MERCURY BATCH DIGESTION - RUN WORKSHEET

SIF File #: 091312-2

A/S	LAB #	Client	W/FV	All Used	ml used	Sample Vol, ml	Spike µg
20	9285-6ct				4	400	
21	-7C						
22	-8C						
23	-8C dup						
24	-9C						
25	-9C +						
26	-10C						
27	-11C						
28	-11C dup						
29	-12C						
30	-12C +						
31	-13C						
32	-14C						
33	-14C dup						
34	-15C						
35	-15C +						
36	-16C						
37	-17C						
38	-17C dup						
39	-18C						
40	-18C spk						
41	-19C						
42	-20C						
43	9286-1C						
44	-2C						
45	-2C dup						
46	-3C						
47	-3C +						
48	-4C						
49	-5C						
50	-5C dup						
51	-6C						
52	-6C +						
53	-7C						
✓ 54	9297-1				10	1	

elementOne

MERCURY BATCH DIGESTION - RUN WORKSHEET

SIF File #: 091312-2

A/S	LAB #	Client	W/FV	All Used	ml used	Sample Vol, ml	Spike µg
✓ 55	19297-1 +				10	1	
56	18365-3 QC				.1	10	
57	19281 LLS FH				4	100	
58	LRB FH				1.6		
59	19281-1 FH				4		
60	-2 FH						
61	-2 FHD						
62	-3 FH						
63	-3 FHT						
64	-4 FH						
65	-5 FH						
66	-6 FH						
67							
68							
69							
70							
71							
72							
73							
74							
75							
76							
77							
78							
79							
80							
81							
82							
83							
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86							
87							
88							
89							

Saved under 19274

elementOne **MERCURY BATCH DIGESTION - RUN WORKSHEET**

Date Prepared/Digested: 091212 Prep By: LAL/KBS SIF File #: 091312-1
 Block #1 Temperature: 110 Start Time: 5:30 Machine ID: 2
 Block #2 Temperature: ↓ Stop Time: 7:45 Batch Analyst: LAL

A/S	Curve & QC's	0.4ug/ml working std	BV, ml	FV, ml	Standard Lot Numbers
1	(3/ batch)	Lab BLK	40	40	Standard #1 (for working std) Lot #: 4205419
2	0.004 ug	0.01ml	40	40	Working Standard
3	0.04 ug	0.10ml	40	40	Lot #: 091012-1 by: LAL
4	0.08 ug	0.20ml	40	40	Standard #2 (QC #2):
5	0.16 ug	0.40ml	40	40	Lot #: 091012-2
6	0.20ug	0.50ml	40	40	Standard #3 (QC #3): Lot #: 091012-3
7	QC #2= 0.08ug	0.2ml #2 std	40	40	
8	QC #3= 0.08ug	0.2ml #3 std	40	40	Curve prepared by: LAL

Submitted for Review By: _____
 Initial Review By: LAL Date: 9.13.12 Time: 1:38
 Final QC Review By: DBL Date: 9.14.12 Time: 9:15
 Comments: 19285-2BHD @ 4ml, 19285-6BHD @ 4ml, 19273-9+ @ 20ml
19291-8HD+ @ 2ml, 19291-1BHD+ @ 0.5ml, 19286-5BD @ 4ml

A/S	LAB #	Client	W/FV	Ali Used	ml used	Sample Vol, ml	Spike ug
✓ 9	19294-1				20	1	
✓ 10	19277-3				10	1	
11	-3+				↓	↓	
12	19285-1FH				.1	100	
13	-2FH						
14	-2FHD						
15	-3FH						
16	-3FH+						
17	-3FH						
18	-8FH						
19	-8FHD						

NOTES: Lab blanks and spikes must be prepared with each batch digestion
Spike for Hg, Use calibration working 0.4ug/ml standard at the rate of 0.20ml per 40ml sample.
Digestion chemicals to be added in order at the following rate per 40ml volumes.
 H₂SO₄ @ 2.0ml..... HNO₃ @ 1.0ml..... Persulfate @ 3.0ml..... KMnO₄ @ 6.0ml
 H₂SO₄ Lot # 52655 HNO₃ Lot # 100111122 HCl Lot #: 411111
 Persulfate Lot # 083012-2 KMnO₄ Lot # 081712-4 Hydrox Lot #: 083012-3
 Clear samples after digestion with 3.2ml of Hydroxylamine solution.

elementOne

MERCURY BATCH DIGESTION - RUN WORKSHEET

SIF File #: _____

A/S	LAB #	Client	W/FV	Ali Used	ml used	Sample Vol, ml	Spike µg
20	19285-9FH				.1	100	
21	-9FH Y						
22	-13FH						
23	-14FH						
24	-14FHD						
25	-15FH						
26	-15FHY				↓	↓	
27	19285-19B				4	500	
28	-20B				↓	↓	
29	-18H				2	590	
30	-28H					530	
31	-28HHD					↓	
32	-38H				↓	540	
33	-38HY				↓	↓	
34	-48H				4	690	
35	-58H					600	
36	-58HHD				↓	↓	
✓ 37	19273(6-8)BK				20	↓	
38	BK						
✓ 39	19273(9-10)/245(8+10)BK						
40	19273/245 BK +						
✓ 41	19245-5						
42	-6						
43	-6D						
44	-7						
45	-7+						
46	-8						
47	-9						
✓ 48	-10						
✓ 49	19273-2						
50	-2D						
51	-3						
52	-4+						
53	-4						
54	5				↓	↓	

elementOne MERCURY BATCH DIGESTION - RUN WORKSHEET

SIF File #: _____

A/S	LAB #	Client	W/FV	Ali Used	ml used	Sample Vol, ml	Spike µg
✓ 55	19273-6				20	1	
56	-6+				↓	↓	
57	-7				↓	↓	
58	-8				↓	↓	
59	-9				↓	↓	
60	-9+				↓	↓	
61	-10				↓	↓	
62	19291-1 3H				4	360	
63	-1 BHD				↓	↓	
64	-1 BHT				↓	↓	
65	19291-1 A				4	200	
66	-1 AD				↓	↓	
67	-1 A+				↓	↓	
68	19291-1 B				4	500	
69	-1 BD				↓	↓	
70	-1 BT				↓	↓	
71	19292-				40	↓	
72	SPK				↓	↓	
73	19286-1 B				4	500	
74	-2 B				↓	↓	
75	-2 BD				↓	↓	
76	-3 B				↓	↓	
77	-3 B+				↓	↓	
78	-4 B				↓	↓	
79	-5 B				↓	↓	
80	-5 B B				↓	↓	
81	-6 B				↓	↓	
82	-6 B+				↓	↓	
83	-7 B				↓	↓	
84	19281-1 BH				4	820	
85	-2 BH				↓	910	
86	-2 BHD				↓	↓	
87	-3 BH				↓	880	
88	-3 BHT				↓	↓	
89	-4 BH				↓	950	

elementOne **MERCURY BATCH DIGESTION - RUN WORKSHEET**

SIF File #: _____

A/S	LAB #	Client	W/FV	Ali Used	ml used	Sample Vol, ml	Spike µg
90	19281-SBH				4	140	
91	-6BH				↓	140	
92	19281-1B				4	500	
93	-2B				↓	↓	
94	-2BD				↓	↓	
95	-3B				↓	↓	
96	-3B+				↓	↓	
97	-4B				↓	↓	
98	-5B				↓	↓	
99	-6B				↓	↓	
100	18365-3QC				.1	10	
101	19273-1				20	1	
102							
103							
104							
105							
106							

elementOne MERCURY BATCH DIGESTION - RUN WORKSHEET

Date Prepared/Digested: 9.13.12 Prep By: BAN SIF File #: 091412-1
 Block #1 Temperature: 110 Start Time: 5:30 Machine ID: 2
 Block #2 Temperature: ↓ Stop Time: 7:45 Batch Analyst: LAL

A/S	Curve & QC's	0.4ug/ml working std	BV, ml	FV, ml	Standard Lot Numbers
1	(3/ batch)	Lab BLK	40	40	Standard #1 (for working std) Lot #: 4205419
2	0.004 ug	0.01ml	40	40	Working Standard
3	0.04 ug	0.10ml	40	40	Lot #: 091012-1 by: LAL
4	0.08 ug	0.20ml	40	40	Standard #2 (QC #2):
5	0.16 ug	0.40ml	40	40	Lot #: 091012-2
6	0.20ug	0.50ml	40	40	Standard #3 (QC #3): Lot #: 091012-3
7	QC #2= 0.08ug	0.2ml #2 std	40	40	
8	QC #3= 0.08ug	0.2ml #3 std	40	40	Curve prepared by: LAL

Submitted for Review By: LAL Date: 9.14.12 Time: 12:30
 Initial Review By: LAL Date: 9.14.12 Time: 12:30
 Final QC Review By: DBW Date: 9/14/12 Time: 1248
 Comments: 19273-9t @ 10ml, 19275-4t @ 10ml, 19291-1C Dst @ 1ml, 0.05 ml

A/S	LAB #	Client	W/FV	Ali Used	ml used	Sample Vol, ml	Spike ug
9	19286-2BH				4	480	
10	2BHD				↓	↓	
11	-3BH				4	500	
12	-3BHt				↓	↓	
13	19285-2BH				4	690	
14	-2BHD				↓	↓	
15	-5BH				4	600	
16	-5BHD				↓	↓	
17	19273-9				20	1	
18	-9t				↓	↓	
19	19291-1BH				2	360	

NOTES: Lab blanks and spikes must be prepared with each batch digestion
 Spike for Hg, Use calibration working 0.4ug/ml standard at the rate of 0.20ml per 40ml sample.
 Digestion chemicals to be added in order at the following rate per 40ml volumes.
 H₂SO₄ @ 2.0ml..... HNO₃ @ 1.0ml..... Persulfate @ 3.0ml..... KMnO₄ @ 5.0ml
 H₂SO₄ Lot # 52055 HNO₃ Lot # 111122 HCl Lot #: 411111
 Persulfate Lot # 083012-2 KMnO₄ Lot # 081712-4 Hydrox Lot#: 083012-3
 Clear samples after digestion with 3.2ml of Hydroxylamine solution.

elementOne MERCURY BATCH DIGESTION - RUN WORKSHEET

SIF File #: 091412.1

A/S	LAB #	Client	W/FV	Ali Used	ml used	Sample Vol, ml	Spike µg
20	19291-1B1H				2	360	
21	-1B1+				↓	↓	
22	19291-1B				.5	500	
23	-1B D				↓	↓	
24	-1B+				↓	↓	
25	19286-SB				4	500	
26	-SB D				↓	↓	
27	19285-SC				4	400	
28	-SC D				↓	↓	
29	19286-6C				4	400	
30	-6C+				↓	↓	
31	19286-SC				4	400	
32	-SC D				↓	↓	
33	19249		.5390/50	4	.0431	1	
34	19273		.5363/50	4	.0424	1	
35	-Dup		↓	↓	↓	↓	
36	19277		.4967/50	4	.0397	↓	
37	-SPK		↓	↓	↓	↓	
38	19245/289/278 BIK				20	1	
39	BIK+						
40	19275 BIK						
41	BIK+						
42	19245-11						
43	-12						
44	-13						
45	-14						
46	19275-1						
47	-2						
48	-3						
49	-3 D						
50	-4						
51	-4+						
52	-5						
53	-6						
54	-7				↓	↓	

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MERCURY BATCH DIGESTION - RUN WORKSHEET

SIF File #: 0914/2-1

A/S	LAB #	Client	W/FV	Ali Used	ml used	Sample Vol, ml	Spike µg
55	19275-8				20	1	
56	19275-8 9				↓	↓	
57	19278-1				↓	↓	
58	-1+				↓	↓	
59	-2				↓	↓	
60	19284				20	1	
61	Dup				↓	↓	
62	19281-1C				4	400	
63	-2C				↓	↓	
64	-2CD				↓	↓	
65	-3C				↓	↓	
66	-3C+				↓	↓	
67	-4C				↓	↓	
68	-5C				↓	↓	
69	-6C				↓	↓	
70	19291-1C				4	400	
71	-1CD				↓	↓	
72	-1C+				↓	↓	
73	19291-1C				2	400	
74	-1CD				↓	↓	
75	-1C+				↓	↓	
76	18365-3QC	TV=10.2 ppb			.1	10	
77	19249/274/277	LEB			4	1	
78	10 B+				.2	↓	
79	19293		.4734/50	4	.4734/50	.378	4-1 LxL 9.14.12
80	20 PK		↓	↓	.0378	1	
81	# Dup		.4853/50	4	.0388	1	
82	19291-1C				1	400	
83	-1CD				↓	↓	
84	-1C+				↓	↓	
85							
86							
87							
88							
89							

elementOne MERCURY BATCH DIGESTION - RUN WORKSHEET

Date Prepared/Digested: 9-17-12 Prep By: LS/PAT/LAL SIF File #: 091712-1
 Block #1 Temperature: 110 Start Time: 8:30 Machine ID: 09121
 Block #2 Temperature: ↓ Stop Time: 10:15 Batch Analyst: LAL

A/S	Curve & QC's	0.4ug/ml working std		BV, ml	FV, ml	Standard Lot Numbers
		Lab BLK				Standard #1 (for working std)
1	(3/ batch)			40	40	Lot #: 420549
2	0.004 ug	0.01ml		40	40	Working Standard
3	0.04 ug	0.10ml		40	40	Lot #: 091712-1 by: LAL
4	0.08 ug	0.20ml		40	40	Standard #2 (QC #2):
5	0.16 ug	0.40ml		40	40	Lot #: 091712-2
6	0.20ug	0.50ml		40	40	Standard #3 (QC #3):
						Lot #: 091712-3
7	QC #2= 0.08ug	0.2ml #2 std		40	40	
8	QC #3= 0.08ug	0.2ml #3 std		40	40	Curve prepared by: LAL

Submitted for Review By

Initial Review By: LAL Date: 9-17-12 Time: 4:00
 Final QC Review By: DPL Date: 9/18/12 Time: 8:50

Comments: 19275-4t @ 5ml, 19285-3ct @ 4ml, 19276-3t @ 10ml
19276-11t @ 10ml

A/S	LAB #	Client	W/FV	Ali Used	ml used	Sample Vol, ml	Spike ug
9	19273-9				10	1	
10	-9t				↓	↓	
11	19275-4				10	1	
12	-4t				↓	↓	
13	19285-7BH				4	560	
14	-7BH				4	560	
15	-14BH				4	570	
16	-14BH				↓	↓	
17	19285-1C				4	400	
18	-3C				4	↓	
19	-3ct				↓	↓	

NOTES: Lab blanks and spikes must be prepared with each batch digestion

Spike for Hg, Use calibration working 0.4ug/ml standard at the rate of 0.20ml per 40ml sample.

Digestion chemicals to be added in order at the following rate per 40ml volumes.

H₂SO₄ @ 2.0ml..... HNO₃ @ 1.0ml..... Persulfate @ 3.0ml..... KMnO₄ @ 6.0ml

H₂SO₄ Lot # 52055 HNO₃ Lot # 111122 HCl Lot #: 411111

Persulfate Lot # 083012-2 KMnO₄ Lot # 081712-4 Hydrox Lot #: 083012-3

Clear samples after digestion with 3.2ml of Hydroxylamine solution.

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MERCURY BATCH DIGESTION - RUN WORKSHEET

SIF File #: 091712-1

A/S	LAB #	Client	W/FV	Ali Used	ml used	Sample Vol, ml	Spike µg
20	19285-8C				4	400	
21	-8CD				↓	↓	
22	-9C				4	400	
23	-9C+				↓	↓	
24	-15C				4	400	
25	-15C+				↓	↓	
26	19286-3C				4	400	
27	-3C+				↓	↓	
28	-4C				4	400	
29	-5C				↓	↓	
30	-5CD				↓	↓	
31	19281-2FH				4	100	
32	-2FH+				↓	↓	
33	19285-SBH				4	600	
34	-SBH+				↓	↓	
35	19281-4FH				4	100	
36	19291-1C				.1	400	
37	-1C+				↓	↓	
38	-1C				.05	400	
39	-1C+				↓	↓	
40	19276(1-8)Blk				20	1	
41	Blk+				↓	↓	
42	19276(9-12)Blk				↓	↓	
43	Blk+				↓	↓	
44	19276-1				↓	↓	
45	-2				↓	↓	
46	-2D				↓	↓	
47	-3				↓	↓	
48	-3+				↓	↓	
49	-4				↓	↓	
50	-5				↓	↓	
51	-6				↓	↓	
52	-7				↓	↓	
53	-8				↓	↓	
54	-9				↓	↓	

elementOne MERCURY BATCH DIGESTION - RUN WORKSHEET

SIF File #: 091212-1

A/S	LAB #	Client	W/FV	Ali Used	ml used	Sample Vol, ml	Spike µg
55	19276-10				20	1	
56	-10 Dup				↓	↓	
57	-11				↓	↓	
58	-12+				↓	↓	
59	-12				↓	↓	
60	-13				↓	↓	
61	-14				↓	↓	
62	-15				↓	↓	
63	-16				↓	↓	
64	-17				↓	↓	
65	19286-URBH				4	1	
66	-URBH+				1.6	↓	
67	-1FH				4	↓	
68	-2FH				↓	↓	
69	-2FH D				↓	↓	
70	-3FH				↓	↓	
71	-3FH+				↓	↓	
72	-4FH				↓	↓	
73	-5FH				↓	↓	
74	-6FH				↓	↓	
75	-7FH				↓	↓	
76	19306-1BH				4	830	
77	-2BH				↓	950	
78	-2BH D				↓	↓	
79	-3BH				↓	900	
80	-3BH+				↓	↓	
81	-4BH				↓	835	
82	-5BH				↓	590	
83	-6BH				↓	620	
84	-7BH				↓	880	
85	-8BH				↓	830	
86	-9BH				↓	205	
87	19306-1A				4	200	
88	-2A				↓	↓	
89	-2A D				↓	↓	

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MERCURY BATCH DIGESTION - RUN WORKSHEET

SIF File #: 091712-1

A/S	LAB #	Client	W/FV	Ali Used	ml used	Sample Vol, ml	Spike µg
90	19306-3A				4	200	
91	-3A+						
92	-4A						
93	-5A						
94	-6A						
95	-7A						
96	-8A						
97	-9A				↓	↓	
98	18365-3QC				.1	10	
99	19291-1CD				.1	400	
100	-1CD				.05	↓	
101	19276-11 19262-11			10	↓	↓	1.00
102	← 11 ← 11			↓	↓	↓	9.77-12
103							
104							
105							
106							

WHEELABRATOR NORTH BROWARD, INC.
POMPANO BEACH, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-7

PLANT DATA

H

I hereby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: NR

Date: 10/10/12



**WHEELABRATOR NORTH BROWARD
TONS OF REFUSE PROCESSED PER STACK TEST RUN LOG**

UNIT #2						
Date	Test	Method #	Run #	Steam (klb/hr)	Run Length (hr)	Trash Processed (tons)
9/5/2012	Mercury	29	1	184.3	2.23	79.0
9/6/2012	Mercury	29	2	184.6	2.18	77.4
9/6/2012	Mercury	29	3	183.2	2.20	77.5
9/6/2012	Mercury	29	4	183.9	2.20	77.8

**Wheelabrator
NORTH BROWARD
Emission Test Log**

Date: 09/05/12
Start Time: 12:55
End Time: 15:09

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY/FL	DIL WATER FLOW	TOTAL LIME	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS
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Test	DEG F	DEG F	GPM	GPM	GPM	%	DEG F	" H2O	" H2O
Unit 1	530.11	319.27	49.18	39.36	9.82	18.85	289.99	6.68	-11.69
Unit 2 29 run 1	493.88	319.77	46.10	39.63	6.47	19.99	296.85	6.46	-11.20
Unit 3	520.25	319.72	39.70	34.12	5.58	23.19	308.64	6.61	-8.48

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	STEAM FLOW
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KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	KLBS/hr	
Unit 1	186.77	887.32	829.93	81.52	0.50	261.08	1189.89	11.31	183.99
Unit 2	190.70	889.57	828.68	87.80	-0.10	269.75	1257.25	11.43	184.27
Unit 3	188.47	891.59	828.53	79.57	-0.09	280.61	1168.83	10.67	184.80

U1 lime (#/hr) 468.59

U2 lime (#/hr) 308.72

U3 lime (#/hr) 266.36

Specific Gravity 1.076

Round Down 1.070 0.732

Round Up 1.080 0.833

**Wheelabrator
NORTH BROWARD
Emission Test Log**

Date: 09/06/12
Start Time: 7:35
End Time: 9:46

	SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	TOTAL LIME	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS
Test	DEG F	DEG F	GPM	GPM	GPM	%	DEG F	" H2O	" H2O
Unit 1	528.68	319.97	51.39	42.31	9.08	17.45	304.22	6.78	-12.19
Unit 2	497.11	326.55	49.80	43.76	6.04	18.00	305.05	6.76	-12.06
Unit 3	522.96	320.03	41.45	35.30	6.15	21.60	308.15	6.66	-8.69

	FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	STEAM FLOW
	KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	KLBS/hr
Unit 1	187.22	887.45	830.85	83.28	0.51	260.46	1205.91	9.90	184.39
Unit 2	191.50	889.99	832.26	89.11	-0.08	269.44	1255.24	12.23	184.64
Unit 3	189.29	892.04	837.69	80.22	-0.09	280.34	1179.70	9.24	184.31

U1 lime (#/hr) 443.75
U2 lime (#/hr) 295.02
U3 lime (#/hr) 300.58
Specific Gravity 1.078
Round Down 1.070 0.732
Round Up 1.080 0.833

Wheelabrator NORTH BROWARD Emission Test Log

Date: 09/06/12
Start Time: 10:12
End Time: 12:24

	SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	TOTAL LIME	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS
Test	DEG F	DEG F	GPM	GPM	GPM	%	DEG F	" H2O	" H2O
Unit 1	514.53	320.90	46.80	36.87	9.92	19.47	303.19	6.67	-11.46
Unit 2 29 run 3	496.12	323.53	48.75	42.59	6.16	18.73	301.30	6.73	-11.84
Unit 3	516.34	320.00	40.29	32.42	7.87	22.54	308.39	6.68	-8.66

	FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	STEAM FLOW
	KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	KLBs/hr
Unit 1	186.54	886.99	831.80	82.96	0.50	260.23	1181.58	10.09	183.65
Unit 2	189.74	889.11	830.17	88.11	-0.10	268.91	1267.53	13.21	183.18
Unit 3	188.17	891.26	836.73	80.27	-0.08	279.88	1153.40	8.59	183.33

U1 lime (#/hr) 480.65

U2 lime (#/hr) 298.42

U3 lime (#/hr) 381.13

Specific Gravity 1.077

Round Down 1.070 0.732

Round Up 1.080 0.833

**Wheelabrator
NORTH BROWARD
Emission Test Log**

Date: 09/06/12
Start Time: 12:45
End Time: 14:57

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	TOTAL LIME	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS
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Test	DEG F	DEG F	GPM	GPM	GPM	%	DEG F	" H2O	" H2O
Unit 1	525.92	321.06	52.00	42.12	9.88	16.15	305.02	6.83	-12.39
Unit 2 29 run 4	492.91	323.20	49.85	39.46	10.39	16.80	303.71	6.60	-11.70
Unit 3	516.69	319.97	41.86	34.68	7.19	20.04	308.33	6.70	-9.21

H-7

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	STEAM FLOW
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	KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	KLBs/hr
Unit 1	185.56	886.76	825.92	86.16	0.51	260.43	1182.25	7.40	183.47
Unit 2	190.76	889.33	830.10	85.51	-0.09	269.17	1250.08	11.52	183.94
Unit 3	188.20	891.34	831.77	84.06	-0.09	280.13	1155.60	6.80	183.85

U1 lime (#/hr) 510.87

U2 lime (#/hr) 537.18

U3 lime (#/hr) 371.62

Specific Gravity 1.083

Round Down 1.080 0.833

Round Up 1.090 0.941

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