



# Department of Environmental Protection

Jeb Bush  
Governor

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

David B. Struhs  
Secretary

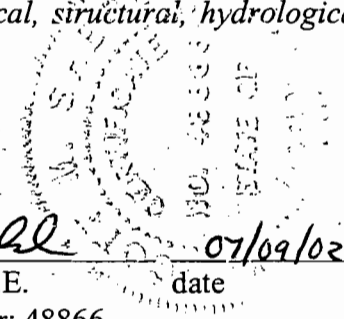
## P.E. Certification Statement

**Permittee:**  
Wheelabrator South Broward, Inc.  
South Broward Waste-to-Energy Facility

**DRAFT Permit No.:** 0112119-006-AV

**Project type:** Title V Air Operation Permit Revision

*I HEREBY CERTIFY that the engineering features described in the above referenced application and subject to the proposed permit conditions provide reasonable assurance of compliance with applicable provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 62-4 and 62-204 through 62-297. However, I have not evaluated and I do not certify aspects of the proposal outside of my area of expertise (including but not limited to the electrical, mechanical, structural, hydrological, and geological features).*

  
*Scott M. Sheplak* 07/09/02  
\_\_\_\_\_  
Scott M. Sheplak, P.E. date  
Registration Number: 48866

Permitting Authority:  
Department of Environmental Protection  
Bureau of Air Regulation  
111 South Magnolia Drive, Suite 4  
Tallahassee, Florida 32301  
Telephone: 850/921-9532  
Fax: 850/922-6979

"More Protection, Less Process"

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## STATEMENT OF BASIS

Wheelabrator South Broward, Inc.  
South Broward Waste-to-Energy Facility  
**Facility ID No.:** 0112119  
Broward County

Title V Air Operation Permit Revision  
DRAFT Permit No.: 0112119-006-AV

The initial Title V Air Operation Permit went final on October 22, 2000, and effective on October 22, 2000. This Title V Air Operation Permit Revision is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213, and 62-214. The above named permittee is hereby authorized to operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

The subject of this permit revision is to incorporate changes to 40 CFR 60 Subpart Cb and Eb allowing 15 hours of excess carbon monoxide emissions for specified malfunctions into the Title V permit and to delete the obsolete specific conditions which address plant operation prior to the implementation of 40 CFR 60 Subpart Cb and Eb. As a result, the following changes are made:

1.) Section III, Subsection A. is "Reserved".

2.) Section III, Subsection B, Specific Condition **B.43.** is changed, as follows:

FROM: **B.43. Startup, Shutdown and Malfunction.** The provisions for startup, shutdown, and malfunction are provided in paragraphs (1) and (2).

(1) The standards under 40 CFR 60, Subpart Cb, as incorporated in Rule 62-204.800(8)(b), F.A.C., apply at all times except during periods of startup, shutdown, or malfunction. Duration of startup, shutdown, or malfunction periods are limited to 3 hours per occurrence.

(i) The startup period commences when the affected facility begins the continuous burning of municipal solid waste and does not include any warm-up period when the affected facility is combusting fossil fuel or other nonmunicipal solid waste fuel, and no municipal solid waste is being fed to the combustor.

(ii) Continuous burning is the continuous, semicontinuous, or batch feeding of municipal solid waste for purposes of waste disposal, energy production, or providing heat to the combustion system in preparation for waste disposal or energy production. The use of municipal solid waste solely to provide thermal protection of the grate or hearth during the startup period when municipal solid waste is not being fed to the grate is not considered to be continuous burning.

[Rule 62-204.800(8)(b), F.A.C.; 40 CFR 60.38b and 40 CFR 60.58b(a)]

Statement of Basis

DRAFT Permit No.: 0112119-006-AV

Page 2

TO: **B.43.a. Startup, Shutdown and Malfunction.** Except as provided by 40 CFR 60.56b, the standards under 40 CFR 60, Subpart Cb, as incorporated in Rule 62-204.800(8)(b), F.A.C., apply at all times except during periods of startup, shutdown, or malfunction. Duration of startup or shutdown periods are limited to 3 hours per occurrence, except as provided in 40 CFR 60.58b(a)(1)iii.

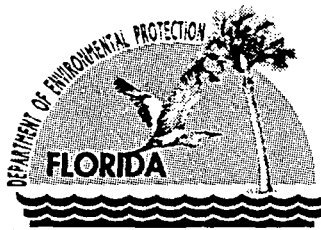
(i) The startup period commences when the affected facility begins the continuous burning of municipal solid waste and does not include any warm-up period when the affected facility is combusting fossil fuel or other nonmunicipal solid waste fuel, and no municipal solid waste is being fed to the combustor.

(ii) Continuous burning is the continuous, semicontinuous, or batch feeding of municipal solid waste for purposes of waste disposal, energy production, or providing heat to the combustion system in preparation for waste disposal or energy production. The use of municipal solid waste solely to provide thermal protection of the grate or hearth during the startup period when municipal solid waste is not being fed to the grate is not considered to be continuous burning.

[40 CFR 60.38b and 40 CFR 60.58b(a)]

**B.43.b.** For the purpose of compliance with the carbon monoxide emission limits in 40 CFR 60.53b(a), if a loss of boiler water level control (e.g., loss of combustion air fan, induced draft fan, combustion grate bar failure) is determined to be a malfunction, the duration of the malfunction period is limited to 15 hours per occurrence.

[40 CFR 60.58b(a)(1)iii]



# Department of Environmental Protection

Jeb Bush  
Governor

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

David B. Struhs  
Secretary

July 8, 2002

Mr. William B. Roberts  
General Manager  
Wheelabrator South Broward, Inc.  
4400 South State Road 7  
Ft. Lauderdale, Florida 33314

Re: Title V Air Operation Permit Revision  
DRAFT Permit No.: 0112119-006-AV  
Wheelabrator South Broward

Dear Mr. Roberts:

One copy of the DRAFT Permit for the Title V Air Operation Permit Revision for Wheelabrator South Broward located at 4400 South State Road 7, Ft. Lauderdale, Broward County, is enclosed. The permitting authority's "INTENT TO ISSUE TITLE V AIR OPERATION PERMIT REVISION" and the "PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT REVISION" are also included.

An electronic version of the DRAFT Permit has been posted on the Division of Air Resources Management's world wide web site for the United States Environmental Protection Agency (USEPA) Region 4 office's review. The web site address is:

"[http://www.dep.state.fl.us/air/permitting/airpermits/AirSearch\\_ltd.asp](http://www.dep.state.fl.us/air/permitting/airpermits/AirSearch_ltd.asp)"

The "PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT REVISION" must be published as soon as possible upon receipt of this letter. Proof of publication, i.e., newspaper affidavit, must be provided to the permitting authority's office within 7 (seven) days of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit revision.

Please submit any written comments you wish to have considered concerning the permitting authority's proposed action to Scott M. Sheplak, P.E., at the above letterhead address. If you have any other questions, please contact Edward J. Svec, at 850/921-8985.

Sincerely,

C. H. Fancy, P.E.  
Chief  
Bureau of Air Regulation

CHF/es

Enclosures

"More Protection, Less Process"

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In the Matter of an  
Application for Permit Revision by:

Wheelabrator South Broward, Inc.  
4400 South State Road 7  
Ft. Lauderdale, Florida 33314

DRAFT Permit No.: 0112119-006-AV  
Wheelabrator South Broward  
Broward County

**INTENT TO ISSUE TITLE V AIR OPERATION PERMIT REVISION**

The Department of Environmental Protection (permitting authority) gives notice of its intent to issue a Title V Air Operation Permit Revision (copy of DRAFT Permit attached) for the Title V source detailed in the application specified above, for the reasons stated below.

The applicant, Wheelabrator South Broward, Inc., applied on May 10, 2002, to the permitting authority for a Title V Air Operation Permit Revision for Wheelabrator South Broward located at 4400 South State Road 7, Ft. Lauderdale, Broward County.

Wheelabrator South Broward, Inc. requests that a revision to 40 CFR 60 Subpart Cb and Eb allowing 15 hours of excess carbon monoxide emissions for specified malfunctions be incorporated into the Title V permit. In addition, they request that the obsolete specific conditions which address plant operation prior to the implementation of 40 CFR 60 Subpart Cb and Eb be deleted.

The permitting authority has permitting jurisdiction under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213 and 62-214. This source is not exempt from Title V permitting procedures. The permitting authority has determined that a Title V Air Operation Permit Revision is required to commence or continue operations at the described facility.

The permitting authority intends to issue this Title V Air Operation Permit Revision based on the belief that reasonable assurances have been provided to indicate that operation of the source will not adversely impact air quality, and the source will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-214, 62-256, 62-257, 62-281, 62-296, and 62-297, F.A.C.

Pursuant to Sections 403.815 and 403.087, F.S., and Rules 62-110.106 and 62-210.350(3), F.A.C., you (the applicant) are required to publish at your own expense the enclosed "PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT REVISION." The notice shall be published one time only as soon as possible in the legal advertisement section of a newspaper of general circulation in the area affected. For the purpose of these rules, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. Where there is more than one newspaper of general circulation in the county, the newspaper used must be one with significant circulation in the area that may be affected by the permit revision. If you are uncertain that a newspaper meets these requirements, please contact the permitting authority at the address or telephone number

listed below. The applicant shall provide proof of publication to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400 (Telephone: 850/488-1344; Fax: 850/922-6979), within 7 (seven) days of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit revision pursuant to Rule 62-110.106, F.A.C.

The permitting authority will issue the PROPOSED Permit, and subsequent FINAL Permit, in accordance with the conditions of the attached DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The permitting authority will accept written comments concerning the proposed permit revision issuance action for a period of 30 (thirty) days from the date of publication of the "PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT REVISION." Written comments should be provided to the permitting authority office. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the permitting authority shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000 (Telephone: 850/488-9730; Fax: 850/487-4938). Petitions filed by the permit revision applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the permitting authority for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the permitting authority's action is based must contain the following information:

(a) The name and address of each agency affected and each agency's file or identification number, if known;

(b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination;

(c) A statement of how and when each petitioner received notice of the agency action or proposed action;

(d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;

(e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle the petitioner to relief;

(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and,

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation will not be available in this proceeding.

In addition to the above, a person subject to regulation has a right to apply to the Department of Environmental Protection for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542, F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information:

(a) The name, address, and telephone number of the petitioner;

(b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any;

(c) Each rule or portion of a rule from which a variance or waiver is requested;

(d) The citation to the statute underlying (implemented by) the rule identified in (c) above;

(e) The type of action requested;

(f) The specific facts that would justify a variance or waiver for the petitioner;

(g) The reason why the variance or waiver would serve the purposes of the underlying statute (implemented by the rule); and,

(h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

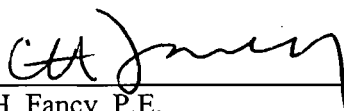
The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section 120.542(2), F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of the United States Environmental Protection Agency and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

Finally, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within 60 (sixty) days of the expiration of the Administrator's 45 (forty-five) day review period as established at 42 U.S.C. Section 7661d(b)(1), to object to issuance of any permit revision. Any petition shall be based only on objections to the permit revision that were raised with reasonable specificity during the 30 (thirty) day public comment period provided in this notice, unless the petitioner demonstrates to the Administrator of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objection arose after the comment period. Filing of a petition with the Administrator of the EPA does not stay the effective date of any permit properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of EPA must meet the requirements of 42 U.S.C. Section 7661d(b)(2) and must be filed with the Administrator of the EPA at: U.S. EPA, 401 M Street, S.W., Washington, D.C. 20460.

Executed in Tallahassee, Florida.

**STATE OF FLORIDA DEPARTMENT  
OF ENVIRONMENTAL PROTECTION**



C. H. Fancy, P.E.

Chief

Bureau of Air Regulation



**CERTIFICATE OF SERVICE**

The undersigned duly designated deputy agency clerk hereby certifies that this INTENT TO ISSUE TITLE V AIR OPERATION PERMIT REVISION (including the PUBLIC NOTICE and the DRAFT Permit) and all copies were sent by certified mail before the close of business on 7/9/02 to the person(s) listed:

William B. Roberts, General Manager, Wheelabrator South Broward, Inc.

In addition, the undersigned duly designated deputy agency clerk hereby certifies that copies of this INTENT TO ISSUE TITLE V AIR OPERATION PERMIT REVISION (including the PUBLIC NOTICE and the Statement of Basis) were sent by U.S. mail on the same date to the person(s) listed or as otherwise noted:

Thomas M. White, PE, Wheelabrator McKay Bay, Inc.

In addition, the undersigned duly designated deputy agency clerk hereby certifies that copies of this INTENT TO ISSUE TITLE V AIR OPERATION PERMIT REVISION (including the DRAFT Permit package) were sent by INTERNET E-mail on the same date to the person(s) listed:

Tom Tittle, DEP SED  
Daniela Banu, Broward County DPEP  
U.S. EPA, Region 4

Clerk Stamp

**FILING AND ACKNOWLEDGMENT FILED**, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency Clerk, receipt of which is hereby acknowledged.

Barbara J. Friday 7/9/02  
(Clerk) (Date)

**PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT REVISION**

Department of Environmental Protection

Title V Air Operation Permit Revision  
DRAFT Permit No.: 0112119-006-AV

Wheelabrator South Broward  
Broward County

The Department of Environmental Protection (permitting authority) gives notice of its intent to issue a Title V Air Operation Permit Revision to Wheelabrator South Broward, Inc. for Wheelabrator South Broward located at 4400 South State Road 7, Ft. Lauderdale, Broward County. The applicant's name and address are: Wheelabrator South Broward, Inc., 4400 South State Road 7, Ft. Lauderdale 33314.

Wheelabrator South Broward, Inc. requests that a revision to 40 CFR 60 Subpart Cb and Eb allowing 15 hours of excess carbon monoxide emissions for specified malfunctions be incorporated into the Title V permit. In addition, they request that the obsolete specific conditions which address plant operation prior to the implementation of 40 CFR 60 Subpart Cb and Eb be deleted.

The permitting authority will issue the PROPOSED Permit, and subsequent FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The permitting authority will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 30 (thirty) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the permitting authority shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, Florida Statutes (F.S.). The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000 (Telephone: 850/488-9730; Fax: 850/487-4938). Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of the notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the permitting authority for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the applicable time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, Florida Administrative Code (F.A.C.).

A petition that disputes the material facts on which the permitting authority's action is based must contain the following information:

(a) The name and address of each agency affected and each agency's file or identification number, if known;

(b) The name, address and telephone number of the petitioner; name address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how petitioner's substantial rights will be affected by the agency determination;

- (c) A statement of how and when the petitioner received notice of the agency action or proposed action;
- (d) A statement of all disputed issues of material fact. If there are none, the petition must so state;
- (e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle petitioner to relief;
- (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and,
- (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available for this proceeding.

In addition to the above, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within 60 (sixty) days of the expiration of the Administrator's 45 (forty-five) day review period as established at 42 U.S.C. Section 7661d(b)(1), to object to issuance of any permit revision. Any petition shall be based only on objections to the permit revision that were raised with reasonable specificity during the 30 (thirty) day public comment period provided in this notice, unless the petitioner demonstrates to the Administrator of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objection arose after the comment period. Filing of a petition with the Administrator of the EPA does not stay the effective date of any permit properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of EPA must meet the requirements of 42 U.S.C. Section 7661d(b)(2) and must be filed with the Administrator of the EPA at: U.S. EPA, 401 M Street, S.W., Washington, D.C. 20460.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Permitting Authority:

Department of Environmental Protection  
Bureau of Air Regulation  
111 South Magnolia Drive, Suite 4  
Tallahassee, Florida 32301  
Telephone: 850/488-0114  
Fax: 850/922-6979

Affected Local Program:

Broward County Department of Planning &  
Environmental Protection  
218 Southwest First Avenue  
Ft. Lauderdale, Florida 33301  
Telephone: 954/519-1220  
Fax: 954/519-1495

The complete project file includes the DRAFT Permit, the application, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Scott M. Sheplak, P.E., at the above address, or call 850/921-9532, for additional information.

Wheelabrator South Broward, Inc.  
South Broward Waste-To-Energy Facility  
**Facility ID No.:** 0112119  
Broward County

**Title V Air Operation Permit Revision**

**DRAFT Permit No.:** 0112119-006-AV  
**Revision to Title V Air Operation Permit No.:** 0112119-002-AV

**Permitting Authority**

State of Florida  
Department of Environmental Protection  
Division of Air Resources Management  
Bureau of Air Regulation  
Title V Section

Mail Station #5505  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400  
Telephone: 850/488-0114  
Fax: 850/922-6979

**Compliance Authority**

State of Florida  
Department of Environmental Protection  
Southeast District Office  
400 North Congress Avenue  
West Palm Beach, Florida 33416-5425  
Telephone: 561/681-6600  
Fax: 561/681-6755

# Title V Air Operation Permit Revision

DRAFT Permit No.: 0112119-006-AV

Revision to Title V Air Operation Permit No.: 0112119-002-AV

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Jeb Bush  
Governor

# Department of Environmental Protection

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

David B. Struhs  
Secretary

**Permittee:**

Wheelabrator South Broward, Inc.  
4400 South State Road 7  
Ft. Lauderdale, Florida 33314

**DRAFT Permit No.:** 0112119-006-AV

**Facility ID No.:** 0112119

**SIC Nos.:** 49, 4953

**Project:** Title V Air Operation Permit Revision

This permit revision is being issued for the purpose of deleting the obsolete pre-retrofit operation requirements of Section III, Subsection A and incorporating a revision to 40 CFR 60 Subpart Cb and Eb (Section III, Subsection B, Specific Condition B.43.) allowing 15 hours of excess carbon monoxide emissions for specified malfunctions of the three Municipal Waste Combustors located at the existing South Broward County Waste-To-Energy Facility. This facility is located at 4400 South State Road 7, Ft. Lauderdale, Broward County. UTM Coordinates: Zone 17, 579.54 km East and 2883.34 km North; Latitude: 26° 04' 07" North and Longitude: 80° 12' 19" West.

This Title V Air Operation Permit Revision is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210 and 62-213. The above named permittee is hereby authorized to operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

**Referenced attachments made a part of this permit:**

Appendix I-1, List of Insignificant Emissions Units and/or Activities

Appendix SS-1, Stack Sampling Facilities (version dated 10/7/96)

Appendix TV-4, TITLE V CONDITIONS (version dated 02/12/02)

Figure 1: Summary Report-Gaseous and Opacity Excess Emission and Monitoring  
System Performance (40 CFR 60)

Table 297.310-1, Calibration SCHEDULE (version dated 10/07/96)

**Effective Date:** October 22, 2000

**Revision Effective Date:**

**Renewal Application Due Date:** April 25, 2005

**Expiration Date:** October 21, 2005

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Howard L. Rhodes, Director,  
Division of Air Resource Management

HLR/es

*"More Protection, Less Process"*

*Printed on recycled paper.*

## **Section I. Facility Information.**

### **Subsection A. Facility Description.**

This facility consists of three municipal solid waste combustors (Unit Nos. 1, 2 and 3) with auxiliary burners, lime storage and processing facilities, ash storage and processing facilities, a cooling tower, and ancillary support equipment. The nominal (generator nameplate) electric generating capacity of the facility is 67.6 megawatts (MW), which is sold to the local utility. Also included in this permit are miscellaneous insignificant emissions units and/or activities.

The combustor units at the facility have been retrofitted with SNCR to come into compliance with the requirements of 40 CFR 60, Subpart Cb. A metals recovery system, a potential source of fugitive emissions, has been added to the facility.

Construction permit 0112119-003-AC removed a baghouse and associated requirements from the ash handling system, Unit -005. This unit was permitted with a baghouse under AC06-187001 in 1991 and the baghouse was removed in 1999 without obtaining an air construction permit.

Also included in this permit are miscellaneous unregulated/insignificant emissions units and/or activities.

Based on the initial Title V permit application received June 17, 1996, this facility is a major source of hazardous air pollutants (HAPs).

### **Subsection B. Summary of Emissions Unit ID Numbers and Brief Descriptions.**

| <b>E.U. ID No.</b> | <b>Brief Description</b>   |
|--------------------|--|
| -001               | 863 TPD (maximum) Municipal Waste Combustor & Auxiliary Burners - Unit 1 |
| -002               | 863 TPD (maximum) Municipal Waste Combustor & Auxiliary Burners - Unit 2 |
| -003               | 863 TPD (maximum) Municipal Waste Combustor & Auxiliary Burners - Unit 3 |
| -004               | 236 Ton Lime Silo  |
| -005               | Ash Handling System  |

*Please reference the Permit Number, the Facility Identification Number, and the appropriate Emissions Unit(s) ID Number(s) on all correspondence, test report submittals, applications, etc.*

### **Subsection C. Relevant Documents.**

The documents listed below are not a part of this permit; however, they are specifically related to this permitting action.

These documents are provided to the permittee for informational purposes:

Table 1-1, Summary of Air Pollutant Standards and Terms

Table 2-1, Summary of Compliance Requirements

Appendix A-1: Abbreviations, Acronyms, Citations, and Identification Numbers

Appendix H-1: Permit History

Appendix BW, Biological Waste Definitions

Statement of Basis

These documents are on file with the permitting authority:

Initial Title V Air Operation Permit issued October 22, 2000

Application for a Title V Air Operation Permit Revision received May 10, 2002

Additional Information Request dated May 15, 2002

Additional Information Response received May 24, 2002

Request to delete pre-retrofit municipal waste combustor conditions received June 6, 2002

**Subsection D. Miscellaneous.**

The use of 'Permitting Notes' throughout this permit are for informational purposes only and are not permit conditions.



## **Section II. Facility-wide Conditions.**

### **The following conditions apply facility-wide:**

1. APPENDIX TV-4, TITLE V CONDITIONS, is a part of this permit.  
{Permitting note: APPENDIX TV-4, TITLE V CONDITIONS, is distributed to the permittee only.  
Other persons requesting copies of these conditions shall be provided a copy when requested or otherwise appropriate.}

2. **Not federally enforceable. General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited.** The permittee shall not cause, suffer, allow, or permit the discharge of air pollutants which cause or contribute to an objectionable odor.

[Rule 62-296.320(2), F.A.C.]

3. **Prevention of Accidental Releases (Section 112(r) of CAA).**

a. The permittee shall submit its Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center when, and if, such requirement becomes applicable. Any Risk Management Plans, original submittals, revisions or updates to submittals, should be sent to:

RMP Reporting Center  
Post Office Box 3346  
Merrifield, VA 22116-3346  
Telephone: 703/816-4434

and,

b. The permittee shall submit to the permitting authority Title V certification forms or a compliance schedule in accordance with Rule 62-213.440(2), F.A.C.

[40 CFR 68]

4. **Insignificant Emissions Units and/or Activities.** Appendix I-1, List of Insignificant Emissions Units and/or Activities, is a part of this permit.

[Rules 62-213.440(1), 62-213.430(6), and 62-4.040(1)(b), F.A.C.]

5. **General Pollutant Emission Limiting Standards. Volatile Organic Compounds Emissions or Organic Solvents Emissions.** The permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.

{Permitting Note: No vapor emission control devices or systems are deemed necessary nor ordered by the Department as of the issuance date of this permit.}

[Rule 62-296.320(1)(a), F.A.C.]

6. **General Particulate Emission Limiting Standards. General Visible Emissions Standard.** Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C.

[Rules 62-296.320(4)(b)1. & 4., F.A.C.]

**7. Not federally enforceable.** Reasonable precautions to prevent emissions of unconfined particulate matter at this facility include:

- a) Vehicular traffic areas such as road and parking areas are paved, swept, and watered.
- b) Water is applied to active areas of the monofill. Closed areas are watered until sufficient vegetation has been established.
- c) Water is applied to areas that are unvegetated because of construction/operation activities.
- d) All conveyor systems are enclosed and maintained to minimize leaks.
- e) The facility maintains and utilizes a Dust Abatement Control Plan to minimize emissions of unconfined particulate matter from the monofill.

{Permitting Note: This condition implements the requirements of Rules 62-296.320(4)(c)1., 3., & 4., F.A.C. (see Condition No. 57. of APPENDIX TV-4, TITLE V CONDITIONS).}  
[Rule 62-296.320(4)(c)2., F.A.C.; and, Proposed by applicant in initial Title V permit application received June 17, 1996.]

**8. Not federally enforceable. Unconfined Emissions.** Proper dust control techniques such as water sprays or chemical wetting agents or other containment method shall be used to control visible unconfined (fugitive) emissions to the outside air to no more than 10% opacity as determined by DEP Method 9 for unconfined resource recovery facility processes. Proper techniques shall also be used to control such emissions to prevent them from crossing the property line(s) from any other unconfined sources and to limit them to no more than three (3) minutes (cumulative) in any fifteen (15) minute period as determined by 40 CFR, 60, Appendix A, Method 22, with observations being made along the property line. Visible emissions shall not include uncombined water vapor or emissions from engine exhausts.  
[PA 85-21]

**9.** When appropriate, any recording, monitoring, or reporting requirements that are time-specific shall be in accordance with the effective date of the permit, which defines day one.  
[Rule 62-213.440, F.A.C.]

**10. Statement of Compliance.** The annual statement of compliance pursuant to Rule 62-213.440(3)(a)2., F.A.C., shall be submitted to the Department and EPA within 60 (sixty) days after the end of the calendar year using DEP Form No. 62-213.900(7), F.A.C.  
[Rules 62-213.440(3) and 62-213.900, F.A.C.]

*{Permitting Note: This condition implements the requirements of Rules 62-213.440(3)(a)2. & 3., F.A.C. (see Condition 51. of APPENDIX TV-4, TITLE V CONDITIONS.)}*

**11.** The permittee shall submit all compliance related notifications and reports required of this permit to the Department of Environmental Protection (DEP) Southeast District Office:

State of Florida  
Department of Environmental Protection  
Southeast District Office  
400 North Congress Avenue  
West Palm Beach, Florida 33416-5425  
Telephone: 561/681-6600  
Fax: 561/681-6755

12. Any reports, data, notifications, certifications, and requests required to be sent to the United States Environmental Protection Agency, Region 4, should be sent to:

United States Environmental Protection Agency  
Region 4  
Air, Pesticides & Toxics Management Division  
Air and EPCRA Enforcement Branch  
Air Enforcement Section  
61 Forsyth Street  
Atlanta, Georgia 30303-8960  
Telephone: 404/562-9155; Fax: 404/562-9163

13. Certification by Responsible Official (RO). In addition to the professional engineering certification required for applications by Rule 62-4.050(3), F.A.C., any application form, report, compliance statement, compliance plan and compliance schedule submitted pursuant to Chapter 62-213, F.A.C., shall contain a certification signed by a responsible official that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. Any responsible official who fails to submit any required information or who has submitted incorrect information shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary information or correct information.  
[Rule 62-213.420(4), F.A.C.]

### **Section III. Emissions Units and Conditions.**

**Subsection A. This section addresses the following emissions units.**

(RESERVED)

**Subsection B. This section addresses the following emissions units.**

| E.U. ID No. | Brief Description  |
|-------------|--|
| -001        | 863 TPD (maximum) Municipal Waste Combustor & Auxiliary Burners - Unit 1 |
| -002        | 863 TPD (maximum) Municipal Waste Combustor & Auxiliary Burners - Unit 2 |
| -003        | 863 TPD (maximum) Municipal Waste Combustor & Auxiliary Burners - Unit 3 |

{Note: Each of the three municipal waste combustors (MWCs) has a *nominal* design rate capacity of 750 tons MSW per day and 281 MMBtu per hour heat input (with MSW having a heating value of 4,500 Btu per pound). A maximum (short-term) capacity of 863 tons of waste per day and 323.6 mMBtu per hour heat input (115% rated capacity) is allowed. Short-term capacity is limited by limiting steam production, which effectively limits heat input. The maximum steam production rate is 192,000 lbs/hr, with a net steam energy of 5,600 Btu/lb of steam (the net steam energy may be calculated as the difference in enthalpy between the steam at the superheater outlet and the feedwater at the inlet).

Emissions units numbers -001, -002 and -003 are Babcock and Wilcox manufactured municipal solid waste (MSW) combustors designated as "Unit 1", "Unit 2" and "Unit 3", respectively. Each unit consists of an integrated mass-burn furnace and multi-pass waterwall type boiler with a rated (nominal) capacity of 750 tons MSW per day (TPD) and 281 million British thermal units per hour (MMBtu/hr) heat input when burning solid waste with a heat content of 4,500 British thermal units per pound (Btu/lb). Therefore, the facility has a nameplate (nominal) waste processing rate of 2,250 TPD (@4,500 Btu/lb). Two auxiliary distillate fuel oil or natural gas fired burners are associated with each MSW combustor. The burners are used to fire the MSW combustors during start-up, shutdown, and at other times when necessary and consistent with good combustion practices. The maximum permitted steam production rate of each unit is 192,000 lbs/hr when firing municipal solid waste. Steam flow is the main process throughput parameter to be monitored for these units.

Units 1, 2, and 3 began commercial operation April 5, April 20 and April 26, 1991, respectively. Particulate matter, some metals (Pb, Hg, Be), SO<sub>2</sub> and acid gas emissions from Units 1, 2 and 3 are controlled by separate baghouses and spray dry absorbers, while CO and NO<sub>x</sub> emissions are controlled by good combustion controls. Mercury emissions are reduced by pre-combustion waste separation. Odor is controlled by drawing combustion air from the refuse tipping area. Units 1, 2 and 3 share a common stack and turbine containing one flue for each unit. Stack height = 195 feet, exit diameter = 7.5 feet, actual volumetric flow rate = 169,000 acfm. The particulate matter control device temperature requirement of 40 CFR 60, Subpart Cb will replace a maximum 300°F control equipment temperature requirement and an 1800°F final combustion chamber temperature requirement listed in the State Conditions of Certification (PA 85-21).

All three units are being retrofitted with Selective Non-Catalytic Reduction (SNCR) NO<sub>x</sub> controls to comply with NSPS – 40 CFR 60, Subpart Cb requirements. The new limits imposed in Subpart Cb are more stringent than PSD-FL-105 limits for SO<sub>2</sub>, PM, VE, NO<sub>x</sub> and Pb emissions from each unit. Pollutants regulated by Subpart Cb that were not regulated in PSD-FL-105 for all three units are Cd, HCl, Hg, and dioxins/furans. Pollutants regulated in PSD-FL-105 that are not regulated by Subpart Cb are Be and Fl.

{Permitting notes. These emissions units are regulated under NSPS - 40 CFR 60, Subpart Cb, Emissions Guidelines and Compliance Times for Large Municipal Waste Combustors That Are Constructed on or Before September 20, 1994, adopted and incorporated by reference, subject to provisions, in Rule 62-204.800(8)(b), F.A.C.; NSPS - 40 CFR 60, Subpart E, Standards of Performance for Incinerators, adopted and incorporated by reference in Rule 62-204.800(7), F.A.C.; Rule 62-212.400(5), F.A.C., Prevention of Significant Deterioration (PSD) (PSD-FL-105(B)); Rule 62-212.400(6), F.A.C., Best Available Control Technology (BACT); Rule 62-296.401(2), F.A.C., Incinerators; Rule 62-296.416, F.A.C., Waste-to-

Energy Facilities; and, PA 85-21(B). Also, please note that conditions in 40 CFR 60, Subpart Cb, are contained in 40 CFR 60, Subpart Eb.}

**The following specific conditions apply to the emissions unit(s) listed above:**

{Permitting note: The following specific conditions will apply to Units 1, 2 and 3 following completion of retrofit with new air pollution controls and compliance testing in accordance with the approved compliance schedule (see specific condition **Error! Reference source not found.**)}

**General**

**B.1.** The Standards of Performance for New Stationary Sources adopted by reference in Rule 62-204.800(7), F.A.C. and the Emission Guidelines for Existing Sources adopted by reference in Rule 62-204.800(8), F.A.C. shall be controlling over other standards in the air pollution rules of the Department, except that any emissions limiting standard contained in or determined pursuant to the air pollution rules of the Department which is more stringent than one contained in a Standard of Performance or an Emission Guideline, or which regulates emissions of pollutants or emissions units not regulated by an applicable Standard of Performance or Emission Guideline, shall apply.

[Rules 62-204.800(7)(c) and (8)(a)1., F.A.C.]

**B.2. Definitions.** For the purposes of Rules 62-204.800(7) and (8), F.A.C., the definitions contained in the various provisions of 40 CFR Part 60, adopted herein shall apply except that the term "Administrator" when used in 40 CFR Part 60, shall mean the Secretary or the Secretary's designee.

[40 CFR 60.2; and, Rules 62-204.800(7)(a) and (8)(a)2., F.A.C.]

**B.3. Definitions – Subpart Cb.** For purposes of Rule 62-204.800(8)(b), F.A.C., the definitions in 40 CFR 60.51b shall apply except for the term “municipal waste combustor plant” which shall have the same meaning as defined in 40 CFR 60.31b.

[Rule 62-204.800(8)(b)2., F.A.C.]

**B.4. Circumvention.** No owner or operator subject to the provisions of 40 CFR 60 shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

[40 CFR 60.12]

**B.5. Notification and Reporting Requirements.** For the purposes of this part, if an explicit postmark deadline is not specified in an applicable requirement for the submittal of a notification, application, report, or other written communication to the Administrator, the owner or operator shall postmark the submittal on or before the number of days specified in the applicable requirement. For example, if a notification must be submitted 15 days before a particular event is scheduled to take place, the notification shall be postmarked on or before 15 days preceding the event; likewise, if a notification must be submitted 15 days after a particular event takes place, the notification shall be delivered or postmarked on or before 15 days following the end of the event. The use of reliable non-Government mail carriers that provide indications of verifiable delivery of information required to be submitted to the Administrator, similar to the postmark provided by the U.S. Postal Service, or alternative means of delivery, including the use of electronic media, agreed to by the permitting authority, is acceptable.

[40 CFR 60.19(b)]

**B.6.** Each incinerator boiler shall have a metal name plate affixed in a conspicuous place on the shell showing manufacturer, model number, type waste, rated capacity and certification number.

[PSD-FL-105]

**B.7. Air Pollution Control Equipment.** The permittee shall have installed, shall continuously operate, and shall maintain the following air pollution controls to minimize emissions. Controls listed shall be fully operational upon startup of the equipment.

- a. Each boiler is equipped with a particulate emission control device for the control of particulates.
- b. Each boiler is equipped with an acid gas control device designed to remove at least 90% of the acid gases.
- c. Each boiler shall be equipped with a selective non-catalytic reduction system to control nitrogen oxides emissions.
- d. Mercury is controlled by source separation techniques pursuant to Rule 62-296.416, F.A.C.

[PSD-FL-105(B)]

**B.8.** Reserved

**B.9.** Reserved

**B.10.** These units are subject to all applicable requirements of 40 CFR 60 Subpart Cb, Emissions Control Guidelines and Compliance Schedules for Municipal Solid Waste Combustors; Subpart E, NSPS for Incinerators; and, Rule 62-296.416 F.A.C., Waste-to-Energy Facilities, except that where requirements in this permit are more restrictive, the requirements in this permit shall apply.

[PSD-FL-105(B)]

### **Essential Potential to Emit (PTE) Parameters**

**B.11. Capacity.**

(a) Each municipal waste combustor (MWC) unit shall have a maximum capacity of 192,000 pounds of steam produced per hour based on a 4-hour block averaged measurement. The maximum individual MWC throughput shall not exceed 863 tons MSW per day (2,589 tons per day entire facility) and 323.6 MMBtu/hr (115% rated capacity), as determined monthly (see specific condition **B.109.**).

(b) The procedures specified in paragraphs (1) and (2) shall be used for calculating municipal waste combustor unit capacity as defined under 40 CFR 60.51b.

(1) For municipal waste combustor units capable of combusting municipal solid waste continuously for a 24-hour period, municipal waste combustor unit capacity shall be calculated based on 24 hours of operation at the maximum charging rate. The maximum charging rate shall be determined as specified in paragraphs (i) and (ii) as applicable.

(i) For combustors that are designed based on heat capacity, the maximum charging rate shall be calculated based on the maximum design heat input capacity of the unit and a heating value of 12,800 kilojoules per kilogram for combustors firing refuse-derived fuel and a heating value of 10,500 kilojoules per kilogram for combustors firing municipal solid waste that is not refuse-derived fuel.

(ii) For combustors that are not designed based on heat capacity, the maximum charging rate shall be the maximum design charging rate.

(2) For batch feed municipal waste combustor units, municipal waste combustor unit capacity shall be calculated as the maximum design amount of municipal solid waste that can be charged per batch multiplied by the maximum number of batches that could be processed in a 24-hour period. The maximum number of batches that could be processed in a 24-hour period is calculated as 24 hours

divided by the design number of hours required to process one batch of municipal solid waste, and may include fractional batches (e.g., if one batch requires 16 hours, then 24/16, or 1.5 batches, could be combusted in a 24-hour period). For batch combustors that are designed based on heat capacity, the design heating value of 12,800 kilojoules per kilogram for combustors firing refuse-derived fuel and a heating value of 10,500 kilojoules per kilogram for combustors firing municipal solid waste that is not refuse-derived fuel shall be used in calculating the municipal waste combustor unit capacity. [40 CFR 60.31b and 40 CFR 60.58b(j); Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.; and, PSD-FL-105(B)]

{Permitting note: Nothing in the following two conditions shall be construed to imply that maximum capacity, as defined in specific condition **B.11.**, can be exceeded.}

**B.12. Emissions Unit Operating Rate Limitation After Testing.** See specific condition **B.69.**  
[Rule 62-297.310(2), F.A.C.]

**B.13. Unit Load.** Unit load means the steam load of the municipal waste combustor (MWC) measured as specified in 40 CFR 60.58b(i)(6). Each MWC unit shall not operate at a load level greater than 110 percent of the unit's "maximum demonstrated unit load." The maximum demonstrated unit load is the highest 4-hour arithmetic averaged MWC unit load achieved during four consecutive hours during the most recent dioxin/furan performance stack test in which compliance with the dioxin/furan emission limit (see specific condition **B.34.**) was achieved. Higher loads are allowed for testing purposes as specified at 40 CFR 60.53b(b).

[40 CFR 60.34b(b) and 40 CFR 60.51b; and, PSD-FL-105(B)]

**B.14. Maximum Demonstrated Particulate Matter Control Device Temperature.** Maximum demonstrated particulate matter control device temperature means the highest 4-hour arithmetic average flue gas temperature measured at the particulate matter control device inlet during four consecutive hours during the most recent dioxin/furan performance test demonstrating compliance with the applicable limit for municipal waste combustor organics specified in specific condition **B.34.**

[40 CFR 60.34b(b) and 40 CFR 60.51b]

**B.15. Methods of Operation - Fuels.**

a. Municipal Solid Waste Combustors.

(1) Municipal Solid Waste. The primary fuel for this facility is municipal solid waste (MSW), including the items and materials that fit within the definition of MSW contained in either 40 CFR 60.51b or Section 403.706(5), F.S.

(2) Unauthorized Fuel. Subject to the limitations contained in this permit, the authorized fuels for the facility also include the other solid wastes that are not MSW which are described in (4), (5) and (6), below. However, the facility

(a) shall not burn:

- (i) those materials that are prohibited by state or federal law;
- (ii) those materials that are prohibited by this permit;
- (iii) those materials that are not authorized by this permit;
- (iv) lead acid batteries;
- (v) hazardous waste;
- (vi) nuclear waste;
- (vii) radioactive waste;
- (viii) sewage sludge;
- (ix) explosives;



- (x) asbestos containing materials;
- (xi) beryllium-containing waste, as defined in 40 CFR 61, Subpart C.
- (b) and shall not knowingly burn:
  - (i) untreated biomedical waste from biomedical waste generators regulated pursuant to Chapter 64E-16, F.A.C., and from other similar generators (or sources);
  - (ii) segregated loads of biological waste.

(3) The fuel may be received either as a mixture or as a single-item stream (segregated load) of discarded materials. If the facility intends to use an authorized fuel that is segregated non-MSW material, the fuel shall be either:

- (a) well mixed with MSW in the refuse pit; or
- (b) alternately charged with MSW in the hopper.

The facility owner/operator shall prepare and maintain records concerning the description and quantities of all segregated loads of non-MSW material which are received and used as fuel at the facility, and subject to a percentage weight limitation, below [(5) and (6)]. For the purposes of this permit, a segregated load is defined to mean a container or truck that is almost completely or exclusively filled with a single item or homogeneous composition of waste material, as determined by visual inspection.

(4) Other Solid Waste. Subject to the conditions and limitations contained in this permit, the following other solid waste may be used as fuel at the facility:

- (a) Confidential, proprietary or special documents (including but not limited to business records, lottery tickets, event tickets, coupons, credit cards, magnetic tape and microfilm);
- (b) Contraband which is being destroyed at the request of appropriately authorized local, state or federal governmental agencies, provided that such material is not an explosive, a propellant, a hazardous waste, or otherwise prohibited at the facility. For the purposes of this section, contraband includes but is not limited to drugs, narcotics, fruits, vegetables, plants, counterfeit money, and counterfeit consumer goods;
- (c) Wood pallets, clean wood and land clearing debris;
- (d) Packaging materials and containers;
- (e) Clothing, natural and synthetic fibers, fabric remnants, and similar debris, including but not limited to aprons and gloves; and
- (f) Rugs, carpets, and floor coverings.

(5) Waste Tires. Subject to the conditions and limitations contained in this permit, waste tires may be used as fuel at the facility. The total quantity of waste tires received as segregated loads and burned at the facility shall not exceed 3%, by weight, of the facility's total fuel. Compliance with this limitation shall be determined by using a rolling 30 day average in accordance with specific condition **B.110.**, below.

(6) Other Solid Waste/Segregated Loads. Subject to the conditions and limitations contained in this permit, the following other solid waste materials may be used as fuel at the facility (i.e. the following are authorized fuels that are non-MSW material). The total quantity of the following non-MSW material received as segregated loads and burned at the facility shall not exceed 5%, by weight, of the facility's total fuel. Compliance with this limitation shall be determined by using a rolling 30 day average in accordance with specific condition **B.110.**, below.

- (a) Construction and demolition debris.
- (b) Oil spill debris from aquatic, coastal, estuarine or river environments. Such items or materials include but are not limited to rags, wipes, and absorbents.
- (c) Items suitable for human, plant or domesticated animal use, consumption or application where the item's shelf-life has expired or the generator wishes to remove the items from the market. Such items or materials include but are not limited to off-specification or expired consumer products,

pharmaceuticals, medications, health and personal care products, cosmetics, foodstuffs, nutritional supplements, returned goods, and controlled substances.

(d) Consumer-packaged products intended for human or domesticated animal use or application but not consumption. Such items or materials include but are not limited to carpet cleaners, household or bathroom cleaners, polishes, waxes and detergents.

(e) Waste materials that:

(i) are generated in the manufacture of items in categories (c) or (d), above and are functionally or commercially useless (expired, rejected or spent); or

(ii) are not yet formed or packaged for commercial distribution. Such items or materials must be substantially similar to other items or materials routinely found in MSW.

(f) Waste materials that contain oil from:

(i) the routine cleanup of industrial or commercial establishments and machinery; or

(ii) spills of virgin or used petroleum products. Such items or materials include but are not limited to rags, wipes, and absorbents.

(g) Used oil and used oil filters. Used oil containing a PCB concentration equal or greater than 50 ppm shall not be burned, pursuant to the limitations of 40 CFR 761.20(e).

(h) Waste materials generated by manufacturing, industrial or agricultural activities, provided that these items or materials are substantially similar to items or materials that are found routinely in MSW, subject to prior approval of the Department.

b. Auxiliary Burners. Only distillate fuel oil or natural gas shall be used in the startup burners. Natural gas may be used as fuel during warm-up, startup, shutdown, and malfunction periods, and at other times when necessary and consistent with good combustion practices. The annual capacity factor for use of natural gas and oil shall be less than 10%. The annual capacity factor for natural gas/distillate fuel oil is the ratio between the heat input to the unit from natural gas/distillate fuel oil during a calendar year and the potential heat input to the unit had it been operated for 8,760 hours during a calendar year at the maximum steady state design heat input capacity.

c. Other fuels or wastes shall not be burned in the MSW combustors without prior specific written approval of the Secretary of the Department of Environmental Protection.

[Rules 62-4.160(2), 62-210.200, and 62-213.440(1), F.A.C.; and, PSD-FL-105(B)]

**B.16.** To ensure that the facility's fuel does not adversely affect the facility's combustion process or emissions, the facility operator shall:

(1) comply with good combustion operating practices in accordance with 40 CFR 60.53b;

(2) install, operate and maintain continuous emissions monitors (CEMS) for oxygen, carbon monoxide, sulfur dioxide, oxides of nitrogen and particulate control device inlet temperature in accordance with 40 CFR 60.58b; and

(3) record and maintain the CEMS data in accordance with 40 CFR 60.59b.

These steps shall be used to ensure and verify continuous compliance with the emissions limitations in this permit.

[PSD-FL-105(B)]

**B.17. Hours of Operation.** MWC units 1, 2 and 3 are allowed to operate continuously, i.e., 8,760 hours/year, each.

[Rule 62-210.200(PTE), F.A.C.]

## **Operating Practices and Requirements**

**B.18.** No owner or operator of an affected facility shall cause such facility to operate at a load level greater than 110 percent of the maximum demonstrated municipal waste combustor unit load as defined in specific condition **B.13.**, except as specified below. The averaging time is specified in specific condition **B.20.**

(1) During the annual dioxin/furan performance test and the two weeks preceding the annual dioxin/furan performance test, no municipal waste combustor unit load limit is applicable.

(2) The municipal waste combustor unit load limit may be waived in accordance with permission granted by the Administrator or delegated State regulatory authority for the purpose of evaluating system performance, testing new technology or control technologies, diagnostic testing, or related activities for the purpose of improving facility performance or advancing the state-of-the-art for controlling facility emissions.

[40 CFR 60.34b(b) and 40 CFR 60.53b(b)]

**B.19.** No owner or operator of an affected facility shall cause such facility to operate at a temperature, measured at the particulate matter control device inlet, exceeding 17°C above the maximum demonstrated particulate matter control device temperature as defined in specific condition **B.14.**, except as specified below. The averaging time is specified in specific condition **B.20.** These requirements apply to each particulate matter control device utilized at the affected facility.

(1) During the annual dioxin/furan performance test and the two weeks preceding the annual dioxin/furan performance test, no particulate matter control device temperature limitations are applicable.

(2) The particulate matter control device temperature limits may be waived in accordance with permission granted by the Administrator or delegated State regulatory authority for the purpose of evaluating system performance, testing new technology or control technologies, diagnostic testing, or related activities for the purpose of improving facility performance or advancing the state-of-the-art for controlling facility emissions.

[40 CFR 60.34b(b) and 40 CFR 60.53b(c)]

**B.20. Operating Requirements.** The procedures specified in paragraphs (1) through (12) shall be used for determining compliance with the operating requirements under 40 CFR 60.53b.

(1) Compliance with the carbon monoxide emission limits in 40 CFR 60.53b(a) shall be determined using a 4-hour block arithmetic average for all types of affected facilities except mass burn rotary waterwall municipal waste combustors and refuse-derived fuel stokers.

(2) For affected mass burn rotary waterwall municipal waste combustors and refuse-derived fuel stokers, compliance with the carbon monoxide emission limits in 40 CFR 60.53b(a) shall be determined using a 24-hour daily arithmetic average.

(3) The owner or operator of an affected facility shall install, calibrate, maintain, and operate a continuous emission monitoring system for measuring carbon monoxide at the combustor outlet and record the output of the system and shall follow the procedures and methods specified in paragraphs(i) through(iii).

(i) The continuous emission monitoring system shall be operated according to Performance Specification 4A in Appendix B of 40 CFR 60.

(ii) During each relative accuracy test run of the continuous emission monitoring system required by Performance Specification 4A in Appendix B of 40 CFR 60, carbon monoxide and oxygen (or carbon dioxide) data shall be collected concurrently (or within a 30- to 60-minute period) by both the continuous emission monitors and the test methods specified in paragraphs (A) and(B).

(A) For carbon monoxide, EPA Reference Method 10, 10A, or 10B shall be used.

- (B) For oxygen (or carbon dioxide), EPA Reference Method 3, 3A, or 3B, as applicable shall be used.
- (iii) The span value of the continuous emission monitoring system shall be 125 percent of the maximum estimated hourly potential carbon monoxide emissions of the municipal waste combustor unit.
- (4) The 4-hour block and 24-hour daily arithmetic averages specified in paragraphs (1) and (2) shall be calculated from 1-hour arithmetic averages expressed in parts per million by volume corrected to 7 percent oxygen (dry basis). The 1-hour arithmetic averages shall be calculated using the data points generated by the continuous emission monitoring system. At least two data points shall be used to calculate each 1-hour arithmetic average.
- (5) The owner or operator of an affected facility may request that compliance with the carbon monoxide emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7 percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in 40 CFR 60.58b(b)(6).
- (6) The procedures specified in paragraphs (i) through (v) shall be used to determine compliance with load level requirements under 40 CFR 60.53b(b).
- (i) The owner or operator of an affected facility with steam generation capability shall install, calibrate, maintain, and operate a steam flow meter or a feedwater flow meter; measure steam (or feedwater) flow in kilograms per hour (or pounds per hour) on a continuous basis; and record the output of the monitor. Steam (or feedwater) flow shall be calculated in 4-hour block arithmetic averages.
- (ii) The method included in the "American Society of Mechanical Engineers Power Test Codes: Test Code for Steam Generating Units, Power Test Code 4.1-1964 (R1991)" section 4 (incorporated by reference, see 40 CFR 60.17) shall be used for calculating the steam (or feedwater) flow required under paragraph (6)(i). The recommendations in "American Society of Mechanical Engineers Interim Supplement 19.5 on Instruments and Apparatus: Application, Part II of Fluid Meters, 6th edition (1971)," chapter 4 (incorporated by reference-see 40 CFR 60.17) shall be followed for design, construction, installation, calibration, and use of nozzles and orifices except as specified in (iii).
- (iii) Measurement devices such as flow nozzles and orifices are not required to be recalibrated after they are installed.
- (iv) All signal conversion elements associated with steam (or feedwater flow) measurements must be calibrated according to the manufacturer's instructions before each dioxin/furan performance test, and at least once per year.
- (7) To determine compliance with the maximum particulate matter control device temperature requirements under 40 CFR 60.53b(c), the owner or operator of an affected facility shall install, calibrate, maintain, and operate a device for measuring on a continuous basis the temperature of the flue gas stream at the inlet to each particulate matter control device utilized by the affected facility. Temperature shall be calculated in 4-hour block arithmetic averages.
- (8) The maximum demonstrated municipal waste combustor unit load shall be determined during the initial performance test for dioxins/furans and each subsequent performance test during which compliance with the dioxin/furan emission limit specified in 40 CFR 60.52b(c) is achieved. The maximum demonstrated municipal waste combustor unit load shall be the highest 4-hour arithmetic average load achieved during four consecutive hours during the most recent test during which compliance with the dioxin/furan emission limit was achieved.
- (9) For each particulate matter control device employed at the affected facility, the maximum demonstrated particulate matter control device temperature shall be determined during the initial performance test for dioxins/furans and each subsequent performance test during which compliance with the dioxin/furan emission limit specified in 40 CFR 60.52b(c) is achieved. The maximum demonstrated particulate matter control device temperature shall be the highest 4-hour arithmetic average temperature

achieved at the particulate matter control device inlet during four consecutive hours during the most recent test during which compliance with the dioxin/furan limit was achieved.

(10) At a minimum, valid continuous emission monitoring system hourly averages shall be obtained as specified in paragraphs (i) and (ii) for 75 percent of the operating hours per day for 90 percent of the operating days per calendar quarter that the affected facility is combusting municipal solid waste.

(i) At least two data points per hour shall be used to calculate each 1-hour arithmetic average.

(ii) At a minimum, each carbon monoxide 1-hour arithmetic average shall be corrected to 7 percent oxygen on an hourly basis using the 1-hour arithmetic average of the oxygen (or carbon dioxide) continuous emission monitoring system data.

(11) All valid continuous emission monitoring system data must be used in calculating the parameters specified under 40 CFR 60.58b(i) even if the minimum data requirements of paragraph (10) are not met. When carbon monoxide continuous emission data are not obtained because of continuous emission monitoring system breakdowns, repairs, calibration checks, and zero and span adjustments, emissions data shall be obtained using other monitoring systems as approved by the Administrator or EPA Reference Method 10 to provide, as necessary, the minimum valid emission data.

(12) Quarterly accuracy determinations and daily calibration drift tests for the carbon monoxide continuous emission monitoring system shall be performed in accordance with procedure 1 in Appendix F of 40 CFR 60.

{Permitting Note: CO and O<sub>2</sub> are monitored downstream of the combustor outlet at the fabric filter exit, as approved by EPA.}

[40 CFR 60.38b and 40 CFR 60.58b(i)]

## **Operator Training and Certification**

**B.21.** Standards for municipal waste combustor operator training and certification.

(a) No later than the date 6 months after the date of startup of an affected facility or 12 months after State plan approval [40 CFR 60.39b(c)(4)(ii)], whichever is later, each chief facility operator and shift supervisor shall obtain and maintain a current provisional operator certification from either the American Society of Mechanical Engineers [QRO-1-1994 (incorporated by reference - see 40 CFR 60.17 of Subpart A)] or a State certification program.

(b) No later than the date 6 months after the date of startup of an affected facility or 12 months after State plan approval [40 CFR 60.39b(c)(4)(ii)], whichever is later, each chief facility operator and shift supervisor shall have completed full certification or shall have scheduled a full certification exam with either the American Society of Mechanical Engineers [QRO-1-1994 (incorporated by reference - see 40 CFR 60.17 of Subpart A)] or a State certification program.

(c) No owner or operator of an affected facility shall allow the facility to be operated at any time unless one of the following persons is on duty and at the affected facility: A fully certified chief facility operator, a provisionally certified chief facility operator who is scheduled to take the full certification exam according to the schedule specified in paragraph (b), a fully certified shift supervisor, a provisionally certified shift supervisor who is scheduled to take the full certification exam according to the schedule specified in paragraph (b).

(1) The requirement specified in paragraph (c) shall take effect 6 month after the date of startup of the affected facility or 12 months after State plan approval [40 CFR 60.39b(c)(4)(ii)], whichever is later.

(2) If one of the persons listed in paragraph (c) must leave the affected facility during their operating shift, a provisionally certified control room operator who is onsite at the affected facility may fulfill the requirement in paragraph (c).

(d) All chief facility operators, shift supervisors, and control room operators at affected facilities must complete the EPA or State municipal waste combustor operator training course no later than the date 6

months after the date of startup of the affected facility, or by 12 months after State plan approval [40 CFR 60.39b(c)(4)(iii)], whichever is later.

(e) The owner or operator of an affected facility shall develop and update on a yearly basis a site-specific operating manual that shall, at a minimum, address the elements of municipal waste combustor unit operation specified in paragraph (e)(1) through (e)(11).

- (1) A summary of the applicable standards;
- (2) A description of basic combustion theory applicable to a municipal waste combustor unit;
- (3) Procedures for receiving, handling, and feeding municipal solid waste;
- (4) Municipal waste combustor unit startup, shutdown, and malfunction procedures;
- (5) Procedures for maintaining proper combustion air supply levels;
- (6) Procedures for operating the municipal waste combustor unit within the standards established;
- (7) Procedures for responding to periodic upset or off-specification conditions;
- (8) Procedures for minimizing particulate matter carryover;
- (9) Procedures for handling ash;
- (10) Procedures for monitoring municipal waste combustor unit emissions; and
- (11) Reporting and recordkeeping procedures.

(f) The owner or operator of an affected facility shall establish a training program to review the operating manual according to the schedule specified in paragraphs (f)(1) and (f)(2) with each person who has responsibilities affecting the operation of an affected facility including, but not limited to, chief facility operators, shift supervisors, control room operators, ash handlers, maintenance personnel, and crane/load handlers.

(1) Each person specified in paragraph (f) shall undergo initial training no later than the date specified in paragraph (f)(1)(i), (f)(1)(ii), or (f)(1)(iii), whichever is later.

(i) The date 6 months after the date of startup of the affected facility;

(ii) The date prior to the day the person assumes responsibilities affecting municipal waste combustor unit operation; or

(iii) 12 months after State plan approval [40 CFR 60.39b(c)(4)(iii)].

(2) Annually, following the initial review required by paragraph (f)(1).

(g) The operating manual required by paragraph (e) shall be kept in a readily accessible location for all persons required to undergo training under paragraph (f). The operating manual and records of training shall be available for inspection by the EPA or its delegated enforcement agency upon request.

[40 CFR 60.35b, 40 CFR 60.39b(c)(4)(ii) & (iii), and 40 CFR 60.54b]

**B.22.** The requirement specified in 40 CFR 60.54b(d) does not apply to chief operators, shift supervisors, and control room operators who have obtained full certification from the American Society of Mechanical Engineers on or before the date of State plan approval.

[40 CFR 60.39b(c)(4)(iii)(A)]

**B.23.** The owner or operator of a designated facility may request that the EPA Administrator waive the requirement specified in 40 CFR 60.54b(d) for chief operators, shift supervisors, and control room operators who have obtained provisional certification from the American Society of Mechanical Engineers on or before the date of State plan approval.

[40 CFR 60.39b(c)(4)(iii)(B)]

**B.24.** The initial training requirements specified in 40 CFR 60.54b(f)(1) shall be completed no later than the date specified in (1), (2) or (3), whichever is later.

(1) The date six (6) months after the date of startup of the affected facility;

(2) Twelve (12) months after State plan approval; or

(3) The date prior to the day when the person assumes responsibilities affecting municipal waste combustor unit operation.

[40 CFR 60.39b(c)(4)(iii)(C)]

### **Emission Limitations and Standards**

{Permitting note: Table 1-1, Summary of Air Pollutant Standards and Terms, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit. Also, Subpart Cb does not impose limits for Be and total fluorides, which are limited by PSD-FL-105(B)}

#### **Particulate Matter**

**B.25.** The emission limit for particulate matter contained in the gases discharged to the atmosphere is 27 milligrams per dry standard cubic meter, corrected to 7 percent oxygen.

[40 CFR 60.33b(a)(1)(i) and PSD-FL-105(B)]

#### **Visible Emissions**

**B.26.** The emission limit for opacity exhibited by the gases discharged to the atmosphere is 10 percent (6-minute average).

[40 CFR 60.33b(a)(1)(iii) and PSD-FL-105(B)]

#### **Cadmium**

**B.27.** The emission limit for cadmium contained in the gases discharged to the atmosphere is 0.040 milligrams per dry standard cubic meter, corrected to 7 percent oxygen.

[40 CFR 60.33b(a)(2)(i) and PSD-FL-105(B)]

#### **Mercury**

**B.28.** The emission limit for mercury contained in the gases discharged to the atmosphere is 0.070 milligrams per dry standard cubic meter or 15 percent of the potential mercury emission concentration (85-percent reduction by weight), corrected to 7 percent oxygen, whichever is less stringent.

[40 CFR 60.33b(a)(3) and Rule 62-296.416(3)(b)1.b., F.A.C.; and, PSD-FL-105(B)]

**B.29. Emissions Standards for Facilities Using Waste Separation:** The Department recognizes that reduction of mercury emissions from waste-to-energy facilities may be achieved by implementation of mercury waste separation programs. Such programs would require removal of objects containing mercury from the waste stream before the waste is used as a fuel.

1. Facilities with sulfur dioxide and hydrogen chloride control equipment in place or under construction as of July 1, 1993, and which choose to control mercury emissions exclusively through the use of a waste separation program, shall submit a program plan to the Department by March 1, 1994, and shall comply with the following emissions limiting schedule.

a. After July 1, 1995, mercury emissions shall not exceed 140 micrograms per dry standard cubic meter of flue gas, corrected to 7 percent O<sub>2</sub>.

b. After July 1, 1997, mercury emissions shall not exceed 70 micrograms per dry standard cubic meter of flue gas, corrected to 7 percent O<sub>2</sub>.

2. Beginning no later than July 1, 1994, facilities subject to Rule 62-296.416(3)(b)1., F.A.C., shall perform semiannual individual emissions unit mercury emissions tests. Facilities shall stagger the semiannual testing of individual emissions units such that at least one test is performed quarterly. All

tests conducted after July 1, 1995, shall be used to demonstrate compliance with the mercury emissions limiting standards of Rule 62-296.416(3)(b)1., F.A.C.  
[Rule 62-296.416(3)(b), F.A.C.]

### **Lead**

**B.30.** The emission limit for lead contained in the gases discharged to the atmosphere is 0.44 milligrams per dry standard cubic meter, corrected to 7 percent oxygen.  
[40 CFR 60.33b(a)(4) and PSD-FL-105(B)]

### **Sulfur Dioxide**

**B.31.** The emission limit for sulfur dioxide contained in the gases discharged to the atmosphere is 29 parts per million by volume or 25 percent of the potential sulfur dioxide emission concentration (75-percent reduction by weight or volume), corrected to 7 percent oxygen (dry basis), whichever is less stringent. Compliance with this emission limit is based on a 24-hour daily geometric mean.  
[40 CFR 60.33b(b)(3)(i) and PSD-FL-105(B)]

**B.32. Not federally enforceable. Sulfur Content.** The sulfur content of the distillate fuel oil or natural gas for the auxiliary burners shall not exceed 0.3%, by weight.  
[PA-85-21]

### **Hydrogen Chloride**

**B.33.** The emission limit for hydrogen chloride contained in the gases discharged to the atmosphere is 29 parts per million by volume or 5 percent of the potential hydrogen chloride emission concentration (95-percent reduction by weight or volume), corrected to 7 percent oxygen (dry basis), whichever is less stringent.  
[40 CFR 60.33b(b)(3)(ii) and PSD-FL-105(B)]

### **Dioxins/Furans**

**B.34.** The emission limit for dioxins/furans contained in the gases discharged to the atmosphere that do not employ an electrostatic precipitator-based emission control system is 30 nanograms per dry standard cubic meter (total mass of tetra- through octa chlorinated dibenzo-p-dioxins and dibenzofurans), corrected to 7 percent oxygen.  
[40 CFR 60.33b(c)(1)(ii) and PSD-FL-105(B)]

### **Nitrogen Oxides**

**B.35.** The emission limit for nitrogen oxides contained in the gases discharged to the atmosphere is 205 parts per million by volume, corrected to 7 percent oxygen, dry basis. The permittee may request authorization from the Department to conduct nitrogen oxides emissions averaging pursuant to 40 CFR 60.33b.  
[40 CFR 60.33b(d) and PSD-FL-105(B)]



### **Carbon Monoxide**

**B.36.** The emission limit for carbon monoxide contained in the gases discharged to the atmosphere is 100 parts per million by volume, measured at the combustor outlet in conjunction with a measurement of oxygen concentration, corrected to 7 percent oxygen, dry basis. Calculated as an arithmetic average. Averaging time is a 4-hour block average.  
[40 CFR 60.34b(a) and PSD-FL-105(B)]

### **Fugitive Ash Emissions**

**B.37.** (a) On and after the date on which the initial performance test is completed or is required to be completed under 40 CFR 60.8 of Subpart A (see specific condition **B.49.**), no owner or operator of an affected facility shall cause to be discharged to the atmosphere visible emissions of combustion ash from an ash conveying system (including conveyor transfer points) in excess of 5 percent of the observation period (i.e., 9 minutes per 3-hour period), as determined by EPA Reference Method 22 observations as specified in 40 CFR 60.58b(k), except as provided in paragraphs (b) and (c). See specific condition **B.63.**  
(b) The emission limit specified in paragraph (a) does not cover visible emissions discharged inside buildings or enclosures of ash conveying systems; however, the emission limit specified in paragraph (a) does cover visible emissions discharged to the atmosphere from buildings or enclosures of ash conveying systems (including conveyor transfer points).  
(c) The provisions of paragraph (a) do not apply during maintenance and repair of ash conveying systems.  
[40 CFR 60.36b and 40 CFR 60.55b; and, PSD-FL-105(B)]

### **Beryllium**

**B.38.** Stack emissions of beryllium from each unit shall not exceed 0.001 mg/dscm, corrected to 7 % O<sub>2</sub>.  
[PSD-FL-105(B)]

### **Total Fluorides**

**B.39.** Stack emissions of total fluorides from each unit shall not exceed 0.0040 lb/MMBtu.  
[PSD-FL-105(B)]

**B.40.** Reserved

{Permitting Note: Listed below are equivalent emissions for the MWC units:

| Pollutant                                 | lbs/MMBtu/unit         | lbs/hr/unit            | tons/year/unit         |
|---|------------------------|------------------------|------------------------|
| Particulate Matter (PM/PM <sub>10</sub> ) | 0.0243                 | 7.85                   | 34.4                   |
| Cadmium (Cd)                              | 3.7 x 10 <sup>-5</sup> | 0.012                  | 0.051                  |
| Mercury (Hg)                              | 6.2 x 10 <sup>-3</sup> | 0.02                   | 0.09                   |
| Lead (Pb)                                 | 4.4 x 10 <sup>-4</sup> | 0.142                  | 0.62                   |
| Sulfur Dioxide (SO <sub>2</sub> )         | 0.11                   | 35.1                   | 153.7                  |
| Hydrogen Chloride (HCl)                   | 0.04                   | 12.6                   | 55                     |
| Dioxins/Furans                            | 2.7 x 10 <sup>-8</sup> | 8.7 x 10 <sup>-6</sup> | 3.8 x 10 <sup>-5</sup> |
| Nitrogen Oxides (NO <sub>x</sub> )        | 0.352                  | 114                    | 499                    |
| Carbon Monoxide (CO)                      | 0.105                  | 33.9                   | 148.5                  |
| Beryllium (Be)                            | 9.3 x 10 <sup>-7</sup> | 0.0003                 | 0.0013                 |
| Fluorides (F)                             | 0.0040                 | 1.29                   | 5.66                   |

These values are given in PSD-FL-105(B) and are determined using the F factor of 14,389 dscf @ 7% O<sub>2</sub> /MMBtu and a maximum heat input of 323.6 MMBtu/hr.}

### **Excess Emissions**

{Permitting Note: The Excess Emissions Rule at Rule 62-210.700, F.A.C., cannot vary any requirement of an NSPS or NESHAP provision.}

**B.41.** The opacity standards set forth in 40 CFR 60 shall apply at all times except during periods of startup, shutdown, malfunction, and as otherwise provided in the applicable standard.

[40 CFR 60.11(c)]

**B.42.** At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

[40 CFR 60.11(d)]

**B.43.a. Startup, Shutdown and Malfunction.** Except as provided by 40 CFR 60.56b, the standards under 40 CFR 60, Subpart Cb, as incorporated in Rule 62-204.800(8)(b), F.A.C., apply at all times except during periods of startup, shutdown, or malfunction. Duration of startup or shutdown periods are limited to 3 hours per occurrence, except as provided in 40 CFR 60.58b(a)(1)iii.

(i) The startup period commences when the affected facility begins the continuous burning of municipal solid waste and does not include any warm-up period when the affected facility is combusting fossil fuel or other nonmunicipal solid waste fuel, and no municipal solid waste is being fed to the combustor.

(ii) Continuous burning is the continuous, semicontinuous, or batch feeding of municipal solid waste for purposes of waste disposal, energy production, or providing heat to the combustion system in preparation for waste disposal or energy production. The use of municipal solid waste solely to provide thermal protection of the grate or hearth during the startup period when municipal solid waste is not being fed to the grate is not considered to be continuous burning.

[40 CFR 60.38b and 40 CFR 60.58b(a)]

**B.43.b.** For the purpose of compliance with the carbon monoxide emission limits in 40 CFR 60.53b(a), if a loss of boiler water level control (e.g., loss of combustion air fan, induced draft fan, combustion grate bar failure) is determined to be a malfunction, the duration of the malfunction period is limited to 15 hours per occurrence.

[40 CFR 60.58b(a)(1)iii]

**B.44.** Excess emissions indicated by the CEM systems shall be considered violations of the applicable opacity limit or operating emission limits (in ppm) for the purposes of this permit provided the data represents accurate emission levels and the CEMs do not exceed the calibration drift (as specified in the respective performance specification tests) on the day when initial and subsequent compliance is determined. The burden of proof to demonstrate that the data does not reflect accurate emission readings shall be the responsibility of the permittee.

[PSD-FL-105]

**B.45.** Excess emissions resulting from startup, shutdown, or malfunction shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized but in no case exceed three hours in any 24 hour period.

[Rule 62-210.700(1), F.A.C.; and, authorized by Department on June 21, 2000]

**B.46.** Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited.

[Rule 62-210.700(4), F.A.C.; and, PSD-FL-105(B)]

### **Test Methods and Procedures**

{Permitting note: Table 2-1, Summary of Compliance Requirements, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

**B.47.** Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup of such facility and at such other times as may be required by the Administrator under section 114 of the Act, the owner or operator of such facility shall conduct performance test(s) and furnish the Administrator a written report of the results of such performance test(s).

[40 CFR 60.8(a)]

**B.48.** Performance tests shall be conducted and data reduced in accordance with the test methods and procedures contained in each applicable subpart unless the Administrator (1) specifies or approves, in specific cases, the use of a reference method with minor changes in methodology, (2) approves the use of an equivalent method, (3) approves the use of an alternative method the results of which he has determined to be adequate for indicating whether a specific source is in compliance, (4) waives the requirement for performance tests because the owner or operator of a source has demonstrated by other means to the Administrator's satisfaction that the affected facility is in compliance with the standard, or (5) approves shorter sampling times and smaller sample volumes when necessitated by process variables or other factors. Nothing in this paragraph shall be construed to abrogate the Administrator's authority to require testing under section 114 of the Act.

[40 CFR 60.8(b)]

**B.43.b.** For the purpose of compliance with the carbon monoxide emission limits in 40 CFR 60.53b(a), if a loss of boiler water level control (e.g., loss of combustion air fan, induced draft fan, combustion grate bar failure) is determined to be a malfunction, the duration of the malfunction period is limited to 15 hours per occurrence.

[40 CFR 60.58b(a)(1)iii.]

**B.44.** Excess emissions indicated by the CEM systems shall be considered violations of the applicable opacity limit or operating emission limits (in ppm) for the purposes of this permit provided the data represents accurate emission levels and the CEMs do not exceed the calibration drift (as specified in the respective performance specification tests) on the day when initial and subsequent compliance is determined. The burden of proof to demonstrate that the data does not reflect accurate emission readings shall be the responsibility of the permittee.

[PSD-FL-105]

**B.45.** Excess emissions resulting from startup, shutdown, or malfunction shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized but in no case exceed three hours in any 24 hour period.

[Rule 62-210.700(1), F.A.C.; and, authorized by Department on June 21, 2000]

**B.46.** Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited.

[Rule 62-210.700(4), F.A.C.; and, PSD-FL-105(B)]

### **Test Methods and Procedures**

{Permitting note: Table 2-1, Summary of Compliance Requirements, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

**B.47.** Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup of such facility and at such other times as may be required by the Administrator under section 114 of the Act, the owner or operator of such facility shall conduct performance test(s) and furnish the Administrator a written report of the results of such performance test(s).

[40 CFR 60.8(a)]

**B.48.** Performance tests shall be conducted and data reduced in accordance with the test methods and procedures contained in each applicable subpart unless the Administrator (1) specifies or approves, in specific cases, the use of a reference method with minor changes in methodology, (2) approves the use of an equivalent method, (3) approves the use of an alternative method the results of which he has determined to be adequate for indicating whether a specific source is in compliance, (4) waives the requirement for performance tests because the owner or operator of a source has demonstrated by other means to the Administrator's satisfaction that the affected facility is in compliance with the standard, or (5) approves shorter sampling times and smaller sample volumes when necessitated by process variables or other factors. Nothing in this paragraph shall be construed to abrogate the Administrator's authority to require testing under section 114 of the Act.

[40 CFR 60.8(b)]

**B.49.** Performance tests shall be conducted under such conditions as the Administrator shall specify to the plant operator based on representative performance of the affected facility. The owner or operator shall make available to the Administrator such records as may be necessary to determine the conditions of the performance tests. Operations during periods of startup, shutdown, and malfunction shall not constitute representative conditions for the purpose of a performance test nor shall emissions in excess of the level of the applicable emission limit during periods of startup, shutdown, and malfunction be considered a violation of the applicable emission limit unless otherwise specified in the applicable standard.

[40 CFR 60.8(c)]

**B.50.** The owner or operator of an affected facility shall provide the Administrator at least 30 days prior notice of any performance test, except as specified under other subparts, to afford the Administrator the opportunity to have an observer present.

[40 CFR 60.8(d)]

**B.51.** The owner or operator of an affected facility shall provide, or cause to be provided, performance testing facilities as follows:

(1) Sampling ports adequate for test methods applicable to such facility. This includes (i) constructing the air pollution control system such that volumetric flow rates and pollutant emission rates can be accurately determined by applicable test methods and procedures and (ii) providing a stack or duct free of cyclonic flow during performance tests, as demonstrated by applicable test methods and procedures.

(2) Safe sampling platform(s).

(3) Safe access to sampling platform(s).

(4) Utilities for sampling and testing equipment.

{Permitting note: See specific condition **B.72.** and Appendix SS-1, Stack Sampling Facilities (version dated 10/7/96) for State of Florida Stack Sampling Requirements.}

[40 CFR 60.8(e)]

**B.52.** Unless otherwise specified in the applicable subpart, each performance test shall consist of three separate runs using the applicable test method. Each run shall be conducted for the time and under the conditions specified in the applicable standard. For the purpose of determining compliance with an applicable standard, the arithmetic means of results of the three runs shall apply. In the event that a sample is accidentally lost or conditions occur in which one of the three runs must be discontinued because of forced shutdown, failure of an irreplaceable portion of the sample train, extreme meteorological conditions, or other circumstances, beyond the owner or operator's control, compliance may, upon the Administrator's approval, be determined using the arithmetic mean of the results of the two other runs.

[40 CFR 60.8(f)]

### **Particulate Matter and Opacity**

**B.53.** The procedures and test methods specified in paragraphs (1) through (11) shall be used to determine compliance with the emission limits for particulate matter and opacity.

(1) The EPA Reference Method 1 shall be used to select sampling site and number of traverse points.

(2) The EPA Reference Method 3, 3A, or 3B, as applicable shall be used for gas analysis.

(3) The EPA Reference Method 5 shall be used for determining compliance with the particulate matter emission limit. The minimum sample volume shall be 1.7 cubic meters. The probe and filter holder heating systems in the sample train shall be set to provide a gas temperature no greater than  $160 \pm 14$  °C. An oxygen or carbon dioxide measurement shall be obtained simultaneously with each Method 5 run.

- (4) The owner or operator of an affected facility may request that compliance with the particulate matter emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7 percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in paragraph 40 CFR 60.58b(b)(6).
- (5) As specified under 40 CFR 60.8, all performance tests shall consist of three test runs. The average of the particulate matter emission concentrations from the three test runs is used to determine compliance.
- (6) In accordance with paragraphs (7) and (11), EPA Reference Method 9 shall be used for determining compliance with the opacity limit except as provided under 40 CFR 60.11(e)
- (7) The owner or operator of an affected facility shall conduct an initial performance test for particulate matter emissions and opacity as required under 40 CFR 60.8.
- (8) The owner or operator of an affected facility shall install, calibrate, maintain, and operate a continuous opacity monitoring system for measuring opacity and shall follow the methods and procedures specified in paragraphs (8)(i) through (8)(iv).
  - (i) The output of the continuous opacity monitoring system shall be recorded on a 6-minute average basis.
  - (ii) The continuous opacity monitoring system shall be installed, evaluated, and operated in accordance with 40 CFR 60.13.
  - (iii) The continuous opacity monitoring system shall conform to Performance Specification 1 in Appendix B of 40 CFR 60.
  - (iv) The initial performance evaluation shall be completed no later than 180 days after the date of the initial startup of the municipal waste combustor unit, as specified under 40 CFR 60.8.
- (9) Following the date that the initial performance test for particulate matter is completed or is required to be completed under 40 CFR 60.8 for an affected facility, the owner or operator shall conduct a performance test for particulate matter on an annual basis (no more than 12 calendar months following the previous performance test).
- (10) [reserved]
- (11) Following the date that the initial performance test for opacity is completed or is required to be completed under 40 CFR 60.8 for an affected facility, the owner or operator shall conduct a performance test for opacity on an annual basis (no more than 12 calendar months following the previous performance test) using the test method specified in paragraph (6).  
[40 CFR 60.38b and 40 CFR 60.58b(c)]

### **Cadmium, Lead and Mercury**

**B.54.** The procedures and test methods specified in paragraphs (1) and (2) shall be used to determine compliance with the emission limits for cadmium, lead, and mercury.

- (1) The procedures and test methods specified in paragraphs (1)(i) through (1)(ix) shall be used to determine compliance with the emission limits for cadmium and lead.
  - (i) The EPA Reference Method 1 shall be used for determining the location and number of sampling points.
  - (ii) The EPA Reference Method 3, 3A, or 3B, as applicable, shall be used for flue gas analysis.
  - (iii) The EPA Reference Method 29 shall be used for determining compliance with the cadmium and lead emission limits.
  - (iv) An oxygen or carbon dioxide measurement shall be obtained simultaneously with each Method 29 test run for cadmium and lead required under paragraph (1)(iii).
  - (v) The owner or operator of an affected facility may request that compliance with the cadmium or lead emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7

percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in paragraph 40 CFR 60.58b(b)(6).

(vi) All performance tests shall consist of a minimum of three test runs conducted under representative full load operating conditions. The average of the cadmium or lead emission concentrations from three test runs or more shall be used to determine compliance.

(vii) Following the date of the initial performance test or the date on which the initial performance test is required to be completed under 40 CFR 60.8, the owner or operator of an affected facility shall conduct a performance test for compliance with the emission limits for cadmium and lead on an annual basis (no more than 12 calendar months following the previous performance test).

(viii)[reserved]

(ix) [reserved]

(2) The procedures and test methods specified in paragraphs (2)(i) through (2)(xi) shall be used to determine compliance with the mercury emission limit.

(i) The EPA Reference Method 1 shall be used for determining the location and number of sampling points.

(ii) The EPA Reference Method 3, 3A, or 3B, as applicable, shall be used for flue gas analysis.

(iii) The EPA Reference Method 29 shall be used to determine the mercury emission concentration. The minimum sample volume when using Method 29 for mercury shall be 1.7 cubic meters.

(iv) An oxygen (or carbon dioxide) measurement shall be obtained simultaneously with each Method 29 test run for mercury required under paragraph (2)(iii).

(v) The percent reduction in the potential mercury emissions (%PHG) is computed using equation 1:

$$[\%P_{HG}] = \left[ \frac{E_i - E_o}{E_i} \right] \times 100 \quad (\text{equation 1})$$

where:

%PHG = percent reduction of the potential mercury emissions achieved.

$E_i$  = potential mercury emission concentration measured at the control device inlet, corrected to 7 percent oxygen (dry basis).

$E_o$  = controlled mercury emission concentration measured at the mercury control device outlet, corrected to 7 percent oxygen (dry basis).

(vi) All performance tests shall consist of a minimum of three test runs conducted under representative full load operating conditions. The average of the mercury emission concentrations or percent reductions from three test runs or more is used to determine compliance.

(vii) The owner or operator of an affected facility may request that compliance with the mercury emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7 percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in paragraph 40 CFR 60.58b(b)(6).

(viii) The owner or operator of an affected facility shall conduct an initial performance test for mercury emissions as required under 40 CFR 60.8.

(ix) Following the date that the initial performance test for mercury is completed or is required to be completed under 40 CFR 60.8, the owner or operator of an affected facility shall conduct a

performance test for mercury emissions on an annual basis (no more than 12 calendar months from the previous performance test).

(x) [reserved]

[40 CFR 60.38b and 40 CFR 60.58b(d)]

**B.55. Mercury Emissions Test Method and Procedures.** All mercury emissions tests performed pursuant to the requirements of this rule shall comply with the following provisions.

1. The test method for mercury shall be EPA Method 29 adopted in Rule 62-297, F.A.C.
2. Test procedures shall meet all applicable requirements of Chapter 62-297, F.A.C.

[Rule 62-296.416(3)(d), F.A.C.]

**B.56.** Mercury emissions testing shall be conducted semiannually. Mercury stack tests shall be performed downstream of control devices or upstream and downstream of the control devices when determining compliance with the alternative removal requirement.

[PSD-FL-105(B)]

### **Sulfur Dioxide**

**B.57.** The procedures and test methods specified in paragraphs (1) through (14) shall be used for determining compliance with the sulfur dioxide emission.

(1) The EPA Reference Method 19, section 4.3, shall be used to calculate the daily geometric average sulfur dioxide emission concentration.

(2) The EPA Reference Method 19, section 5.4, shall be used to determine the daily geometric average percent reduction in the potential sulfur dioxide emission concentration.

(3) The owner or operator of an affected facility may request that compliance with the sulfur dioxide emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7 percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in 40 CFR 60.58b(b)(6).

(4) The owner or operator of an affected facility shall conduct an initial performance test for sulfur dioxide emissions as required under 40 CFR 60.8. Compliance with the sulfur dioxide emission limit (concentration or percent reduction) shall be determined by using the continuous emission monitoring system specified in paragraph (5) to measure sulfur dioxide and calculating a 24-hour daily geometric average emission concentration or a 24-hour daily geometric average percent reduction using EPA Reference Method 19, sections 4.3 and 5.4, as applicable.

(5) The owner or operator of an affected facility shall install, calibrate, maintain, and operate a continuous emission monitoring system for measuring sulfur dioxide emissions discharged to the atmosphere and record the output of the system.

(6) Following the date that the initial performance test for sulfur dioxide is completed or is required to be completed under 40 CFR 60.8, compliance with the sulfur dioxide emission limit shall be determined based on the 24-hour daily geometric average of the hourly arithmetic average emission concentrations using continuous emission monitoring system outlet data if compliance is based on an emission concentration, or continuous emission monitoring system inlet and outlet data if compliance is based on a percent reduction.

(7) At a minimum, valid continuous monitoring system hourly averages shall be obtained as specified in paragraphs (7)(i) and (7)(ii) for 75 percent of the operating hours per day for 90 percent of the operating days per calendar quarter that the affected facility is combusting municipal solid waste.

(i) At least two data points per hour shall be used to calculate each 1-hour arithmetic average.

(ii) Each sulfur dioxide 1-hour arithmetic average shall be corrected to 7 percent oxygen on an hourly basis using the 1-hour arithmetic average of the oxygen (or carbon dioxide) continuous emission monitoring system data.



(8) The 1-hour arithmetic averages required under paragraph (6) shall be expressed in parts per million corrected to 7 percent oxygen (dry basis) and used to calculate the 24-hour daily geometric average emission concentrations and daily geometric average emission percent reductions. The 1-hour arithmetic averages shall be calculated using the data points required under 40 CFR 60.13(e)(2).

(9) All valid continuous emission monitoring system data shall be used in calculating average emission concentrations and percent reductions even if the minimum continuous emission monitoring system data requirements of paragraph (7) are not met.

(10) The procedures under 40 CFR 60.13 shall be followed for installation, evaluation, and operation of the continuous emission monitoring system.

(11) The initial performance evaluation shall be completed no later than 180 days after the date of initial startup of the municipal waste combustor as specified under 40 CFR 60.8.

(12) The continuous emission monitoring system shall be operated according to Performance Specification 2 in 40 CFR 60 Appendix B.

(i) During each relative accuracy test run of the continuous emission monitoring system required by Performance Specification 2 in 40 CFR 60 Appendix B, sulfur dioxide and oxygen (or carbon dioxide) data shall be collected concurrently (or within a 30- to 60-minute period) by both the continuous emission monitors and the test methods specified in paragraphs (A) and (B).

(A) For sulfur dioxide, EPA Reference Method 6, 6A, or 6C shall be used.

(B) For oxygen (or carbon dioxide), EPA Reference Method 3, 3A, or 3B, as applicable shall be used.

(ii) The span value of the continuous emissions monitoring system at the inlet to the sulfur dioxide control device shall be 125 percent of the maximum estimated hourly potential sulfur dioxide emissions of the municipal waste combustor unit. The span value of the continuous emission monitoring system at the outlet of the sulfur dioxide control device shall be 50 percent of the maximum estimated hourly potential sulfur dioxide emissions of the municipal waste combustor unit.

(13) Quarterly accuracy determinations and daily calibration drift tests shall be performed in accordance with procedure 1 in Appendix F of 40 CFR 60.

(14) When sulfur dioxide emissions data are not obtained because of continuous emission monitoring system breakdowns, repairs, calibration checks, and zero and span adjustments, emissions data shall be obtained by using other monitoring systems as approved by the Administrator or EPA Reference Method 19 to provide, as necessary, valid emissions data for a minimum of 75 percent of the hours per day that the affected facility is operated and combusting municipal solid waste for 90 percent of the days per calendar quarter that the affected facility is operated and combusting municipal solid waste.

[40 CFR 60.38b and 40 CFR 60.58b(e)]

### **Hydrogen Chloride**

**B.58.** HCl stack tests upstream and downstream of the control device(s) shall be conducted to calculate percent control to demonstrate compliance with the alternate removal limit.

[PSD-FL-105(B)]

**B.59.** The procedures and test methods specified in paragraphs (1) through (8) shall be used for determining compliance with the hydrogen chloride emission limit.

(1) The EPA Reference Method 26 or 26A, as applicable, shall be used to determine the hydrogen chloride emission concentration. The minimum sampling time for Method 26 shall be 1 hour.

(2) An oxygen (or carbon dioxide) measurement shall be obtained simultaneously with each Method 26 test run for hydrogen chloride required by paragraph (1).

(3) The percent reduction in potential hydrogen chloride emissions (% PHCl) is computed using equation 2:

$$[\%P_{HCl}] = \left[ \frac{E_i - E_o}{E_i} \right] \times 100 \quad (\text{equation 2})$$

where:

$\%P_{HCl}$  = percent reduction of the potential hydrogen chloride emissions achieved.

$E_i$  = potential hydrogen chloride emission concentration measured at the control device inlet, corrected to 7 percent oxygen (dry basis).

$E_o$  = controlled hydrogen chloride emission concentration measured at the control device outlet, corrected to 7 percent oxygen (dry basis).

(4) The owner or operator of an affected facility may request that compliance with the hydrogen chloride emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7 percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in 40 CFR 60.58b(b)(6).

(5) As specified under 40 CFR 60.8, all performance tests shall consist of three test runs. The average of the hydrogen chloride emission concentrations or percent reductions from the three test runs is used to determine compliance.

(6) The owner or operator of an affected facility shall conduct an initial performance test for hydrogen chloride as required under 40 CFR 60.8.

(7) Following the date that the initial performance test for hydrogen chloride is completed or is required to be completed under 40 CFR 60.8, the owner or operator of an affected facility shall conduct a performance test for hydrogen chloride emissions on an annual basis (no more than 12 calendar months following the previous performance test).

(8) [reserved]

[40 CFR 60.38b and 40 CFR 60.58b(f)]

### **Dioxin/Furan**

**B.60.** The procedures and test methods specified in paragraphs (1) through (9) shall be used to determine compliance with the limits for dioxin/furan emissions.

(1) The EPA Reference Method 1 shall be used for determining the location and number of sampling points.

(2) The EPA Reference Method 3, 3A, or 3B, as applicable, shall be used for flue gas analysis.

(3) The EPA Reference Method 23 shall be used for determining the dioxin/furan emission concentration.

(i) The minimum sample time shall be 4 hours per test run.

(ii) An oxygen (or carbon dioxide) measurement shall be obtained simultaneously with each Method 23 test run for dioxins/furans.

(4) The owner or operator of an affected facility shall conduct an initial performance test for dioxin/furan emissions in accordance with paragraph (3), as required under 40 CFR 60.8.

(5) Following the date that the initial performance test for dioxins/furans is completed or is required to be completed under 40 CFR 60.8, the owner or operator of an affected facility shall conduct performance tests for dioxin/furan emissions in accordance with paragraph (3), according to one of the schedules specified in paragraphs (i) through (iii).

- (i) For affected facilities, performance tests shall be conducted on an annual basis (no more than 12 calendar months following the previous performance test.)
  - (ii) [reserved]
  - (iii) Where all performance tests over a 2-year period indicate that dioxin/furan emissions are less than or equal to 15 nanograms per dry standard cubic meter (total mass), corrected to 7 percent oxygen, for all affected facilities located within a municipal waste combustor plant, the owner or operator of the municipal waste combustor plant may elect to conduct annual performance tests for one affected facility (i.e., unit) per year at the municipal waste combustor plant. At a minimum, a performance test for dioxin/furan emissions shall be conducted annually (no more than 12 months following the previous performance test) for one affected facility at the municipal waste combustor plant. Each year a different affected facility at the municipal waste combustor plant shall be tested, and the affected facilities at the plant shall be tested in sequence (e.g., Unit 1, Unit 2, Unit 3, as applicable). If each annual performance test continues to indicate a dioxin/furan emission level less than or equal to 15 nanograms per dry standard cubic meter (total mass), corrected to 7 percent oxygen, the owner or operator may continue conducting a performance test on only one affected facility per year. If any annual performance test indicates a dioxin/furan emission level greater than 15 nanograms per dry standard cubic meter (total mass), corrected to 7 percent oxygen, performance tests thereafter shall be conducted annually on all affected facilities at the plant until and unless all annual performance tests for all affected facilities at the plant over a 2-year period indicate a dioxin/furan emission level less than or equal to 15 nanograms per dry standard cubic meter (total mass), corrected to 7 percent oxygen.
- (6) The owner or operator of an affected facility that selects to follow the performance testing schedule specified in paragraph (5)(iii) shall follow the procedures specified in 40 CFR 60.59b(g)(4) for reporting the selection of this schedule.
- (7) The owner or operator of an affected facility where activated carbon is used to comply with the dioxin/furan emission limits specified in 40 CFR 60.52b(c) or the dioxin/furan emission level specified in paragraph (5)(iii) shall follow the procedures specified in 40 CFR 60.58b(m) for measuring and calculating the carbon usage rate.
- (8) The owner or operator of an affected facility may request that compliance with the dioxin/furan emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7 percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in 40 CFR 60.58b(b)(6).
- (9) As specified under 40 CFR 60.8, all performance tests shall consist of three test runs. The average of the dioxin/furan emission concentrations from the three test runs is used to determine compliance. [40 CFR 60.38b and 40 CFR 60.58b(g)]

### **Nitrogen Oxides**

**B.61.** The procedures and test methods specified in paragraphs (1) through (12) shall be used to determine compliance with the nitrogen oxides emission limit for affected facilities under 40 CFR 60.52b(d).

- (1) The EPA Reference Method 19, section 4.1, shall be used for determining the daily arithmetic average nitrogen oxides emission concentration.
- (2) The owner or operator of an affected facility may request that compliance with the nitrogen oxides emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7 percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in 40 CFR 60.58b(b)(6).
- (3) The owner or operator of an affected facility subject to the nitrogen oxides limit shall conduct an initial performance test for nitrogen oxides as required under 40 CFR 60.8. Compliance with the nitrogen

oxides emission limit shall be determined by using the continuous emission monitoring system specified in paragraph (4) for measuring nitrogen oxides and calculating a 24-hour daily arithmetic average emission concentration using EPA Reference Method 19, section 4.1.

(4) The owner or operator of an affected facility subject to the nitrogen oxides emission shall install, calibrate, maintain, and operate a continuous emission monitoring system for measuring nitrogen oxides discharged to the atmosphere, and record the output of the system.

(5) Following the date that the initial performance test for nitrogen oxides is completed or is required to be completed under 40 CFR 60.8, compliance with the emission limit for nitrogen oxides shall be determined based on the 24-hour daily arithmetic average of the hourly emission concentrations using continuous emission monitoring system outlet data.

(6) At a minimum, valid continuous emission monitoring system hourly averages shall be obtained as specified in paragraphs (i) and (ii) for 75 percent of the operating hours per day for 90 percent of the operating days per calendar quarter that the affected facility is combusting municipal solid waste.

(i) At least 2 data points per hour shall be used to calculate each 1-hour arithmetic average.

(ii) Each nitrogen oxides 1-hour arithmetic average shall be corrected to 7 percent oxygen on an hourly basis using the 1-hour arithmetic average of the oxygen (or carbon dioxide) continuous emission monitoring system data.

(7) The 1-hour arithmetic averages required by paragraph (5) shall be expressed in parts per million by volume (dry basis) and used to calculate the 24-hour daily arithmetic average concentrations. The 1-hour arithmetic averages shall be calculated using the data points required under 40 CFR 60.13(e)(2).

(8) All valid continuous emission monitoring system data must be used in calculating emission averages even if the minimum continuous emission monitoring system data requirements of paragraph (6) are not met.

(9) The procedures under 40 CFR 60.13 shall be followed for installation, evaluation, and operation of the continuous emission monitoring system. The initial performance evaluation shall be completed no later than 180 days after the date of initial startup of the municipal waste combustor unit, as specified under 40 CFR 60.8.

(10) The owner or operator of an affected facility shall operate the continuous emission monitoring system according to Performance Specification 2 in Appendix B of 40 CFR 60 and shall follow the procedures and methods specified in paragraphs(i) and (ii).

(i) During each relative accuracy test run of the continuous emission monitoring system required by Performance Specification 2 of Appendix B of 40 CFR 60, nitrogen oxides and oxygen (or carbon dioxide) data shall be collected concurrently (or within a 30- to 60-minute period) by both the continuous emission monitors and the test methods specified in paragraphs(A) and (B).

(A) For nitrogen oxides, EPA Reference Method 7, 7A, 7C, 7D, or 7E shall be used.

(B) For oxygen (or carbon dioxide), EPA Reference Method 3, 3A, or 3B, as applicable shall be used.

(ii) The span value of the continuous emission monitoring system shall be 125 percent of the maximum estimated hourly potential nitrogen oxide emissions of the municipal waste combustor unit.

(11) Quarterly accuracy determinations and daily calibration drift tests shall be performed in accordance with procedure 1 in Appendix F of 40 CFR 60.

(12) When nitrogen oxides continuous emissions data are not obtained because of continuous emission monitoring system breakdowns, repairs, calibration checks, and zero and span adjustments, emissions data shall be obtained using other monitoring systems as approved by the Administrator or EPA Reference Method 19 to provide, as necessary, valid emissions data for a minimum of 75 percent of the hours per day for 90 percent of the days per calendar quarter the unit is operated and combusting municipal solid waste.

[40 CFR 60.38b and 40 CFR 60.58b(h)]

### **Carbon Monoxide**

**B.62.** See specific condition **B.20**.  
[Rule 62-213.440, F.A.C.]

### **Fugitive Ash**

**B.63.** The procedures specified in paragraphs (1) through (4) shall be used for determining compliance with the fugitive ash emission limit under 40 CFR 60.55b.

(1) The EPA Reference Method 22 shall be used for determining compliance with the fugitive ash emission limit under 40 CFR 60.55b. The minimum observation time shall be a series of three 1-hour observations. The observation period shall include times when the facility is transferring ash from the municipal waste combustor unit to the area where ash is stored or loaded into containers or trucks.

(2) The average duration of visible emissions per hour shall be calculated from the three 1-hour observations. The average shall be used to determine compliance with 40 CFR 60.55b.

(3) The owner or operator of an affected facility shall conduct an initial performance test for fugitive ash emissions as required under 40 CFR 60.8.

(4) Following the date that the initial performance test for fugitive ash emissions is completed or is required to be completed under 40 CFR 60.8 for an affected facility, the owner or operator shall conduct a performance test for fugitive ash emissions on an annual basis (no more than 12 calendar months following the previous performance test).

[40 CFR 60.38b and 40 CFR 60.58b(k)]

### **Beryllium**

**B.64.** The test method for beryllium emissions shall be EPA Method 29, adopted and incorporated by reference in Rule 62-204.800, F.A.C. One sample shall constitute one test run.

[PSD-FL-105(B)]

### **Total Fluoride**

**B.65.** The test method for total fluoride emissions shall be EPA Method 13A, 13B, or modified Method 5 for fluorides, adopted and incorporated by reference in Rule 62-204.800, F.A.C. One sample shall constitute one test run.

[PSD-FL-105(B); and, PSD amendment 0112119-001-AC]

**B.66.** Reserved

**B.67.** Reserved

**B.68. Required Number of Test Runs.** For mass emission limitations, a compliance test shall consist of three complete and separate determinations of the total air pollutant emission rate through the test section of the stack or duct and three complete and separate determinations of any applicable process variables corresponding to the three distinct time periods during which the stack emission rate was measured provided, however, that three complete and separate determinations shall not be required if the process variables are not subject to variation during a compliance test, or if three determinations are not necessary in order to calculate the unit's emission rate. The three required test runs shall be completed within one consecutive five day period. In the event that a sample is lost or one of the three runs must be discontinued because of circumstances beyond the control of the owner or operator, and a valid third run

cannot be obtained within the five day period allowed for the test, the Secretary or his or her designee may accept the results of the two complete runs as proof of compliance, provided that the arithmetic mean of the results of the two complete runs is at least 20 percent below the allowable emission limiting standards.

[Rule 62-297.310(1), F.A.C.]

**B.69. Operating Rate During Testing.** Testing of emissions shall be conducted with the emissions unit operation at permitted capacity, which is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the emissions unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.

[Rules 62-297.310(2) & (2)(b), F.A.C.]

**B.70. Calculation of Emission Rate.** The indicated emission rate or concentration shall be the arithmetic average of the emission rate or concentration determined by each of the three separate test runs unless otherwise specified in a particular test method or applicable rule.

[Rule 62-297.310(3), F.A.C.]

**B.71. Applicable Test Procedures.**

(a) Required Sampling Time.

1. Unless otherwise specified in the applicable rule, the required sampling time for each test run shall be no less than one hour and no greater than four hours, and the sampling time at each sampling point shall be of equal intervals of at least two minutes.

2. Opacity Compliance Tests. When either EPA Method 9 or DEP Method 9 is specified as the applicable opacity test method, the required minimum period of observation for a compliance test shall be sixty (60) minutes for emissions units which emit or have the potential to emit 100 tons per year or more of particulate matter, and thirty (30) minutes for emissions units which have potential emissions less than 100 tons per year of particulate matter and are not subject to a multiple-valued opacity standard. The opacity test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. Exceptions to these requirements are as follows:

a. For batch, cyclical processes, or other operations which are normally completed within less than the minimum observation period and do not recur within that time, the period of observation shall be equal to the duration of the batch cycle or operation completion time.

b. The observation period for special opacity tests that are conducted to provide data to establish a surrogate standard pursuant to Rule 62-297.310(5)(k), F.A.C., Waiver of Compliance Test Requirements, shall be established as necessary to properly establish the relationship between a proposed surrogate standard and an existing mass emission limiting standard.

c. The minimum observation period for opacity tests conducted by employees or agents of the Department to verify the day-to-day continuing compliance of a unit or activity with an applicable opacity standard shall be twelve minutes.

(b) Minimum Sample Volume. Unless otherwise specified in the applicable rule, the minimum sample volume per run shall be 25 dry standard cubic feet. (See specific conditions **B.53.** and **B.54.**)

(c) Required Flow Rate Range. For EPA Method 5 particulate sampling, acid mist/sulfur dioxide, and fluoride sampling which uses Greenburg Smith type impingers, the sampling nozzle and sampling time shall be selected such that the average sampling rate will be between 0.5 and 1.0 actual cubic feet per minute, and the required minimum sampling volume will be obtained.

(d) Calibration of Sampling Equipment. Calibration of the sampling train equipment shall be conducted in accordance with the schedule shown in Table 297.310-1, attached as part of this permit.

(e) Allowed Modification to EPA Method 5. When EPA Method 5 is required, the following modification is allowed: the heated filter may be separated from the impingers by a flexible tube.

[Rule 62-297.310(4), F.A.C.]

**B.72. Required Stack Sampling Facilities**. When a mass emissions stack test is required, the permittee shall comply with the requirements contained in Appendix SS-1, Stack Sampling Facilities, attached to this permit.

[Rule 62-297.310(6), F.A.C.]

**B.73. Frequency of Compliance Tests**. The following provisions apply only to those emissions units that are subject to an emissions limiting standard for which compliance testing is required.

(a) General Compliance Testing.

3. The owner or operator of an emissions unit that is subject to any emission limiting standard shall conduct a compliance test that demonstrates compliance with the applicable emission limiting standard prior to obtaining a renewed operation permit. Emissions units that are required to conduct an annual compliance test may submit the most recent annual compliance test to satisfy the requirements of this provision. In renewing an air operation permit pursuant to Rule 62-210.300(2)(a)3.b., c., or d., F.A.C., the Department shall not require submission of emission compliance test results for any emissions unit that, during the year prior to renewal:

a. Did not operate; or

b. In the case of a fuel burning emissions unit, burned liquid and/or solid fuel for a total of no more than 400 hours.

4. During each federal fiscal year (October 1 - September 30), unless otherwise specified by rule, order, or permit, the owner or operator of each emissions unit shall have a formal compliance test conducted for:

a. Visible emissions, if there is an applicable standard;

b. Each of the following pollutants, if there is an applicable standard, and if the emissions unit emits or has the potential to emit: 5 tons per year or more of lead or lead compounds measured as elemental lead; 30 tons per year or more of acrylonitrile; or 100 tons per year or more of any other regulated air pollutant; and

c. Each NESHAP pollutant, if there is an applicable emission standard.

5. An annual compliance test for particulate matter emissions shall not be required for any fuel burning emissions unit that, in a federal fiscal year, does not burn liquid and/or solid fuel, other than during startup, for a total of more than 400 hours.

9. The owner or operator shall notify the DEP Southeast District Office, at least 15 days prior to the date on which each formal compliance test is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

(b) Special Compliance Tests. When the DEP Southeast District Office, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the DEP Southeast District Office.

(c) Waiver of Compliance Test Requirements. If the owner or operator of an emissions unit that is subject to a compliance test requirement demonstrates to the Department, pursuant to the procedure established in Rule 62-297.620, F.A.C., that the compliance of the emissions unit with an applicable

weight emission limiting standard can be adequately determined by means other than the designated test procedure, such as specifying a surrogate standard of no visible emissions for particulate matter sources equipped with a bag house or specifying a fuel analysis for sulfur dioxide emissions, the Department shall waive the compliance test requirements for such emissions units and order that the alternate means of determining compliance be used, provided, however, the provisions of Rule 62-297.310(7)(b), F.A.C., shall apply.

[Rule 62-297.310(7), F.A.C.; and, SIP approved]

### **Compliance With Standards and Maintenance Requirements**

**B.74.** Compliance with standards in 40 CFR 60, other than opacity standards, shall be determined by performance tests established by 40 CFR 60.8, unless otherwise specified in the applicable standard.

[40 CFR 60.11(a)]

**B.75.** Compliance with opacity standards in 40 CFR 60 shall be determined by conducting observations in accordance with Reference Method 9 in Appendix A of 40 CFR 60, any alternative method that is approved by the Administrator, or as provided in 40 CFR 60.11(e)(5).

[40 CFR 60.11(b)]

**B.76.** The owner or operator of an affected facility subject to an opacity standard may submit, for compliance purposes, continuous opacity monitoring system (COMS) data results produced during any performance test required under 40 CFR 60.8 in lieu of EPA Method 9 observation data. If an owner or operator elects to submit COMS data for compliance with the opacity standard, he or she shall notify the Administrator of that decision, in writing, at least 30 days before any performance test required under 40 CFR 60.8 is conducted. Once the owner or operator of an affected facility has notified the Administrator to that effect, the COMS data results will be used to determine opacity compliance during subsequent tests required under 40 CFR 60.8 until the owner or operator notifies the Administrator, in writing, to the contrary. For the purpose of determining compliance with the opacity standard during a performance test required under 40 CFR 60.8 using COMS data, the minimum total time of COMS data collection shall be averages of all 6-minute continuous periods within the duration of the mass emission performance test. Results of the COMS opacity determinations shall be submitted along with the results of the performance test required under 60.8. The owner or operator of an affected facility using a COMS for compliance purposes is responsible for demonstrating that the COMS meets the requirements specified in 40 CFR 60.13(c), that the COMS has been properly maintained and operated, and that the resulting data have not been altered in any way. If COMS data results are submitted for compliance with the opacity standard for a period of time during which EPA Method 9 data indicates noncompliance, the EPA Method 9 data will be used to determine opacity compliance.

[40 CFR 60.11(e)(5)]

**B.77.** Compliance with the emission limit in lb/mmBtu (see specific condition **B.39.**) shall be determined by calculating an EPA F-Factor using 40 CFR 60 Appendix A, Method 19.

[Rule 62-213.440, F.A.C.]

**B.78.** Continuous compliance with the emission limits for opacity, carbon monoxide (CO), nitrogen oxides (NO<sub>x</sub>), sulfur dioxide (SO<sub>2</sub>) and the operational parameters steam production (lb/hr) or feedwater flow rate (lb/hr) and fabric filter inlet flue gas temperature shall be demonstrated by continuous emission monitoring systems (CEMS) operated in accordance with 40 CFR 60.58b and 60.59b(f). SO<sub>2</sub> monitors shall be located both upstream of the scrubber and downstream of the baghouse, in order to calculate percent removal efficiency. (See specific condition **B.57.**)



[PSD-FL-105(B)]

**B.79.** Each MWC unit is required to continuously monitor and record the flue gas temperature at the inlet to the PM control device in accordance with the requirements at 40 CFR 60.58b(i)(7). The PM control device inlet temperature and the steam (or feedwater) flow for each unit during the stack test shall be continuously monitored and recorded in accordance with 40 CFR 60, Subpart Cb. Higher temperatures are allowed for testing purposes, as specified at 40 CFR 60.53b(c).

[PSD-FL-105(B)]

## **Monitoring Requirements**

**B.80.** For the purposes of 40 CFR 60.13, all continuous monitoring systems (CMS) required under applicable subparts shall be subject to the provisions of 40 CFR 60.13 upon promulgation of performance specifications for continuous monitoring systems under Appendix B of 40 CFR 60 and, if the continuous monitoring system is used to demonstrate compliance with emission limits on a continuous basis, Appendix F of 40 CFR 60, unless otherwise specified in an applicable subpart or by the Administrator. Appendix F is applicable December 4, 1987.

[40 CFR 60.13(a)]

**B.81.** If the owner or operator of an affected facility elects to submit continuous opacity monitoring system (COMS) data for compliance with the opacity standard as provided under 40 CFR 60.11(e)(5), he shall conduct a performance evaluation of the COMS as specified in Performance Specification 1, Appendix B, of 40 CFR 60 before the performance test required under 40 CFR 60.8 is conducted. Otherwise, the owner or operator of an affected facility shall conduct a performance evaluation of the COMS or continuous emission monitoring system (CEMS) during any performance test required under 40 CFR 60.8 or within 30 days thereafter in accordance with the applicable performance specification in Appendix B of 40 CFR 60. The owner or operator of an affected facility shall conduct COMS or CEMS performance evaluations at such other times as may be required by the Administrator under section 114 of the Act.

(1) The owner or operator of an affected facility using a COMS to determine opacity compliance during any performance test required under 40 CFR 60.8, and as described in 40 CFR 60.11(e)(5), shall furnish the Administrator two or, upon request, more copies of a written report of the results of the COMS performance evaluation described in 40 CFR 60.13(c) at least 10 days before the performance test required under 40 CFR 60.8 is conducted.

[40 CFR 60.13(c)(1)]

**B.82.** (1) Owners and operators of all continuous emission monitoring systems (CEMS) installed in accordance with the provisions of this part shall check the zero (or low-level value between 0 and 20 percent of span value) and span (50 to 100 percent of span value) calibration drifts at least once daily in accordance with a written procedure. The zero and span shall, as a minimum, be adjusted whenever the 24-hour zero drift or 24-hour span drift exceeds two times the limits of the applicable performance specifications in Appendix B. The system must allow the amount of excess zero and span drift measured at the 24-hour interval checks to be recorded and quantified, whenever specified. For continuous monitoring systems measuring opacity of emissions, the optical surfaces exposed to the effluent gases shall be cleaned prior to performing the zero and span drift adjustments except that for systems using automatic zero adjustments. The optical surfaces shall be cleaned when the cumulative automatic zero compensation exceeds 4 percent opacity.

(2) Unless otherwise approved by the Administrator, the following procedures shall be followed for continuous monitoring systems measuring opacity of emissions. Minimum procedures shall include a

method for producing a simulated zero opacity condition and an upscale (span) opacity condition using a certified neutral density filter or other related technique to produce a known obscuration of the light beam. Such procedures shall provide a system check of the analyzer internal optical surfaces and all electronic circuitry including the lamp and photo detector assembly.

[40 CFR 60.13(d)(1) and (2)]

**B.83.** Except for system breakdowns, repairs, calibration checks, and zero and span adjustments required under 40 CFR 60.13(d), all continuous monitoring systems (CMS) shall be in continuous operation and shall meet minimum frequency of operation requirements as follows:

(1) All continuous monitoring systems referenced by 40 CFR 60.13(c) for measuring opacity of emissions shall complete a minimum of one cycle of sampling and analyzing for each successive 10-second period and one cycle of data recording for each successive 6-minute period.

(2) All continuous monitoring systems referenced by 40 CFR 60.13(c) for measuring emissions, except opacity, shall complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each successive 15-minute period.

[40 CFR 60.13(e)(1) and (2)]

**B.84.** All continuous monitoring systems (CMS) or monitoring devices shall be installed such that representative measurements of emissions or process parameters from the affected facility are obtained. Additional procedures for location of continuous monitoring systems contained in the applicable Performance Specifications of Appendix B of 40 CFR 60 shall be used.

[40 CFR 60.13(f)]

**B.85.** When the effluents from a single affected facility or two or more affected facilities subject to the same emission standards are combined before being released to the atmosphere, the owner or operator may install applicable continuous monitoring systems (CMS) on each effluent or on the combined effluent. When the affected facilities are not subject to the same emission standards, separate continuous monitoring systems shall be installed on each effluent. When the effluent from one affected facility is released to the atmosphere through more than one point, the owner or operator shall install an applicable continuous monitoring system on each separate effluent unless the installation of fewer systems is approved by the Administrator. When more than one continuous monitoring system is used to measure the emissions from one affected facility (e.g., multiple breechings, multiple outlets), the owner or operator shall report the results as required from each continuous monitoring system.

[40 CFR 60.13(g)]

**B.86.** Owners or operators of all continuous monitoring systems for measurement of opacity shall reduce all data to 6-minute averages and for continuous monitoring systems other than opacity to 1-hour averages for time periods as defined in 40 CFR 60.2. Six-minute opacity averages shall be calculated from 36 or more data points equally spaced over each 6-minute period. For continuous monitoring systems other than opacity, 1-hour averages shall be computed from four or more data points equally spaced over each 1-hour period. Data recorded during periods of continuous monitoring system breakdowns, repairs, calibration checks, and zero and span adjustments shall not be included in the data averages computed under this paragraph. An arithmetic or integrated average of all data may be used. The data may be recorded in reduced or non reduced form (e.g., ppm pollutant and percent O<sub>2</sub> or ng/J of pollutant). All excess emissions shall be converted into units of the standard using the applicable conversion procedures specified in subparts. After conversion into units of the standard, the data may be rounded to the same number of significant digits as used in the applicable subparts to specify the emission limit (e.g., rounded to the nearest 1 percent opacity).

[40 CFR 60.13(h)]

**B.87. Determination of Process Variables.**

(a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

[Rule 62-297.310(5), F.A.C.]

### **CEM for Oxygen or Carbon Dioxide**

**B.88.** The owner or operator of an affected facility shall install, calibrate, maintain, and operate a continuous emission monitoring system and record the output of the system for measuring the oxygen or carbon dioxide content of the flue gas at each location where carbon monoxide, sulfur dioxide, or nitrogen oxides emissions are monitored and shall comply with the test procedures and test methods specified in paragraphs (1) through (7).

(1) The span value of the oxygen (or carbon dioxide) monitor shall be 25 percent oxygen (or carbon dioxide).

(2) The monitor shall be installed, evaluated, and operated in accordance with 40 CFR 60.13.

(3) The initial performance evaluation shall be completed no later than 180 days after the date of initial startup of the affected facility, as specified under 40 CFR 60.8.

(4) The monitor shall conform to Performance Specification 3 in Appendix B of 40 CFR 60, except for section 2.3 (relative accuracy requirement).

(5) The quality assurance procedures of Appendix F of 40 CFR 60, except for section 5.1.1 (relative accuracy test audit) shall apply to the monitor.

(6) If carbon dioxide is selected for use in diluent corrections, the relationship between oxygen and carbon dioxide levels shall be established during the initial performance test according to the procedures and methods specified in paragraphs(i) through(iv). This relationship may be reestablished during performance compliance tests.

(i) The fuel factor equation in Method 3B shall be used to determine the relationship between oxygen and carbon dioxide at a sampling location. Method 3, 3A, or 3B, as applicable, shall be used to determine the oxygen concentration at the same location as the carbon dioxide monitor.

(ii) Samples shall be taken for at least 30 minutes in each hour.

(iii) Each sample shall represent a 1-hour average.

(iv) A minimum of three runs shall be performed.

(7) The relationship between carbon dioxide and oxygen concentrations that is established in accordance with paragraph (6) shall be submitted to the EPA Administrator as part of the initial performance test report and, if applicable, as part of the annual test report if the relationship is reestablished during the annual performance test.

[40 CFR 60.38b and 40 CFR 60.58b(b)]

## **Recordkeeping and Reporting Requirements**

**B.89.** The owner or operator subject to the provisions of 40 CFR 60 shall furnish the Administrator written notification as follows:

(4) A notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in 40 CFR 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice.

[40 CFR 60.7(a)(4)]

**B.90.** The owner or operator subject to the provisions of 40 CFR 60 shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or, any periods during which a continuous monitoring system or monitoring device is inoperative.

[40 CFR 60.7(b)]

**B.91. Excess Emissions Report.** An excess emissions report shall be submitted to EPA for every calendar quarter. The report shall include the following:

(1) The magnitude of excess emissions computed in accordance with 40 CFR 60.13(h) (see specific condition **B.86.**), any conversion factors used, and the date and time of commencement and completion of each period of excess emissions (40 CFR 60.7(c)(1)).

(2) Specific identification of each period of excess emissions that occurs during startups, shutdowns, and malfunctions of the furnace/boiler system. The nature and cause of any malfunction (if known) and the corrective action taken or preventative measures adopted shall also be reported (40 CFR 60.7(c)(2)).

(3) The date and time identifying each period during which the continuous monitoring system was inoperative except for zero and span checks, and the nature of the system repairs or adjustments (40 CFR 60.7(c)(3)).

(4) When no excess emissions have occurred or the continuous monitoring system has not been inoperative, repaired, or adjusted, such information shall be stated in the report (40 CFR 60.7(c)(4)).

(5) Permittee shall maintain a file of all measurements, including continuous monitoring systems performance evaluations; all continuous monitoring systems or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by this permit recorded in a permanent form suitable for inspection (40 CFR 60.7(d)).

(6) Excess emissions shall be defined as any applicable period during which the average emissions of CO, NO<sub>x</sub>, and/or SO<sub>2</sub>, as measured by the continuous monitoring system, exceeds the CO, NO<sub>x</sub>, and/or SO<sub>2</sub> maximum emission limit (in ppm) or percent removal efficiency, as applicable, set for each pollutant in specific conditions **B.31.**, **B.35.** and **B.36.** above.

[PSD-FL-105(B); Rule 62-213.440, F.A.C.]

**B.92.** The summary report form shall contain the information and be in the format shown in Figure 1 (attached) unless otherwise specified by the Administrator. One summary report form shall be submitted for each pollutant monitored at each affected facility.

(1) If the total duration of excess emissions for the reporting period is less than 1 percent of the total operating time for the reporting period and CMS downtime for the reporting period is less than 5 percent of the total operating time for the reporting period, only the summary report form shall be submitted and

the excess emission report described in 40 CFR 60.7(c) need not be submitted unless requested by the Administrator.

(2) If the total duration of excess emissions for the reporting period is 1 percent or greater of the total operating time for the reporting period or the total CMS downtime for the reporting period is 5 percent or greater of the total operating time for the reporting period, the summary report form and the excess emission report described in 40 CFR 60.7(c) shall both be submitted.

*{See attached Figure 1: Summary Report-Gaseous and Opacity Excess Emission and Monitoring System Performance}*

[40 CFR 60.7(d)(1) and (2)]

**B.93.** (1) Notwithstanding the frequency of reporting requirements specified in 40 CFR 60.7(c), an owner or operator who is required by an applicable subpart to submit excess emissions and monitoring systems performance reports (and summary reports) on a quarterly (or more frequent) basis may reduce the frequency of reporting for that standard to semiannual if the following conditions are met:

- (i) For 1 full year (e.g., 4 quarterly or 12 monthly reporting periods) the affected facility's excess emissions and monitoring systems reports submitted to comply with a standard under this part continually demonstrate that the facility is in compliance with the applicable standard;
- (ii) The owner or operator continues to comply with all recordkeeping and monitoring requirements specified in 40 CFR 60, Subpart A, and the applicable standard; and
- (iii) The Administrator does not object to a reduced frequency of reporting for the affected facility, as provided in 40 CFR 60.7(e)(2).

(2) The frequency of reporting of excess emissions and monitoring systems performance (and summary) reports may be reduced only after the owner or operator notifies the Administrator in writing of his or her intention to make such a change and the Administrator does not object to the intended change. In deciding whether to approve a reduced frequency of reporting, the Administrator may review information concerning the source's entire previous performance history during the required recordkeeping period prior to the intended change, including performance test results, monitoring data, and evaluations of an owner or operator's conformance with operation and maintenance requirements. Such information may be used by the Administrator to make a judgment about the source's potential for noncompliance in the future. If the Administrator disapproves the owner or operator's request to reduce the frequency of reporting, the Administrator will notify the owner or operator in writing within 45 days after receiving notice of the owner or operator's intention. The notification from the Administrator to the owner or operator will specify the grounds on which the disapproval is based. In the absence of a notice of disapproval within 45 days, approval is automatically granted.

(3) As soon as monitoring data indicate that the affected facility is not in compliance with any emission limitation or operating parameter specified in the applicable standard, the frequency of reporting shall revert to the frequency specified in the applicable standard, and the owner or operator shall submit an excess emissions and monitoring systems performance report (and summary report, if required) at the next appropriate reporting period following the noncomplying event. After demonstrating compliance with the applicable standard for another full year, the owner or operator may again request approval from the Administrator to reduce the frequency of reporting for that standard as provided for in 40 CFR 60.7(e)(1) and (e)(2).

[40 CFR 60.7(e)(1), (2), and (3)]

**B.94.** Any owner or operator subject to the provisions of 40 CFR 60 shall maintain a file of all measurements, including continuous monitoring system, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and, all other information required by 40 CFR 60 recorded in a permanent form

suitable for inspection. The file shall be retained for at least 5 (five) years following the date of such measurements, maintenance, reports, and records.

[40 CFR 60.7(f); Rule 62-213.440(1)(b)2.b., F.A.C.]

**B.95. Notification of Construction or Reconstruction.** The owner or operator of an affected facility with a capacity to combust greater than 250 tons per day shall submit a notification of construction, which includes the information specified in paragraphs (1) through (4).

(1) Intent to construct.

(2) Planned initial startup date.

(3) The types of fuels that the owner or operator plans to combust in the affected facility.

(4) The municipal waste combustor unit capacity and supporting capacity calculations prepared in accordance with 40 CFR 60.58b(j).

[40 CFR 60.39b and 40 CFR 60.59b(b)]

**B.96.** The owner or operator of an affected facility subject to the standards under 40 CFR 60.53b, 60.54b, and 60.55b shall maintain records of the information specified in paragraphs (1) through (15), as applicable, for each affected facility for a period of at least 5 years.

(1) The calendar date of each record.

(2) The emission concentrations and parameters measured using continuous monitoring systems as specified under paragraphs (i) and (ii).

(i) The measurements specified in paragraphs (A) through (D) shall be recorded and be available for submittal to the Administrator or review onsite by an inspector.

(A) All 6-minute average opacity levels as specified under 40 CFR 60.58b(c).

(B) All 1-hour average sulfur dioxide emission concentrations as specified under 40 CFR 60.58b(e).

(C) All 1-hour average nitrogen oxides emission concentrations as specified under 40 CFR 60.58b(h).

(D) All 1-hour average carbon monoxide emission concentrations, municipal waste combustor unit load measurements, and particulate matter control device inlet temperatures as specified under 40 CFR 60.58b(i).

(ii) The average concentrations and percent reductions, as applicable, specified in paragraphs (2)(ii)(A) through (2)(ii)(D) shall be computed and recorded, and shall be available for submittal to the Administrator or review on-site by an inspector.

(A) All 24-hour daily geometric average sulfur dioxide emission concentrations and all 24-hour daily geometric average percent reductions in sulfur dioxide emissions as specified under 40 CFR 60.58b(e).

(B) All 24-hour daily arithmetic average nitrogen oxides emission concentrations as specified under 40 CFR 60.58b(h).

(C) All 4-hour block or 24-hour daily arithmetic average carbon monoxide emission concentrations, as applicable, as specified under 40 CFR 60.58b(i).

(D) All 4-hour block arithmetic average municipal waste combustor unit load levels and particulate matter control device inlet temperatures as specified under 40 CFR 60.58b(i).

(3) Identification of the calendar dates when any of the average emission concentrations, percent reductions, or operating parameters recorded under paragraphs (2)(ii)(A) through (2)(ii)(D), or the opacity levels recorded under paragraph (2)(i)(A) are above the applicable limits, with reasons for such exceedances and a description of corrective actions taken.

(5) [Reserved]

- (6) Identification of the calendar dates for which the minimum number of hours of any of the data specified in paragraphs (i) through (v) have not been obtained including reasons for not obtaining sufficient data and a description of corrective actions taken.
- (i) Sulfur dioxide emissions data;
  - (ii) Nitrogen oxides emissions data;
  - (iii) Carbon monoxide emissions data;
  - (iv) Municipal waste combustor unit load data; and
  - (v) Particulate matter control device temperature data.
- (7) Identification of each occurrence that sulfur dioxide emissions data, nitrogen oxides emissions data (large municipal waste combustors only), or operational data (i.e., carbon monoxide emissions, unit load, and particulate matter control device temperature) have been excluded from the calculation of average emission concentrations or parameters, and the reasons for excluding the data.
- (8) The results of daily drift tests and quarterly accuracy determinations for sulfur dioxide, nitrogen oxides, and carbon monoxide continuous emission monitoring systems, as required under Appendix F of 40 CFR 60, procedure 1.
- (9) The test reports documenting the results of the initial performance test and all annual performance tests listed in paragraphs (i) and (ii) shall be recorded along with supporting calculations.
- (i) The results of the initial performance test and all annual performance tests conducted to determine compliance with the particulate matter, opacity, cadmium, lead, mercury, dioxins/furans, hydrogen chloride, and fugitive ash emission limits.
  - (ii) For the initial dioxin/furan performance test and all subsequent dioxin/furan performance tests recorded under paragraph (9)(i), the maximum demonstrated municipal waste combustor unit load and maximum demonstrated particulate matter control device temperature (for each particulate matter control device).
- (10) [Reserved]
- (12) The records specified in paragraphs (i) through (iii).
- (i) Records showing the names of the municipal waste combustor chief facility operator, shift supervisors, and control room operators who have been provisionally certified by the American Society of Mechanical Engineers or an equivalent State-approved certification program as required by 40 CFR 60.54b(a) including the dates of initial and renewal certifications and documentation of current certification.
  - (ii) Records showing the names of the municipal waste combustor chief facility operator, shift supervisors, and control room operators who have been fully certified by the American Society of Mechanical Engineers or an equivalent State-approved certification program as required by 40 CFR 60.54b(b) including the dates of initial and renewal certifications and documentation of current certification.
  - (iii) Records showing the names of the municipal waste combustor chief facility operator, shift supervisors, and control room operators who have completed the EPA municipal waste combustor operator training course or a State-approved equivalent course as required by 40 CFR 60.54b(d) including documentation of training completion.
- (13) Records showing the names of persons who have completed a review of the operating manual as required by 40 CFR 60.54b(f) including the date of the initial review and subsequent annual reviews.
- (14) For affected facilities that apply activated carbon for mercury or dioxin/furan control, identification of the calendar dates when the average carbon mass feed rates recorded under (4)(iii) were less than either of the hourly carbon feed rates estimated during performance tests for mercury or dioxin/furan emissions and recorded under paragraphs (4)(i) and (4)(ii), respectively, with reasons for such feed rates and a description of corrective actions taken.
- [40 CFR 60.39b and 40 CFR 60.59b(d)]

**B.97.** The owner or operator of an affected facility shall submit the information specified in paragraphs (1) through (6) in the initial performance test report.

(1) The initial performance test data as recorded under 40 CFR 60.59b(d)(2)(ii)(A) through (d)(2)(ii)(D) for the initial performance test for sulfur dioxide, nitrogen oxides, carbon monoxide, municipal waste combustor unit load level, and particulate matter control device inlet temperature.

(2) The test report documenting the initial performance test recorded under 40 CFR 60.59b(d)(9) for particulate matter, opacity, cadmium, lead, mercury, dioxins/furans, hydrogen chloride, and fugitive ash emissions.

(3) The performance evaluation of the continuous emission monitoring system using the applicable performance specifications in Appendix B of this part.

(4) The maximum demonstrated municipal waste combustor unit load and maximum demonstrated particulate matter control device inlet temperature(s) established during the initial dioxin/furan performance test as recorded under 40 CFR 60.59b(d)(9).

[40 CFR 60.39b and 40 CFR 60.59b(f)]

**B.98.** Following the first year of municipal combustor operation, the owner or operator of an affected facility shall submit an annual report including the information specified in paragraphs (1) through (4), as applicable, no later than February 1 of each year following the calendar year in which the data were collected (once the unit is subject to permitting requirements under Title V of the Act, the owner or operator of an affected facility must submit these reports semiannually).

(1) A summary of data collected for all pollutants and parameters regulated under this subpart, which includes the information specified in paragraphs (i) through (v).

(i) A list of the particulate matter, opacity, cadmium, lead, mercury, dioxins/furans, hydrogen chloride, and fugitive ash emission levels achieved during the performance tests recorded under 40 CFR 60.59b(d)(9).

(ii) A list of the highest emission level recorded for sulfur dioxide, nitrogen oxides, carbon monoxide, municipal waste combustor unit load level, and particulate matter control device inlet temperature based on the data recorded under 40 CFR 60.59b(d)(2)(ii)(A) through (d)(2)(ii)(D).

(iii) List the highest opacity level measured, based on the data recorded under 40 CFR 60.59b(d)(2)(i)(A).

(iv) The total number of days that the minimum number of hours of data for sulfur dioxide, nitrogen oxides, carbon monoxide, municipal waste combustor unit load, and particulate matter control device temperature data were not obtained based on the data recorded under 40 CFR 60.59b(d)(6).

(v) The total number of hours that data for sulfur dioxide, nitrogen oxides, carbon monoxide, municipal waste combustor unit load, and particulate matter control device temperature were excluded from the calculation of average emission concentrations or parameters based on the data recorded under 40 CFR 60.59b(d)(7).

(2) The summary of data reported under paragraph (1) shall also provide the types of data specified in paragraphs (1)(i) through (1)(vi) for the calendar year preceding the year being reported, in order to provide the Administrator with a summary of the performance of the affected facility over a 2-year period.

(3) The summary of data including the information specified in paragraphs (1) and (2) shall highlight any emission or parameter levels that did not achieve the emission or parameter limits specified under this subpart.

(4) A notification of intent to begin the reduced dioxin/furan performance testing schedule specified in 40 CFR 60.58b(g)(5)(iii) during the following calendar year.

[40 CFR 60.39b and 40 CFR 60.59b(g)]



**B.99.** The owner or operator of an affected facility shall submit a semiannual report that includes the information specified in paragraphs (1) through (5) for any recorded pollutant or parameter that does not comply with the pollutant or parameter limit specified under this subpart, according to the schedule specified under paragraph (6).

(1) The semiannual report shall include information recorded under 40 CFR 60.59b(d)(3) for sulfur dioxide, nitrogen oxides, carbon monoxide, municipal waste combustor unit load level, particulate matter control device inlet temperature, and opacity.

(2) For each date recorded as required by 40 CFR 60.59b(d)(3) and reported as required by paragraph (1), the semiannual report shall include the sulfur dioxide, nitrogen oxides, carbon monoxide, municipal waste combustor unit load level, particulate matter control device inlet temperature, or opacity data, as applicable, recorded under 40 CFR 60.59b(d)(2)(ii)(A) through (d)(2)(ii)(D) and (d)(2)(i)(A), as applicable.

(3) If the test reports recorded under 40 CFR 60.59b(d)(9) document any particulate matter, opacity, cadmium, lead, mercury, dioxins/furans, hydrogen chloride, and fugitive ash emission levels that were above the applicable pollutant limits, the semiannual report shall include a copy of the test report documenting the emission levels and the corrective actions taken.

(4) The semiannual report shall include the information recorded under 40 CFR 60.59b(d)(15) for the carbon injection system operating parameter(s) that are the primary indicator(s) of carbon mass feed rate.

(5) For each operating date reported as required by paragraph (4), the semiannual report shall include the carbon feed rate data recorded under 40 CFR 60.59b(d)(4)(iii).

(6) Semiannual reports required by this condition shall be submitted according to the schedule specified in paragraphs (i) and (ii).

(i) If the data reported in accordance with paragraphs (1) through (5) were collected during the first calendar half, then the report shall be submitted by August 1 following the first calendar half.

(ii) If the data reported in accordance with paragraphs (1) through (5) were collected during the second calendar half, then the report shall be submitted by February 1 following the second calendar half.

[40 CFR 60.39b and 40 CFR 60.59b(h)]

**B.100.** All reports specified under 40 CFR 60.59b(a), (b), (c), (f), (g), (h), and (i) shall be submitted as a paper copy, postmarked on or before the submittal dates specified under these paragraphs, and maintained onsite as a paper copy for a period of 5 years.

[40 CFR 60.39b and 40 CFR 60.59b(j)]

**B.101.** All records specified under 40 CFR 60.59b(d) and (e) shall be maintained onsite in either paper copy or computer-readable format, unless an alternative format is approved by the Administrator.

[40 CFR 60.39b and 40 CFR 60.59b(k)]

**B.102.** If the owner or operator of an affected facility would prefer a different annual or semiannual date for submitting the periodic reports required by 40 CFR 60.59b(g), (h) and (i), then the dates may be changed by mutual agreement between the owner or operator and the Administrator according to the procedures specified in 40 CFR 60.19(c) of subpart A of this part.

[40 CFR 60.39b and 40 CFR 60.59b(l)]

**B.103.** In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the DEP Southeast District Office in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the DEP Southeast District Office.

Rule 62-210.700(6), F.A.C.]

**B.104.** Submit to the Department a written report of emissions in excess of emission limiting standard for each calendar quarter. The nature and cause of the excess emissions shall be explained. This report does not relieve the owner or operator of the legal liability for violations. All recorded data shall be maintained on file by the Source for a period of five years.

[Rule 62-213.440, F.A.C.]

**B.105. CEM Data**

(1) Continuous emission monitoring (CEM) systems shall measure stack gas opacity and SO<sub>2</sub>, NO<sub>x</sub>, CO, and O<sub>2</sub> concentrations for each unit. Continuous monitors for SO<sub>2</sub> shall be installed after the acid gas control device for each unit. The systems shall meet the EPA Monitoring performance specifications of 40 CFR 60.13 and 40 CFR 60, Appendix B, during initial compliance testing and annually thereafter. Additionally CEMS shall meet the quality control requirements of 40 CFR 60, Appendix F.

(2) CEM data recorded during periods of startup, shutdown, and malfunction shall be reported but excluded from compliance averaging periods for CO, NO<sub>x</sub>, and opacity.

(3) CEM data recorded during periods of startup and shutdown shall be excluded from compliance averaging periods for SO<sub>2</sub>.

(4) CEM data recorded during periods of acid gas control device malfunctions shall be excluded from compliance averaging periods for SO<sub>2</sub> provided that the preceding thirty day period which ends on the last day of the malfunction period meets an average SO<sub>2</sub> emission limit equal to the SO<sub>2</sub> limit specified in condition . CEM data must be available for 90% of the operating time for this exemption to apply. A malfunction as used in this permit means any sudden and unavoidable failure of air pollution control equipment or process equipment or of a process to operate in a normal or usual manner. Failures that are caused entirely or in part by poor maintenance, careless operation, or any other preventable upset condition or preventable equipment breakdown shall not be considered malfunctions.

[PSD-FL-105(B)]

**B.106.** Continuous emissions monitoring data shall be reported to the DEP Southeast District Office and EPA Region 4 on a quarterly basis in accordance with Rule 62-204.800(8), F.A.C. and 40 CFR 60.7 (see specific condition **B.91**).

[PSD-FL-105]

**B.107. Test Reports.**

(a) The owner or operator of an emissions unit for which a compliance test is required shall file a report with the DEP Southeast District Office on the results of each such test.

(b) The required test report shall be filed with the DEP Southeast District Office as soon as practical but no later than 45 days after the last sampling run of each test is completed.

(c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the DEP Southeast District Office to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA or DEP Method 9 test, shall provide the following information:

1. The type, location, and designation of the emissions unit tested.
2. The facility at which the emissions unit is located.
3. The owner or operator of the emissions unit.
4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.
5. The means, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.

6. The type of air pollution control devices installed on the emissions unit, their general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.
7. A sketch of the duct within 8 stack diameters upstream and 2 stack diameters downstream of the sampling ports, including the distance to any upstream and downstream bends or other flow disturbances.
8. The date, starting time and duration of each sampling run.
9. The test procedures used, including any alternative procedures authorized pursuant to Rule 62-297.620, F.A.C. Where optional procedures are authorized in this chapter, indicate which option was used.
10. The number of points sampled and configuration and location of the sampling plane.
11. For each sampling point for each run, the dry gas meter reading, velocity head, pressure drop across the stack, temperatures, average meter temperatures and sample time per point.
12. The type, manufacturer and configuration of the sampling equipment used.
13. Data related to the required calibration of the test equipment.
14. Data on the identification, processing and weights of all filters used.
15. Data on the types and amounts of any chemical solutions used.
16. Data on the amount of pollutant collected from each sampling probe, the filters, and the impingers, are reported separately for the compliance test.
17. The names of individuals who furnished the process variable data, conducted the test, analyzed the samples and prepared the report.
18. All measured and calculated data required to be determined by each applicable test procedure for each run.
19. The detailed calculations for one run that relate the collected data to the calculated emission rate.
20. The applicable emission standard, and the resulting maximum allowable emission rate for the emissions unit, plus the test result in the same form and unit of measure.
21. A certification that, to the knowledge of the owner or his authorized agent, all data submitted are true and correct. When a compliance test is conducted for the Department or its agent, the person who conducts the test shall provide the certification with respect to the test procedures used. The owner or his authorized agent shall certify that all data required and provided to the person conducting the test are true and correct to his knowledge.

[Rule 62-297.310(8), F.A.C.]

**B.108.** Monthly records shall be maintained of the amount of natural gas and distillate fuel oil used by the auxiliary burners of each MSW unit, the equivalent heat input from natural gas and distillate fuel oil (calculated using the heat value for natural gas/fuel oil provided by the natural gas/fuel oil supplier), and the distillate fuel oil sulfur content (provided by fuel oil supplier). On an annual basis (no later than 30 days after the end of the calendar year), a demonstration must be performed based on the monthly records showing that the capacity factor for natural gas and distillate fuel oil for each unit was 10% or less.

[Rule 62-213.440, F.A.C.]

**B.109. Charging Rate Monitoring.** The daily solid waste charging rate and hours of operation shall be determined and recorded for each MWC unit. The daily charging rate shall be determined each month on an average daily basis for each MWC unit using the Facility's truck scale weight data, refuse pit inventory and MWC operating data for the preceding calendar month. Monthly truck scale weight records on the weight of solid waste received and processed at the Facility and refuse pit inventory shall be used to determine the amount of solid waste charged during the preceding calendar month on an average daily basis. The MWC load level measurements or other operating data shall be used to determine the number of operating hours per MWC unit for each day during the preceding calendar month.

[40 CFR 60.53(a); and, PSD-FL-105(B)]

**B.110. Segregated Solid Waste Record Keeping.** The following records shall be made and kept to demonstrate compliance with the segregated non-MSW percentage limitations of specific condition **B.15.**

(1) Each segregated load of non-MSW materials, that is subject to the percentage weight limitations of specific condition **B.15.**, which is received for processing shall be documented as to waste description and weight. The weight of all waste materials received for processing shall be measured using the facility truck scale and recorded.

(2) Each day the total weight of segregated tires received shall be computed, and the daily total shall be added to the sum of the daily totals from the previous 29 days. The resultant 30 day total weight of tires shall be divided by the total weight of all waste materials received in the same 30 day period, and the resultant number shall be multiplied by 100 to express the ratio in percentage terms. The percentage computed shall be compared to the 3% limitation.

(3) Each day the total weight of segregated non-MSW materials received that are subject to the 5% restriction shall be computed, and the daily total shall be added to the sum of the daily totals from the previous 29 days. The resultant 30 day total weight of segregated non-MSW materials shall be divided by the total weight of all waste materials received in the same 30 day period, and the resultant number shall be multiplied by 100 to express the ratio in percentage terms. The percentage computed shall be compared to the 5% limitation.

[PSD-FL-105(B)]

**B.111. Acid Rain Part Application.** For any unit which was a solid waste incinerator, burning less than 20 percent fossil fuel as described in 40 CFR 72.6(b)(7), adopted and incorporated by reference at Rule 62-204.800, F.A.C. the designated representative of the source containing the unit shall submit a complete Acid Rain Part application governing such unit to the Department before the later of January 1, 1998, or March 1 of the year following the three calendar year period in which the incinerator consumed 20 percent or more fossil fuel on a British thermal unit (BTU) basis.

[Rule 62-214.320(1)(h), F.A.C.]

**Subsection C. This section addresses the following emissions units.**

| E.U. ID No. | Brief Description:<br>Material Handling Systems and Treatment Operations |
|-------------|--|
| -004        | 236 Ton Lime Silo  |
| -005        | Ash Handling System  |

Emissions unit -004 is a 236 ton capacity silo for storage of pebble lime. It is part of the spray dry absorber (SDA) system used for control of acid gases and sulfur dioxide emissions from the municipal waste combustion units. A supply truck pneumatically transfers pebble lime to the silo through a fill line. A Wheelabrator Air Pollution Control Jet III baghouse (Model No. 1016, BA-108) is used to control particulate matter emissions during silo filling. The baghouse parameters are as follows: stack height = 102 feet; exit dimensions (rectangular vent) = 2.67 x 1 feet; exit temperature = 40-100 °F, actual volumetric flow rate = 1,500 acfm. The initial startup date of the silo was February, 1992.

Emissions unit -005 is the Ash Handling System. It receives fly ash and spray dryer reaction products (calcium sulfate, calcium chloride, calcium hydroxide, calcium fluoride). Particulate matter and visible emissions from the ash handling system are controlled by wet processing in an enclosed building. The initial startup date of the ash handling system was April 5, 1991.

{Permitting note(s): Emissions units -004 and -005 are minor sources that were permitted under AC06-187000, AC06-187001 (March 12, 1991) and AO06-208864 and are regulated under Rule 62-210.300, F.A.C., Permits Required. Emissions unit -005 is also permitted under 0112120-002-AC.}

{Note: Emissions unit -005 is also subject to requirements of PSD-FL-112(B) and 40 CFR 60, Subpart Cb. The requirements of 40 CFR 60, Subpart Cb are stated in Subsection B. and referenced in this subsection.}

**The following specific conditions apply to the emissions unit(s) listed above:**

**Essential Potential to Emit (PTE) Parameters**

**C.1. Permitted Capacity.** The lime storage silo filling rate shall not exceed 40,000 lbs/hr of pebble lime. [Initial Title V Application received June 17, 1996]

**C.2. Emissions Unit Operating Rate Limitation After Testing.** See specific condition C.18. [Rule 62-297.310(2), F.A.C.]

**C.3. Hours of Operation.** Each unit may operate continuously, i.e., 8,760 hrs/yr. [Rules 62-213.440 and 62-210.200(PTE), F.A.C.; and, AC06-187000 & AC06-187001]

**Emission Limitations and Standards**

{Permitting Note: The attached Table 1-1, Summary of Air Pollutant Standards and Terms, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

**C.4. Particulate Matter Emissions.** Particulate matter emissions from the lime silo baghouse shall not exceed 0.010 gr./dscf, nor 0.021 tons/year. [AC06-187000 & AC06-187001]

**C.5. Visible Emissions.** Visible emissions from lime silo shall not exceed 5% opacity for this minor sources equipped with a baghouse (see specific condition **C.15.**).  
[Rule 62-297.620(4), F.A.C., and AC06-187000 & AC06-187001]

**C.6.** All conveyor loading points, transfer points and all ash processing equipment shall be properly enclosed. The facility shall be operated by personnel properly trained for the equipment herein. The Department shall have been notified in writing on how the facility staff would be staffed and trained.  
[AC06-187000 & AC06-187001]

**C.7. Fugitive Ash Emissions.** See specific condition **B.37.**  
[Rule 62-213.440, F.A.C.]

**C.8. Ash Handling Facilities.** The potential for dust generation by ash handling activities will be mitigated by quenching or conditioning the ash prior to loading in ash transport trucks. Ash handling facilities shall be enclosed (including the proposed future metal recovery area). Unprocessed refuse storage areas which must be open for operational purposes (e.g., tipping floor of the refuse bunker while trucks are entering and leaving) will be under negative air pressure. Residue from the grates, and grate siftings shall be discharged into the bottom ash quenching system, and ash from the combustor/boiler and fabric filter hoppers shall be discharged into the fly ash conditioning system during normal operations to minimize visible dust generation. The ash/residue in the Ash Handling Building shall remain sufficiently moist to minimize dust during storage and handling operations. Compliance with this condition shall be determined in accordance with specific condition **B.37.**  
[PSD-FL-105(B)]

## **Excess Emissions**

**C.9.** Excess emissions resulting from startup, shutdown or malfunction shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.  
[Rule 62-210.700(1), F.A.C.]

**C.10.** Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown or malfunction shall be prohibited.  
[Rule 62-210.700(4), F.A.C.]

## **Monitoring of Operations**

**C.11. Determination of Process Variables.**

(a) **Required Equipment.** The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) **Accuracy of Equipment.** Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be

calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.  
[Rule 62-297.310(5), F.A.C.]

## **Test Methods and Procedures**

{Permitting note: Table 2-1, Summary of Compliance Requirements, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

**C.12. Annual Tests Required.** Annual visible emissions compliance tests shall be performed for each emissions unit.

[Rule 62-297.310(7), F.A.C.]

**C.13. Visible Emissions.** The test method for visible emissions shall be EPA Method 9, adopted and incorporated in Rule 62-204.800, F.A.C. The visible emissions tests for the lime silo shall be conducted for the entire truck unloading operation.

[AC06-187000 & AC06-187001]

**C.14. Particulate Matter Emissions.** The test method for particulate matter emissions for all units shall be EPA Method 5, adopted and incorporated in Rule 62-204.800, F.A.C.

[AC06-187000 & AC06-187001]

**C.15. Particulate Matter Emissions.** In the case of an emissions unit which has the potential to emit less than 100 tons per year of particulate matter and is equipped with a baghouse, the Department waives any particulate matter compliance test requirements for such emissions unit specified in any otherwise applicable rule, and specifies an alternative standard of 5% opacity.

If the Department has reason to believe that the particulate weight emission standard applicable to such an emissions unit (see specific condition C.4.) is not being met, it shall require that compliance be demonstrated by the test method specified in the applicable rule (see specific condition C.14.).

[Rule 62-297.620(4), F.A.C.]

**C.16. Fugitive Ash.** See specific condition B.63.

[Rule 62-213.440, F.A.C.]

**C.17. Required Number of Test Runs.** For mass emission limitations, a compliance test shall consist of three complete and separate determinations of the total air pollutant emission rate through the test section of the stack or duct and three complete and separate determinations of any applicable process variables corresponding to the three distinct time periods during which the stack emission rate was measured provided, however, that three complete and separate determinations shall not be required if the process variables are not subject to variation during a compliance test, or if three determinations are not necessary in order to calculate the unit's emission rate. The three required test runs shall be completed within one consecutive five day period. In the event that a sample is lost or one of the three runs must be discontinued because of circumstances beyond the control of the owner or operator, and a valid third run cannot be obtained within the five day period allowed for the test, the Secretary or his or her designee may accept the results of the two complete runs as proof of compliance, provided that the arithmetic mean of the results of the two complete runs is at least 20 percent below the allowable emission limiting standards.

[Rule 62-297.310(1), F.A.C.]

**C.18. Operating Rate During Testing.** Testing of emissions shall be conducted with each emissions unit operation at permitted capacity, which is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the emissions unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.

[Rules 62-297.310(2) & (2)(b), F.A.C.]

**C.19. Calculation of Emission Rate.** The indicated emission rate or concentration shall be the arithmetic average of the emission rate or concentration determined by each of the separate test runs unless otherwise specified in a particular test method or applicable rule.

[Rule 62-297.310(3), F.A.C.]

**C.20. Applicable Test Procedures.**

(a) **Required Sampling Time.**

1. Unless otherwise specified in the applicable rule, the required sampling time for each test run shall be no less than one hour and no greater than four hours, and the sampling time at each sampling point shall be of equal intervals of at least two minutes.

2. Opacity Compliance Tests. When either EPA Method 9 or DEP Method 9 is specified as the applicable opacity test method, the required minimum period of observation for a compliance test shall be sixty (60) minutes for emissions units which emit or have the potential to emit 100 tons per year or more of particulate matter, and thirty (30) minutes for emissions units which have potential emissions less than 100 tons per year of particulate matter and are not subject to a multiple-valued opacity standard. The opacity test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. Exceptions to these requirements are as follows:

a. For batch, cyclical processes, or other operations which are normally completed within less than the minimum observation period and do not recur within that time, the period of observation shall be equal to the duration of the batch cycle or operation completion time.

b. The observation period for special opacity tests that are conducted to provide data to establish a surrogate standard pursuant to Rule 62-297.310(5)(k), F.A.C., Waiver of Compliance Test Requirements, shall be established as necessary to properly establish the relationship between a proposed surrogate standard and an existing mass emission limiting standard.

c. The minimum observation period for opacity tests conducted by employees or agents of the Department to verify the day-to-day continuing compliance of a unit or activity with an applicable opacity standard shall be twelve minutes.

(b) **Minimum Sample Volume.** Unless otherwise specified in the applicable rule, the minimum sample volume per run shall be 25 dry standard cubic feet.

(c) **Required Flow Rate Range.** For EPA Method 5 particulate sampling, acid mist/sulfur dioxide, and fluoride sampling which uses Greenburg Smith type impingers, the sampling nozzle and sampling time shall be selected such that the average sampling rate will be between 0.5 and 1.0 actual cubic feet per minute, and the required minimum sampling volume will be obtained.

(d) **Calibration of Sampling Equipment.** Calibration of the sampling train equipment shall be conducted in accordance with the schedule shown in Table 297.310-1, attached to this permit.

(e) **Allowed Modification to EPA Method 5.** When EPA Method 5 is required, the following modification is allowed: the heated filter may be separated from the impingers by a flexible tube.

[Rule 62-297.310(4), F.A.C.]



**C.21. Required Stack Sampling Facilities.** When a mass emissions stack test is required, the permittee shall comply with the requirements contained in Appendix SS-1, Stack Sampling Facilities, attached to this permit.

[Rule 62-297.310(6), F.A.C.]

**C.22. Frequency of Compliance Tests.** The following provisions apply only to those emissions units that are subject to an emissions limiting standard for which compliance testing is required.

(a) **General Compliance Testing.**

3. The owner or operator of an emissions unit that is subject to any emission limiting standard shall conduct a compliance test that demonstrates compliance with the applicable emission limiting standard prior to obtaining a renewed operation permit. Emissions units that are required to conduct an annual compliance test may submit the most recent annual compliance test to satisfy the requirements of this provision. In renewing an air operation permit pursuant to Rule 62-210.300(2)(a)3.b., c., or d., F.A.C., the Department shall not require submission of emission compliance test results for any emissions unit that, during the year prior to renewal:

a. Did not operate; or

b. In the case of a fuel burning emissions unit, burned liquid and/or solid fuel for a total of no more than 400 hours.

4. During each federal fiscal year (October 1 - September 30), unless otherwise specified by rule, order, or permit, the owner or operator of each emissions unit shall have a formal compliance test conducted for:

a. Visible emissions, if there is an applicable standard;

b. Each of the following pollutants, if there is an applicable standard, and if the emissions unit emits or has the potential to emit: 5 tons per year or more of lead or lead compounds measured as elemental lead; 30 tons per year or more of acrylonitrile; or 100 tons per year or more of any other regulated air pollutant; and

c. Each NESHAP pollutant, if there is an applicable emission standard.

5. An annual compliance test for particulate matter emissions shall not be required for any fuel burning emissions unit that, in a federal fiscal year, does not burn liquid and/or solid fuel, other than during startup, for a total of more than 400 hours.

9. The owner or operator shall notify the DEP Southeast District Office, at least 15 days prior to the date on which each formal compliance test is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

(b) **Special Compliance Tests.** When the DEP Southeast District Office, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the DEP Southeast District Office.

(c) **Waiver of Compliance Test Requirements.** If the owner or operator of an emissions unit that is subject to a compliance test requirement demonstrates to the Department, pursuant to the procedure established in Rule 62-297.620, F.A.C., that the compliance of the emissions unit with an applicable weight emission limiting standard can be adequately determined by means other than the designated test procedure, such as specifying a surrogate standard of no visible emissions for particulate matter sources equipped with a bag house or specifying a fuel analysis for sulfur dioxide emissions, the Department shall waive the compliance test requirements for such emissions units and order that the alternate means of determining compliance be used, provided, however, the provisions of Rule 62-297.310(7)(b), F.A.C., shall apply.

[Rule 62-297.310(7), F.A.C.; and, SIP approved]

## **Recordkeeping and Reporting**

**C.23. Fugitive Ash.** See specific conditions **B.96.-B.99.**

[Rule 62-213.440, F.A.C.]

**C.24.** In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the DEP Southeast District Office in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the DEP Southeast District Office.

[Rule 62-210.700(6), F.A.C.]

**C.25. Test Reports.**

(a) The owner or operator of an emissions unit for which a compliance test is required shall file a report with the DEP Southeast District Office on the results of each such test.

(b) The required test report shall be filed with the DEP Southeast District Office as soon as practical but no later than 45 days after the last sampling run of each test is completed.

(c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the DEP Southeast District Office to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA or DEP Method 9 test, shall provide the following information:

1. The type, location, and designation of the emissions unit tested.
2. The facility at which the emissions unit is located.
3. The owner or operator of the emissions unit.
4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.
5. The means, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.
6. The type of air pollution control devices installed on the emissions unit, their general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.
7. A sketch of the duct within 8 stack diameters upstream and 2 stack diameters downstream of the sampling ports, including the distance to any upstream and downstream bends or other flow disturbances.
8. The date, starting time and duration of each sampling run.
9. The test procedures used, including any alternative procedures authorized pursuant to Rule 62-297.620, F.A.C. Where optional procedures are authorized in this chapter, indicate which option was used.
10. The number of points sampled and configuration and location of the sampling plane.
11. For each sampling point for each run, the dry gas meter reading, velocity head, pressure drop across the stack, temperatures, average meter temperatures and sample time per point.
12. The type, manufacturer and configuration of the sampling equipment used.
13. Data related to the required calibration of the test equipment.
14. Data on the identification, processing and weights of all filters used.
15. Data on the types and amounts of any chemical solutions used.
16. Data on the amount of pollutant collected from each sampling probe, the filters, and the impingers, are reported separately for the compliance test.
17. The names of individuals who furnished the process variable data, conducted the test, analyzed the samples and prepared the report.
18. All measured and calculated data required to be determined by each applicable test procedure for each run.

19. The detailed calculations for one run that relate the collected data to the calculated emission rate.
20. The applicable emission standard, and the resulting maximum allowable emission rate for the emissions unit, plus the test result in the same form and unit of measure.
21. A certification that, to the knowledge of the owner or his authorized agent, all data submitted are true and correct. When a compliance test is conducted for the Department or its agent, the person who conducts the test shall provide the certification with respect to the test procedures used. The owner or his authorized agent shall certify that all data required and provided to the person conducting the test are true and correct to his knowledge.

[Rules 62-213.440 and 62-297.310(8), F.A.C.]

## **Appendix I-1, List of Insignificant Emissions Units and/or Activities.**

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The facilities, emissions units, or pollutant-emitting activities listed in Rule 62-210.300(3)(a), F.A.C., Categorical Exemptions, are exempt from the permitting requirements of Chapters 62-210 and 62-4, F.A.C.; provided, however, that exempt emissions units shall be subject to any applicable emission limiting standards and the emissions from exempt emissions units or activities shall be considered in determining the potential emissions of the facility containing such emissions units. Emissions units and pollutant-emitting activities exempt from permitting under Rule 62-210.300(3)(a), F.A.C., shall not be exempt from the permitting requirements of Chapter 62-213, F.A.C., if they are contained within a Title V source; however, such emissions units and activities shall be considered insignificant for Title V purposes provided they also meet the criteria of Rule 62-213.430(6)(b), F.A.C. No emissions unit shall be entitled to an exemption from permitting under Rule 62.210.300(3)(a), F.A.C., if its emissions, in combination with the emissions of other units and activities at the facility, would cause the facility to emit or have the potential to emit any pollutant in such amount as to make the facility a Title V source.

The below listed emissions units and/or activities are considered insignificant pursuant to Rule 62-213.430(6), F.A.C.

### Brief Description of Emissions Units and/or Activities:

1. Slaker A
2. Slaker B
3. 3 Chemical Feed Tanks (for Boiler Nos 1-3)
4. Diesel Fuel Oil Tank (Ash Unloading)
5. Monofill Diesel Tank
6. Solvent Degreaser
7. Monofill
8. Plant Roads

## Appendix H-1: Permit History

Wheelabrator South Broward, Inc.  
Wheelabrator South Broward

**DRAFT Permit Revision No.:** 0112119-006-AV  
**Facility ID No.:** 0112119

| E.U. ID No.              | Description                      | Permit No.     | Effective Date | Expiration Date | Project Type <sup>1</sup> |
|--------------------------|----------------------------------|----------------|----------------|-----------------|---------------------------|
| -001; -002;<br>and, -003 | Municipal Solid Waste Combustors | PSD-FL-105     | 05/15/87       |                 | Construction (new)        |
|                          |                                  |                | 05/22/97       |                 | Construction (mod.)       |
|                          |                                  |                | 09/28/99       |                 | Construction (mod.)       |
|                          |                                  | PA 85-21       | 06/03/86       |                 | Construction (new)        |
|                          |                                  |                | 04/17/91       |                 | Construction (mod.)       |
|                          |                                  | 0112119-001-AC | 03/25/96       | 03/25/2001      | Construction (new)        |
| -004                     | Lime Silo                        | AC06-187000    | 03/12/91       | 02/28/92        | Construction (new)        |
|                          |                                  | AO06-208864    | 05/04/92       | 04/30/97        | Operation                 |
| -005                     | Ash Handling System              | AC06-187001    | 03/12/91       | 02/28/92        | Construction (new)        |
|                          |                                  | AO06-208864    | 05/04/92       | 04/30/97        | Operation                 |
| All                      | Municipal Solid Waste Facility   | 0112119-002-AV | 10/22/00       | 10/21/05        | Initial                   |
|                          |                                  | 0112119-003-AC | 10/24/00       | 10/24/05        | Construction (mod.)       |
|                          |                                  | 0112119-004-AV | 5/15/01        | 10/21/05        | Admin. Correction         |
|                          |                                  |                |                |                 |                           |
|                          |                                  |                |                |                 |                           |
|                          |                                  |                |                |                 |                           |
|                          |                                  |                |                |                 |                           |
|                          |                                  |                |                |                 |                           |
|                          |                                  |                |                |                 |                           |
|                          |                                  |                |                |                 |                           |

<sup>1</sup> Project Type (select one): Title V: Initial, Revision, Renewal, or Admin. Correction; Construction (new or mod.); or, Extension (AC only).

**Table 1-1, Summary of Air Pollutant Standards and Terms**

Wheelabrator South Broward, Inc.  
 South Broward Waste-to-Energy Facility

**DRAFT Permit No.: 0112119-006-AV**  
**Facility ID No.: 0112119**

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of the permit.

| E. U. ID No. | Brief Description  | Pollutant Name                 | Fuel(s)        | Hours/Year | Allowable Emissions                   |           |      | Equivalent Emissions |          | Regulatory Citation(s)            | See Permit Condition(s) |
|--------------|--|--------------------------------|----------------|------------|---------------------------------------|-----------|------|----------------------|----------|-----------------------------------|-------------------------|
|              |  |                                |                |            | Standard(s)                           | lbs./hour | TPY  | lbs./hour            | TPY      |                                   |                         |
| -001         | UNIT 1 - Municipal Solid Waste (MSW) Combustor (192,000 lbs/hr - steam) (863 TPD - MSW) (323.6 MMBtu/hour-MSW) | VE                             | MSW            | 8760       | 10%                                   |           |      | N/A                  | N/A      | 40 CFR 60.33b(a)(1)(iii)          | B.26.                   |
|              |  | VE - Fugitive Ash              |                | 8760       | 5%                                    |           |      | N/A                  | N/A      | 40 CFR 60.36b                     | B.37.                   |
|              |  | PM <sup>1</sup>                | MSW            | 8760       | 27 mg/dscm                            |           |      | 7.85                 | 34.4     | 40 CFR 60.33b(a)(1)(i)            | B.25.                   |
|              |  | PM <sub>10</sub> <sup>1</sup>  | MSW            | 8760       | 27 mg/dscm                            |           |      | 7.85                 | 34.4     | 40 CFR 60.33b(a)(1)(i)            | B.25.                   |
|              |  | CO <sup>1</sup>                | MSW            | 8760       | 100 ppm <sub>dv</sub>                 |           |      | 33.9                 | 149      | 40 CFR 60.34b(a)                  | B.36.                   |
|              |  | NO <sub>x</sub> <sup>1</sup>   | MSW            | 8760       | 205 ppm <sub>dv</sub>                 |           |      | 114                  | 499      | 40 CFR 60.33b(d)                  | B.35.                   |
|              |  | SO <sub>2</sub> <sup>1,2</sup> | MSW            | 8760       | 29 ppm <sub>dv</sub> or 75% reduction |           |      | 35                   | 154      | 40 CFR 60.33b(b)(3)(i)            | B.31.                   |
|              |  | HCl <sup>1,2</sup>             | MSW            | 8760       | 29 ppm <sub>dv</sub> or 95% reduction |           |      | 13                   | 55       | 40 CFR 60.33b(b)(3)(ii)           | B.33.                   |
|              |  | dioxin/furan <sup>1</sup>      | MSW            | 8760       | 30 ng/dscm (total mass)               |           |      | 8.7E-06              | 3.8E-05  | 40 CFR 60.33b(c)(1)(ii)           | B.34.                   |
|              |  | Cd <sup>1</sup>                | MSW            | 8760       | 0.040 mg/dscm                         |           |      | 0.012                | 0.051    | 40 CFR 60.33b(a)(2)(i)            | B.27.                   |
|              |  | Hg <sup>1,2</sup>              | MSW            | 8760       | 0.070 mg/dscm or 85% reduction        |           |      | 0.020                | 0.090    | Rule 62-296.416(3)(b)1.b., F.A.C. | B.28.                   |
|              |  | Pb <sup>1</sup>                | MSW            | 8760       | 0.44 mg/dscm                          |           |      | 0.14                 | 0.62     | 40 CFR 60.33b(a)(4)               | B.30.                   |
|              |  | Be <sup>1</sup>                | MSW            | 8760       | 0.001 mg/dscm                         |           |      | 3.00E-04             | 1.30E-03 | PSD-FL-105(B)                     | B.38.                   |
|              |  | FI                             | MSW            | 8760       | .0040 lb/mmbtu                        |           |      | 1.3                  | 5.7      | PSD-FL-105                        | B.39.                   |
| SAM          | MSW  | 8760                           | 0.013 lb/mmbtu |            |                                       | 4.21      | 18.4 | PA 85-21             | B.40.    |                                   |                         |
| VOC          | MSW  | 8760                           | .047 lb/mmbtu  |            |                                       | 15.2      | 66.6 | PA 85-21             | B.40.    |                                   |                         |
| -002         | UNIT 2 - Municipal Solid Waste (MSW) Combustor (192,000 lbs/hr - steam) (863 TPD - MSW) (323.6 MMBtu/hour-MSW) | VE                             | MSW            | 8760       | 10%                                   |           |      | N/A                  | N/A      | 40 CFR 60.33b(a)(1)(iii)          | B.26.                   |
|              |  | VE - Fugitive Ash              |                | 8760       | 5%                                    |           |      | N/A                  | N/A      | 40 CFR 60.36b                     | B.37.                   |
|              |  | PM <sup>1</sup>                | MSW            | 8760       | 27 mg/dscm                            |           |      | 7.85                 | 34.4     | 40 CFR 60.33b(a)(1)(i)            | B.25.                   |
|              |  | PM <sub>10</sub> <sup>1</sup>  | MSW            | 8760       | 27 mg/dscm                            |           |      | 7.85                 | 34.4     | 40 CFR 60.33b(a)(1)(i)            | B.25.                   |
|              |  | CO <sup>1</sup>                | MSW            | 8760       | 100 ppm <sub>dv</sub>                 |           |      | 33.9                 | 149      | 40 CFR 60.34b(a)                  | B.36.                   |
|              |  | NO <sub>x</sub> <sup>1</sup>   | MSW            | 8760       | 205 ppm <sub>dv</sub>                 |           |      | 114                  | 499      | 40 CFR 60.33b(d)                  | B.35.                   |
|              |  | SO <sub>2</sub> <sup>1,2</sup> | MSW            | 8760       | 29 ppm <sub>dv</sub> or 75% reduction |           |      | 35                   | 154      | 40 CFR 60.33b(b)(3)(i)            | B.31.                   |
|              |  | HCl <sup>1,2</sup>             | MSW            | 8760       | 29 ppm <sub>dv</sub> or 95% reduction |           |      | 13                   | 55       | 40 CFR 60.33b(b)(3)(ii)           | B.33.                   |
|              |  | dioxin/furan <sup>1</sup>      | MSW            | 8760       | 30 ng/dscm (total mass)               |           |      | 8.7E-06              | 3.8E-05  | 40 CFR 60.33b(c)(1)(ii)           | B.34.                   |
|              |  | Cd <sup>1</sup>                | MSW            | 8760       | 0.040 mg/dscm                         |           |      | 0.012                | 0.051    | 40 CFR 60.33b(a)(2)(i)            | B.27.                   |
|              |  | Hg <sup>1,2</sup>              | MSW            | 8760       | 0.070 mg/dscm or 85% reduction        |           |      | 0.020                | 0.090    | Rule 62-296.416(3)(b)1.b., F.A.C. | B.28.                   |
|              |  | Pb <sup>1</sup>                | MSW            | 8760       | 0.44 mg/dscm                          |           |      | 0.14                 | 0.62     | 40 CFR 60.33b(a)(4)               | B.30.                   |
|              |  | Be <sup>1</sup>                | MSW            | 8760       | 0.001 mg/dscm                         |           |      | 3.00E-04             | 1.30E-03 | PSD-FL-105(B)                     | B.38.                   |
|              |  | FI                             | MSW            | 8760       | .0040 lb/mmbtu                        |           |      | 1.3                  | 5.7      | PSD-FL-105                        | B.39.                   |
| SAM          | MSW  | 8760                           | 0.013 lb/mmbtu |            |                                       | 4.21      | 18.4 | PA 85-21             | B.40.    |                                   |                         |
| VOC          | MSW  | 8760                           | .047 lb/mmbtu  |            |                                       | 15.2      | 66.6 | PA 85-21             | B.40.    |                                   |                         |

**Table 1-1, Summary of Air Pollutant Standards and Terms**

Wheelabrator South Broward, Inc.  
 South Broward Waste-to-Energy Facility

**DRAFT Permit No.: 0112119-006-AV**  
**Facility ID No.: 0112119**

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of the permit.

| E. U. ID No | Brief Description  | Pollutant Name                 | Fuel(s)        | Hours/Year | Allowable Emissions                   |           |       | Equivalent Emissions |          | Regulatory Citation(s)            | See Permit Condition(s) |
|-------------|--|--------------------------------|----------------|------------|---------------------------------------|-----------|-------|----------------------|----------|-----------------------------------|-------------------------|
|             |  |                                |                |            | Standard(s)                           | lbs./hour | TPY   | lbs./hour            | TPY      |                                   |                         |
| -003        | UNIT 3 - Municipal Solid Waste (MSW) Combustor (192,000 lbs/hr - steam) (863 TPD - MSW) (323.6 MMBtu/hour-MSW) | VE                             | MSW            | 8760       | 10%                                   |           |       | N/A                  | N/A      | 40 CFR 60.33b(a)(1)(iii)          | B.26.                   |
|             |  | VE - Fugitive Ash              |                | 8760       | 5%                                    |           |       | N/A                  | N/A      | 40 CFR 60.36b                     | B.37.                   |
|             |  | PM <sup>1</sup>                | MSW            | 8760       | 27 mg/dscm                            |           |       | 7.85                 | 34.4     | 40 CFR 60.33b(a)(1)(i)            | B.25.                   |
|             |  | PM <sub>10</sub> <sup>1</sup>  | MSW            | 8760       | 27 mg/dscm                            |           |       | 7.85                 | 34.4     | 40 CFR 60.33b(a)(1)(i)            | B.25.                   |
|             |  | CO <sup>1</sup>                | MSW            | 8760       | 100 ppm <sub>dv</sub>                 |           |       | 33.9                 | 149      | 40 CFR 60.34b(a)                  | B.36.                   |
|             |  | NO <sub>x</sub> <sup>1</sup>   | MSW            | 8760       | 205 ppm <sub>dv</sub>                 |           |       | 114                  | 499      | 40 CFR 60.33b(d)                  | B.35.                   |
|             |  | SO <sub>2</sub> <sup>1,2</sup> | MSW            | 8760       | 29 ppm <sub>dv</sub> or 75% reduction |           |       | 35                   | 154      | 40 CFR 60.33b(b)(3)(i)            | B.31.                   |
|             |  | HCl <sup>1,2</sup>             | MSW            | 8760       | 29 ppm <sub>dv</sub> or 95% reduction |           |       | 13                   | 55       | 40 CFR 60.33b(b)(3)(ii)           | B.33.                   |
|             |  | dioxin/furan <sup>1</sup>      | MSW            | 8760       | 30 ng/dscm (total mass)               |           |       | 8.7E-06              | 3.8E-05  | 40 CFR 60.33b(c)(1)(ii)           | B.34.                   |
|             |  | Cd <sup>1</sup>                | MSW            | 8760       | 0.040 mg/dscm                         |           |       | 0.012                | 0.051    | 40 CFR 60.33b(a)(2)(i)            | B.27.                   |
|             |  | Hg <sup>1,2</sup>              | MSW            | 8760       | 0.070 mg/dscm or 85% reduction        |           |       | 0.020                | 0.090    | Rule 62-296.416(3)(b)1.b., F.A.C. | B.28.                   |
|             |  | Pb <sup>1</sup>                | MSW            | 8760       | 0.44 mg/dscm                          |           |       | 0.14                 | 0.62     | 40 CFR 60.33b(a)(4)               | B.30.                   |
|             |  | Be <sup>1</sup>                | MSW            | 8760       | 0.001 mg/dscm                         |           |       | 3.00E-04             | 1.30E-03 | PSD-FL-105(B)                     | B.38.                   |
| FI          | MSW  | 8760                           | .0040 lb/mmbtu |            |                                       | 1.3       | 5.7   | PSD-FL-105           | B.39.    |                                   |                         |
| SAM         | MSW  | 8760                           | 0.013 lb/mmbtu |            |                                       | 4.21      | 18.4  | PA 85-21             | B.40.    |                                   |                         |
| VOC         | MSW  | 8760                           | .047 lb/mmbtu  |            |                                       | 15.2      | 66.6  | PA 85-21             | B.40.    |                                   |                         |
| -004        | Lime Silo  | VE                             |                | 8760       | shall not exceed 5%                   |           |       | N/A                  | N/A      | Rule 62-297.620(4), F.A.C.        | C.5.                    |
|             |  | PM                             |                | 8760       | 0.010 gr/dscf                         |           | 0.021 | 0.13                 |          | AC 187000                         | C.4.                    |
| -005        | Ash Handling System  | VE                             |                | 8760       | shall not exceed 5%                   |           |       | N/A                  | N/A      | 40 CFR 60.36b                     | B.37.                   |

**Notes:**

\* The "Equivalent Emissions" listed are for informational purposes.

1. Corrected to 7% O<sub>2</sub>
2. Whichever is least stringent.

**Table 2-1, Summary of Compliance Requirements**

Wheelabrator South Broward, Inc.  
South Broward Waste-to-Energy Facility

**DRAFT Permit No.: 0112119-006-AV**  
**Facility ID No.: 0112119**

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.

| E. U. ID No | Brief Description   | Pollutant Name or Parameter | Fuel(s)              | Compliance Method       | Testing Time Frequency     | Frequency Base Date | Min. Compliance Test Duration | CMS <sup>1</sup> | See Permit Condition(s) |
|-------------|---|-----------------------------|----------------------|-------------------------|----------------------------|---------------------|-------------------------------|------------------|-------------------------|
| -001        | Municipal Solid Waste (MSW) Combustors<br>(192,000 lbs/hr - steam)<br>(863 TPD - MSW)<br>(323.6 MMBtu/hour - MSW) | VE                          | MSW                  | EPA Method 9            | Annually                   |                     | 30 minutes                    | Yes              | B.53.                   |
| -002        |   | VE- Fugitive Ash            |                      | EPA Method 22           | Annually                   |                     | 1 hour                        | No               | B.63.                   |
| -003        |   | PM                          |                      |                         |                            |                     |                               |                  |                         |
|             |   | PM <sub>10</sub>            | MSW                  | EPA Method 5            | Annually                   |                     | 1 hour                        | No               | B.53.                   |
|             |   | CO                          | MSW                  | EPA Method 10, 10A, 10B | Daily                      |                     | 1 hour                        | Yes              | B.20.                   |
|             |   | NO <sub>x</sub>             | MSW                  | EPA Method 19           | Daily                      |                     | 1 hour                        | Yes              | B.61.                   |
|             |   | SO <sub>2</sub>             | MSW                  | EPA Method 19           | Daily                      |                     | 1 hour                        | Yes              | B.57.                   |
|             |   | HCl                         | MSW                  | EPA Method 26, 26A      | Annually                   |                     | 1 hour                        | No               | B.59.                   |
|             |   | dioxin/furan                | MSW                  | EPA Method 23           | Annually <sup>2</sup>      |                     | N/A                           | No               | B.60.                   |
|             |   | Cd                          | MSW                  | EPA Method 29           | Annually                   |                     | 1 hour                        | No               | B.54.                   |
|             |   | Hg                          | MSW                  | EPA Method 29 or 101A   | Quarterly                  |                     | 1 hour                        | b.57.            | B.54.                   |
|             |   | Pb                          | MSW                  | EPA Method 29 or 12     | Annually                   |                     | 1 hour                        | No               | B.54.                   |
|             |   | Be                          | MSW                  | EPA Method 29           | Annually                   |                     | N/A                           | No               | B.64.                   |
|             |   | FI                          | MSW                  | EPA Method 13A, 13B     | Every 5 years              |                     | 1 hour                        | No               | B.65.                   |
|             | SAM   | MSW                         | EPA Method 8         | Every 5 years           |                            | 1 hour              | No                            | B.66.            |                         |
|             | VOC   | MSW                         | EPA Method 18 or 25A | Every 5 years           |                            | 1 hour              | No                            | B.66.            |                         |
| -004        | Lime Silo   | VE                          |                      | EPA Method 9            | Annually                   |                     | 30 minutes                    | No               | C.13.                   |
|             |   | PM                          |                      | EPA Method 5            | Every 5 years <sup>3</sup> |                     | 1 hour                        | No               | C.14.                   |
| -005        | Ash Handling  | VE                          |                      | EPA Method 22           | Annually                   |                     | 1 hour                        | No               | B.63.                   |

**Notes:**

- CMS [=] continuous monitoring system used for monitoring requirement in lieu of fuel sampling and analysis if marked 'yes'.  
(Acceptable as long as CMS is maintained and calibrated as required.)
- Test at least one unit annually, subject to 40 CFR 60.38b(b) and 40 CFR 60.58b(g) requirements.
- Particulate matter tests are not required unless visible emissions tests indicate standards have been violated.



**Svec, Ed**

---

**From:** Tallam, Laxmana  
**Sent:** Wednesday, July 24, 2002 3:17 PM  
**To:** Svec, Ed  
**Cc:** Sheplak, Scott; Tittle, Thomas  
**Subject:** Wheelabrator North & South Broward -- Correct coordinates

Ed:

We recently received draft Title V permits for the mentioned facilities. Following are the correct Lat/Long & UTM coordinates.

Wheelabrator South Broward (0112119-006-AV)

17; 578.87 E, 2883.39 N & Latitude 26 04' 08" , Longitude 80 12' 13"

Wheelabrator North Broward (0112120-005-AV)

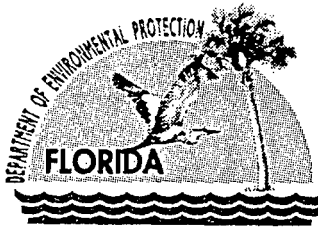
17; 583.90 E, 2907.60 N & Latitude 26 17'14", Longitude 80 09' 35"

**TOM:** Thanks for providing the correct coordinates.

Sincerely

Laxmana Tallam  
SED

*Twhite@WM.com*



Jeb Bush  
Governor

# Department of Environmental Protection

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

David B. Struhs  
Secretary

## PROPOSED Permit Electronic Posting Courtesy Notification

Wheelabrator South Broward, Inc.  
South Broward Waste-To-Energy Facility  
**Facility ID No.:** 0112119  
Broward County

Title V Air Operation Permit Revision  
**PROPOSED Permit No.:** 0112119-006-AV  
**Revision to Title V Air Operation Permit No.:** 0112119-002-AV

The electronic version of the PROPOSED permit was posted on the Division of Air Resources Management's world wide web site for the United States Environmental Protection Agency (USEPA) Region 4 office's review on August 22, 2002.

USEPA's review period ends on the 45th day after the permit posting date. Day 45 is October 5, 2002. If an objection (veto) is received from USEPA, the permitting authority will provide a copy of the objection to the applicant.

Provided an objection is not received from USEPA, the PROPOSED permit will become a FINAL permit by operation of law on the 55th day after the permit posting date. Day 55 is October 15, 2002.

*"More Protection, Less Process"*

*Printed on recycled paper.*



Jeb Bush  
Governor

# Department of Environmental Protection

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

David B. Struhs  
Secretary

August 23, 2002

Mr. William B. Roberts  
General Manager  
Wheelabrator South Broward Inc.  
4400 South State Road 7  
Ft. Lauderdale, Florida 33314

Re: Title V Air Operation Permit Revision  
PROPOSED Permit Project No.: 0112119-006-AV  
Wheelabrator South Broward Facility

Dear Mr. Roberts:

One copy of the "PROPOSED Determination" for the Title V Air Operation Permit Revision for the Wheelabrator South Broward Facility located at 4400 South State Road 7, Ft. Lauderdale, Broward County, is enclosed. This letter is only a courtesy to inform you that the DRAFT Permit has become a PROPOSED Permit.

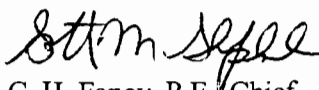
An electronic version of this determination has been posted on the Division of Air Resources Management's world wide web site for the United States Environmental Protection Agency (USEPA) Region 4 office's review. The web site address is:

"<http://www.dep.state.fl.us/air/permitting/tv/TitleVSearch.asp>"

Pursuant to Section 403.0872(6), Florida Statutes, if no objection to the PROPOSED Permit is made by the USEPA within 45 days, the PROPOSED Permit will become a FINAL Permit no later than 55 days after the date on which the PROPOSED Permit was mailed (posted) to USEPA. If USEPA has an objection to the PROPOSED Permit, the FINAL Permit will not be issued until the permitting authority receives written notice that the objection is resolved or withdrawn.

If you have any questions, please contact Mr. Edward J. Svec at 850/921-8985.

Sincerely,

  
C. H. Fancy, P.E., Chief,  
Bureau of Air Regulation

CHF/es

Enclosures  
copy furnished to:  
Thomas M. White, PE, Wheelabrator McKay Bay, Inc.  
Tom Tittle, DEP SED  
Daniela Banu, Broward County DPEP  
USEPA, Region 4 (INTERNET E-mail Memorandum)

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## PROPOSED Determination

Title V Air Operation Permit Revision  
PROPOSED Permit Project No.: 0112119-006-AV  
Page 1 of 1

### **I. Public Notice.**

An "INTENT TO ISSUE A TITLE V OPERATION PERMIT REVISION" to Wheelabrator South Broward Inc. to incorporate new provisions of 40 CFR 60 Subpart Cb and Eb allowing 15 hours of excess carbon monoxide emissions for specified malfunctions and the deletion of obsolete specific conditions which address plant operation prior to the implementation of 40 CFR 60 Subpart Cb and Eb at its Wheelabrator South Broward Inc. Facility located at 4400 South State Road 7, Ft. Lauderdale, Broward County was clerked on July 9, 2002. The "PUBLIC NOTICE OF INTENT TO ISSUE A TITLE V OPERATION PERMIT REVISION" was published in the Fort Lauderdale Sun Sentinel on July 23, 2002. The DRAFT Title V Operation Permit Revision was available for public inspection at the Broward County Department of Planning & Environmental Protection office in Ft. Lauderdale and the permitting authority's office in Tallahassee. Proof of publication of the "PUBLIC NOTICE OF INTENT TO ISSUE A TITLE V OPERATION PERMIT REVISION" was received on August 1, 2002.

### **II. Public Comment(s).**

One comment was received during the 30 (thirty) day public comment period from Mr. Laxmana Tallam of the Department's Southeast District office. Mr. Tallam states:

"We recently received draft Title V permits for the mentioned facilities. Following are the correct Lat/Long & UTM coordinates.

Wheelabrator South Broward (0112119-006-AV)

17; 578.87 E, 2883.39 N & Latitude 26 04' 08" , Longitude 80 12' 13"

Wheelabrator North Broward (0112120-005-AV)

17; 583.90 E, 2907.60 N & Latitude 26 17'14", Longitude 80 09' 35"

**Response:** The Department uses latitude and longitude (or UTM) coordinates as a locator for a facility. There is no rule requirement that the coordinates identify a specific location at a facility. The coordinates provided in the application for permit are contained well within the facility property boundary and as such, meet the requirements of the Department. No change will be made to the permit, as a result of this comment.

### **III. Conclusion.**

Since there were no changes made to the DRAFT Permit as a result of the comments, the permitting authority hereby issues the PROPOSED Permit, as noticed.

## STATEMENT OF BASIS

Wheelabrator South Broward, Inc.  
South Broward Waste-to-Energy Facility  
**Facility ID No.:** 0112119  
Broward County

Title V Air Operation Permit Revision  
PROPOSED Permit No.: 0112119-006-AV

The initial Title V Air Operation Permit went final on October 22, 2000, and effective on October 22, 2000. This Title V Air Operation Permit Revision is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213, and 62-214. The above named permittee is hereby authorized to operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

The subject of this permit revision is to incorporate changes to 40 CFR 60 Subpart Cb and Eb allowing 15 hours of excess carbon monoxide emissions for specified malfunctions into the Title V permit and to delete the obsolete specific conditions which address plant operation prior to the implementation of 40 CFR 60 Subpart Cb and Eb. As a result, the following changes are made:

1.) Section III, Subsection A. is "Reserved".

2.) Section III, Subsection B, Specific Condition **B.43.** is changed, as follows:

FROM: **B.43. Startup, Shutdown and Malfunction.** The provisions for startup, shutdown, and malfunction are provided in paragraphs (1) and (2).

(1) The standards under 40 CFR 60, Subpart Cb, as incorporated in Rule 62-204.800(8)(b), F.A.C., apply at all times except during periods of startup, shutdown, or malfunction. Duration of startup, shutdown, or malfunction periods are limited to 3 hours per occurrence.

(i) The startup period commences when the affected facility begins the continuous burning of municipal solid waste and does not include any warm-up period when the affected facility is combusting fossil fuel or other nonmunicipal solid waste fuel, and no municipal solid waste is being fed to the combustor.

(ii) Continuous burning is the continuous, semicontinuous, or batch feeding of municipal solid waste for purposes of waste disposal, energy production, or providing heat to the combustion system in preparation for waste disposal or energy production. The use of municipal solid waste solely to provide thermal protection of the grate or hearth during the startup period when municipal solid waste is not being fed to the grate is not considered to be continuous burning.

[Rule 62-204.800(8)(b), F.A.C.; 40 CFR 60.38b and 40 CFR 60.58b(a)]

Statement of Basis

PROPOSED Permit No.: 0112119-006-AV

Page 2

TO: **B.43.a. Startup, Shutdown and Malfunction.** Except as provided by 40 CFR 60.56b, the standards under 40 CFR 60, Subpart Cb, as incorporated in Rule 62-204.800(8)(b), F.A.C., apply at all times except during periods of startup, shutdown, or malfunction. Duration of startup or shutdown periods are limited to 3 hours per occurrence, except as provided in 40 CFR 60.58b(a)(1)iii.

(i) The startup period commences when the affected facility begins the continuous burning of municipal solid waste and does not include any warm-up period when the affected facility is combusting fossil fuel or other nonmunicipal solid waste fuel, and no municipal solid waste is being fed to the combustor.

(ii) Continuous burning is the continuous, semicontinuous, or batch feeding of municipal solid waste for purposes of waste disposal, energy production, or providing heat to the combustion system in preparation for waste disposal or energy production. The use of municipal solid waste solely to provide thermal protection of the grate or hearth during the startup period when municipal solid waste is not being fed to the grate is not considered to be continuous burning.

[40 CFR 60.38b and 40 CFR 60.58b(a)]

**B.43.b.** For the purpose of compliance with the carbon monoxide emission limits in 40 CFR 60.53b(a), if a loss of boiler water level control (e.g., loss of combustion air fan, induced draft fan, combustion grate bar failure) is determined to be a malfunction, the duration of the malfunction period is limited to 15 hours per occurrence.

[40 CFR 60.58b(a)(1)iii]

Wheelabrator South Broward, Inc.  
South Broward Waste-To-Energy Facility  
**Facility ID No.:** 0112119  
Broward County

**Title V Air Operation Permit Revision**

**PROPOSED Permit No.:** 0112119-006-AV  
**Revision to Title V Air Operation Permit No.:** 0112119-002-AV

**Permitting Authority**

State of Florida  
Department of Environmental Protection  
Division of Air Resources Management  
Bureau of Air Regulation  
Title V Section

Mail Station #5505  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400  
Telephone: 850/488-0114  
Fax: 850/922-6979

**Compliance Authority**

State of Florida  
Department of Environmental Protection  
Southeast District Office  
400 North Congress Avenue  
West Palm Beach, Florida 33416-5425  
Telephone: 561/681-6600  
Fax: 561/681-6755

## Title V Air Operation Permit Revision

**PROPOSED Permit No.:** 0112119-006-AV  
**Revision to Title V Air Operation Permit No.:** 0112119-002-AV

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Jeb Bush  
Governor

# Department of Environmental Protection

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

David B. Struhs  
Secretary

**Permittee:**

Wheelabrator South Broward, Inc.  
4400 South State Road 7  
Ft. Lauderdale, Florida 33314

**PROPOSED Permit No.:** 0112119-006-AV

**Facility ID No.:** 0112119

**SIC Nos.:** 49, 4953

**Project:** Title V Air Operation Permit Revision

This permit revision is being issued for the purpose of deleting the obsolete pre-retrofit operation requirements of Section III, Subsection A and incorporating a revision to 40 CFR 60 Subpart Cb and Eb (Section III, Subsection B, Specific Condition B.43.) allowing 15 hours of excess carbon monoxide emissions for specified malfunctions of the three Municipal Waste Combustors located at the existing South Broward County Waste-To-Energy Facility. This facility is located at 4400 South State Road 7, Ft. Lauderdale, Broward County. UTM Coordinates: Zone 17, 579.54 km East and 2883.34 km North; Latitude: 26° 04' 07" North and Longitude: 80° 12' 19" West.

This Title V Air Operation Permit Revision is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210 and 62-213. The above named permittee is hereby authorized to operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

**Referenced attachments made a part of this permit:**

Appendix I-1, List of Insignificant Emissions Units and/or Activities

Appendix SS-1, Stack Sampling Facilities (version dated 10/7/96)

Appendix TV-4, TITLE V CONDITIONS (version dated 02/12/02)

Figure 1: Summary Report-Gaseous and Opacity Excess Emission and Monitoring  
System Performance (40 CFR 60)

Table 297.310-1, Calibration SCHEDULE (version dated 10/07/96)

**Effective Date:** October 22, 2000

**Revision Effective Date:**

**Renewal Application Due Date:** April 25, 2005

**Expiration Date:** October 21, 2005

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Howard L. Rhodes, Director,  
Division of Air Resource Management

HLR/es

*"More Protection, Less Process"*

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**Section I. Facility Information.**

**Subsection A. Facility Description.**

This facility consists of three municipal solid waste combustors (Unit Nos. 1, 2 and 3) with auxiliary burners, lime storage and processing facilities, ash storage and processing facilities, a cooling tower, and ancillary support equipment. The nominal (generator nameplate) electric generating capacity of the facility is 67.6 megawatts (MW), which is sold to the local utility. Also included in this permit are miscellaneous insignificant emissions units and/or activities.

The combustor units at the facility have been retrofitted with SNCR to come into compliance with the requirements of 40 CFR 60, Subpart Cb. A metals recovery system, a potential source of fugitive emissions, has been added to the facility.

Construction permit 0112119-003-AC removed a baghouse and associated requirements from the ash handling system, Unit -005. This unit was permitted with a baghouse under AC06-187001 in 1991 and the baghouse was removed in 1999 without obtaining an air construction permit.

Also included in this permit are miscellaneous unregulated/insignificant emissions units and/or activities.

Based on the initial Title V permit application received June 17, 1996, this facility is a major source of hazardous air pollutants (HAPs).

**Subsection B. Summary of Emissions Unit ID Numbers and Brief Descriptions.**

| <b>E.U. ID No.</b> | <b>Brief Description</b>   |
|--------------------|--|
| -001               | 863 TPD (maximum) Municipal Waste Combustor & Auxiliary Burners - Unit 1 |
| -002               | 863 TPD (maximum) Municipal Waste Combustor & Auxiliary Burners - Unit 2 |
| -003               | 863 TPD (maximum) Municipal Waste Combustor & Auxiliary Burners - Unit 3 |
| -004               | 236 Ton Lime Silo  |
| -005               | Ash Handling System  |

*Please reference the Permit Number, the Facility Identification Number, and the appropriate Emissions Unit(s) ID Number(s) on all correspondence, test report submittals, applications, etc.*

**Subsection C. Relevant Documents.**

The documents listed below are not a part of this permit; however, they are specifically related to this permitting action.

These documents are provided to the permittee for informational purposes:

Table 1-1, Summary of Air Pollutant Standards and Terms

Table 2-1, Summary of Compliance Requirements

Appendix A-1: Abbreviations, Acronyms, Citations, and Identification Numbers

Appendix H-1: Permit History

Appendix BW, Biological Waste Definitions

Statement of Basis

These documents are on file with the permitting authority:

Initial Title V Air Operation Permit issued October 22, 2000

Application for a Title V Air Operation Permit Revision received May 10, 2002

Additional Information Request dated May 15, 2002

Additional Information Response received May 24, 2002

Request to delete pre-retrofit municipal waste combustor conditions received June 6, 2002

**Subsection D. Miscellaneous.**

The use of 'Permitting Notes' throughout this permit are for informational purposes only and are not permit conditions.

## **Section II. Facility-wide Conditions.**

### **The following conditions apply facility-wide:**

1. APPENDIX TV-4, TITLE V CONDITIONS, is a part of this permit.  
{Permitting note: APPENDIX TV-4, TITLE V CONDITIONS, is distributed to the permittee only.  
Other persons requesting copies of these conditions shall be provided a copy when requested or otherwise appropriate.}

2. **Not federally enforceable.** General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited. The permittee shall not cause, suffer, allow, or permit the discharge of air pollutants which cause or contribute to an objectionable odor.  
[Rule 62-296.320(2), F.A.C.]

3. Prevention of Accidental Releases (Section 112(r) of CAA).

a. The permittee shall submit its Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center when, and if, such requirement becomes applicable. Any Risk Management Plans, original submittals, revisions or updates to submittals, should be sent to:

RMP Reporting Center  
Post Office Box 3346  
Merrifield, VA 22116-3346  
Telephone: 703/816-4434

and,

b. The permittee shall submit to the permitting authority Title V certification forms or a compliance schedule in accordance with Rule 62-213.440(2), F.A.C.  
[40 CFR 68]

4. Insignificant Emissions Units and/or Activities. Appendix I-1, List of Insignificant Emissions Units and/or Activities, is a part of this permit.  
[Rules 62-213.440(1), 62-213.430(6), and 62-4.040(1)(b), F.A.C.]

5. General Pollutant Emission Limiting Standards. Volatile Organic Compounds Emissions or Organic Solvents Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.

{Permitting Note: No vapor emission control devices or systems are deemed necessary nor ordered by the Department as of the issuance date of this permit.}  
[Rule 62-296.320(1)(a), F.A.C.]

6. General Particulate Emission Limiting Standards. General Visible Emissions Standard. Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C.  
[Rules 62-296.320(4)(b)1. & 4., F.A.C.]

**7. Not federally enforceable.** Reasonable precautions to prevent emissions of unconfined particulate matter at this facility include:

- a) Vehicular traffic areas such as road and parking areas are paved, swept, and watered.
- b) Water is applied to active areas of the monofill. Closed areas are watered until sufficient vegetation has been established.
- c) Water is applied to areas that are unvegetated because of construction/operation activities.
- d) All conveyor systems are enclosed and maintained to minimize leaks.
- e) The facility maintains and utilizes a Dust Abatement Control Plan to minimize emissions of unconfined particulate matter from the monofill.

{Permitting Note: This condition implements the requirements of Rules 62-296.320(4)(c)1., 3., & 4., F.A.C. (see Condition No. 57. of APPENDIX TV-4, TITLE V CONDITIONS).}  
[Rule 62-296.320(4)(c)2., F.A.C.; and, Proposed by applicant in initial Title V permit application received June 17, 1996.]

**8. Not federally enforceable. Unconfined Emissions.** Proper dust control techniques such as water sprays or chemical wetting agents or other containment method shall be used to control visible unconfined (fugitive) emissions to the outside air to no more than 10% opacity as determined by DEP Method 9 for unconfined resource recovery facility processes. Proper techniques shall also be used to control such emissions to prevent them from crossing the property line(s) from any other unconfined sources and to limit them to no more than three (3) minutes (cumulative) in any fifteen (15) minute period as determined by 40 CFR, 60, Appendix A, Method 22, with observations being made along the property line. Visible emissions shall not include uncombined water vapor or emissions from engine exhausts.  
[PA 85-21]

**9.** When appropriate, any recording, monitoring, or reporting requirements that are time-specific shall be in accordance with the effective date of the permit, which defines day one.  
[Rule 62-213.440, F.A.C.]

**10. Statement of Compliance.** The annual statement of compliance pursuant to Rule 62-213.440(3)(a)2., F.A.C., shall be submitted to the Department and EPA within 60 (sixty) days after the end of the calendar year using DEP Form No. 62-213.900(7), F.A.C.  
[Rules 62-213.440(3) and 62-213.900, F.A.C.]

*{Permitting Note: This condition implements the requirements of Rules 62-213.440(3)(a)2. & 3., F.A.C. (see Condition 51. of APPENDIX TV-4, TITLE V CONDITIONS).}*

**11.** The permittee shall submit all compliance related notifications and reports required of this permit to the Department of Environmental Protection (DEP) Southeast District Office:

State of Florida  
Department of Environmental Protection  
Southeast District Office  
400 North Congress Avenue  
West Palm Beach, Florida 33416-5425  
Telephone: 561/681-6600  
Fax: 561/681-6755

12. Any reports, data, notifications, certifications, and requests required to be sent to the United States Environmental Protection Agency, Region 4, should be sent to:

United States Environmental Protection Agency  
Region 4  
Air, Pesticides & Toxics Management Division  
Air and EPCRA Enforcement Branch  
Air Enforcement Section  
61 Forsyth Street  
Atlanta, Georgia 30303-8960  
Telephone: 404/562-9155; Fax: 404/562-9163

13. Certification by Responsible Official (RO). In addition to the professional engineering certification required for applications by Rule 62-4.050(3), F.A.C., any application form, report, compliance statement, compliance plan and compliance schedule submitted pursuant to Chapter 62-213, F.A.C., shall contain a certification signed by a responsible official that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. Any responsible official who fails to submit any required information or who has submitted incorrect information shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary information or correct information.

[Rule 62-213.420(4), F.A.C.]

**Section III. Emissions Units and Conditions.**

**Subsection A. This section addresses the following emissions units.**

(RESERVED)

**Subsection B. This section addresses the following emissions units.**

| E.U. ID No. | Brief Description  |
|-------------|--|
| -001        | 863 TPD (maximum) Municipal Waste Combustor & Auxiliary Burners - Unit 1 |
| -002        | 863 TPD (maximum) Municipal Waste Combustor & Auxiliary Burners - Unit 2 |
| -003        | 863 TPD (maximum) Municipal Waste Combustor & Auxiliary Burners - Unit 3 |

{Note: Each of the three municipal waste combustors (MWCs) has a *nominal* design rate capacity of 750 tons MSW per day and 281 MMBtu per hour heat input (with MSW having a heating value of 4,500 Btu per pound). A maximum (short-term) capacity of 863 tons of waste per day and 323.6 mmBtu per hour heat input (115% rated capacity) is allowed. Short-term capacity is limited by limiting steam production, which effectively limits heat input. The maximum steam production rate is 192,000 lbs/hr, with a net steam energy of 5,600 Btu/lb of steam (the net steam energy may be calculated as the difference in enthalpy between the steam at the superheater outlet and the feedwater at the inlet).

Emissions units numbers -001, -002 and -003 are Babcock and Wilcox manufactured municipal solid waste (MSW) combustors designated as "Unit 1", "Unit 2" and "Unit 3", respectively. Each unit consists of an integrated mass-burn furnace and multi-pass waterwall type boiler with a rated (nominal) capacity of 750 tons MSW per day (TPD) and 281 million British thermal units per hour (MMBtu/hr) heat input when burning solid waste with a heat content of 4,500 British thermal units per pound (Btu/lb). Therefore, the facility has a nameplate (nominal) waste processing rate of 2,250 TPD (@4,500 Btu/lb). Two auxiliary distillate fuel oil or natural gas fired burners are associated with each MSW combustor. The burners are used to fire the MSW combustors during start-up, shutdown, and at other times when necessary and consistent with good combustion practices. The maximum permitted steam production rate of each unit is 192,000 lbs/hr when firing municipal solid waste. Steam flow is the main process throughput parameter to be monitored for these units.

Units 1, 2, and 3 began commercial operation April 5, April 20 and April 26, 1991, respectively. Particulate matter, some metals (Pb, Hg, Be), SO<sub>2</sub> and acid gas emissions from Units 1, 2 and 3 are controlled by separate baghouses and spray dry absorbers, while CO and NO<sub>x</sub> emissions are controlled by good combustion controls. Mercury emissions are reduced by pre-combustion waste separation. Odor is controlled by drawing combustion air from the refuse tipping area. Units 1, 2 and 3 share a common stack and turbine containing one flue for each unit. Stack height = 195 feet, exit diameter = 7.5 feet, actual volumetric flow rate = 169,000 acfm. The particulate matter control device temperature requirement of 40 CFR 60, Subpart Cb will replace a maximum 300°F control equipment temperature requirement and an 1800°F final combustion chamber temperature requirement listed in the State Conditions of Certification (PA 85-21).

All three units are being retrofitted with Selective Non-Catalytic Reduction (SNCR) NO<sub>x</sub> controls to comply with NSPS – 40 CFR 60, Subpart Cb requirements. The new limits imposed in Subpart Cb are more stringent than PSD-FL-105 limits for SO<sub>2</sub>, PM, VE, NO<sub>x</sub> and Pb emissions from each unit. Pollutants regulated by Subpart Cb that were not regulated in PSD-FL-105 for all three units are Cd, HCl, Hg, and dioxins/furans. Pollutants regulated in PSD-FL-105 that are not regulated by Subpart Cb are Be and Fl.

{Permitting notes. These emissions units are regulated under NSPS - 40 CFR 60, Subpart Cb, Emissions Guidelines and Compliance Times for Large Municipal Waste Combustors That Are Constructed on or Before September 20, 1994, adopted and incorporated by reference, subject to provisions, in Rule 62-204.800(8)(b), F.A.C.; NSPS - 40 CFR 60, Subpart E, Standards of Performance for Incinerators, adopted and incorporated by reference in Rule 62-204.800(7), F.A.C.; Rule 62-212.400(5), F.A.C., Prevention of Significant Deterioration (PSD) (PSD-FL-105(B)); Rule 62-212.400(6), F.A.C., Best Available Control Technology (BACT); Rule 62-296.401(2), F.A.C., Incinerators; Rule 62-296.416, F.A.C., Waste-to-



Energy Facilities; and, PA 85-21(B). Also, please note that conditions in 40 CFR 60, Subpart Cb, are contained in 40 CFR 60, Subpart Eb.}

**The following specific conditions apply to the emissions unit(s) listed above:**

{Permitting note: The following specific conditions will apply to Units 1, 2 and 3 following completion of retrofit with new air pollution controls and compliance testing in accordance with the approved compliance schedule (see specific condition **Error! Reference source not found.**)}

**General**

**B.1.** The Standards of Performance for New Stationary Sources adopted by reference in Rule 62-204.800(7), F.A.C. and the Emission Guidelines for Existing Sources adopted by reference in Rule 62-204.800(8), F.A.C. shall be controlling over other standards in the air pollution rules of the Department, except that any emissions limiting standard contained in or determined pursuant to the air pollution rules of the Department which is more stringent than one contained in a Standard of Performance or an Emission Guideline, or which regulates emissions of pollutants or emissions units not regulated by an applicable Standard of Performance or Emission Guideline, shall apply.  
[Rules 62-204.800(7)(c) and (8)(a)1., F.A.C.]

**B.2. Definitions.** For the purposes of Rules 62-204.800(7) and (8), F.A.C., the definitions contained in the various provisions of 40 CFR Part 60, adopted herein shall apply except that the term "Administrator" when used in 40 CFR Part 60, shall mean the Secretary or the Secretary's designee.  
[40 CFR 60.2; and, Rules 62-204.800(7)(a) and (8)(a)2., F.A.C.]

**B.3. Definitions – Subpart Cb.** For purposes of Rule 62-204.800(8)(b), F.A.C., the definitions in 40 CFR 60.51b shall apply except for the term "municipal waste combustor plant" which shall have the same meaning as defined in 40 CFR 60.31b.  
[Rule 62-204.800(8)(b)2., F.A.C.]

**B.4. Circumvention.** No owner or operator subject to the provisions of 40 CFR 60 shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.  
[40 CFR 60.12]

**B.5. Notification and Reporting Requirements.** For the purposes of this part, if an explicit postmark deadline is not specified in an applicable requirement for the submittal of a notification, application, report, or other written communication to the Administrator, the owner or operator shall postmark the submittal on or before the number of days specified in the applicable requirement. For example, if a notification must be submitted 15 days before a particular event is scheduled to take place, the notification shall be postmarked on or before 15 days preceding the event; likewise, if a notification must be submitted 15 days after a particular event takes place, the notification shall be delivered or postmarked on or before 15 days following the end of the event. The use of reliable non-Government mail carriers that provide indications of verifiable delivery of information required to be submitted to the Administrator, similar to the postmark provided by the U.S. Postal Service, or alternative means of delivery, including the use of electronic media, agreed to by the permitting authority, is acceptable.  
[40 CFR 60.19(b)]

**B.6.** Each incinerator boiler shall have a metal name plate affixed in a conspicuous place on the shell showing manufacturer, model number, type waste, rated capacity and certification number.  
[PSD-FL-105]

**B.7. Air Pollution Control Equipment.** The permittee shall have installed, shall continuously operate, and shall maintain the following air pollution controls to minimize emissions. Controls listed shall be fully operational upon startup of the equipment.

- a. Each boiler is equipped with a particulate emission control device for the control of particulates.
  - b. Each boiler is equipped with an acid gas control device designed to remove at least 90% of the acid gases.
  - c. Each boiler shall be equipped with a selective non-catalytic reduction system to control nitrogen oxides emissions.
  - d. Mercury is controlled by source separation techniques pursuant to Rule 62-296.416, F.A.C.
- [PSD-FL-105(B)]

**B.8.** Reserved

**B.9.** Reserved

**B.10.** These units are subject to all applicable requirements of 40 CFR 60 Subpart Cb, Emissions Control Guidelines and Compliance Schedules for Municipal Solid Waste Combustors; Subpart E, NSPS for Incinerators; and, Rule 62-296.416 F.A.C., Waste-to-Energy Facilities, except that where requirements in this permit are more restrictive, the requirements in this permit shall apply.  
[PSD-FL-105(B)]

### **Essential Potential to Emit (PTE) Parameters**

**B.11. Capacity.**

(a) Each municipal waste combustor (MWC) unit shall have a maximum capacity of 192,000 pounds of steam produced per hour based on a 4-hour block averaged measurement. The maximum individual MWC throughput shall not exceed 863 tons MSW per day (2,589 tons per day entire facility) and 323.6 MMBtu/hr (115% rated capacity), as determined monthly (see specific condition **B.109**).

(b) The procedures specified in paragraphs (1) and (2) shall be used for calculating municipal waste combustor unit capacity as defined under 40 CFR 60.51b.

(1) For municipal waste combustor units capable of combusting municipal solid waste continuously for a 24-hour period, municipal waste combustor unit capacity shall be calculated based on 24 hours of operation at the maximum charging rate. The maximum charging rate shall be determined as specified in paragraphs (i) and (ii) as applicable.

(i) For combustors that are designed based on heat capacity, the maximum charging rate shall be calculated based on the maximum design heat input capacity of the unit and a heating value of 12,800 kilojoules per kilogram for combustors firing refuse-derived fuel and a heating value of 10,500 kilojoules per kilogram for combustors firing municipal solid waste that is not refuse-derived fuel.

(ii) For combustors that are not designed based on heat capacity, the maximum charging rate shall be the maximum design charging rate.

(2) For batch feed municipal waste combustor units, municipal waste combustor unit capacity shall be calculated as the maximum design amount of municipal solid waste that can be charged per batch multiplied by the maximum number of batches that could be processed in a 24-hour period. The maximum number of batches that could be processed in a 24-hour period is calculated as 24 hours

divided by the design number of hours required to process one batch of municipal solid waste, and may include fractional batches (e.g., if one batch requires 16 hours, then 24/16, or 1.5 batches, could be combusted in a 24-hour period). For batch combustors that are designed based on heat capacity, the design heating value of 12,800 kilojoules per kilogram for combustors firing refuse-derived fuel and a heating value of 10,500 kilojoules per kilogram for combustors firing municipal solid waste that is not refuse-derived fuel shall be used in calculating the municipal waste combustor unit capacity.

[40 CFR 60.31b and 40 CFR 60.58b(j); Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.; and, PSD-FL-105(B)]

{Permitting note: Nothing in the following two conditions shall be construed to imply that maximum capacity, as defined in specific condition B.11., can be exceeded.}

**B.12. Emissions Unit Operating Rate Limitation After Testing.** See specific condition B.69.  
[Rule 62-297.310(2), F.A.C.]

**B.13. Unit Load.** Unit load means the steam load of the municipal waste combustor (MWC) measured as specified in 40 CFR 60.58b(i)(6). Each MWC unit shall not operate at a load level greater than 110 percent of the unit's "maximum demonstrated unit load." The maximum demonstrated unit load is the highest 4-hour arithmetic averaged MWC unit load achieved during four consecutive hours during the most recent dioxin/furan performance stack test in which compliance with the dioxin/furan emission limit (see specific condition B.34.) was achieved. Higher loads are allowed for testing purposes as specified at 40 CFR 60.53b(b).

[40 CFR 60.34b(b) and 40 CFR 60.51b; and, PSD-FL-105(B)]

**B.14. Maximum Demonstrated Particulate Matter Control Device Temperature.** Maximum demonstrated particulate matter control device temperature means the highest 4-hour arithmetic average flue gas temperature measured at the particulate matter control device inlet during four consecutive hours during the most recent dioxin/furan performance test demonstrating compliance with the applicable limit for municipal waste combustor organics specified in specific condition B.34.

[40 CFR 60.34b(b) and 40 CFR 60.51b]

**B.15. Methods of Operation - Fuels.**

a. **Municipal Solid Waste Combustors.**

(1) **Municipal Solid Waste.** The primary fuel for this facility is municipal solid waste (MSW), including the items and materials that fit within the definition of MSW contained in either 40 CFR 60.51b or Section 403.706(5), F.S.

(2) **Unauthorized Fuel.** Subject to the limitations contained in this permit, the authorized fuels for the facility also include the other solid wastes that are not MSW which are described in (4), (5) and (6), below. However, the facility

(a) **shall not burn:**

- (i) those materials that are prohibited by state or federal law;
- (ii) those materials that are prohibited by this permit;
- (iii) those materials that are not authorized by this permit;
- (iv) lead acid batteries;
- (v) hazardous waste;
- (vi) nuclear waste;
- (vii) radioactive waste;
- (viii) sewage sludge;
- (ix) explosives;

- (x) asbestos containing materials;
- (xi) beryllium-containing waste, as defined in 40 CFR 61, Subpart C.
- (b) and shall not knowingly burn:
  - (i) untreated biomedical waste from biomedical waste generators regulated pursuant to Chapter 64E-16, F.A.C., and from other similar generators (or sources);
  - (ii) segregated loads of biological waste.

(3) The fuel may be received either as a mixture or as a single-item stream (segregated load) of discarded materials. If the facility intends to use an authorized fuel that is segregated non-MSW material, the fuel shall be either:

- (a) well mixed with MSW in the refuse pit; or
- (b) alternately charged with MSW in the hopper.

The facility owner/operator shall prepare and maintain records concerning the description and quantities of all segregated loads of non-MSW material which are received and used as fuel at the facility, and subject to a percentage weight limitation, below [(5) and (6)]. For the purposes of this permit, a segregated load is defined to mean a container or truck that is almost completely or exclusively filled with a single item or homogeneous composition of waste material, as determined by visual inspection.

(4) Other Solid Waste. Subject to the conditions and limitations contained in this permit, the following other solid waste may be used as fuel at the facility:

- (a) Confidential, proprietary or special documents (including but not limited to business records, lottery tickets, event tickets, coupons, credit cards, magnetic tape and microfilm);
- (b) Contraband which is being destroyed at the request of appropriately authorized local, state or federal governmental agencies, provided that such material is not an explosive, a propellant, a hazardous waste, or otherwise prohibited at the facility. For the purposes of this section, contraband includes but is not limited to drugs, narcotics, fruits, vegetables, plants, counterfeit money, and counterfeit consumer goods;
- (c) Wood pallets, clean wood and land clearing debris;
- (d) Packaging materials and containers;
- (e) Clothing, natural and synthetic fibers, fabric remnants, and similar debris, including but not limited to aprons and gloves; and
- (f) Rugs, carpets, and floor coverings.

(5) Waste Tires. Subject to the conditions and limitations contained in this permit, waste tires may be used as fuel at the facility. The total quantity of waste tires received as segregated loads and burned at the facility shall not exceed 3%, by weight, of the facility's total fuel. Compliance with this limitation shall be determined by using a rolling 30 day average in accordance with specific condition **B.110.**, below.

(6) Other Solid Waste/Segregated Loads. Subject to the conditions and limitations contained in this permit, the following other solid waste materials may be used as fuel at the facility (i.e. the following are authorized fuels that are non-MSW material). The total quantity of the following non-MSW material received as segregated loads and burned at the facility shall not exceed 5%, by weight, of the facility's total fuel. Compliance with this limitation shall be determined by using a rolling 30 day average in accordance with specific condition **B.110.**, below.

- (a) Construction and demolition debris.
- (b) Oil spill debris from aquatic, coastal, estuarine or river environments. Such items or materials include but are not limited to rags, wipes, and absorbents.
- (c) Items suitable for human, plant or domesticated animal use, consumption or application where the item's shelf-life has expired or the generator wishes to remove the items from the market. Such items or materials include but are not limited to off-specification or expired consumer products,

pharmaceuticals, medications, health and personal care products, cosmetics, foodstuffs, nutritional supplements, returned goods, and controlled substances.

(d) Consumer-packaged products intended for human or domesticated animal use or application but not consumption. Such items or materials include but are not limited to carpet cleaners, household or bathroom cleaners, polishes, waxes and detergents.

(e) Waste materials that:

(i) are generated in the manufacture of items in categories (c) or (d), above and are functionally or commercially useless (expired, rejected or spent); or

(ii) are not yet formed or packaged for commercial distribution. Such items or materials must be substantially similar to other items or materials routinely found in MSW.

(f) Waste materials that contain oil from:

(i) the routine cleanup of industrial or commercial establishments and machinery; or

(ii) spills of virgin or used petroleum products. Such items or materials include but are not limited to rags, wipes, and absorbents.

(g) Used oil and used oil filters. Used oil containing a PCB concentration equal or greater than 50 ppm shall not be burned, pursuant to the limitations of 40 CFR 761.20(e).

(h) Waste materials generated by manufacturing, industrial or agricultural activities, provided that these items or materials are substantially similar to items or materials that are found routinely in MSW, subject to prior approval of the Department.

b. Auxiliary Burners. Only distillate fuel oil or natural gas shall be used in the startup burners. Natural gas may be used as fuel during warm-up, startup, shutdown, and malfunction periods, and at other times when necessary and consistent with good combustion practices. The annual capacity factor for use of natural gas and oil shall be less than 10%. The annual capacity factor for natural gas/distillate fuel oil is the ratio between the heat input to the unit from natural gas/distillate fuel oil during a calendar year and the potential heat input to the unit had it been operated for 8,760 hours during a calendar year at the maximum steady state design heat input capacity.

c. Other fuels or wastes shall not be burned in the MSW combustors without prior specific written approval of the Secretary of the Department of Environmental Protection.

[Rules 62-4.160(2), 62-210.200, and 62-213.440(1), F.A.C.; and, PSD-FL-105(B)]

**B.16.** To ensure that the facility's fuel does not adversely affect the facility's combustion process or emissions, the facility operator shall:

(1) comply with good combustion operating practices in accordance with 40 CFR 60.53b;

(2) install, operate and maintain continuous emissions monitors (CEMS) for oxygen, carbon monoxide, sulfur dioxide, oxides of nitrogen and particulate control device inlet temperature in accordance with 40 CFR 60.58b; and

(3) record and maintain the CEMS data in accordance with 40 CFR 60.59b.

These steps shall be used to ensure and verify continuous compliance with the emissions limitations in this permit.

[PSD-FL-105(B)]

**B.17. Hours of Operation**. MWC units 1, 2 and 3 are allowed to operate continuously, i.e., 8,760 hours/year, each.

[Rule 62-210.200(PTE), F.A.C.]

## **Operating Practices and Requirements**

**B.18.** No owner or operator of an affected facility shall cause such facility to operate at a load level greater than 110 percent of the maximum demonstrated municipal waste combustor unit load as defined in specific condition **B.13.**, except as specified below. The averaging time is specified in specific condition **B.20.**

(1) During the annual dioxin/furan performance test and the two weeks preceding the annual dioxin/furan performance test, no municipal waste combustor unit load limit is applicable.

(2) The municipal waste combustor unit load limit may be waived in accordance with permission granted by the Administrator or delegated State regulatory authority for the purpose of evaluating system performance, testing new technology or control technologies, diagnostic testing, or related activities for the purpose of improving facility performance or advancing the state-of-the-art for controlling facility emissions.

[40 CFR 60.34b(b) and 40 CFR 60.53b(b)]

**B.19.** No owner or operator of an affected facility shall cause such facility to operate at a temperature, measured at the particulate matter control device inlet, exceeding 17°C above the maximum demonstrated particulate matter control device temperature as defined in specific condition **B.14.**, except as specified below. The averaging time is specified in specific condition **B.20.** These requirements apply to each particulate matter control device utilized at the affected facility.

(1) During the annual dioxin/furan performance test and the two weeks preceding the annual dioxin/furan performance test, no particulate matter control device temperature limitations are applicable.

(2) The particulate matter control device temperature limits may be waived in accordance with permission granted by the Administrator or delegated State regulatory authority for the purpose of evaluating system performance, testing new technology or control technologies, diagnostic testing, or related activities for the purpose of improving facility performance or advancing the state-of-the-art for controlling facility emissions.

[40 CFR 60.34b(b) and 40 CFR 60.53b(c)]

**B.20. Operating Requirements.** The procedures specified in paragraphs (1) through (12) shall be used for determining compliance with the operating requirements under 40 CFR 60.53b.

(1) Compliance with the carbon monoxide emission limits in 40 CFR 60.53b(a) shall be determined using a 4-hour block arithmetic average for all types of affected facilities except mass burn rotary waterwall municipal waste combustors and refuse-derived fuel stokers.

(2) For affected mass burn rotary waterwall municipal waste combustors and refuse-derived fuel stokers, compliance with the carbon monoxide emission limits in 40 CFR 60.53b(a) shall be determined using a 24-hour daily arithmetic average.

(3) The owner or operator of an affected facility shall install, calibrate, maintain, and operate a continuous emission monitoring system for measuring carbon monoxide at the combustor outlet and record the output of the system and shall follow the procedures and methods specified in paragraphs(i) through(iii).

(i) The continuous emission monitoring system shall be operated according to Performance Specification 4A in Appendix B of 40 CFR 60.

(ii) During each relative accuracy test run of the continuous emission monitoring system required by Performance Specification 4A in Appendix B of 40 CFR 60, carbon monoxide and oxygen (or carbon dioxide) data shall be collected concurrently (or within a 30- to 60-minute period) by both the continuous emission monitors and the test methods specified in paragraphs (A) and(B).

(A) For carbon monoxide, EPA Reference Method 10, 10A, or 10B shall be used.

- (B) For oxygen (or carbon dioxide), EPA Reference Method 3, 3A, or 3B, as applicable shall be used.
- (iii) The span value of the continuous emission monitoring system shall be 125 percent of the maximum estimated hourly potential carbon monoxide emissions of the municipal waste combustor unit.
- (4) The 4-hour block and 24-hour daily arithmetic averages specified in paragraphs (1) and (2) shall be calculated from 1-hour arithmetic averages expressed in parts per million by volume corrected to 7 percent oxygen (dry basis). The 1-hour arithmetic averages shall be calculated using the data points generated by the continuous emission monitoring system. At least two data points shall be used to calculate each 1-hour arithmetic average.
- (5) The owner or operator of an affected facility may request that compliance with the carbon monoxide emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7 percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in 40 CFR 60.58b(b)(6).
- (6) The procedures specified in paragraphs (i) through (v) shall be used to determine compliance with load level requirements under 40 CFR 60.53b(b).
- (i) The owner or operator of an affected facility with steam generation capability shall install, calibrate, maintain, and operate a steam flow meter or a feedwater flow meter; measure steam (or feedwater) flow in kilograms per hour (or pounds per hour) on a continuous basis; and record the output of the monitor. Steam (or feedwater) flow shall be calculated in 4-hour block arithmetic averages.
- (ii) The method included in the "American Society of Mechanical Engineers Power Test Codes: Test Code for Steam Generating Units, Power Test Code 4.1-1964 (R1991)" section 4 (incorporated by reference, see 40 CFR 60.17) shall be used for calculating the steam (or feedwater) flow required under paragraph (6)(i). The recommendations in "American Society of Mechanical Engineers Interim Supplement 19.5 on Instruments and Apparatus: Application, Part II of Fluid Meters, 6th edition (1971)," chapter 4 (incorporated by reference-see 40 CFR 60.17) shall be followed for design, construction, installation, calibration, and use of nozzles and orifices except as specified in (iii).
- (iii) Measurement devices such as flow nozzles and orifices are not required to be recalibrated after they are installed.
- (iv) All signal conversion elements associated with steam (or feedwater flow) measurements must be calibrated according to the manufacturer's instructions before each dioxin/furan performance test, and at least once per year.
- (7) To determine compliance with the maximum particulate matter control device temperature requirements under 40 CFR 60.53b(c), the owner or operator of an affected facility shall install, calibrate, maintain, and operate a device for measuring on a continuous basis the temperature of the flue gas stream at the inlet to each particulate matter control device utilized by the affected facility. Temperature shall be calculated in 4-hour block arithmetic averages.
- (8) The maximum demonstrated municipal waste combustor unit load shall be determined during the initial performance test for dioxins/furans and each subsequent performance test during which compliance with the dioxin/furan emission limit specified in 40 CFR 60.52b(c) is achieved. The maximum demonstrated municipal waste combustor unit load shall be the highest 4-hour arithmetic average load achieved during four consecutive hours during the most recent test during which compliance with the dioxin/furan emission limit was achieved.
- (9) For each particulate matter control device employed at the affected facility, the maximum demonstrated particulate matter control device temperature shall be determined during the initial performance test for dioxins/furans and each subsequent performance test during which compliance with the dioxin/furan emission limit specified in 40 CFR 60.52b(c) is achieved. The maximum demonstrated particulate matter control device temperature shall be the highest 4-hour arithmetic average temperature

achieved at the particulate matter control device inlet during four consecutive hours during the most recent test during which compliance with the dioxin/furan limit was achieved.

(10) At a minimum, valid continuous emission monitoring system hourly averages shall be obtained as specified in paragraphs (i) and (ii) for 75 percent of the operating hours per day for 90 percent of the operating days per calendar quarter that the affected facility is combusting municipal solid waste.

(i) At least two data points per hour shall be used to calculate each 1-hour arithmetic average.

(ii) At a minimum, each carbon monoxide 1-hour arithmetic average shall be corrected to 7 percent oxygen on an hourly basis using the 1-hour arithmetic average of the oxygen (or carbon dioxide) continuous emission monitoring system data.

(11) All valid continuous emission monitoring system data must be used in calculating the parameters specified under 40 CFR 60.58b(i) even if the minimum data requirements of paragraph (10) are not met. When carbon monoxide continuous emission data are not obtained because of continuous emission monitoring system breakdowns, repairs, calibration checks, and zero and span adjustments, emissions data shall be obtained using other monitoring systems as approved by the Administrator or EPA Reference Method 10 to provide, as necessary, the minimum valid emission data.

(12) Quarterly accuracy determinations and daily calibration drift tests for the carbon monoxide continuous emission monitoring system shall be performed in accordance with procedure 1 in Appendix F of 40 CFR 60.

{Permitting Note: CO and O<sub>2</sub> are monitored downstream of the combustor outlet at the fabric filter exit, as approved by EPA.}

[40 CFR 60.38b and 40 CFR 60.58b(i)]

## **Operator Training and Certification**

**B.21.** Standards for municipal waste combustor operator training and certification.

(a) No later than the date 6 months after the date of startup of an affected facility or 12 months after State plan approval [40 CFR 60.39b(c)(4)(ii)], whichever is later, each chief facility operator and shift supervisor shall obtain and maintain a current provisional operator certification from either the American Society of Mechanical Engineers [QRO-1-1994 (incorporated by reference - see 40 CFR 60.17 of Subpart A)] or a State certification program.

(b) No later than the date 6 months after the date of startup of an affected facility or 12 months after State plan approval [40 CFR 60.39b(c)(4)(ii)], whichever is later, each chief facility operator and shift supervisor shall have completed full certification or shall have scheduled a full certification exam with either the American Society of Mechanical Engineers [QRO-1-1994 (incorporated by reference - see 40 CFR 60.17 of Subpart A)] or a State certification program.

(c) No owner or operator of an affected facility shall allow the facility to be operated at any time unless one of the following persons is on duty and at the affected facility: A fully certified chief facility operator, a provisionally certified chief facility operator who is scheduled to take the full certification exam according to the schedule specified in paragraph (b), a fully certified shift supervisor, a provisionally certified shift supervisor who is scheduled to take the full certification exam according to the schedule specified in paragraph (b).

(1) The requirement specified in paragraph (c) shall take effect 6 month after the date of startup of the affected facility or 12 months after State plan approval [40 CFR 60.39b(c)(4)(ii)], whichever is later.

(2) If one of the persons listed in paragraph (c) must leave the affected facility during their operating shift, a provisionally certified control room operator who is onsite at the affected facility may fulfill the requirement in paragraph (c).

(d) All chief facility operators, shift supervisors, and control room operators at affected facilities must complete the EPA or State municipal waste combustor operator training course no later than the date 6



months after the date of startup of the affected facility, or by 12 months after State plan approval [40 CFR 60.39b(c)(4)(iii)], whichever is later.

(e) The owner or operator of an affected facility shall develop and update on a yearly basis a site-specific operating manual that shall, at a minimum, address the elements of municipal waste combustor unit operation specified in paragraph (e)(1) through (e)(11).

- (1) A summary of the applicable standards;
- (2) A description of basic combustion theory applicable to a municipal waste combustor unit;
- (3) Procedures for receiving, handling, and feeding municipal solid waste;
- (4) Municipal waste combustor unit startup, shutdown, and malfunction procedures;
- (5) Procedures for maintaining proper combustion air supply levels;
- (6) Procedures for operating the municipal waste combustor unit within the standards established;
- (7) Procedures for responding to periodic upset or off-specification conditions;
- (8) Procedures for minimizing particulate matter carryover;
- (9) Procedures for handling ash;
- (10) Procedures for monitoring municipal waste combustor unit emissions; and
- (11) Reporting and recordkeeping procedures.

(f) The owner or operator of an affected facility shall establish a training program to review the operating manual according to the schedule specified in paragraphs (f)(1) and (f)(2) with each person who has responsibilities affecting the operation of an affected facility including, but not limited to, chief facility operators, shift supervisors, control room operators, ash handlers, maintenance personnel, and crane/load handlers.

(1) Each person specified in paragraph (f) shall undergo initial training no later than the date specified in paragraph (f)(1)(i), (f)(1)(ii), or (f)(1)(iii), whichever is later.

- (i) The date 6 months after the date of startup of the affected facility;
- (ii) The date prior to the day the person assumes responsibilities affecting municipal waste combustor unit operation; or
- (iii) 12 months after State plan approval [40 CFR 60.39b(c)(4)(iii)].

(2) Annually, following the initial review required by paragraph (f)(1).

(g) The operating manual required by paragraph (e) shall be kept in a readily accessible location for all persons required to undergo training under paragraph (f). The operating manual and records of training shall be available for inspection by the EPA or its delegated enforcement agency upon request.

[40 CFR 60.35b, 40 CFR 60.39b(c)(4)(ii) & (iii), and 40 CFR 60.54b]

**B.22.** The requirement specified in 40 CFR 60.54b(d) does not apply to chief operators, shift supervisors, and control room operators who have obtained full certification from the American Society of Mechanical Engineers on or before the date of State plan approval.

[40 CFR 60.39b(c)(4)(iii)(A)]

**B.23.** The owner or operator of a designated facility may request that the EPA Administrator waive the requirement specified in 40 CFR 60.54b(d) for chief operators, shift supervisors, and control room operators who have obtained provisional certification from the American Society of Mechanical Engineers on or before the date of State plan approval.

[40 CFR 60.39b(c)(4)(iii)(B)]

**B.24.** The initial training requirements specified in 40 CFR 60.54b(f)(1) shall be completed no later than the date specified in (1), (2) or (3), whichever is later.

- (1) The date six (6) months after the date of startup of the affected facility;
- (2) Twelve (12) months after State plan approval; or

(3) The date prior to the day when the person assumes responsibilities affecting municipal waste combustor unit operation.

[40 CFR 60.39b(c)(4)(iii)(C)]

## **Emission Limitations and Standards**

{Permitting note: Table 1-1, Summary of Air Pollutant Standards and Terms, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit. Also, Subpart Cb does not impose limits for Be and total fluorides, which are limited by PSD-FL-105(B)}

### **Particulate Matter**

**B.25.** The emission limit for particulate matter contained in the gases discharged to the atmosphere is 27 milligrams per dry standard cubic meter, corrected to 7 percent oxygen.

[40 CFR 60.33b(a)(1)(i) and PSD-FL-105(B)]

### **Visible Emissions**

**B.26.** The emission limit for opacity exhibited by the gases discharged to the atmosphere is 10 percent (6-minute average).

[40 CFR 60.33b(a)(1)(iii) and PSD-FL-105(B)]

### **Cadmium**

**B.27.** The emission limit for cadmium contained in the gases discharged to the atmosphere is 0.040 milligrams per dry standard cubic meter, corrected to 7 percent oxygen.

[40 CFR 60.33b(a)(2)(i) and PSD-FL-105(B)]

### **Mercury**

**B.28.** The emission limit for mercury contained in the gases discharged to the atmosphere is 0.070 milligrams per dry standard cubic meter or 15 percent of the potential mercury emission concentration (85-percent reduction by weight), corrected to 7 percent oxygen, whichever is less stringent.

[40 CFR 60.33b(a)(3) and Rule 62-296.416(3)(b)1.b., F.A.C.; and, PSD-FL-105(B)]

**B.29. Emissions Standards for Facilities Using Waste Separation.** The Department recognizes that reduction of mercury emissions from waste-to-energy facilities may be achieved by implementation of mercury waste separation programs. Such programs would require removal of objects containing mercury from the waste stream before the waste is used as a fuel.

1. Facilities with sulfur dioxide and hydrogen chloride control equipment in place or under construction as of July 1, 1993, and which choose to control mercury emissions exclusively through the use of a waste separation program, shall submit a program plan to the Department by March 1, 1994, and shall comply with the following emissions limiting schedule.

a. After July 1, 1995, mercury emissions shall not exceed 140 micrograms per dry standard cubic meter of flue gas, corrected to 7 percent O<sub>2</sub>.

b. After July 1, 1997, mercury emissions shall not exceed 70 micrograms per dry standard cubic meter of flue gas, corrected to 7 percent O<sub>2</sub>.

2. Beginning no later than July 1, 1994, facilities subject to Rule 62-296.416(3)(b)1., F.A.C., shall perform semiannual individual emissions unit mercury emissions tests. Facilities shall stagger the semiannual testing of individual emissions units such that at least one test is performed quarterly. All

tests conducted after July 1, 1995, shall be used to demonstrate compliance with the mercury emissions limiting standards of Rule 62-296.416(3)(b)1., F.A.C.  
[Rule 62-296.416(3)(b), F.A.C.]

### **Lead**

**B.30.** The emission limit for lead contained in the gases discharged to the atmosphere is 0.44 milligrams per dry standard cubic meter, corrected to 7 percent oxygen.  
[40 CFR 60.33b(a)(4) and PSD-FL-105(B)]

### **Sulfur Dioxide**

**B.31.** The emission limit for sulfur dioxide contained in the gases discharged to the atmosphere is 29 parts per million by volume or 25 percent of the potential sulfur dioxide emission concentration (75-percent reduction by weight or volume), corrected to 7 percent oxygen (dry basis), whichever is less stringent. Compliance with this emission limit is based on a 24-hour daily geometric mean.  
[40 CFR 60.33b(b)(3)(i) and PSD-FL-105(B)]

**B.32. Not federally enforceable. Sulfur Content.** The sulfur content of the distillate fuel oil or natural gas for the auxiliary burners shall not exceed 0.3%, by weight.  
[PA-85-21]

### **Hydrogen Chloride**

**B.33.** The emission limit for hydrogen chloride contained in the gases discharged to the atmosphere is 29 parts per million by volume or 5 percent of the potential hydrogen chloride emission concentration (95-percent reduction by weight or volume), corrected to 7 percent oxygen (dry basis), whichever is less stringent.  
[40 CFR 60.33b(b)(3)(ii) and PSD-FL-105(B)]

### **Dioxins/Furans**

**B.34.** The emission limit for dioxins/furans contained in the gases discharged to the atmosphere that do not employ an electrostatic precipitator-based emission control system is 30 nanograms per dry standard cubic meter (total mass of tetra- through octa chlorinated dibenzo-p-dioxins and dibenzofurans), corrected to 7 percent oxygen.  
[40 CFR 60.33b(c)(1)(ii) and PSD-FL-105(B)]

### **Nitrogen Oxides**

**B.35.** The emission limit for nitrogen oxides contained in the gases discharged to the atmosphere is 205 parts per million by volume, corrected to 7 percent oxygen, dry basis. The permittee may request authorization from the Department to conduct nitrogen oxides emissions averaging pursuant to 40 CFR 60.33b.  
[40 CFR 60.33b(d) and PSD-FL-105(B)]

**Carbon Monoxide**

**B.36.** The emission limit for carbon monoxide contained in the gases discharged to the atmosphere is 100 parts per million by volume, measured at the combustor outlet in conjunction with a measurement of oxygen concentration, corrected to 7 percent oxygen, dry basis. Calculated as an arithmetic average. Averaging time is a 4-hour block average.  
[40 CFR 60.34b(a) and PSD-FL-105(B)]

**Fugitive Ash Emissions**

**B.37.** (a) On and after the date on which the initial performance test is completed or is required to be completed under 40 CFR 60.8 of Subpart A (see specific condition **B.49.**), no owner or operator of an affected facility shall cause to be discharged to the atmosphere visible emissions of combustion ash from an ash conveying system (including conveyor transfer points) in excess of 5 percent of the observation period (i.e., 9 minutes per 3-hour period), as determined by EPA Reference Method 22 observations as specified in 40 CFR 60.58b(k), except as provided in paragraphs (b) and (c). See specific condition **B.63.**  
(b) The emission limit specified in paragraph (a) does not cover visible emissions discharged inside buildings or enclosures of ash conveying systems; however, the emission limit specified in paragraph (a) does cover visible emissions discharged to the atmosphere from buildings or enclosures of ash conveying systems (including conveyor transfer points).  
(c) The provisions of paragraph (a) do not apply during maintenance and repair of ash conveying systems.  
[40 CFR 60.36b and 40 CFR 60.55b; and, PSD-FL-105(B)]

**Beryllium**

**B.38.** Stack emissions of beryllium from each unit shall not exceed 0.001 mg/dscm, corrected to 7 % O<sub>2</sub>.  
[PSD-FL-105(B)]

**Total Fluorides**

**B.39.** Stack emissions of total fluorides from each unit shall not exceed 0.0040 lb/MMBtu.  
[PSD-FL-105(B)]

**B.40.** Reserved

{Permitting Note: Listed below are equivalent emissions for the MWC units:

| Pollutant                                 | lbs/MMBtu/unit         | lbs/hr/unit            | tons/year/unit         |
|---|------------------------|------------------------|------------------------|
| Particulate Matter (PM/PM <sub>10</sub> ) | 0.0243                 | 7.85                   | 34.4                   |
| Cadmium (Cd)                              | 3.7 x 10 <sup>-5</sup> | 0.012                  | 0.051                  |
| Mercury (Hg)                              | 6.2 x 10 <sup>-5</sup> | 0.02                   | 0.09                   |
| Lead (Pb)                                 | 4.4 x 10 <sup>-4</sup> | 0.142                  | 0.62                   |
| Sulfur Dioxide (SO <sub>2</sub> )         | 0.11                   | 35.1                   | 153.7                  |
| Hydrogen Chloride (HCl)                   | 0.04                   | 12.6                   | 55                     |
| Dioxins/Furans                            | 2.7 x 10 <sup>-8</sup> | 8.7 x 10 <sup>-6</sup> | 3.8 x 10 <sup>-5</sup> |
| Nitrogen Oxides (NO <sub>x</sub> )        | 0.352                  | 114                    | 499                    |
| Carbon Monoxide (CO)                      | 0.105                  | 33.9                   | 148.5                  |
| Beryllium (Be)                            | 9.3 x 10 <sup>-7</sup> | 0.0003                 | 0.0013                 |
| Fluorides (F)                             | 0.0040                 | 1.29                   | 5.66                   |

These values are given in PSD-FL-105(B) and are determined using the F factor of 14,389 dscf @ 7% O<sub>2</sub> /MMBtu and a maximum heat input of 323.6 MMBtu/hr.}

### **Excess Emissions**

{Permitting Note: The Excess Emissions Rule at Rule 62-210.700, F.A.C., cannot vary any requirement of an NSPS or NESHAP provision.}

**B.41.** The opacity standards set forth in 40 CFR 60 shall apply at all times except during periods of startup, shutdown, malfunction, and as otherwise provided in the applicable standard.

[40 CFR 60.11(c)]

**B.42.** At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

[40 CFR 60.11(d)]

**B.43.a. Startup, Shutdown and Malfunction.** Except as provided by 40 CFR 60.56b, the standards under 40 CFR 60, Subpart Cb, as incorporated in Rule 62-204.800(8)(b), F.A.C., apply at all times except during periods of startup, shutdown, or malfunction. Duration of startup or shutdown periods are limited to 3 hours per occurrence, except as provided in 40 CFR 60.58b(a)(1)iii.

(i) The startup period commences when the affected facility begins the continuous burning of municipal solid waste and does not include any warm-up period when the affected facility is combusting fossil fuel or other nonmunicipal solid waste fuel, and no municipal solid waste is being fed to the combustor.

(ii) Continuous burning is the continuous, semicontinuous, or batch feeding of municipal solid waste for purposes of waste disposal, energy production, or providing heat to the combustion system in preparation for waste disposal or energy production. The use of municipal solid waste solely to provide thermal protection of the grate or hearth during the startup period when municipal solid waste is not being fed to the grate is not considered to be continuous burning.

[40 CFR 60.38b and 40 CFR 60.58b(a)]

**B.43.b.** For the purpose of compliance with the carbon monoxide emission limits in 40 CFR 60.53b(a), if a loss of boiler water level control (e.g., loss of combustion air fan, induced draft fan, combustion grate bar failure) is determined to be a malfunction, the duration of the malfunction period is limited to 15 hours per occurrence.

[40 CFR 60.58b(a)(1)iii]

**B.44.** Excess emissions indicated by the CEM systems shall be considered violations of the applicable opacity limit or operating emission limits (in ppm) for the purposes of this permit provided the data represents accurate emission levels and the CEMs do not exceed the calibration drift (as specified in the respective performance specification tests) on the day when initial and subsequent compliance is determined. The burden of proof to demonstrate that the data does not reflect accurate emission readings shall be the responsibility of the permittee.

[PSD-FL-105]

**B.45.** Excess emissions resulting from startup, shutdown, or malfunction shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized but in no case exceed three hours in any 24 hour period.

[Rule 62-210.700(1), F.A.C.; and, authorized by Department on June 21, 2000]

**B.46.** Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited.

[Rule 62-210.700(4), F.A.C.; and, PSD-FL-105(B)]

## **Test Methods and Procedures**

{Permitting note: Table 2-1, Summary of Compliance Requirements, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

**B.47.** Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup of such facility and at such other times as may be required by the Administrator under section 114 of the Act, the owner or operator of such facility shall conduct performance test(s) and furnish the Administrator a written report of the results of such performance test(s).

[40 CFR 60.8(a)]

**B.48.** Performance tests shall be conducted and data reduced in accordance with the test methods and procedures contained in each applicable subpart unless the Administrator (1) specifies or approves, in specific cases, the use of a reference method with minor changes in methodology, (2) approves the use of an equivalent method, (3) approves the use of an alternative method the results of which he has determined to be adequate for indicating whether a specific source is in compliance, (4) waives the requirement for performance tests because the owner or operator of a source has demonstrated by other means to the Administrator's satisfaction that the affected facility is in compliance with the standard, or (5) approves shorter sampling times and smaller sample volumes when necessitated by process variables or other factors. Nothing in this paragraph shall be construed to abrogate the Administrator's authority to require testing under section 114 of the Act.

[40 CFR 60.8(b)]

**B.49.** Performance tests shall be conducted under such conditions as the Administrator shall specify to the plant operator based on representative performance of the affected facility. The owner or operator shall make available to the Administrator such records as may be necessary to determine the conditions of the performance tests. Operations during periods of startup, shutdown, and malfunction shall not constitute representative conditions for the purpose of a performance test nor shall emissions in excess of the level of the applicable emission limit during periods of startup, shutdown, and malfunction be considered a violation of the applicable emission limit unless otherwise specified in the applicable standard.

[40 CFR 60.8(c)]

**B.50.** The owner or operator of an affected facility shall provide the Administrator at least 30 days prior notice of any performance test, except as specified under other subparts, to afford the Administrator the opportunity to have an observer present.

[40 CFR 60.8(d)]

**B.51.** The owner or operator of an affected facility shall provide, or cause to be provided, performance testing facilities as follows:

(1) Sampling ports adequate for test methods applicable to such facility. This includes (i) constructing the air pollution control system such that volumetric flow rates and pollutant emission rates can be accurately determined by applicable test methods and procedures and (ii) providing a stack or duct free of cyclonic flow during performance tests, as demonstrated by applicable test methods and procedures.

(2) Safe sampling platform(s).

(3) Safe access to sampling platform(s).

(4) Utilities for sampling and testing equipment.

{Permitting note: See specific condition **B.72.** and Appendix SS-1, Stack Sampling Facilities (version dated 10/7/96) for State of Florida Stack Sampling Requirements.}

[40 CFR 60.8(e)]

**B.52.** Unless otherwise specified in the applicable subpart, each performance test shall consist of three separate runs using the applicable test method. Each run shall be conducted for the time and under the conditions specified in the applicable standard. For the purpose of determining compliance with an applicable standard, the arithmetic means of results of the three runs shall apply. In the event that a sample is accidentally lost or conditions occur in which one of the three runs must be discontinued because of forced shutdown, failure of an irreplaceable portion of the sample train, extreme meteorological conditions, or other circumstances, beyond the owner or operator's control, compliance may, upon the Administrator's approval, be determined using the arithmetic mean of the results of the two other runs.

[40 CFR 60.8(f)]

### **Particulate Matter and Opacity**

**B.53.** The procedures and test methods specified in paragraphs (1) through (11) shall be used to determine compliance with the emission limits for particulate matter and opacity.

(1) The EPA Reference Method 1 shall be used to select sampling site and number of traverse points.

(2) The EPA Reference Method 3, 3A, or 3B, as applicable shall be used for gas analysis.

(3) The EPA Reference Method 5 shall be used for determining compliance with the particulate matter emission limit. The minimum sample volume shall be 1.7 cubic meters. The probe and filter holder heating systems in the sample train shall be set to provide a gas temperature no greater than  $160 \pm 14$  °C. An oxygen or carbon dioxide measurement shall be obtained simultaneously with each Method 5 run.

- (4) The owner or operator of an affected facility may request that compliance with the particulate matter emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7 percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in paragraph 40 CFR 60.58b(b)(6).
- (5) As specified under 40 CFR 60.8, all performance tests shall consist of three test runs. The average of the particulate matter emission concentrations from the three test runs is used to determine compliance.
- (6) In accordance with paragraphs (7) and (11), EPA Reference Method 9 shall be used for determining compliance with the opacity limit except as provided under 40 CFR 60.11(e)
- (7) The owner or operator of an affected facility shall conduct an initial performance test for particulate matter emissions and opacity as required under 40 CFR 60.8.
- (8) The owner or operator of an affected facility shall install, calibrate, maintain, and operate a continuous opacity monitoring system for measuring opacity and shall follow the methods and procedures specified in paragraphs (8)(i) through (8)(iv).
  - (i) The output of the continuous opacity monitoring system shall be recorded on a 6-minute average basis.
  - (ii) The continuous opacity monitoring system shall be installed, evaluated, and operated in accordance with 40 CFR 60.13.
  - (iii) The continuous opacity monitoring system shall conform to Performance Specification 1 in Appendix B of 40 CFR 60.
  - (iv) The initial performance evaluation shall be completed no later than 180 days after the date of the initial startup of the municipal waste combustor unit, as specified under 40 CFR 60.8.
- (9) Following the date that the initial performance test for particulate matter is completed or is required to be completed under 40 CFR 60.8 for an affected facility, the owner or operator shall conduct a performance test for particulate matter on an annual basis (no more than 12 calendar months following the previous performance test).
- (10) [reserved]
- (11) Following the date that the initial performance test for opacity is completed or is required to be completed under 40 CFR 60.8 for an affected facility, the owner or operator shall conduct a performance test for opacity on an annual basis (no more than 12 calendar months following the previous performance test) using the test method specified in paragraph (6).  
[40 CFR 60.38b and 40 CFR 60.58b(c)]

### **Cadmium, Lead and Mercury**

**B.54.** The procedures and test methods specified in paragraphs (1) and (2) shall be used to determine compliance with the emission limits for cadmium, lead, and mercury.

- (1) The procedures and test methods specified in paragraphs (1)(i) through (1)(ix) shall be used to determine compliance with the emission limits for cadmium and lead.
  - (i) The EPA Reference Method 1 shall be used for determining the location and number of sampling points.
  - (ii) The EPA Reference Method 3, 3A, or 3B, as applicable, shall be used for flue gas analysis.
  - (iii) The EPA Reference Method 29 shall be used for determining compliance with the cadmium and lead emission limits.
  - (iv) An oxygen or carbon dioxide measurement shall be obtained simultaneously with each Method 29 test run for cadmium and lead required under paragraph (1)(iii).
  - (v) The owner or operator of an affected facility may request that compliance with the cadmium or lead emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7



- percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in paragraph 40 CFR 60.58b(b)(6).
- (vi) All performance tests shall consist of a minimum of three test runs conducted under representative full load operating conditions. The average of the cadmium or lead emission concentrations from three test runs or more shall be used to determine compliance.
  - (vii) Following the date of the initial performance test or the date on which the initial performance test is required to be completed under 40 CFR 60.8, the owner or operator of an affected facility shall conduct a performance test for compliance with the emission limits for cadmium and lead on an annual basis (no more than 12 calendar months following the previous performance test).
  - (viii)[reserved]
  - (ix) [reserved]
- (2) The procedures and test methods specified in paragraphs (2)(i) through (2)(xi) shall be used to determine compliance with the mercury emission limit.
- (i) The EPA Reference Method 1 shall be used for determining the location and number of sampling points.
  - (ii) The EPA Reference Method 3, 3A, or 3B, as applicable, shall be used for flue gas analysis.
  - (iii) The EPA Reference Method 29 shall be used to determine the mercury emission concentration. The minimum sample volume when using Method 29 for mercury shall be 1.7 cubic meters.
  - (iv) An oxygen (or carbon dioxide) measurement shall be obtained simultaneously with each Method 29 test run for mercury required under paragraph (2)(iii).
  - (v) The percent reduction in the potential mercury emissions (%PHG) is computed using equation 1:

$$[\%P_{HG}] = \left[ \frac{E_i - E_o}{E_i} \right] \times 100 \quad (\text{equation 1})$$

where:

%PHG = percent reduction of the potential mercury emissions achieved.

$E_i$  = potential mercury emission concentration measured at the control device inlet, corrected to 7 percent oxygen (dry basis).

$E_o$  = controlled mercury emission concentration measured at the mercury control device outlet, corrected to 7 percent oxygen (dry basis).

- (vi) All performance tests shall consist of a minimum of three test runs conducted under representative full load operating conditions. The average of the mercury emission concentrations or percent reductions from three test runs or more is used to determine compliance.
- (vii) The owner or operator of an affected facility may request that compliance with the mercury emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7 percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in paragraph 40 CFR 60.58b(b)(6).
- (viii) The owner or operator of an affected facility shall conduct an initial performance test for mercury emissions as required under 40 CFR 60.8.
- (ix) Following the date that the initial performance test for mercury is completed or is required to be completed under 40 CFR 60.8, the owner or operator of an affected facility shall conduct a

performance test for mercury emissions on an annual basis (no more than 12 calendar months from the previous performance test).

(x) [reserved]

[40 CFR 60.38b and 40 CFR 60.58b(d)]

**B.55. Mercury Emissions Test Method and Procedures.** All mercury emissions tests performed pursuant to the requirements of this rule shall comply with the following provisions.

1. The test method for mercury shall be EPA Method 29 adopted in Rule 62-297, F.A.C.
2. Test procedures shall meet all applicable requirements of Chapter 62-297, F.A.C.

[Rule 62-296.416(3)(d), F.A.C.]

**B.56.** Mercury emissions testing shall be conducted semiannually. Mercury stack tests shall be performed downstream of control devices or upstream and downstream of the control devices when determining compliance with the alternative removal requirement.

[PSD-FL-105(B)]

### **Sulfur Dioxide**

**B.57.** The procedures and test methods specified in paragraphs (1) through (14) shall be used for determining compliance with the sulfur dioxide emission.

(1) The EPA Reference Method 19, section 4.3, shall be used to calculate the daily geometric average sulfur dioxide emission concentration.

(2) The EPA Reference Method 19, section 5.4, shall be used to determine the daily geometric average percent reduction in the potential sulfur dioxide emission concentration.

(3) The owner or operator of an affected facility may request that compliance with the sulfur dioxide emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7 percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in 40 CFR 60.58b(b)(6).

(4) The owner or operator of an affected facility shall conduct an initial performance test for sulfur dioxide emissions as required under 40 CFR 60.8. Compliance with the sulfur dioxide emission limit (concentration or percent reduction) shall be determined by using the continuous emission monitoring system specified in paragraph (5) to measure sulfur dioxide and calculating a 24-hour daily geometric average emission concentration or a 24-hour daily geometric average percent reduction using EPA Reference Method 19, sections 4.3 and 5.4, as applicable.

(5) The owner or operator of an affected facility shall install, calibrate, maintain, and operate a continuous emission monitoring system for measuring sulfur dioxide emissions discharged to the atmosphere and record the output of the system.

(6) Following the date that the initial performance test for sulfur dioxide is completed or is required to be completed under 40 CFR 60.8, compliance with the sulfur dioxide emission limit shall be determined based on the 24-hour daily geometric average of the hourly arithmetic average emission concentrations using continuous emission monitoring system outlet data if compliance is based on an emission concentration, or continuous emission monitoring system inlet and outlet data if compliance is based on a percent reduction.

(7) At a minimum, valid continuous monitoring system hourly averages shall be obtained as specified in paragraphs (7)(i) and (7)(ii) for 75 percent of the operating hours per day for 90 percent of the operating days per calendar quarter that the affected facility is combusting municipal solid waste.

(i) At least two data points per hour shall be used to calculate each 1-hour arithmetic average.

(ii) Each sulfur dioxide 1-hour arithmetic average shall be corrected to 7 percent oxygen on an hourly basis using the 1-hour arithmetic average of the oxygen (or carbon dioxide) continuous emission monitoring system data.

(8) The 1-hour arithmetic averages required under paragraph (6) shall be expressed in parts per million corrected to 7 percent oxygen (dry basis) and used to calculate the 24-hour daily geometric average emission concentrations and daily geometric average emission percent reductions. The 1-hour arithmetic averages shall be calculated using the data points required under 40 CFR 60.13(e)(2).

(9) All valid continuous emission monitoring system data shall be used in calculating average emission concentrations and percent reductions even if the minimum continuous emission monitoring system data requirements of paragraph (7) are not met.

(10) The procedures under 40 CFR 60.13 shall be followed for installation, evaluation, and operation of the continuous emission monitoring system.

(11) The initial performance evaluation shall be completed no later than 180 days after the date of initial startup of the municipal waste combustor as specified under 40 CFR 60.8.

(12) The continuous emission monitoring system shall be operated according to Performance Specification 2 in 40 CFR 60 Appendix B.

(i) During each relative accuracy test run of the continuous emission monitoring system required by Performance Specification 2 in 40 CFR 60 Appendix B, sulfur dioxide and oxygen (or carbon dioxide) data shall be collected concurrently (or within a 30- to 60-minute period) by both the continuous emission monitors and the test methods specified in paragraphs (A) and (B).

(A) For sulfur dioxide, EPA Reference Method 6, 6A, or 6C shall be used.

(B) For oxygen (or carbon dioxide), EPA Reference Method 3, 3A, or 3B, as applicable shall be used.

(ii) The span value of the continuous emissions monitoring system at the inlet to the sulfur dioxide control device shall be 125 percent of the maximum estimated hourly potential sulfur dioxide emissions of the municipal waste combustor unit. The span value of the continuous emission monitoring system at the outlet of the sulfur dioxide control device shall be 50 percent of the maximum estimated hourly potential sulfur dioxide emissions of the municipal waste combustor unit.

(13) Quarterly accuracy determinations and daily calibration drift tests shall be performed in accordance with procedure 1 in Appendix F of 40 CFR 60.

(14) When sulfur dioxide emissions data are not obtained because of continuous emission monitoring system breakdowns, repairs, calibration checks, and zero and span adjustments, emissions data shall be obtained by using other monitoring systems as approved by the Administrator or EPA Reference Method 19 to provide, as necessary, valid emissions data for a minimum of 75 percent of the hours per day that the affected facility is operated and combusting municipal solid waste for 90 percent of the days per calendar quarter that the affected facility is operated and combusting municipal solid waste.

[40 CFR 60.38b and 40 CFR 60.58b(e)]

### **Hydrogen Chloride**

**B.58.** HCl stack tests upstream and downstream of the control device(s) shall be conducted to calculate percent control to demonstrate compliance with the alternate removal limit.

[PSD-FL-105(B)]

**B.59.** The procedures and test methods specified in paragraphs (1) through (8) shall be used for determining compliance with the hydrogen chloride emission limit.

(1) The EPA Reference Method 26 or 26A, as applicable, shall be used to determine the hydrogen chloride emission concentration. The minimum sampling time for Method 26 shall be 1 hour.

(2) An oxygen (or carbon dioxide) measurement shall be obtained simultaneously with each Method 26 test run for hydrogen chloride required by paragraph (1).

(3) The percent reduction in potential hydrogen chloride emissions (% P<sub>HCl</sub>) is computed using equation 2:

$$[\%P_{HCl}] = \left[ \frac{E_i - E_o}{E_i} \right] \times 100 \quad (\text{equation 2})$$

where:

$\%P_{HCl}$  = percent reduction of the potential hydrogen chloride emissions achieved.

$E_i$  = potential hydrogen chloride emission concentration measured at the control device inlet, corrected to 7 percent oxygen (dry basis).

$E_o$  = controlled hydrogen chloride emission concentration measured at the control device outlet, corrected to 7 percent oxygen (dry basis).

(4) The owner or operator of an affected facility may request that compliance with the hydrogen chloride emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7 percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in 40 CFR 60.58b(b)(6).

(5) As specified under 40 CFR 60.8, all performance tests shall consist of three test runs. The average of the hydrogen chloride emission concentrations or percent reductions from the three test runs is used to determine compliance.

(6) The owner or operator of an affected facility shall conduct an initial performance test for hydrogen chloride as required under 40 CFR 60.8.

(7) Following the date that the initial performance test for hydrogen chloride is completed or is required to be completed under 40 CFR 60.8, the owner or operator of an affected facility shall conduct a performance test for hydrogen chloride emissions on an annual basis (no more than 12 calendar months following the previous performance test).

(8) [reserved]

[40 CFR 60.38b and 40 CFR 60.58b(f)]

### **Dioxin/Furan**

**B.60.** The procedures and test methods specified in paragraphs (1) through (9) shall be used to determine compliance with the limits for dioxin/furan emissions.

(1) The EPA Reference Method 1 shall be used for determining the location and number of sampling points.

(2) The EPA Reference Method 3, 3A, or 3B, as applicable, shall be used for flue gas analysis.

(3) The EPA Reference Method 23 shall be used for determining the dioxin/furan emission concentration.

(i) The minimum sample time shall be 4 hours per test run.

(ii) An oxygen (or carbon dioxide) measurement shall be obtained simultaneously with each Method 23 test run for dioxins/furans.

(4) The owner or operator of an affected facility shall conduct an initial performance test for dioxin/furan emissions in accordance with paragraph (3), as required under 40 CFR 60.8.

(5) Following the date that the initial performance test for dioxins/furans is completed or is required to be completed under 40 CFR 60.8, the owner or operator of an affected facility shall conduct performance tests for dioxin/furan emissions in accordance with paragraph (3), according to one of the schedules specified in paragraphs (i) through (iii).

- (i) For affected facilities, performance tests shall be conducted on an annual basis (no more than 12 calendar months following the previous performance test.)
  - (ii) [reserved]
  - (iii) Where all performance tests over a 2-year period indicate that dioxin/furan emissions are less than or equal to 15 nanograms per dry standard cubic meter (total mass), corrected to 7 percent oxygen, for all affected facilities located within a municipal waste combustor plant, the owner or operator of the municipal waste combustor plant may elect to conduct annual performance tests for one affected facility (i.e., unit) per year at the municipal waste combustor plant. At a minimum, a performance test for dioxin/furan emissions shall be conducted annually (no more than 12 months following the previous performance test) for one affected facility at the municipal waste combustor plant. Each year a different affected facility at the municipal waste combustor plant shall be tested, and the affected facilities at the plant shall be tested in sequence (e.g., Unit 1, Unit 2, Unit 3, as applicable). If each annual performance test continues to indicate a dioxin/furan emission level less than or equal to 15 nanograms per dry standard cubic meter (total mass), corrected to 7 percent oxygen, the owner or operator may continue conducting a performance test on only one affected facility per year. If any annual performance test indicates a dioxin/furan emission level greater than 15 nanograms per dry standard cubic meter (total mass), corrected to 7 percent oxygen, performance tests thereafter shall be conducted annually on all affected facilities at the plant until and unless all annual performance tests for all affected facilities at the plant over a 2-year period indicate a dioxin/furan emission level less than or equal to 15 nanograms per dry standard cubic meter (total mass), corrected to 7 percent oxygen.
- (6) The owner or operator of an affected facility that selects to follow the performance testing schedule specified in paragraph (5)(iii) shall follow the procedures specified in 40 CFR 60.59b(g)(4) for reporting the selection of this schedule.
- (7) The owner or operator of an affected facility where activated carbon is used to comply with the dioxin/furan emission limits specified in 40 CFR 60.52b(c) or the dioxin/furan emission level specified in paragraph (5)(iii) shall follow the procedures specified in 40 CFR 60.58b(m) for measuring and calculating the carbon usage rate.
- (8) The owner or operator of an affected facility may request that compliance with the dioxin/furan emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7 percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in 40 CFR 60.58b(b)(6).
- (9) As specified under 40 CFR 60.8, all performance tests shall consist of three test runs. The average of the dioxin/furan emission concentrations from the three test runs is used to determine compliance.  
[40 CFR 60.38b and 40 CFR 60.58b(g)]

### **Nitrogen Oxides**

**B.61.** The procedures and test methods specified in paragraphs (1) through (12) shall be used to determine compliance with the nitrogen oxides emission limit for affected facilities under 40 CFR 60.52b(d).

- (1) The EPA Reference Method 19, section 4.1, shall be used for determining the daily arithmetic average nitrogen oxides emission concentration.
- (2) The owner or operator of an affected facility may request that compliance with the nitrogen oxides emission limit be determined using carbon dioxide measurements corrected to an equivalent of 7 percent oxygen. The relationship between oxygen and carbon dioxide levels for the affected facility shall be established as specified in 40 CFR 60.58b(b)(6).
- (3) The owner or operator of an affected facility subject to the nitrogen oxides limit shall conduct an initial performance test for nitrogen oxides as required under 40 CFR 60.8. Compliance with the nitrogen

oxides emission limit shall be determined by using the continuous emission monitoring system specified in paragraph (4) for measuring nitrogen oxides and calculating a 24-hour daily arithmetic average emission concentration using EPA Reference Method 19, section 4.1.

(4) The owner or operator of an affected facility subject to the nitrogen oxides emission shall install, calibrate, maintain, and operate a continuous emission monitoring system for measuring nitrogen oxides discharged to the atmosphere, and record the output of the system.

(5) Following the date that the initial performance test for nitrogen oxides is completed or is required to be completed under 40 CFR 60.8, compliance with the emission limit for nitrogen oxides shall be determined based on the 24-hour daily arithmetic average of the hourly emission concentrations using continuous emission monitoring system outlet data.

(6) At a minimum, valid continuous emission monitoring system hourly averages shall be obtained as specified in paragraphs (i) and (ii) for 75 percent of the operating hours per day for 90 percent of the operating days per calendar quarter that the affected facility is combusting municipal solid waste.

(i) At least 2 data points per hour shall be used to calculate each 1-hour arithmetic average.

(ii) Each nitrogen oxides 1-hour arithmetic average shall be corrected to 7 percent oxygen on an hourly basis using the 1-hour arithmetic average of the oxygen (or carbon dioxide) continuous emission monitoring system data.

(7) The 1-hour arithmetic averages required by paragraph (5) shall be expressed in parts per million by volume (dry basis) and used to calculate the 24-hour daily arithmetic average concentrations. The 1-hour arithmetic averages shall be calculated using the data points required under 40 CFR 60.13(e)(2).

(8) All valid continuous emission monitoring system data must be used in calculating emission averages even if the minimum continuous emission monitoring system data requirements of paragraph (6) are not met.

(9) The procedures under 40 CFR 60.13 shall be followed for installation, evaluation, and operation of the continuous emission monitoring system. The initial performance evaluation shall be completed no later than 180 days after the date of initial startup of the municipal waste combustor unit, as specified under 40 CFR 60.8.

(10) The owner or operator of an affected facility shall operate the continuous emission monitoring system according to Performance Specification 2 in Appendix B of 40 CFR 60 and shall follow the procedures and methods specified in paragraphs(i) and (ii).

(i) During each relative accuracy test run of the continuous emission monitoring system required by Performance Specification 2 of Appendix B of 40 CFR 60, nitrogen oxides and oxygen (or carbon dioxide) data shall be collected concurrently (or within a 30- to 60-minute period) by both the continuous emission monitors and the test methods specified in paragraphs(A) and (B).

(A) For nitrogen oxides, EPA Reference Method 7, 7A, 7C, 7D, or 7E shall be used.

(B) For oxygen (or carbon dioxide), EPA Reference Method 3, 3A, or 3B, as applicable shall be used.

(ii) The span value of the continuous emission monitoring system shall be 125 percent of the maximum estimated hourly potential nitrogen oxide emissions of the municipal waste combustor unit.

(11) Quarterly accuracy determinations and daily calibration drift tests shall be performed in accordance with procedure 1 in Appendix F of 40 CFR 60.

(12) When nitrogen oxides continuous emissions data are not obtained because of continuous emission monitoring system breakdowns, repairs, calibration checks, and zero and span adjustments, emissions data shall be obtained using other monitoring systems as approved by the Administrator or EPA Reference Method 19 to provide, as necessary, valid emissions data for a minimum of 75 percent of the hours per day for 90 percent of the days per calendar quarter the unit is operated and combusting municipal solid waste.

[40 CFR 60.38b and 40 CFR 60.58b(h)]

**Carbon Monoxide**

**B.62.** See specific condition **B.20**.  
[Rule 62-213.440, F.A.C.]

**Fugitive Ash**

**B.63.** The procedures specified in paragraphs (1) through (4) shall be used for determining compliance with the fugitive ash emission limit under 40 CFR 60.55b.

(1) The EPA Reference Method 22 shall be used for determining compliance with the fugitive ash emission limit under 40 CFR 60.55b. The minimum observation time shall be a series of three 1-hour observations. The observation period shall include times when the facility is transferring ash from the municipal waste combustor unit to the area where ash is stored or loaded into containers or trucks.

(2) The average duration of visible emissions per hour shall be calculated from the three 1-hour observations. The average shall be used to determine compliance with 40 CFR 60.55b.

(3) The owner or operator of an affected facility shall conduct an initial performance test for fugitive ash emissions as required under 40 CFR 60.8.

(4) Following the date that the initial performance test for fugitive ash emissions is completed or is required to be completed under 40 CFR 60.8 for an affected facility, the owner or operator shall conduct a performance test for fugitive ash emissions on an annual basis (no more than 12 calendar months following the previous performance test).

[40 CFR 60.38b and 40 CFR 60.58b(k)]

**Beryllium**

**B.64.** The test method for beryllium emissions shall be EPA Method 29, adopted and incorporated by reference in Rule 62-204.800, F.A.C. One sample shall constitute one test run.

[PSD-FL-105(B)]

**Total Fluoride**

**B.65.** The test method for total fluoride emissions shall be EPA Method 13A, 13B, or modified Method 5 for fluorides, adopted and incorporated by reference in Rule 62-204.800, F.A.C. One sample shall constitute one test run.

[PSD-FL-105(B); and, PSD amendment 0112119-001-AC]

**B.66.** Reserved

**B.67.** Reserved

**B.68. Required Number of Test Runs.** For mass emission limitations, a compliance test shall consist of three complete and separate determinations of the total air pollutant emission rate through the test section of the stack or duct and three complete and separate determinations of any applicable process variables corresponding to the three distinct time periods during which the stack emission rate was measured provided, however, that three complete and separate determinations shall not be required if the process variables are not subject to variation during a compliance test, or if three determinations are not necessary in order to calculate the unit's emission rate. The three required test runs shall be completed within one consecutive five day period. In the event that a sample is lost or one of the three runs must be discontinued because of circumstances beyond the control of the owner or operator, and a valid third run

cannot be obtained within the five day period allowed for the test, the Secretary or his or her designee may accept the results of the two complete runs as proof of compliance, provided that the arithmetic mean of the results of the two complete runs is at least 20 percent below the allowable emission limiting standards.

[Rule 62-297.310(1), F.A.C.]

**B.69. Operating Rate During Testing.** Testing of emissions shall be conducted with the emissions unit operation at permitted capacity, which is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the emissions unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.

[Rules 62-297.310(2) & (2)(b), F.A.C.]

**B.70. Calculation of Emission Rate.** The indicated emission rate or concentration shall be the arithmetic average of the emission rate or concentration determined by each of the three separate test runs unless otherwise specified in a particular test method or applicable rule.

[Rule 62-297.310(3), F.A.C.]

**B.71. Applicable Test Procedures.**

(a) Required Sampling Time.

1. Unless otherwise specified in the applicable rule, the required sampling time for each test run shall be no less than one hour and no greater than four hours, and the sampling time at each sampling point shall be of equal intervals of at least two minutes.

2. Opacity Compliance Tests. When either EPA Method 9 or DEP Method 9 is specified as the applicable opacity test method, the required minimum period of observation for a compliance test shall be sixty (60) minutes for emissions units which emit or have the potential to emit 100 tons per year or more of particulate matter, and thirty (30) minutes for emissions units which have potential emissions less than 100 tons per year of particulate matter and are not subject to a multiple-valued opacity standard. The opacity test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. Exceptions to these requirements are as follows:

a. For batch, cyclical processes, or other operations which are normally completed within less than the minimum observation period and do not recur within that time, the period of observation shall be equal to the duration of the batch cycle or operation completion time.

b. The observation period for special opacity tests that are conducted to provide data to establish a surrogate standard pursuant to Rule 62-297.310(5)(k), F.A.C., Waiver of Compliance Test Requirements, shall be established as necessary to properly establish the relationship between a proposed surrogate standard and an existing mass emission limiting standard.

c. The minimum observation period for opacity tests conducted by employees or agents of the Department to verify the day-to-day continuing compliance of a unit or activity with an applicable opacity standard shall be twelve minutes.

(b) Minimum Sample Volume. Unless otherwise specified in the applicable rule, the minimum sample volume per run shall be 25 dry standard cubic feet. (See specific conditions **B.53.** and **B.54.**)

(c) Required Flow Rate Range. For EPA Method 5 particulate sampling, acid mist/sulfur dioxide, and fluoride sampling which uses Greenburg Smith type impingers, the sampling nozzle and sampling time shall be selected such that the average sampling rate will be between 0.5 and 1.0 actual cubic feet per minute, and the required minimum sampling volume will be obtained.



(d) Calibration of Sampling Equipment. Calibration of the sampling train equipment shall be conducted in accordance with the schedule shown in Table 297.310-1, attached as part of this permit.

(e) Allowed Modification to EPA Method 5. When EPA Method 5 is required, the following modification is allowed: the heated filter may be separated from the impingers by a flexible tube.

[Rule 62-297.310(4), F.A.C.]

**B.72. Required Stack Sampling Facilities.** When a mass emissions stack test is required, the permittee shall comply with the requirements contained in Appendix SS-1, Stack Sampling Facilities, attached to this permit.

[Rule 62-297.310(6), F.A.C.]

**B.73. Frequency of Compliance Tests.** The following provisions apply only to those emissions units that are subject to an emissions limiting standard for which compliance testing is required.

(a) General Compliance Testing.

3. The owner or operator of an emissions unit that is subject to any emission limiting standard shall conduct a compliance test that demonstrates compliance with the applicable emission limiting standard prior to obtaining a renewed operation permit. Emissions units that are required to conduct an annual compliance test may submit the most recent annual compliance test to satisfy the requirements of this provision. In renewing an air operation permit pursuant to Rule 62-210.300(2)(a)3.b., c., or d., F.A.C., the Department shall not require submission of emission compliance test results for any emissions unit that, during the year prior to renewal:

a. Did not operate; or

b. In the case of a fuel burning emissions unit, burned liquid and/or solid fuel for a total of no more than 400 hours.

4. During each federal fiscal year (October 1 - September 30), unless otherwise specified by rule, order, or permit, the owner or operator of each emissions unit shall have a formal compliance test conducted for:

a. Visible emissions, if there is an applicable standard;

b. Each of the following pollutants, if there is an applicable standard, and if the emissions unit emits or has the potential to emit: 5 tons per year or more of lead or lead compounds measured as elemental lead; 30 tons per year or more of acrylonitrile; or 100 tons per year or more of any other regulated air pollutant; and

c. Each NESHAP pollutant, if there is an applicable emission standard.

5. An annual compliance test for particulate matter emissions shall not be required for any fuel burning emissions unit that, in a federal fiscal year, does not burn liquid and/or solid fuel, other than during startup, for a total of more than 400 hours.

9. The owner or operator shall notify the DEP Southeast District Office, at least 15 days prior to the date on which each formal compliance test is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

(b) Special Compliance Tests. When the DEP Southeast District Office, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the DEP Southeast District Office.

(c) Waiver of Compliance Test Requirements. If the owner or operator of an emissions unit that is subject to a compliance test requirement demonstrates to the Department, pursuant to the procedure established in Rule 62-297.620, F.A.C., that the compliance of the emissions unit with an applicable

weight emission limiting standard can be adequately determined by means other than the designated test procedure, such as specifying a surrogate standard of no visible emissions for particulate matter sources equipped with a bag house or specifying a fuel analysis for sulfur dioxide emissions, the Department shall waive the compliance test requirements for such emissions units and order that the alternate means of determining compliance be used, provided, however, the provisions of Rule 62-297.310(7)(b), F.A.C., shall apply.

[Rule 62-297.310(7), F.A.C.; and, SIP approved]

### **Compliance With Standards and Maintenance Requirements**

**B.74.** Compliance with standards in 40 CFR 60, other than opacity standards, shall be determined by performance tests established by 40 CFR 60.8, unless otherwise specified in the applicable standard.  
[40 CFR 60.11(a)]

**B.75.** Compliance with opacity standards in 40 CFR 60 shall be determined by conducting observations in accordance with Reference Method 9 in Appendix A of 40 CFR 60, any alternative method that is approved by the Administrator, or as provided in 40 CFR 60.11(e)(5).  
[40 CFR 60.11(b)]

**B.76.** The owner or operator of an affected facility subject to an opacity standard may submit, for compliance purposes, continuous opacity monitoring system (COMS) data results produced during any performance test required under 40 CFR 60.8 in lieu of EPA Method 9 observation data. If an owner or operator elects to submit COMS data for compliance with the opacity standard, he or she shall notify the Administrator of that decision, in writing, at least 30 days before any performance test required under 40 CFR 60.8 is conducted. Once the owner or operator of an affected facility has notified the Administrator to that effect, the COMS data results will be used to determine opacity compliance during subsequent tests required under 40 CFR 60.8 until the owner or operator notifies the Administrator, in writing, to the contrary. For the purpose of determining compliance with the opacity standard during a performance test required under 40 CFR 60.8 using COMS data, the minimum total time of COMS data collection shall be averages of all 6-minute continuous periods within the duration of the mass emission performance test. Results of the COMS opacity determinations shall be submitted along with the results of the performance test required under 60.8. The owner or operator of an affected facility using a COMS for compliance purposes is responsible for demonstrating that the COMS meets the requirements specified in 40 CFR 60.13(c), that the COMS has been properly maintained and operated, and that the resulting data have not been altered in any way. If COMS data results are submitted for compliance with the opacity standard for a period of time during which EPA Method 9 data indicates noncompliance, the EPA Method 9 data will be used to determine opacity compliance.  
[40 CFR 60.11(e)(5)]

**B.77.** Compliance with the emission limit in lb/mmBtu (see specific condition **B.39.**) shall be determined by calculating an EPA F-Factor using 40 CFR 60 Appendix A, Method 19.  
[Rule 62-213.440, F.A.C.]

**B.78.** Continuous compliance with the emission limits for opacity, carbon monoxide (CO), nitrogen oxides (NO<sub>x</sub>), sulfur dioxide (SO<sub>2</sub>) and the operational parameters steam production (lb/hr) or feedwater flow rate (lb/hr) and fabric filter inlet flue gas temperature shall be demonstrated by continuous emission monitoring systems (CEMS) operated in accordance with 40 CFR 60.58b and 60.59b(f). SO<sub>2</sub> monitors shall be located both upstream of the scrubber and downstream of the baghouse, in order to calculate percent removal efficiency. (See specific condition **B.57.**)

[PSD-FL-105(B)]

**B.79.** Each MWC unit is required to continuously monitor and record the flue gas temperature at the inlet to the PM control device in accordance with the requirements at 40 CFR 60.58b(i)(7). The PM control device inlet temperature and the steam (or feedwater) flow for each unit during the stack test shall be continuously monitored and recorded in accordance with 40 CFR 60, Subpart Cb. Higher temperatures are allowed for testing purposes, as specified at 40 CFR 60.53b(c).

[PSD-FL-105(B)]

## **Monitoring Requirements**

**B.80.** For the purposes of 40 CFR 60.13, all continuous monitoring systems (CMS) required under applicable subparts shall be subject to the provisions of 40 CFR 60.13 upon promulgation of performance specifications for continuous monitoring systems under Appendix B of 40 CFR 60 and, if the continuous monitoring system is used to demonstrate compliance with emission limits on a continuous basis, Appendix F of 40 CFR 60, unless otherwise specified in an applicable subpart or by the Administrator. Appendix F is applicable December 4, 1987.

[40 CFR 60.13(a)]

**B.81.** If the owner or operator of an affected facility elects to submit continuous opacity monitoring system (COMS) data for compliance with the opacity standard as provided under 40 CFR 60.11(e)(5), he shall conduct a performance evaluation of the COMS as specified in Performance Specification 1, Appendix B, of 40 CFR 60 before the performance test required under 40 CFR 60.8 is conducted. Otherwise, the owner or operator of an affected facility shall conduct a performance evaluation of the COMS or continuous emission monitoring system (CEMS) during any performance test required under 40 CFR 60.8 or within 30 days thereafter in accordance with the applicable performance specification in Appendix B of 40 CFR 60. The owner or operator of an affected facility shall conduct COMS or CEMS performance evaluations at such other times as may be required by the Administrator under section 114 of the Act.

(1) The owner or operator of an affected facility using a COMS to determine opacity compliance during any performance test required under 40 CFR 60.8, and as described in 40 CFR 60.11(e)(5), shall furnish the Administrator two or, upon request, more copies of a written report of the results of the COMS performance evaluation described in 40 CFR 60.13(c) at least 10 days before the performance test required under 40 CFR 60.8 is conducted.

[40 CFR 60.13(c)(1)]

**B.82.** (1) Owners and operators of all continuous emission monitoring systems (CEMS) installed in accordance with the provisions of this part shall check the zero (or low-level value between 0 and 20 percent of span value) and span (50 to 100 percent of span value) calibration drifts at least once daily in accordance with a written procedure. The zero and span shall, as a minimum, be adjusted whenever the 24-hour zero drift or 24-hour span drift exceeds two times the limits of the applicable performance specifications in Appendix B. The system must allow the amount of excess zero and span drift measured at the 24-hour interval checks to be recorded and quantified, whenever specified. For continuous monitoring systems measuring opacity of emissions, the optical surfaces exposed to the effluent gases shall be cleaned prior to performing the zero and span drift adjustments except that for systems using automatic zero adjustments. The optical surfaces shall be cleaned when the cumulative automatic zero compensation exceeds 4 percent opacity.

(2) Unless otherwise approved by the Administrator, the following procedures shall be followed for continuous monitoring systems measuring opacity of emissions. Minimum procedures shall include a

method for producing a simulated zero opacity condition and an upscale (span) opacity condition using a certified neutral density filter or other related technique to produce a known obscuration of the light beam. Such procedures shall provide a system check of the analyzer internal optical surfaces and all electronic circuitry including the lamp and photo detector assembly.

[40 CFR 60.13(d)(1) and (2)]

**B.83.** Except for system breakdowns, repairs, calibration checks, and zero and span adjustments required under 40 CFR 60.13(d), all continuous monitoring systems (CMS) shall be in continuous operation and shall meet minimum frequency of operation requirements as follows:

(1) All continuous monitoring systems referenced by 40 CFR 60.13(c) for measuring opacity of emissions shall complete a minimum of one cycle of sampling and analyzing for each successive 10-second period and one cycle of data recording for each successive 6-minute period.

(2) All continuous monitoring systems referenced by 40 CFR 60.13(c) for measuring emissions, except opacity, shall complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each successive 15-minute period.

[40 CFR 60.13(e)(1) and (2)]

**B.84.** All continuous monitoring systems (CMS) or monitoring devices shall be installed such that representative measurements of emissions or process parameters from the affected facility are obtained. Additional procedures for location of continuous monitoring systems contained in the applicable Performance Specifications of Appendix B of 40 CFR 60 shall be used.

[40 CFR 60.13(f)]

**B.85.** When the effluents from a single affected facility or two or more affected facilities subject to the same emission standards are combined before being released to the atmosphere, the owner or operator may install applicable continuous monitoring systems (CMS) on each effluent or on the combined effluent. When the affected facilities are not subject to the same emission standards, separate continuous monitoring systems shall be installed on each effluent. When the effluent from one affected facility is released to the atmosphere through more than one point, the owner or operator shall install an applicable continuous monitoring system on each separate effluent unless the installation of fewer systems is approved by the Administrator. When more than one continuous monitoring system is used to measure the emissions from one affected facility (e.g., multiple breechings, multiple outlets), the owner or operator shall report the results as required from each continuous monitoring system.

[40 CFR 60.13(g)]

**B.86.** Owners or operators of all continuous monitoring systems for measurement of opacity shall reduce all data to 6-minute averages and for continuous monitoring systems other than opacity to 1-hour averages for time periods as defined in 40 CFR 60.2. Six-minute opacity averages shall be calculated from 36 or more data points equally spaced over each 6-minute period. For continuous monitoring systems other than opacity, 1-hour averages shall be computed from four or more data points equally spaced over each 1-hour period. Data recorded during periods of continuous monitoring system breakdowns, repairs, calibration checks, and zero and span adjustments shall not be included in the data averages computed under this paragraph. An arithmetic or integrated average of all data may be used. The data may be recorded in reduced or non reduced form (e.g., ppm pollutant and percent O<sub>2</sub> or ng/J of pollutant). All excess emissions shall be converted into units of the standard using the applicable conversion procedures specified in subparts. After conversion into units of the standard, the data may be rounded to the same number of significant digits as used in the applicable subparts to specify the emission limit (e.g., rounded to the nearest 1 percent opacity).

[40 CFR 60.13(h)]

**B.87.** Determination of Process Variables.

(a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

[Rule 62-297.310(5), F.A.C.]

### CEM for Oxygen or Carbon Dioxide

**B.88.** The owner or operator of an affected facility shall install, calibrate, maintain, and operate a continuous emission monitoring system and record the output of the system for measuring the oxygen or carbon dioxide content of the flue gas at each location where carbon monoxide, sulfur dioxide, or nitrogen oxides emissions are monitored and shall comply with the test procedures and test methods specified in paragraphs (1) through (7).

(1) The span value of the oxygen (or carbon dioxide) monitor shall be 25 percent oxygen (or carbon dioxide).

(2) The monitor shall be installed, evaluated, and operated in accordance with 40 CFR 60.13.

(3) The initial performance evaluation shall be completed no later than 180 days after the date of initial startup of the affected facility, as specified under 40 CFR 60.8.

(4) The monitor shall conform to Performance Specification 3 in Appendix B of 40 CFR 60, except for section 2.3 (relative accuracy requirement).

(5) The quality assurance procedures of Appendix F of 40 CFR 60, except for section 5.1.1 (relative accuracy test audit) shall apply to the monitor.

(6) If carbon dioxide is selected for use in diluent corrections, the relationship between oxygen and carbon dioxide levels shall be established during the initial performance test according to the procedures and methods specified in paragraphs(i) through(iv). This relationship may be reestablished during performance compliance tests:

(i) The fuel factor equation in Method 3B shall be used to determine the relationship between oxygen and carbon dioxide at a sampling location. Method 3, 3A, or 3B, as applicable, shall be used to determine the oxygen concentration at the same location as the carbon dioxide monitor.

(ii) Samples shall be taken for at least 30 minutes in each hour.

(iii) Each sample shall represent a 1-hour average.

(iv) A minimum of three runs shall be performed.

(7) The relationship between carbon dioxide and oxygen concentrations that is established in accordance with paragraph (6) shall be submitted to the EPA Administrator as part of the initial performance test report and, if applicable, as part of the annual test report if the relationship is reestablished during the annual performance test.

[40 CFR 60.38b and 40 CFR 60.58b(b)]

## **Recordkeeping and Reporting Requirements**

**B.89.** The owner or operator subject to the provisions of 40 CFR 60 shall furnish the Administrator written notification as follows:

(4) A notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in 40 CFR 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice.

[40 CFR 60.7(a)(4)]

**B.90.** The owner or operator subject to the provisions of 40 CFR 60 shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or, any periods during which a continuous monitoring system or monitoring device is inoperative.

[40 CFR 60.7(b)]

**B.91. Excess Emissions Report.** An excess emissions report shall be submitted to EPA for every calendar quarter. The report shall include the following:

(1) The magnitude of excess emissions computed in accordance with 40 CFR 60.13(h) (see specific condition **B.86.**), any conversion factors used, and the date and time of commencement and completion of each period of excess emissions (40 CFR 60.7(c)(1)).

(2) Specific identification of each period of excess emissions that occurs during startups, shutdowns, and malfunctions of the furnace/boiler system. The nature and cause of any malfunction (if known) and the corrective action taken or preventative measures adopted shall also be reported (40 CFR 60.7(c)(2)).

(3) The date and time identifying each period during which the continuous monitoring system was inoperative except for zero and span checks, and the nature of the system repairs or adjustments (40 CFR 60.7(c)(3)).

(4) When no excess emissions have occurred or the continuous monitoring system has not been inoperative, repaired, or adjusted, such information shall be stated in the report (40 CFR 60.7(c)(4)).

(5) Permittee shall maintain a file of all measurements, including continuous monitoring systems performance evaluations; all continuous monitoring systems or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by this permit recorded in a permanent form suitable for inspection (40 CFR 60.7(d)).

(6) Excess emissions shall be defined as any applicable period during which the average emissions of CO, NO<sub>x</sub>, and/or SO<sub>2</sub>, as measured by the continuous monitoring system, exceeds the CO, NO<sub>x</sub>, and/or SO<sub>2</sub> maximum emission limit (in ppm) or percent removal efficiency, as applicable, set for each pollutant in specific conditions **B.31.**, **B.35.** and **B.36.** above.

[PSD-FL-105(B); Rule 62-213.440, F.A.C.]

**B.92.** The summary report form shall contain the information and be in the format shown in Figure 1 (attached) unless otherwise specified by the Administrator. One summary report form shall be submitted for each pollutant monitored at each affected facility.

(1) If the total duration of excess emissions for the reporting period is less than 1 percent of the total operating time for the reporting period and CMS downtime for the reporting period is less than 5 percent of the total operating time for the reporting period, only the summary report form shall be submitted and

the excess emission report described in 40 CFR 60.7(c) need not be submitted unless requested by the Administrator.

(2) If the total duration of excess emissions for the reporting period is 1 percent or greater of the total operating time for the reporting period or the total CMS downtime for the reporting period is 5 percent or greater of the total operating time for the reporting period, the summary report form and the excess emission report described in 40 CFR 60.7(c) shall both be submitted.

*{See attached Figure 1: Summary Report-Gaseous and Opacity Excess Emission and Monitoring System Performance}*

[40 CFR 60.7(d)(1) and (2)]

**B.93.** (1) Notwithstanding the frequency of reporting requirements specified in 40 CFR 60.7(c), an owner or operator who is required by an applicable subpart to submit excess emissions and monitoring systems performance reports (and summary reports) on a quarterly (or more frequent) basis may reduce the frequency of reporting for that standard to semiannual if the following conditions are met:

(i) For 1 full year (e.g., 4 quarterly or 12 monthly reporting periods) the affected facility's excess emissions and monitoring systems reports submitted to comply with a standard under this part continually demonstrate that the facility is in compliance with the applicable standard;

(ii) The owner or operator continues to comply with all recordkeeping and monitoring requirements specified in 40 CFR 60, Subpart A, and the applicable standard; and

(iii) The Administrator does not object to a reduced frequency of reporting for the affected facility, as provided in 40 CFR 60.7(e)(2).

(2) The frequency of reporting of excess emissions and monitoring systems performance (and summary) reports may be reduced only after the owner or operator notifies the Administrator in writing of his or her intention to make such a change and the Administrator does not object to the intended change. In deciding whether to approve a reduced frequency of reporting, the Administrator may review information concerning the source's entire previous performance history during the required recordkeeping period prior to the intended change, including performance test results, monitoring data, and evaluations of an owner or operator's conformance with operation and maintenance requirements. Such information may be used by the Administrator to make a judgment about the source's potential for noncompliance in the future. If the Administrator disapproves the owner or operator's request to reduce the frequency of reporting, the Administrator will notify the owner or operator in writing within 45 days after receiving notice of the owner or operator's intention. The notification from the Administrator to the owner or operator will specify the grounds on which the disapproval is based. In the absence of a notice of disapproval within 45 days, approval is automatically granted.

(3) As soon as monitoring data indicate that the affected facility is not in compliance with any emission limitation or operating parameter specified in the applicable standard, the frequency of reporting shall revert to the frequency specified in the applicable standard, and the owner or operator shall submit an excess emissions and monitoring systems performance report (and summary report, if required) at the next appropriate reporting period following the noncomplying event. After demonstrating compliance with the applicable standard for another full year, the owner or operator may again request approval from the Administrator to reduce the frequency of reporting for that standard as provided for in 40 CFR 60.7(e)(1) and (e)(2).

[40 CFR 60.7(e)(1), (2), and (3)]

**B.94.** Any owner or operator subject to the provisions of 40 CFR 60 shall maintain a file of all measurements, including continuous monitoring system, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and, all other information required by 40 CFR 60 recorded in a permanent form

suitable for inspection. The file shall be retained for at least 5 (five) years following the date of such measurements, maintenance, reports, and records.  
[40 CFR 60.7(f); Rule 62-213.440(1)(b)2.b., F.A.C.]

**B.95. Notification of Construction or Reconstruction.** The owner or operator of an affected facility with a capacity to combust greater than 250 tons per day shall submit a notification of construction, which includes the information specified in paragraphs (1) through (4).

- (1) Intent to construct.
- (2) Planned initial startup date.
- (3) The types of fuels that the owner or operator plans to combust in the affected facility.
- (4) The municipal waste combustor unit capacity and supporting capacity calculations prepared in accordance with 40 CFR 60.58b(j).

[40 CFR 60.39b and 40 CFR 60.59b(b)]

**B.96.** The owner or operator of an affected facility subject to the standards under 40 CFR. 60.53b, 60.54b, and 60.55b shall maintain records of the information specified in paragraphs (1) through (15), as applicable, for each affected facility for a period of at least 5 years.

- (1) The calendar date of each record.
- (2) The emission concentrations and parameters measured using continuous monitoring systems as specified under paragraphs (i) and (ii).

(i) The measurements specified in paragraphs (A) through (D) shall be recorded and be available for submittal to the Administrator or review onsite by an inspector.

(A) All 6-minute average opacity levels as specified under 40 CFR 60.58b(c).

(B) All 1-hour average sulfur dioxide emission concentrations as specified under 40 CFR 60.58b(e).

(C) All 1-hour average nitrogen oxides emission concentrations as specified under 40 CFR 60.58b(h).

(D) All 1-hour average carbon monoxide emission concentrations, municipal waste combustor unit load measurements, and particulate matter control device inlet temperatures as specified under 40 CFR 60.58b(i).

(ii) The average concentrations and percent reductions, as applicable, specified in paragraphs (2)(ii)(A) through (2)(ii)(D) shall be computed and recorded, and shall be available for submittal to the Administrator or review on-site by an inspector.

(A) All 24-hour daily geometric average sulfur dioxide emission concentrations and all 24-hour daily geometric average percent reductions in sulfur dioxide emissions as specified under 40 CFR 60.58b(e).

(B) All 24-hour daily arithmetic average nitrogen oxides emission concentrations as specified under 40 CFR 60.58b(h).

(C) All 4-hour block or 24-hour daily arithmetic average carbon monoxide emission concentrations, as applicable, as specified under 40 CFR 60.58b(i).

(D) All 4-hour block arithmetic average municipal waste combustor unit load levels and particulate matter control device inlet temperatures as specified under 40 CFR 60.58b(i).

- (3) Identification of the calendar dates when any of the average emission concentrations, percent reductions, or operating parameters recorded under paragraphs (2)(ii)(A) through (2)(ii)(D), or the opacity levels recorded under paragraph (2)(i)(A) are above the applicable limits, with reasons for such exceedances and a description of corrective actions taken.

(5) [Reserved]



(6) Identification of the calendar dates for which the minimum number of hours of any of the data specified in paragraphs (i) through (v) have not been obtained including reasons for not obtaining sufficient data and a description of corrective actions taken.

- (i) Sulfur dioxide emissions data;
- (ii) Nitrogen oxides emissions data;
- (iii) Carbon monoxide emissions data;
- (iv) Municipal waste combustor unit load data; and
- (v) Particulate matter control device temperature data.

(7) Identification of each occurrence that sulfur dioxide emissions data, nitrogen oxides emissions data (large municipal waste combustors only), or operational data (i.e., carbon monoxide emissions, unit load, and particulate matter control device temperature) have been excluded from the calculation of average emission concentrations or parameters, and the reasons for excluding the data.

(8) The results of daily drift tests and quarterly accuracy determinations for sulfur dioxide, nitrogen oxides, and carbon monoxide continuous emission monitoring systems, as required under Appendix F of 40 CFR 60, procedure 1.

(9) The test reports documenting the results of the initial performance test and all annual performance tests listed in paragraphs (i) and (ii) shall be recorded along with supporting calculations.

- (i) The results of the initial performance test and all annual performance tests conducted to determine compliance with the particulate matter, opacity, cadmium, lead, mercury, dioxins/furans, hydrogen chloride, and fugitive ash emission limits.
- (ii) For the initial dioxin/furan performance test and all subsequent dioxin/furan performance tests recorded under paragraph (9)(i), the maximum demonstrated municipal waste combustor unit load and maximum demonstrated particulate matter control device temperature (for each particulate matter control device).

(10) [Reserved]

(12) The records specified in paragraphs (i) through (iii).

- (i) Records showing the names of the municipal waste combustor chief facility operator, shift supervisors, and control room operators who have been provisionally certified by the American Society of Mechanical Engineers or an equivalent State-approved certification program as required by 40 CFR 60.54b(a) including the dates of initial and renewal certifications and documentation of current certification.
- (ii) Records showing the names of the municipal waste combustor chief facility operator, shift supervisors, and control room operators who have been fully certified by the American Society of Mechanical Engineers or an equivalent State-approved certification program as required by 40 CFR 60.54b(b) including the dates of initial and renewal certifications and documentation of current certification.
- (iii) Records showing the names of the municipal waste combustor chief facility operator, shift supervisors, and control room operators who have completed the EPA municipal waste combustor operator training course or a State-approved equivalent course as required by 40 CFR 60.54b(d) including documentation of training completion.

(13) Records showing the names of persons who have completed a review of the operating manual as required by 40 CFR 60.54b(f) including the date of the initial review and subsequent annual reviews.

(14) For affected facilities that apply activated carbon for mercury or dioxin/furan control, identification of the calendar dates when the average carbon mass feed rates recorded under (4)(iii) were less than either of the hourly carbon feed rates estimated during performance tests for mercury or dioxin/furan emissions and recorded under paragraphs (4)(i) and (4)(ii), respectively, with reasons for such feed rates and a description of corrective actions taken.

[40 CFR 60.39b and 40 CFR 60.59b(d)]

**B.97.** The owner or operator of an affected facility shall submit the information specified in paragraphs (1) through (6) in the initial performance test report.

(1) The initial performance test data as recorded under 40 CFR 60.59b(d)(2)(ii)(A) through (d)(2)(ii)(D) for the initial performance test for sulfur dioxide, nitrogen oxides, carbon monoxide, municipal waste combustor unit load level, and particulate matter control device inlet temperature.

(2) The test report documenting the initial performance test recorded under 40 CFR 60.59b(d)(9) for particulate matter, opacity, cadmium, lead, mercury, dioxins/furans, hydrogen chloride, and fugitive ash emissions.

(3) The performance evaluation of the continuous emission monitoring system using the applicable performance specifications in Appendix B of this part.

(4) The maximum demonstrated municipal waste combustor unit load and maximum demonstrated particulate matter control device inlet temperature(s) established during the initial dioxin/furan performance test as recorded under 40 CFR 60.59b(d)(9).

[40 CFR 60.39b and 40 CFR 60.59b(f)]

**B.98.** Following the first year of municipal combustor operation, the owner or operator of an affected facility shall submit an annual report including the information specified in paragraphs (1) through (4), as applicable, no later than February 1 of each year following the calendar year in which the data were collected (once the unit is subject to permitting requirements under Title V of the Act, the owner or operator of an affected facility must submit these reports semiannually).

(1) A summary of data collected for all pollutants and parameters regulated under this subpart, which includes the information specified in paragraphs (i) through (v).

(i) A list of the particulate matter, opacity, cadmium, lead, mercury, dioxins/furans, hydrogen chloride, and fugitive ash emission levels achieved during the performance tests recorded under 40 CFR 60.59b (d)(9).

(ii) A list of the highest emission level recorded for sulfur dioxide, nitrogen oxides, carbon monoxide, municipal waste combustor unit load level, and particulate matter control device inlet temperature based on the data recorded under 40 CFR 60.59b(d)(2)(ii)(A) through (d)(2)(ii)(D).

(iii) List the highest opacity level measured, based on the data recorded under 40 CFR 60.59b(d)(2)(i)(A).

(iv) The total number of days that the minimum number of hours of data for sulfur dioxide, nitrogen oxides, carbon monoxide, municipal waste combustor unit load, and particulate matter control device temperature data were not obtained based on the data recorded under 40 CFR 60.59b(d)(6).

(v) The total number of hours that data for sulfur dioxide, nitrogen oxides, carbon monoxide, municipal waste combustor unit load, and particulate matter control device temperature were excluded from the calculation of average emission concentrations or parameters based on the data recorded under 40 CFR 60.59b(d)(7).

(2) The summary of data reported under paragraph (1) shall also provide the types of data specified in paragraphs (1)(i) through (1)(vi) for the calendar year preceding the year being reported, in order to provide the Administrator with a summary of the performance of the affected facility over a 2-year period.

(3) The summary of data including the information specified in paragraphs (1) and (2) shall highlight any emission or parameter levels that did not achieve the emission or parameter limits specified under this subpart.

(4) A notification of intent to begin the reduced dioxin/furan performance testing schedule specified in 40 CFR 60.58b(g)(5)(iii) during the following calendar year.

[40 CFR 60.39b and 40 CFR 60.59b(g)]

**B.99.** The owner or operator of an affected facility shall submit a semiannual report that includes the information specified in paragraphs (1) through (5) for any recorded pollutant or parameter that does not comply with the pollutant or parameter limit specified under this subpart, according to the schedule specified under paragraph (6).

(1) The semiannual report shall include information recorded under 40 CFR 60.59b(d)(3) for sulfur dioxide, nitrogen oxides, carbon monoxide, municipal waste combustor unit load level, particulate matter control device inlet temperature, and opacity.

(2) For each date recorded as required by 40 CFR 60.59b(d)(3) and reported as required by paragraph (1), the semiannual report shall include the sulfur dioxide, nitrogen oxides, carbon monoxide, municipal waste combustor unit load level, particulate matter control device inlet temperature, or opacity data, as applicable, recorded under 40 CFR 60.59b(d)(2)(ii)(A) through (d)(2)(ii)(D) and (d)(2)(i)(A), as applicable.

(3) If the test reports recorded under 40 CFR 56.59b(d)(9) document any particulate matter, opacity, cadmium, lead, mercury, dioxins/furans, hydrogen chloride, and fugitive ash emission levels that were above the applicable pollutant limits, the semiannual report shall include a copy of the test report documenting the emission levels and the corrective actions taken.

(4) The semiannual report shall include the information recorded under 40 CFR 60.59b(d)(15) for the carbon injection system operating parameter(s) that are the primary indicator(s) of carbon mass feed rate.

(5) For each operating date reported as required by paragraph (4), the semiannual report shall include the carbon feed rate data recorded under 40 CFR 60.59b(d)(4)(iii).

(6) Semiannual reports required by this condition shall be submitted according to the schedule specified in paragraphs (i) and (ii).

(i) If the data reported in accordance with paragraphs (1) through (5) were collected during the first calendar half, then the report shall be submitted by August 1 following the first calendar half.

(ii) If the data reported in accordance with paragraphs (1) through (5) were collected during the second calendar half, then the report shall be submitted by February 1 following the second calendar half.

[40 CFR 60.39b and 40 CFR 60.59b(h)]

**B.100.** All reports specified under 40 CFR 60.59b(a), (b), (c), (f), (g), (h), and (i) shall be submitted as a paper copy, postmarked on or before the submittal dates specified under these paragraphs, and maintained onsite as a paper copy for a period of 5 years.

[40 CFR 60.39b and 40 CFR 60.59b(j)]

**B.101.** All records specified under 40 CFR 60.59b(d) and (e) shall be maintained onsite in either paper copy or computer-readable format, unless an alternative format is approved by the Administrator.

[40 CFR 60.39b and 40 CFR 60.59b(k)]

**B.102.** If the owner or operator of an affected facility would prefer a different annual or semiannual date for submitting the periodic reports required by 40 CFR 60.59b(g), (h) and (i), then the dates may be changed by mutual agreement between the owner or operator and the Administrator according to the procedures specified in 40 CFR 60.19(c) of subpart A of this part.

[40 CFR 60.39b and 40 CFR 60.59b(l)]

**B.103.** In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the DEP Southeast District Office in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the DEP Southeast District Office.

Rule 62-210.700(6), F.A.C.]

**B.104.** Submit to the Department a written report of emissions in excess of emission limiting standard for each calendar quarter. The nature and cause of the excess emissions shall be explained. This report does not relieve the owner or operator of the legal liability for violations. All recorded data shall be maintained on file by the Source for a period of five years.

[Rule 62-213.440, F.A.C.]

**B.105. CEM Data**

(1) Continuous emission monitoring (CEM) systems shall measure stack gas opacity and SO<sub>2</sub>, NO<sub>x</sub>, CO, and O<sub>2</sub> concentrations for each unit. Continuous monitors for SO<sub>2</sub> shall be installed after the acid gas control device for each unit. The systems shall meet the EPA Monitoring performance specifications of 40 CFR 60.13 and 40 CFR 60, Appendix B, during initial compliance testing and annually thereafter. Additionally CEMS shall meet the quality control requirements of 40 CFR 60, Appendix F.

(2) CEM data recorded during periods of startup, shutdown, and malfunction shall be reported but excluded from compliance averaging periods for CO, NO<sub>x</sub>, and opacity.

(3) CEM data recorded during periods of startup and shutdown shall be excluded from compliance averaging periods for SO<sub>2</sub>.

(4) CEM data recorded during periods of acid gas control device malfunctions shall be excluded from compliance averaging periods for SO<sub>2</sub> provided that the preceding thirty day period which ends on the last day of the malfunction period meets an average SO<sub>2</sub> emission limit equal to the SO<sub>2</sub> limit specified in condition . CEM data must be available for 90% of the operating time for this exemption to apply. A malfunction as used in this permit means any sudden and unavoidable failure of air pollution control equipment or process equipment or of a process to operate in a normal or usual manner. Failures that are caused entirely or in part by poor maintenance, careless operation, or any other preventable upset condition or preventable equipment breakdown shall not be considered malfunctions.

[PSD-FL-105(B)]

**B.106.** Continuous emissions monitoring data shall be reported to the DEP Southeast District Office and EPA Region 4 on a quarterly basis in accordance with Rule 62-204.800(8), F.A.C. and 40 CFR 60.7 (see specific condition **B.91.**).

[PSD-FL-105]

**B.107. Test Reports.**

(a) The owner or operator of an emissions unit for which a compliance test is required shall file a report with the DEP Southeast District Office on the results of each such test.

(b) The required test report shall be filed with the DEP Southeast District Office as soon as practical but no later than 45 days after the last sampling run of each test is completed.

(c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the DEP Southeast District Office to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA or DEP Method 9 test, shall provide the following information:

1. The type, location, and designation of the emissions unit tested.
2. The facility at which the emissions unit is located.
3. The owner or operator of the emissions unit.
4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.
5. The means, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.

6. The type of air pollution control devices installed on the emissions unit, their general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.
7. A sketch of the duct within 8 stack diameters upstream and 2 stack diameters downstream of the sampling ports, including the distance to any upstream and downstream bends or other flow disturbances.
8. The date, starting time and duration of each sampling run.
9. The test procedures used, including any alternative procedures authorized pursuant to Rule 62-297.620, F.A.C. Where optional procedures are authorized in this chapter, indicate which option was used.
10. The number of points sampled and configuration and location of the sampling plane.
11. For each sampling point for each run, the dry gas meter reading, velocity head, pressure drop across the stack, temperatures, average meter temperatures and sample time per point.
12. The type, manufacturer and configuration of the sampling equipment used.
13. Data related to the required calibration of the test equipment.
14. Data on the identification, processing and weights of all filters used.
15. Data on the types and amounts of any chemical solutions used.
16. Data on the amount of pollutant collected from each sampling probe, the filters, and the impingers, are reported separately for the compliance test.
17. The names of individuals who furnished the process variable data, conducted the test, analyzed the samples and prepared the report.
18. All measured and calculated data required to be determined by each applicable test procedure for each run.
19. The detailed calculations for one run that relate the collected data to the calculated emission rate.
20. The applicable emission standard, and the resulting maximum allowable emission rate for the emissions unit, plus the test result in the same form and unit of measure.
21. A certification that, to the knowledge of the owner or his authorized agent, all data submitted are true and correct. When a compliance test is conducted for the Department or its agent, the person who conducts the test shall provide the certification with respect to the test procedures used. The owner or his authorized agent shall certify that all data required and provided to the person conducting the test are true and correct to his knowledge.

[Rule 62-297.310(8), F.A.C.]

**B.108.** Monthly records shall be maintained of the amount of natural gas and distillate fuel oil used by the auxiliary burners of each MSW unit, the equivalent heat input from natural gas and distillate fuel oil (calculated using the heat value for natural gas/fuel oil provided by the natural gas/fuel oil supplier), and the distillate fuel oil sulfur content (provided by fuel oil supplier). On an annual basis (no later than 30 days after the end of the calendar year), a demonstration must be performed based on the monthly records showing that the capacity factor for natural gas and distillate fuel oil for each unit was 10% or less.

[Rule 62-213.440, F.A.C.]

**B.109. Charging Rate Monitoring.** The daily solid waste charging rate and hours of operation shall be determined and recorded for each MWC unit. The daily charging rate shall be determined each month on an average daily basis for each MWC unit using the Facility's truck scale weight data, refuse pit inventory and MWC operating data for the preceding calendar month. Monthly truck scale weight records on the weight of solid waste received and processed at the Facility and refuse pit inventory shall be used to determine the amount of solid waste charged during the preceding calendar month on an average daily basis. The MWC load level measurements or other operating data shall be used to determine the number of operating hours per MWC unit for each day during the preceding calendar month.

[40 CFR 60.53(a); and, PSD-FL-105(B)]

**B.110. Segregated Solid Waste Record Keeping.** The following records shall be made and kept to demonstrate compliance with the segregated non-MSW percentage limitations of specific condition **B.15.**

(1) Each segregated load of non-MSW materials, that is subject to the percentage weight limitations of specific condition **B.15.**, which is received for processing shall be documented as to waste description and weight. The weight of all waste materials received for processing shall be measured using the facility truck scale and recorded.

(2) Each day the total weight of segregated tires received shall be computed, and the daily total shall be added to the sum of the daily totals from the previous 29 days. The resultant 30 day total weight of tires shall be divided by the total weight of all waste materials received in the same 30 day period, and the resultant number shall be multiplied by 100 to express the ratio in percentage terms. The percentage computed shall be compared to the 3% limitation.

(3) Each day the total weight of segregated non-MSW materials received that are subject to the 5% restriction shall be computed, and the daily total shall be added to the sum of the daily totals from the previous 29 days. The resultant 30 day total weight of segregated non-MSW materials shall be divided by the total weight of all waste materials received in the same 30 day period, and the resultant number shall be multiplied by 100 to express the ratio in percentage terms. The percentage computed shall be compared to the 5% limitation.

[PSD-FL-105(B)]

**B.111. Acid Rain Part Application.** For any unit which was a solid waste incinerator, burning less than 20 percent fossil fuel as described in 40 CFR 72.6(b)(7), adopted and incorporated by reference at Rule 62-204.800, F.A.C. the designated representative of the source containing the unit shall submit a complete Acid Rain Part application governing such unit to the Department before the later of January 1, 1998, or March 1 of the year following the three calendar year period in which the incinerator consumed 20 percent or more fossil fuel on a British thermal unit (BTU) basis.

[Rule 62-214.320(1)(h), F.A.C.]

**Subsection C. This section addresses the following emissions units.**

| <b>E.U. ID No.</b> | <b>Brief Description:<br/>Material Handling Systems and Treatment Operations</b> |
|--------------------|--|
| -004               | 236 Ton Lime Silo  |
| -005               | Ash Handling System  |

Emissions unit -004 is a 236 ton capacity silo for storage of pebble lime. It is part of the spray dry absorber (SDA) system used for control of acid gases and sulfur dioxide emissions from the municipal waste combustion units. A supply truck pneumatically transfers pebble lime to the silo through a fill line. A Wheelabrator Air Pollution Control Jet III baghouse (Model No. 1016, BA-108) is used to control particulate matter emissions during silo filling. The baghouse parameters are as follows: stack height = 102 feet; exit dimensions (rectangular vent) = 2.67 x 1 feet; exit temperature = 40-100 °F, actual volumetric flow rate = 1,500 acfm. The initial startup date of the silo was February, 1992.

Emissions unit -005 is the Ash Handling System. It receives fly ash and spray dryer reaction products (calcium sulfate, calcium chloride, calcium hydroxide, calcium fluoride). Particulate matter and visible emissions from the ash handling system are controlled by wet processing in an enclosed building. The initial startup date of the ash handling system was April 5, 1991.

{Permitting note(s): Emissions units -004 and -005 are minor sources that were permitted under AC06-187000, AC06-187001 (March 12, 1991) and AO06-208864 and are regulated under Rule 62-210.300, F.A.C., Permits Required. Emissions unit -005 is also permitted under 0112120-002-AC.}

{Note: Emissions unit -005 is also subject to requirements of PSD-FL-112(B) and 40 CFR 60, Subpart Cb. The requirements of 40 CFR 60, Subpart Cb are stated in Subsection B. and referenced in this subsection.}

**The following specific conditions apply to the emissions unit(s) listed above:**

**Essential Potential to Emit (PTE) Parameters**

**C.1. Permitted Capacity.** The lime storage silo filling rate shall not exceed 40,000 lbs/hr of pebble lime. [Initial Title V Application received June 17, 1996]

**C.2. Emissions Unit Operating Rate Limitation After Testing.** See specific condition C.18. [Rule 62-297.310(2), F.A.C.]

**C.3. Hours of Operation.** Each unit may operate continuously, i.e., 8,760 hrs/yr. [Rules 62-213.440 and 62-210.200(PTE), F.A.C.; and, AC06-187000 & AC06-187001]

**Emission Limitations and Standards**

{Permitting Note: The attached Table 1-1, Summary of Air Pollutant Standards and Terms, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

**C.4. Particulate Matter Emissions.** Particulate matter emissions from the lime silo baghouse shall not exceed 0.010 gr./dscf, nor 0.021 tons/year. [AC06-187000 & AC06-187001]

**C.5. Visible Emissions.** Visible emissions from lime silo shall not exceed 5% opacity for this minor sources equipped with a baghouse (see specific condition C.15.).  
[Rule 62-297.620(4), F.A.C., and AC06-187000 & AC06-187001]

**C.6.** All conveyor loading points, transfer points and all ash processing equipment shall be properly enclosed. The facility shall be operated by personnel properly trained for the equipment herein. The Department shall have been notified in writing on how the facility staff would be staffed and trained.  
[AC06-187000 & AC06-187001]

**C.7. Fugitive Ash Emissions.** See specific condition B.37.  
[Rule 62-213.440, F.A.C.]

**C.8. Ash Handling Facilities.** The potential for dust generation by ash handling activities will be mitigated by quenching or conditioning the ash prior to loading in ash transport trucks. Ash handling facilities shall be enclosed (including the proposed future metal recovery area). Unprocessed refuse storage areas which must be open for operational purposes (e.g., tipping floor of the refuse bunker while trucks are entering and leaving) will be under negative air pressure. Residue from the grates, and grate siftings shall be discharged into the bottom ash quenching system, and ash from the combustor/boiler and fabric filter hoppers shall be discharged into the fly ash conditioning system during normal operations to minimize visible dust generation. The ash/residue in the Ash Handling Building shall remain sufficiently moist to minimize dust during storage and handling operations. Compliance with this condition shall be determined in accordance with specific condition B.37.  
[PSD-FL-105(B)]

## **Excess Emissions**

**C.9.** Excess emissions resulting from startup, shutdown or malfunction shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.  
[Rule 62-210.700(1), F.A.C.]

**C.10.** Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown or malfunction shall be prohibited.  
[Rule 62-210.700(4), F.A.C.]

## **Monitoring of Operations**

**C.11. Determination of Process Variables.**

(a) **Required Equipment.** The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) **Accuracy of Equipment.** Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be



calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.  
[Rule 62-297.310(5), F.A.C.]

## **Test Methods and Procedures**

{Permitting note: Table 2-1, Summary of Compliance Requirements, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

**C.12. Annual Tests Required.** Annual visible emissions compliance tests shall be performed for each emissions unit.  
[Rule 62-297.310(7), F.A.C.]

**C.13. Visible Emissions.** The test method for visible emissions shall be EPA Method 9, adopted and incorporated in Rule 62-204.800, F.A.C. The visible emissions tests for the lime silo shall be conducted for the entire truck unloading operation.  
[AC06-187000 & AC06-187001]

**C.14. Particulate Matter Emissions.** The test method for particulate matter emissions for all units shall be EPA Method 5, adopted and incorporated in Rule 62-204.800, F.A.C.  
[AC06-187000 & AC06-187001]

**C.15. Particulate Matter Emissions.** In the case of an emissions unit which has the potential to emit less than 100 tons per year of particulate matter and is equipped with a baghouse, the Department waives any particulate matter compliance test requirements for such emissions unit specified in any otherwise applicable rule, and specifies an alternative standard of 5% opacity.  
If the Department has reason to believe that the particulate weight emission standard applicable to such an emissions unit (see specific condition C.4.) is not being met, it shall require that compliance be demonstrated by the test method specified in the applicable rule (see specific condition C.14.).  
[Rule 62-297.620(4), F.A.C.]

**C.16. Fugitive Ash.** See specific condition B.63.  
[Rule 62-213.440, F.A.C.]

**C.17. Required Number of Test Runs.** For mass emission limitations, a compliance test shall consist of three complete and separate determinations of the total air pollutant emission rate through the test section of the stack or duct and three complete and separate determinations of any applicable process variables corresponding to the three distinct time periods during which the stack emission rate was measured provided, however, that three complete and separate determinations shall not be required if the process variables are not subject to variation during a compliance test, or if three determinations are not necessary in order to calculate the unit's emission rate. The three required test runs shall be completed within one consecutive five day period. In the event that a sample is lost or one of the three runs must be discontinued because of circumstances beyond the control of the owner or operator, and a valid third run cannot be obtained within the five day period allowed for the test, the Secretary or his or her designee may accept the results of the two complete runs as proof of compliance, provided that the arithmetic mean of the results of the two complete runs is at least 20 percent below the allowable emission limiting standards.  
[Rule 62-297.310(1), F.A.C.]

**C.18. Operating Rate During Testing.** Testing of emissions shall be conducted with each emissions unit operation at permitted capacity, which is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impracticable to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the emissions unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.

[Rules 62-297.310(2) & (2)(b), F.A.C.]

**C.19. Calculation of Emission Rate.** The indicated emission rate or concentration shall be the arithmetic average of the emission rate or concentration determined by each of the separate test runs unless otherwise specified in a particular test method or applicable rule.

[Rule 62-297.310(3), F.A.C.]

**C.20. Applicable Test Procedures.**

(a) Required Sampling Time.

1. Unless otherwise specified in the applicable rule, the required sampling time for each test run shall be no less than one hour and no greater than four hours, and the sampling time at each sampling point shall be of equal intervals of at least two minutes.

2. Opacity Compliance Tests. When either EPA Method 9 or DEP Method 9 is specified as the applicable opacity test method, the required minimum period of observation for a compliance test shall be sixty (60) minutes for emissions units which emit or have the potential to emit 100 tons per year or more of particulate matter, and thirty (30) minutes for emissions units which have potential emissions less than 100 tons per year of particulate matter and are not subject to a multiple-valued opacity standard. The opacity test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. Exceptions to these requirements are as follows:

a. For batch, cyclical processes, or other operations which are normally completed within less than the minimum observation period and do not recur within that time, the period of observation shall be equal to the duration of the batch cycle or operation completion time.

b. The observation period for special opacity tests that are conducted to provide data to establish a surrogate standard pursuant to Rule 62-297.310(5)(k), F.A.C., Waiver of Compliance Test Requirements, shall be established as necessary to properly establish the relationship between a proposed surrogate standard and an existing mass emission limiting standard.

c. The minimum observation period for opacity tests conducted by employees or agents of the Department to verify the day-to-day continuing compliance of a unit or activity with an applicable opacity standard shall be twelve minutes.

(b) Minimum Sample Volume. Unless otherwise specified in the applicable rule, the minimum sample volume per run shall be 25 dry standard cubic feet.

(c) Required Flow Rate Range. For EPA Method 5 particulate sampling, acid mist/sulfur dioxide, and fluoride sampling which uses Greenburg Smith type impingers, the sampling nozzle and sampling time shall be selected such that the average sampling rate will be between 0.5 and 1.0 actual cubic feet per minute, and the required minimum sampling volume will be obtained.

(d) Calibration of Sampling Equipment. Calibration of the sampling train equipment shall be conducted in accordance with the schedule shown in Table 297.310-1, attached to this permit.

(e) Allowed Modification to EPA Method 5. When EPA Method 5 is required, the following modification is allowed: the heated filter may be separated from the impingers by a flexible tube.

[Rule 62-297.310(4), F.A.C.]

**C.21. Required Stack Sampling Facilities.** When a mass emissions stack test is required, the permittee shall comply with the requirements contained in Appendix SS-1, Stack Sampling Facilities, attached to this permit.

[Rule 62-297.310(6), F.A.C.]

**C.22. Frequency of Compliance Tests.** The following provisions apply only to those emissions units that are subject to an emissions limiting standard for which compliance testing is required.

(a) **General Compliance Testing.**

3. The owner or operator of an emissions unit that is subject to any emission limiting standard shall conduct a compliance test that demonstrates compliance with the applicable emission limiting standard prior to obtaining a renewed operation permit. Emissions units that are required to conduct an annual compliance test may submit the most recent annual compliance test to satisfy the requirements of this provision. In renewing an air operation permit pursuant to Rule 62-210.300(2)(a)3.b., c., or d., F.A.C., the Department shall not require submission of emission compliance test results for any emissions unit that, during the year prior to renewal:

a. Did not operate; or

b. In the case of a fuel burning emissions unit, burned liquid and/or solid fuel for a total of no more than 400 hours.

4. During each federal fiscal year (October 1 - September 30), unless otherwise specified by rule, order, or permit, the owner or operator of each emissions unit shall have a formal compliance test conducted for:

a. Visible emissions, if there is an applicable standard;

b. Each of the following pollutants, if there is an applicable standard, and if the emissions unit emits or has the potential to emit: 5 tons per year or more of lead or lead compounds measured as elemental lead; 30 tons per year or more of acrylonitrile; or 100 tons per year or more of any other regulated air pollutant; and

c. Each NESHAP pollutant, if there is an applicable emission standard.

5. An annual compliance test for particulate matter emissions shall not be required for any fuel burning emissions unit that, in a federal fiscal year, does not burn liquid and/or solid fuel, other than during startup, for a total of more than 400 hours.

9. The owner or operator shall notify the DEP Southeast District Office, at least 15 days prior to the date on which each formal compliance test is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

(b) **Special Compliance Tests.** When the DEP Southeast District Office, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the DEP Southeast District Office.

(c) **Waiver of Compliance Test Requirements.** If the owner or operator of an emissions unit that is subject to a compliance test requirement demonstrates to the Department, pursuant to the procedure established in Rule 62-297.620, F.A.C., that the compliance of the emissions unit with an applicable weight emission limiting standard can be adequately determined by means other than the designated test procedure, such as specifying a surrogate standard of no visible emissions for particulate matter sources equipped with a bag house or specifying a fuel analysis for sulfur dioxide emissions, the Department shall waive the compliance test requirements for such emissions units and order that the alternate means of determining compliance be used, provided, however, the provisions of Rule 62-297.310(7)(b), F.A.C., shall apply.

[Rule 62-297.310(7), F.A.C.; and, SIP approved]

## **Recordkeeping and Reporting**

**C.23. Fugitive Ash.** See specific conditions **B.96.-B.99.**  
[Rule 62-213.440, F.A.C.]

**C.24.** In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the DEP Southeast District Office in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the DEP Southeast District Office.  
[Rule 62-210.700(6), F.A.C.]

### **C.25. Test Reports.**

- (a) The owner or operator of an emissions unit for which a compliance test is required shall file a report with the DEP Southeast District Office on the results of each such test.
- (b) The required test report shall be filed with the DEP Southeast District Office as soon as practical but no later than 45 days after the last sampling run of each test is completed.
- (c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the DEP Southeast District Office to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA or DEP Method 9 test, shall provide the following information:
  1. The type, location, and designation of the emissions unit tested.
  2. The facility at which the emissions unit is located.
  3. The owner or operator of the emissions unit.
  4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.
  5. The means, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.
  6. The type of air pollution control devices installed on the emissions unit, their general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.
  7. A sketch of the duct within 8 stack diameters upstream and 2 stack diameters downstream of the sampling ports, including the distance to any upstream and downstream bends or other flow disturbances.
  8. The date, starting time and duration of each sampling run.
  9. The test procedures used, including any alternative procedures authorized pursuant to Rule 62-297.620, F.A.C. Where optional procedures are authorized in this chapter, indicate which option was used.
  10. The number of points sampled and configuration and location of the sampling plane.
  11. For each sampling point for each run, the dry gas meter reading, velocity head, pressure drop across the stack, temperatures, average meter temperatures and sample time per point.
  12. The type, manufacturer and configuration of the sampling equipment used.
  13. Data related to the required calibration of the test equipment.
  14. Data on the identification, processing and weights of all filters used.
  15. Data on the types and amounts of any chemical solutions used.
  16. Data on the amount of pollutant collected from each sampling probe, the filters, and the impingers, are reported separately for the compliance test.
  17. The names of individuals who furnished the process variable data, conducted the test, analyzed the samples and prepared the report.
  18. All measured and calculated data required to be determined by each applicable test procedure for each run.

19. The detailed calculations for one run that relate the collected data to the calculated emission rate.
20. The applicable emission standard, and the resulting maximum allowable emission rate for the emissions unit, plus the test result in the same form and unit of measure.
21. A certification that, to the knowledge of the owner or his authorized agent, all data submitted are true and correct. When a compliance test is conducted for the Department or its agent, the person who conducts the test shall provide the certification with respect to the test procedures used. The owner or his authorized agent shall certify that all data required and provided to the person conducting the test are true and correct to his knowledge.

[Rules 62-213.440 and 62-297.310(8), F.A.C.]

## **Appendix I-1, List of Insignificant Emissions Units and/or Activities.**

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The facilities, emissions units, or pollutant-emitting activities listed in Rule 62-210.300(3)(a), F.A.C., Categorical Exemptions, are exempt from the permitting requirements of Chapters 62-210 and 62-4, F.A.C.; provided, however, that exempt emissions units shall be subject to any applicable emission limiting standards and the emissions from exempt emissions units or activities shall be considered in determining the potential emissions of the facility containing such emissions units. Emissions units and pollutant-emitting activities exempt from permitting under Rule 62-210.300(3)(a), F.A.C., shall not be exempt from the permitting requirements of Chapter 62-213, F.A.C., if they are contained within a Title V source; however, such emissions units and activities shall be considered insignificant for Title V purposes provided they also meet the criteria of Rule 62-213.430(6)(b), F.A.C. No emissions unit shall be entitled to an exemption from permitting under Rule 62.210.300(3)(a), F.A.C., if its emissions, in combination with the emissions of other units and activities at the facility, would cause the facility to emit or have the potential to emit any pollutant in such amount as to make the facility a Title V source.

The below listed emissions units and/or activities are considered insignificant pursuant to Rule 62-213.430(6), F.A.C.

### Brief Description of Emissions Units and/or Activities:

1. Slaker A
2. Slaker B
3. 3 Chemical Feed Tanks (for Boiler Nos 1-3)
4. Diesel Fuel Oil Tank (Ash Unloading)
5. Monofill Diesel Tank
6. Solvent Degreaser
7. Monofill
8. Plant Roads

## Appendix H-1: Permit History

Wheelabrator South Broward, Inc.  
Wheelabrator South Broward

**PROPOSED Permit Revision No.:** 0112119-006-AV  
**Facility ID No.:** 0112119

| E.U. ID No.              | Description                      | Permit No.     | Effective Date | Expiration Date     | Project Type <sup>1</sup> |
|--------------------------|----------------------------------|----------------|----------------|---------------------|---------------------------|
| -001; -002;<br>and, -003 | Municipal Solid Waste Combustors | PSD-FL-105     | 05/15/87       |                     | Construction (new)        |
|                          |                                  |                | 05/22/97       |                     | Construction (mod.)       |
|                          |                                  |                | 09/28/99       |                     | Construction (mod.)       |
|                          |                                  | PA 85-21       | 06/03/86       |                     | Construction (new)        |
|                          |                                  | 04/17/91       |                | Construction (mod.) |                           |
|                          |                                  | 0112119-001-AC | 03/25/96       | 03/25/2001          | Construction (new)        |
| -004                     | Lime Silo                        | AC06-187000    | 03/12/91       | 02/28/92            | Construction (new)        |
|                          |                                  | AO06-208864    | 05/04/92       | 04/30/97            | Operation                 |
| -005                     | Ash Handling System              | AC06-187001    | 03/12/91       | 02/28/92            | Construction (new)        |
|                          |                                  | AO06-208864    | 05/04/92       | 04/30/97            | Operation                 |
| All                      | Municipal Solid Waste Facility   | 0112119-002-AV | 10/22/00       | 10/21/05            | Initial                   |
|                          |                                  | 0112119-003-AC | 10/24/00       | 10/24/05            | Construction (mod.)       |
|                          |                                  | 0112119-004-AV | 5/15/01        | 10/21/05            | Admin. Correction         |
|                          |                                  |                |                |                     |                           |
|                          |                                  |                |                |                     |                           |
|                          |                                  |                |                |                     |                           |
|                          |                                  |                |                |                     |                           |
|                          |                                  |                |                |                     |                           |
|                          |                                  |                |                |                     |                           |
|                          |                                  |                |                |                     |                           |

<sup>1</sup> Project Type (select one): Title V: Initial, Revision, Renewal, or Admin. Correction; Construction (new or mod.); or, Extension (AC only).

**Table 1-1, Summary of Air Pollutant Standards and Terms**

Wheelabrator South Broward, Inc.  
 South Broward Waste-to-Energy Facility

**PROPOSED Permit No.: 0112119-006-AV**  
**Facility ID No.: 0112119**

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of the permit.

| E. U. ID No | Brief Description  | Pollutant Name                 | Fuel(s)        | Hours/Year | Allowable Emissions                   |           |      | Equivalent Emissions |          | Regulatory Citation(s)            | See Permit Condition(s) |
|-------------|--|--------------------------------|----------------|------------|---------------------------------------|-----------|------|----------------------|----------|-----------------------------------|-------------------------|
|             |  |                                |                |            | Standard(s)                           | lbs./hour | TPY  | lbs./hour            | TPY      |                                   |                         |
| -001        | UNIT 1 - Municipal Solid Waste (MSW) Combustor (192,000 lbs/hr - steam) (863 TPD - MSW) (323.6 MMBtu/hour-MSW) | VE                             | MSW            | 8760       | 10%                                   |           |      | N/A                  | N/A      | 40 CFR 60.33b(a)(1)(iii)          | B.26.                   |
|             |  | VE - Fugitive Ash              |                | 8760       | 5%                                    |           |      | N/A                  | N/A      | 40 CFR 60.36b                     | B.37.                   |
|             |  | PM <sup>1</sup>                | MSW            | 8760       | 27 mg/dscm                            |           |      | 7.85                 | 34.4     | 40 CFR 60.33b(a)(1)(i)            | B.25.                   |
|             |  | PM <sub>10</sub> <sup>1</sup>  | MSW            | 8760       | 27 mg/dscm                            |           |      | 7.85                 | 34.4     | 40 CFR 60.33b(a)(1)(i)            | B.25.                   |
|             |  | CO <sup>1</sup>                | MSW            | 8760       | 100 ppm <sub>dv</sub>                 |           |      | 33.9                 | 149      | 40 CFR 60.34b(a)                  | B.36.                   |
|             |  | NO <sub>x</sub> <sup>1</sup>   | MSW            | 8760       | 205 ppm <sub>dv</sub>                 |           |      | 114                  | 499      | 40 CFR 60.33b(d)                  | B.35.                   |
|             |  | SO <sub>2</sub> <sup>1,2</sup> | MSW            | 8760       | 29 ppm <sub>dv</sub> or 75% reduction |           |      | 35                   | 154      | 40 CFR 60.33b(b)(3)(i)            | B.31.                   |
|             |  | HCl <sup>1,2</sup>             | MSW            | 8760       | 29 ppm <sub>dv</sub> or 95% reduction |           |      | 13                   | 55       | 40 CFR 60.33b(b)(3)(ii)           | B.33.                   |
|             |  | dioxin/furan <sup>1</sup>      | MSW            | 8760       | 30 ng/dscm (total mass)               |           |      | 8.7E-06              | 3.8E-05  | 40 CFR 60.33b(c)(1)(ii)           | B.34.                   |
|             |  | Cd <sup>1</sup>                | MSW            | 8760       | 0.040 mg/dscm                         |           |      | 0.012                | 0.051    | 40 CFR 60.33b(a)(2)(i)            | B.27.                   |
|             |  | Hg <sup>1,2</sup>              | MSW            | 8760       | 0.070 mg/dscm or 85% reduction        |           |      | 0.020                | 0.090    | Rule 62-296.416(3)(b)1.b., F.A.C. | B.28.                   |
|             |  | Pb <sup>1</sup>                | MSW            | 8760       | 0.44 mg/dscm                          |           |      | 0.14                 | 0.62     | 40 CFR 60.33b(a)(4)               | B.30.                   |
|             |  | Be <sup>1</sup>                | MSW            | 8760       | 0.001 mg/dscm                         |           |      | 3.00E-04             | 1.30E-03 | PSD-FL-105(B)                     | B.38.                   |
|             |  | FI                             | MSW            | 8760       | .0040 lb/mmbtu                        |           |      | 1.3                  | 5.7      | PSD-FL-105                        | B.39.                   |
| SAM         | MSW  | 8760                           | 0.013 lb/mmbtu |            |                                       | 4.21      | 18.4 | PA 85-21             | B.40.    |                                   |                         |
| VOC         | MSW  | 8760                           | .047 lb/mmbtu  |            |                                       | 15.2      | 66.6 | PA 85-21             | B.40.    |                                   |                         |
| -002        | UNIT 2 - Municipal Solid Waste (MSW) Combustor (192,000 lbs/hr - steam) (863 TPD - MSW) (323.6 MMBtu/hour-MSW) | VE                             | MSW            | 8760       | 10%                                   |           |      | N/A                  | N/A      | 40 CFR 60.33b(a)(1)(iii)          | B.26.                   |
|             |  | VE - Fugitive Ash              |                | 8760       | 5%                                    |           |      | N/A                  | N/A      | 40 CFR 60.36b                     | B.37.                   |
|             |  | PM <sup>1</sup>                | MSW            | 8760       | 27 mg/dscm                            |           |      | 7.85                 | 34.4     | 40 CFR 60.33b(a)(1)(i)            | B.25.                   |
|             |  | PM <sub>10</sub> <sup>1</sup>  | MSW            | 8760       | 27 mg/dscm                            |           |      | 7.85                 | 34.4     | 40 CFR 60.33b(a)(1)(i)            | B.25.                   |
|             |  | CO <sup>1</sup>                | MSW            | 8760       | 100 ppm <sub>dv</sub>                 |           |      | 33.9                 | 149      | 40 CFR 60.34b(a)                  | B.36.                   |
|             |  | NO <sub>x</sub> <sup>1</sup>   | MSW            | 8760       | 205 ppm <sub>dv</sub>                 |           |      | 114                  | 499      | 40 CFR 60.33b(d)                  | B.35.                   |
|             |  | SO <sub>2</sub> <sup>1,2</sup> | MSW            | 8760       | 29 ppm <sub>dv</sub> or 75% reduction |           |      | 35                   | 154      | 40 CFR 60.33b(b)(3)(i)            | B.31.                   |
|             |  | HCl <sup>1,2</sup>             | MSW            | 8760       | 29 ppm <sub>dv</sub> or 95% reduction |           |      | 13                   | 55       | 40 CFR 60.33b(b)(3)(ii)           | B.33.                   |
|             |  | dioxin/furan <sup>1</sup>      | MSW            | 8760       | 30 ng/dscm (total mass)               |           |      | 8.7E-06              | 3.8E-05  | 40 CFR 60.33b(c)(1)(ii)           | B.34.                   |
|             |  | Cd <sup>1</sup>                | MSW            | 8760       | 0.040 mg/dscm                         |           |      | 0.012                | 0.051    | 40 CFR 60.33b(a)(2)(i)            | B.27.                   |
|             |  | Hg <sup>1,2</sup>              | MSW            | 8760       | 0.070 mg/dscm or 85% reduction        |           |      | 0.020                | 0.090    | Rule 62-296.416(3)(b)1.b., F.A.C. | B.28.                   |
|             |  | Pb <sup>1</sup>                | MSW            | 8760       | 0.44 mg/dscm                          |           |      | 0.14                 | 0.62     | 40 CFR 60.33b(a)(4)               | B.30.                   |
|             |  | Be <sup>1</sup>                | MSW            | 8760       | 0.001 mg/dscm                         |           |      | 3.00E-04             | 1.30E-03 | PSD-FL-105(B)                     | B.38.                   |
|             |  | FI                             | MSW            | 8760       | .0040 lb/mmbtu                        |           |      | 1.3                  | 5.7      | PSD-FL-105                        | B.39.                   |
| SAM         | MSW  | 8760                           | 0.013 lb/mmbtu |            |                                       | 4.21      | 18.4 | PA 85-21             | B.40.    |                                   |                         |
| VOC         | MSW  | 8760                           | .047 lb/mmbtu  |            |                                       | 15.2      | 66.6 | PA 85-21             | B.40.    |                                   |                         |



**Table 1-1, Summary of Air Pollutant Standards and Terms**

Wheelabrator South Broward, Inc.  
 South Broward Waste-to-Energy Facility

**PROPOSED Permit No.: 0112119-006-AV**  
**Facility ID No.: 0112119**

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of the permit.

| E. U. ID No. | Brief Description  | Pollutant Name                 | Fuel(s)        | Hours/Year | Allowable Emissions                   |           | Equivalent Emissions |            | Regulatory Citation(s) | See Permit Condition(s)           |       |
|--------------|--|--------------------------------|----------------|------------|---------------------------------------|-----------|----------------------|------------|------------------------|-----------------------------------|-------|
|              |  |                                |                |            | Standard(s)                           | lbs./hour | TPY                  | lbs./hour  |                        |                                   | TPY   |
| -003         | UNIT 3 - Municipal Solid Waste (MSW) Combustor (192,000 lbs/hr - steam) (863 TPD - MSW) (323.6 MMBtu/hour-MSW) | VE                             | MSW            | 8760       | 10%                                   |           |                      | N/A        | N/A                    | 40 CFR 60.33b(a)(1)(iii)          | B.26. |
|              |  | VE - Fugitive Ash              |                | 8760       | 5%                                    |           |                      | N/A        | N/A                    | 40 CFR 60.36b                     | B.37. |
|              |  | PM <sup>1</sup>                | MSW            | 8760       | 27 mg/dscm                            |           |                      | 7.85       | 34.4                   | 40 CFR 60.33b(a)(1)(i)            | B.25. |
|              |  | PM <sub>10</sub> <sup>1</sup>  | MSW            | 8760       | 27 mg/dscm                            |           |                      | 7.85       | 34.4                   | 40 CFR 60.33b(a)(1)(i)            | B.25. |
|              |  | CO <sup>1</sup>                | MSW            | 8760       | 100 ppm <sub>dv</sub>                 |           |                      | 33.9       | 149                    | 40 CFR 60.34b(a)                  | B.36. |
|              |  | NO <sub>x</sub> <sup>1</sup>   | MSW            | 8760       | 205 ppm <sub>dv</sub>                 |           |                      | 114        | 499                    | 40 CFR 60.33b(d)                  | B.35. |
|              |  | SO <sub>2</sub> <sup>1,2</sup> | MSW            | 8760       | 29 ppm <sub>dv</sub> or 75% reduction |           |                      | 35         | 154                    | 40 CFR 60.33b(b)(3)(i)            | B.31. |
|              |  | HCl <sup>1,2</sup>             | MSW            | 8760       | 29 ppm <sub>dv</sub> or 95% reduction |           |                      | 13         | 55                     | 40 CFR 60.33b(b)(3)(ii)           | B.33. |
|              |  | dioxin/furan <sup>1</sup>      | MSW            | 8760       | 30 ng/dscm (total mass)               |           |                      | 8.7E-06    | 3.8E-05                | 40 CFR 60.33b(c)(1)(ii)           | B.34. |
|              |  | Cd <sup>1</sup>                | MSW            | 8760       | 0.040 mg/dscm                         |           |                      | 0.012      | 0.051                  | 40 CFR 60.33b(a)(2)(i)            | B.27. |
|              |  | Hg <sup>1,2</sup>              | MSW            | 8760       | 0.070 mg/dscm or 85% reduction        |           |                      | 0.020      | 0.090                  | Rule 62-296.416(3)(b)1.b., F.A.C. | B.28. |
|              |  | Pb <sup>1</sup>                | MSW            | 8760       | 0.44 mg/dscm                          |           |                      | 0.14       | 0.62                   | 40 CFR 60.33b(a)(4)               | B.30. |
|              |  | Be <sup>1</sup>                | MSW            | 8760       | 0.001 mg/dscm                         |           |                      | 3.00E-04   | 1.30E-03               | PSD-FL-105(B)                     | B.38. |
| FI           | MSW  | 8760                           | .0040 lb/mmbtu |            |                                       | 1.3       | 5.7                  | PSD-FL-105 | B.39.                  |                                   |       |
| SAM          | MSW  | 8760                           | 0.013 lb/mmbtu |            |                                       | 4.21      | 18.4                 | PA 85-21   | B.40.                  |                                   |       |
| VOC          | MSW  | 8760                           | .047 lb/mmbtu  |            |                                       | 15.2      | 66.6                 | PA 85-21   | B.40.                  |                                   |       |
| -004         | Lime Silo  | VE                             |                | 8760       | shall not exceed 5%                   |           |                      | N/A        | N/A                    | Rule 62-297.620(4), F.A.C.        | C.5.  |
|              |  | PM                             |                | 8760       | 0.010 gr/dscf                         |           | 0.021                | 0.13       |                        | AC 187000                         | C.4.  |
| -005         | Ash Handling System  | VE                             |                | 8760       | shall not exceed 5%                   |           |                      | N/A        | N/A                    | 40 CFR 60.36b                     | B.37. |

**Notes:**

\* The "Equivalent Emissions" listed are for informational purposes.

1. Corrected to 7% O<sub>2</sub>
2. Whichever is least stringent.

**Table 2-1, Summary of Compliance Requirements**

Wheelabrator South Broward, Inc.  
South Broward Waste-to-Energy Facility

**PROPOSED Permit No.: 0112119-006-AV**  
**Facility ID No.: 0112119**

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.

| E. U. ID No | Brief Description   | Pollutant Name or Parameter | Fuel(s)              | Compliance Method       | Testing Time Frequency     | Frequency Base Date | Min. Compliance Test Duration | CMS <sup>1</sup> | See Permit Condition(s) |
|-------------|---|-----------------------------|----------------------|-------------------------|----------------------------|---------------------|-------------------------------|------------------|-------------------------|
| -001        | Municipal Solid Waste (MSW) Combustors<br>(192,000 lbs/hr - steam)<br>(863 TPD - MSW)<br>(323.6 MMBtu/hour - MSW) | VE                          | MSW                  | EPA Method 9            | Annually                   |                     | 30 minutes                    | Yes              | B.53.                   |
| -002        |   | VE- Fugitive Ash            |                      | EPA Method 22           | Annually                   |                     | 1 hour                        | No               | B.63.                   |
| -003        |   | PM                          |                      |                         |                            |                     |                               |                  |                         |
|             |   | PM <sub>10</sub>            | MSW                  | EPA Method 5            | Annually                   |                     | 1 hour                        | No               | B.53.                   |
|             |   | CO                          | MSW                  | EPA Method 10, 10A, 10B | Daily                      |                     | 1 hour                        | Yes              | B.20.                   |
|             |   | NO <sub>x</sub>             | MSW                  | EPA Method 19           | Daily                      |                     | 1 hour                        | Yes              | B.61.                   |
|             |   | SO <sub>2</sub>             | MSW                  | EPA Method 19           | Daily                      |                     | 1 hour                        | Yes              | B.57.                   |
|             |   | HCl                         | MSW                  | EPA Method 26, 26A      | Annually                   |                     | 1 hour                        | No               | B.59.                   |
|             |   | dioxin/furan                | MSW                  | EPA Method 23           | Annually <sup>2</sup>      |                     | N/A                           | No               | B.60.                   |
|             |   | Cd                          | MSW                  | EPA Method 29           | Annually                   |                     | 1 hour                        | No               | B.54.                   |
|             |   | Hg                          | MSW                  | EPA Method 29 or 101A   | Quarterly                  |                     | 1 hour                        | b.57.            | B.54.                   |
|             |   | Pb                          | MSW                  | EPA Method 29 or 12     | Annually                   |                     | 1 hour                        | No               | B.54.                   |
|             |   | Be                          | MSW                  | EPA Method 29           | Annually                   |                     | N/A                           | No               | B.64.                   |
|             |   | Fl                          | MSW                  | EPA Method 13A, 13B     | Every 5 years              |                     | 1 hour                        | No               | B.65.                   |
|             | SAM   | MSW                         | EPA Method 8         | Every 5 years           |                            | 1 hour              | No                            | B.66.            |                         |
|             | VOC   | MSW                         | EPA Method 18 or 25A | Every 5 years           |                            | 1 hour              | No                            | B.66.            |                         |
| -004        | Lime Silo   | VE                          |                      | EPA Method 9            | Annually                   |                     | 30 minutes                    | No               | C.13.                   |
|             |   | PM                          |                      | EPA Method 5            | Every 5 years <sup>3</sup> |                     | 1 hour                        | No               | C.14.                   |
| -005        | Ash Handling  | VE                          |                      | EPA Method 22           | Annually                   |                     | 1 hour                        | No               | B.63.                   |

**Notes:**

- CMS [=] continuous monitoring system used for monitoring requirement in lieu of fuel sampling and analysis if marked 'yes'.  
(Acceptable as long as CMS is maintained and calibrated as required.)
- Test at least one unit annually, subject to 40 CFR 60.38b(b) and 40 CFR 60.58b(g) requirements.
- Particulate matter tests are not required unless visible emissions tests indicate standards have been violated.



Jeb Bush  
Governor

# Department of Environmental Protection

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

David B. Struhs  
Secretary

May 15, 2002

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. William Roberts  
General Manager  
Wheelabrator South Broward Inc.  
4400 South State Road 7  
Ft. Lauderdale, Florida 33314

Re: Request for Additional Information on Permission to Burn Canker Waste Material

Dear Mr. Roberts:

The Department has received your request dated April 17, 2002 for permission to burn waste associated with the Department of Agriculture and Consumer Services Citrus Canker Eradication Program

After further review of your request, we have determined that this type of waste material does not fall under the intent of condition B.15.(6)(h) of your Title V permit. The Department does not consider citrus canker waste to be substantially similar to materials found in municipal solid waste. In order to properly evaluate your request, we require additional information.

Please provide an application for a Title V permit revision which includes the certifications by the responsible official and a professional engineer registered in Florida, an estimate of the quantity of waste per delivery to the facility and the estimated number of deliveries per month, a description of how the waste will be handled at the resource recovery facility, a description of the type of wastes to be accepted along with the description of any materials applied to the waste, and an estimate of the emissions produced from the combustion of these materials.

When all of the requested information has been received, we will be able to begin processing your request. If you should have any questions, please call Edward J. Svec at 850/921-8985.

Sincerely,

Scott M. Sheplak, P.E.  
Administrator  
Title V Section

cc:  
C. H. Fancy, DEP BAR  
Tom Tittle, DEP SED  
Daniela Banu, Broward County DPEP

"More Protection, Less Process"

Printed on recycled paper.



**Wheelabrator South Broward Inc.**

A Waste Management Company

4400 South State Road 7  
Ft. Lauderdale, FL 33314  
(954) 581-6606  
(954) 581-6705 Fax

RECEIVED

APR 23 2002

BUREAU OF AIR REGULATION

**Certified #7001 1940 0006 1766 6792**  
**Return Receipt Requested**

April 17, 2002

Mr. Scott M. Sheplak P.E.  
Administrator, Title V Section  
Florida Department of Environmental Protection  
Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400

Re: Wheelabrator South Broward  
Title V Permit No: 0112119-002-AV  
Request for Permission to Burn Citrus Canker Waste Material

Dear Mr. Sheplak:

The Florida Department of Agriculture and Consumer Services requested that our facility be one of the designated sites to incinerate waste associated with their Citrus Canker Eradication Program. The special permit request is attached to this letter.

The facility is requesting permission to accept this fuel under the condition specified under B.15 (6) (h) in our Title V permit. The condition states "Waste materials generated by manufacturing, industrial or agricultural activities, provided that these items or materials are substantially similar to items or materials that are found routinely in MSW, subject to prior approval of the Department."

If there are any questions, or if further information is required, please feel free to contact this office (954) 581-6606.

Sincerely,

*William Roberts*

William Roberts  
General Manager

Ed

Attachment

020417a.WB.ch

cc: Jairaj Gosine (w/enclosure)  
Matt Killeen  
Timothy Porter  
File: 5.1.3.2



**CITRUS CANCKER ERADICATION PROGRAM**  
**SPECIAL PERMIT - DISPOSAL SITE**  
Section 581.031(17), F. S.

The holder of this Permit Wheelabrator South Broward Inc is authorized to receive the regulated material described below, from the property of origin to the designated below, for further handling or disposal under the authority of Section 581.031(17), F.S., and Rule Chapter 5B-58, F.A.C.

Type of Material Citrus

Property of Origin Any

Designated Destination (Property Legal Description): 4400 S State RD 7  
County: Broward

Property Owner's Signature \_\_\_\_\_

Phone #: \_\_\_\_\_  
(954) 581-6606

Inspector's Comments: \_\_\_\_\_

4/2/02  
Date

Heydrick Rodriguez  
Approved by

DUS  
Title

**NOTE:**

1. All material transported is to be secured with a full cover to prevent loss of material and/or debris in route to designated area.
2. Authorization must be obtained prior to burning any material. Contact Local Division of Forestry Office for information.
3. This Permit remains the property of the Issuing Agency and it is subject to revocation at any time.

DACS-08126 Revised 6/99

## CHAPTER 5B-58 CITRUS CANKER

### 5B-58.001 Citrus Canker Eradication.

#### **5B-58.001 Citrus Canker Eradication.**

(1) Definitions. For the purpose of this rule, the definitions in Section 581.011, Florida Statutes, and the following definitions shall apply:

(a) Approved landfill. A landfill that is fenced, that prohibits the removal of dumped material, and that requires that dumped material be covered at the end of every day on which dumping occurs.

(b) Citrus Canker Certificate. A document issued by an authorized representative of the department verifying compliance with the requirements of these rules.

(c) Citrus. All members and any hybrids of the subfamily Aurantioideae, of the family Rutaceae including any plants, plant parts, fruits, seeds and any other parts thereof. For the purpose of this rule the remaining subfamilies, Rutoideae and Toddalioidae, of the family Rutaceae are excluded from this definition.

(d) Citrus canker. A bacterial disease of citrus incited by the organism *Xanthomonas axonopodis* *pv. citri*, (formerly known as *Xanthomonas campestris* *pv. citri*), Asian strain.

(e) Citrus Canker Risk Assessment Group. A group of scientists and regulatory officials with knowledge of citrus canker disease and its eradication appointed by the director to make biologically sound recommendations for the control and eradication of citrus canker from the state. Risk assessments are science-based evaluations. The risk assessment group provides scientific opinion and recommendations on control and eradication strategies and other issues upon request for assistance from the Citrus Canker Eradication Program.

(f) Commercial citrus grove. A solid set planting of 40 or more citrus trees.

(g) Commercial citrus-producing area. American Samoa, Arizona, California, Florida, Guam, Hawaii, Louisiana, Northern Mariana Islands, Puerto Rico, Texas, and the Virgin Islands of the United States.

(h) Exposed. Determined by the department to likely harbor citrus canker bacteria because of proximity to infected plants, or probable contact with personnel, or regulated articles, or other articles that may have been contaminated with bacteria that cause citrus canker, but not expressing visible symptoms.

(i) Infected. Harboring citrus canker bacteria and expressing visible symptoms.

(j) Landscape maintenance operators. Any person or company engaged in the business of landscape maintenance where equipment or other regulated articles are moved between non-contiguous properties.

(k) Regulated articles. Any article capable of transporting or harboring citrus canker; including:

1. Trucks, tractors and all other equipment used in the production, cultivation, harvesting, processing and packing, and transportation of citrus or regulated articles, or entering citrus groves for other non-production purposes.

2. All tools and nursery equipment used in the quarantine areas.

3. Plant clippings and lawn and yard debris from the quarantine area.

(2) Purpose. This rule is enacted to prevent the spread of citrus canker and to eradicate citrus canker within the State of Florida. To accomplish that purpose, this rule declares citrus canker to be a plant pest and a nuisance, establishes a quarantine areas, establishes eradication and control procedures, prohibits the removal of citrus nursery stock or citrus nursery plants or plant products from the quarantine areas, regulates the sale of citrus fruit originating in the quarantine areas, identifies regulated articles, and provides for entry of authorized representatives upon properties where citrus canker is known to exist or upon properties which have been exposed to citrus canker.

(3) Declaration of citrus canker as a plant pest. Pursuant to Section 581.031(6), Florida Statutes, citrus canker, is declared to be a plant pest and a nuisance capable of causing serious damage to citrus. Any citrus, or any other regulated article capable of transporting or harboring citrus canker and therefore capable of spreading the disease is also declared to be a nuisance.

(4) Quarantine area. An area around a site where an infestation of citrus canker is known to occur will be quarantined. The geographical boundaries of the quarantine area shall be established by risk assessment procedures and will be published in a major newspaper of general distribution in each area affected and through other appropriate media. Risk assessment procedures will consider the aggressiveness of the pathogen in the field, the level of disease inoculum, the location and spatial distribution of infected and exposed plants, the variety and type of plants, the risk of spread to areas growing citrus commercially, maintenance practices, and other relevant information. An area shall be released from quarantine provided no detections of citrus canker have occurred during a minimum two-year period of intensive survey and a declaration that citrus canker has been eradicated from the area.

(5) Control procedures.

(a) Risk Assessment. The department shall perform risk assessment procedures to determine the steps necessary to eradicate, control, and prevent the dissemination of citrus canker. The Director shall evaluate the risk assessment requests in consultation with the Citrus Canker Risk Assessment Group Leader to determine the need to engage the services of the Citrus Canker Risk Assessment Group to conduct a full risk assessment. All citrus trees which are infected or infested shall be removed. The decision to remove exposed trees will take into consideration the recommendations of the Citrus Canker Risk Assessment Group. In developing the recommendations, the Citrus Canker Risk Assessment Group will take the following variables into consideration:

property type, cultivar, cultivar susceptibility, tree size and age, size of block, tree spacing, horticultural condition, tree distribution, tree density, weather events, wind breaks, movement factors, disease strain, exposure, infection age, infection distribution, disease incidence, Asian citrus leafminer damage, survey access, security of property, sanitation, management practices, closeness of other host properties, and closeness of other infected properties.

(b) Immediate Final Orders. The Department shall issue an Immediate Final Order stating the quarantine and control methods to be implemented on the infected or exposed citrus located on the property. It may be delivered in person, by mail or similar common carrier, or posted on the property. Immediate final orders are not required for control action in commercial citrus groves provided the owner agrees voluntarily to the control action and enters into an agreement not to sue with the department.

(6) Movement of citrus nursery stock or citrus plants.

(a) The movement or planting of citrus nursery stock, citrus plants or plant parts in the quarantine area is prohibited with the exception of citrus nursery stock planted in a commercial citrus grove as recommended by risk assessment procedures or destined to an area other than a commercial citrus-producing area.

(b) Citrus nursery stock may move through the quarantine area for planting outside the quarantine area provided it is completely covered or enclosed in containers or in a compartment of a vehicle during movement. The shipment must be accompanied by an invoice denoting a purchaser outside of the quarantine area.

(7) Movement of citrus fruit originating within the quarantine area. Notwithstanding subsection (6) of this rule, citrus fruit produced within the quarantine area may be moved from or within the quarantine area upon obtaining a citrus canker Citrus Fruit Harvesting Permit, Revised 6/99, DACS-08123 (formerly PI-123), from the Citrus Canker Program, 3027 Lake Alfred Road, Winter Haven, Florida 33881, and incorporated herein by reference, and be in compliance with the following requirements:

(a) The grove producing the fruit has been inspected by the department and found to be free of citrus canker. Groves must be mowed and otherwise maintained to facilitate inspection.

(b) The fruit has been treated in accordance with subsection (12) of this rule.

(c) The fruit is not destined for a commercial citrus – producing area which is prohibited by the USDA in 7 CFR 301.75.

(d) All citrus harvesters, haulers, packers, and processors operating in the quarantine areas or handling regulated articles from the quarantine areas must sign a compliance agreement, DACS-08031, effective 5/99, and incorporated into this rule by reference. A copy of DACS-08031 may be obtained from the Citrus Canker Program, 3027 Lake Alfred Road, Winter Haven, Florida 33881.

(e) All movement of bulk fruit must be with a limited permit, DACS-08156, effective 6/99. A copy of DACS-08156 may be obtained from the Citrus Canker Program, 3027 Lake Alfred Road, Winter Haven, Florida 33881.

(8) Retail sale of citrus fruit. All citrus fruit sold by retail establishments must originate from outside the quarantine area or be in compliance with section (7). All retail establishments shall maintain records demonstrating compliance with this provision. Any retail establishment failing to maintain the required records shall be subject to stop sale of its citrus fruit.

(9) Movement of plant clippings and lawn and yard debris.

(a) Requirements. Plant clippings and lawn and yard debris may be moved from or within the quarantine area for disposal in an approved landfill or for composting in a recycling facility only under the following conditions:

1. The plant clippings or yard debris must be completely covered during transportation.

2. If mechanical failure prevents unloading of debris, the department shall be notified immediately. This material may not be stored or held overnight outside the quarantine area.

(b) Landscape maintenance operators within the quarantine area shall demonstrate that they have:

1. Treated regulated articles in accordance with the requirements of subsection (13) of this rule upon departure from any property.

2. Treated personnel in accordance with the requirements of subsection (14) of this rule when departing from any property.

(c) Compliance Agreements. All landscape maintenance operators within the quarantine areas must enter into a compliance agreement DACS-08031, effective 5/99, providing for compliance with this rule. All landscape maintenance companies will be provided with a serialized decal upon signing a compliance agreement. Decals shall be prominently displayed on the driver's side of the windshield of the vehicle. All landscape maintenance operators shall on demand provide the department with a list that includes the names and physical address of all clients.

(10) Movement of citrus fruit through Quarantine Area. Notwithstanding subsection (6) of this rule, citrus fruit originating outside the quarantine areas may be moved through the quarantine area without a citrus canker certificate provided the following conditions are met:

(a) Citrus fruit must be accompanied by a receipt or bill of lading verifying that the citrus fruit originated outside of the quarantine area;

(b) The citrus fruit must be completely covered or enclosed in containers or in a compartment of a vehicle during movement through the quarantine area, except that covering or enclosure is not required if the citrus fruit is moved through the quarantine areas without stopping except for refueling or for traffic conditions such as traffic lights or stop signs.

(11) Decontamination requirements. All harvesters, intermediate handlers, grove caretakers, packers, and processors both within and outside of the quarantine area must decontaminate equipment, personnel and regulated articles and sign the applicable compliance agreement, DACS-08031, effective 5/99, and incorporated into this rule by reference. A copy of DACS-08031 may be

obtained from the Citrus Canker Program, 3027 Lake Alfred Road, Winter Haven, Florida 33881. All non-production people entering commercial citrus groves must decontaminate equipment, personnel and regulated articles in accordance with (13) and (14) if contact with citrus does occur.

(12) Treatment of citrus fruit. Citrus fruit for which treatment is required by this rule must be treated in accordance with label directions in one of the following ways in the presence of an authorized representative of the department, or at a facility operating under a compliance agreement, DACS-08031, effective 5/99, with the department:

(a) Thoroughly wetted for at least 2 minutes with a solution containing 200 parts per million sodium hypochlorite, with a solution maintained at a pH of 6.0 to 7.5, or

(b) Thoroughly wetted with a solution containing sodium o-phenyl phenate (SOPP) at a concentration of 1.86 to 2.0 percent total solution for 45 seconds if the solution has sufficient soap or detergent to cause a visible foaming action, or for 1 minute if the solution does not contain sufficient soap to cause a visible foaming action.

(13) Treatment of Regulated Articles. Regulated Articles for which treatment is required by this rule must be treated in one of the following ways in the presence of an authorized representative of the department, or at a facility operating under a compliance agreement with the department:

(a) All surfaces must be treated to the point of runoff with 200 parts per million sodium hypochlorite solution. A pH of 6.0 to 7.5 must be maintained in the solution.

(b) All surfaces must be treated to the point of runoff with 2000 parts per million solution of quaternary ammonium chloride (0.2% OAC).

(c) All surfaces must be washed thoroughly to the point of runoff with a hot water and detergent solution under high pressure maintained at a minimum temperature of 160 degrees F. (71 degrees C).

(d) All surfaces must be thoroughly cleaned with steam with a minimum temperature of 160 degrees F (71 degrees C) maintained at the point of contact.

(14) Treatment of Personnel. Personnel departing from property in the quarantine area shall wash or treat all exposed areas of the body and clothing with an antibacterial soap, wash, spray or other approved solution.

(15) Citrus plants in containers. Maintaining citrus plants in containers within the quarantine areas is prohibited unless they are located in a nursery or nursery stock dealer establishment which is registered with the department or are awaiting planting in a commercial grove. Citrus plants in containers found in quarantine areas will be confiscated immediately and destroyed without compensation. It shall be unlawful for nursery stockdealers in the quarantine areas to add citrus plants to their inventory. It shall be unlawful for nurseries to add citrus plants to their inventory unless they have a demonstrated market for the plants in states or countries outside of a commercial citrus-producing area as defined in (1)(g). Nurseries and nursery stockdealers operating in the retail trade must keep all citrus plants in a secure locked area or the plants will be confiscated by the department without compensation.

(16) Entry of authorized representatives. All owners and occupants of properties on which citrus canker is known or suspected to exist shall permit entry of authorized representatives of the Department of Agriculture and Consumer Services for purposes of inspecting, taking of specimens, or collecting suspect infected fruit, photographing or documenting tree information, applying or supervising treatments, or conducting control activities.

*Specific Authority 570.07(21), (23), 581.031(1), (4), (5), 581.091(1), 581.101(1), 581.184 FS. Law Implemented 570.07(2), (13), (21), 581.031(6), (7), (9), (15), (17), 581.083, 581.101, 581.131, 581.141, 581.184, 581.211 FS. History--New 1-17-96, Amended 4-9-96, 5-14-97, 8-19-97, 11-19-97, 11-16-99, 7-17-00, 2-22-01.*





**Wheelabrator South Broward Inc.**

A Waste Management Company

4400 South State Road 7  
Ft. Lauderdale, FL 33314  
(954) 581-6606  
(954) 581-6705 Fax

**RECEIVED**

**MAY 10 2002**

**BUREAU OF AIR REGULATION**

May 6, 2002

**Certified #7001 1940 0006 1766 6839**  
**Return Receipt Requested**

Mr. Scott M. Sheplak P.E.  
Administrator, Title V Section  
Florida Department of Environmental Protection  
Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400

Re: Wheelabrator South Broward (0112119-002-AV) - Project No.: 0112119-006-AV  
Wheelabrator North Broward (0112120-001-AV) - Project No.: 0112120-005-AV  
Title V Permit Modification Requests

Dear Mr. Sheplak:

Please find enclosed Title V permit modification requests for Wheelabrator North and South Broward to incorporate the EPA January 15, 2002 Subpart Eb/Cb revision to allow fifteen (15) hours of excess CO emissions during specified malfunction events.

If there are any questions, or if further information is required please contact myself at (954) 581-6606 or Chuck Faller at (954) 971-8701.

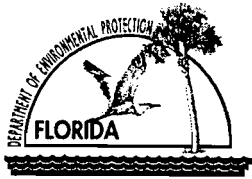
Sincerely,

William Roberts  
General Manager

020506.WB.ch

cc: Chuck Faller (with)  
Jairaj Gosine (with)  
Matt Killeen (without)  
Tim Porter (with)  
Scott Shannon (with)  
Jeff Turpin (without)  
File: 5.1.3.2





# Department of Environmental Protection

## Division of Air Resources Management

### APPLICATION FOR AIR PERMIT - TITLE V SOURCE

See Instructions for Form No. 62-210.900(1)

#### I. APPLICATION INFORMATION

##### Identification of Facility

|  |   |
|--|---|
| 1. Facility Owner/Company Name:<br><b>WHEELABRATOR SOUTH BROWARD, INC.</b>   |   |
| 2. Site Name:<br><b>SAME AS ABOVE</b>  |   |
| 3. Facility Identification Number: <b>0112119</b> <span style="float: right;">[ ] Unknown</span>   |   |
| 4. Facility Location:<br>Street Address or Other Locator: <b>4400 S. STATE RD 7</b><br>City: <b>FT. LAUDERDALE</b> County: <b>BROWARD</b> Zip Code: <b>33314</b> |   |
| 5. Relocatable Facility?<br>[ ] Yes [X] No   | 6. Existing Permitted Facility?<br>[X] Yes [ ] No |

##### Application Contact

|   |  |
|---|--|
| 1. Name and Title of Application Contact:<br><br><b>JAIRAJ GOSINE - ENVIRONMENTAL, HEALTH &amp; SAFETY DIRECTOR</b>   |  |
| 2. Application Contact Mailing Address:<br>Organization/Firm: <b>WHEELABRATOR SOUTH BROWARD, INC.</b><br>Street Address: <b>4400 S. STATE RD 7</b><br>City: <b>FT. LAUDERDALE</b> State: <b>FL</b> Zip Code: <b>33314</b> |  |
| 3. Application Contact Telephone Numbers:<br>Telephone: <b>(954) 581-6606</b> Fax: <b>(954) 581-6705</b>  |  |

##### Application Processing Information (DEP Use)

|                                    |  |
|------------------------------------|--|
| 1. Date of Receipt of Application: |  |
| 2. Permit Number:                  |  |
| 3. PSD Number (if applicable):     |  |
| 4. Siting Number (if applicable):  |  |

**Purpose of Application**

**Air Operation Permit Application**

This Application for Air Permit is submitted to obtain: (Check one)

- Initial Title V air operation permit for an existing facility which is classified as a Title V source.
- Initial Title V air operation permit for a facility which, upon start up of one or more newly constructed or modified emissions units addressed in this application, would become classified as a Title V source.  
Current construction permit number: \_\_\_\_\_
- Title V air operation permit revision to address one or more newly constructed or modified emissions units addressed in this application.  
Current construction permit number: \_\_\_\_\_  
Operation permit number to be revised: \_\_\_\_\_
- Title V air operation permit revision or administrative correction to address one or more proposed new or modified emissions units and to be processed concurrently with the air construction permit application. (Also check Air Construction Permit Application below.)  
Operation permit number to be revised/corrected: \_\_\_\_\_
- Title V air operation permit revision for reasons other than construction or modification of an emissions unit. Give reason for the revision; e.g., to comply with a new applicable requirement or to request approval of an "Early Reductions" proposal.

**Operation permit number to be revised: 0112119-002-AV**


**Reason for revision: to incorporate new applicable requirement**

**Air Construction Permit Application**

This Application for Air Permit is submitted to obtain: (Check one)

- Air construction permit to construct or modify one or more emissions units.
- Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.
- Air construction permit for one or more existing, but unpermitted, emissions units.

**Owner/Authorized Representative or Responsible Official**

|   |
|---|
| 1. Name and Title of Owner/Authorized Representative or Responsible Official:<br><b>WILLIAM ROBERTS – GENERAL MANAGER</b>   |
| 2. Owner/Authorized Representative or Responsible Official Mailing Address:<br>Organization/Firm: <b>WHEELABRATOR SOUTH BROWARD, INC.</b><br>Street Address: <b>4400 S. STATE RD 7</b><br>City: <b>FT. LAUDERDALE</b> State: <b>FL</b> Zip Code: <b>33314</b>   |
| 3. Owner/Authorized Representative or Responsible Official Telephone Numbers:<br>Telephone: <b>(954) 581-6606</b> Fax: <b>(954) 581-6705</b>  |
| 4. Owner/Authorized Representative or Responsible Official Statement:<br><i>I, the undersigned, am the owner or authorized representative*(check here [ ], if so) or the responsible official (check here [ X ], if so) of the Title V source addressed in this application, whichever is applicable. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i><br><br><br>Signature _____ Date <u>5/6/02</u> |

\* Attach letter of authorization if not currently on file.

**Professional Engineer Certification**

|   |
|---|
| 1. Professional Engineer Name: <b>Thomas M. White</b><br>Registration Number: <b>51850</b>  |
| 2. Professional Engineer Mailing Address:<br>Organization/Firm: <b>Wheelabrator McKay Bay, Inc.</b><br>Street Address: <b>107 N 34<sup>th</sup> Street</b><br>City: <b>Tampa</b> State: <b>Florida</b> Zip Code: <b>33605</b> |
| 3. Professional Engineer Telephone Numbers:<br>Telephone: <b>(813)- 248-1457</b> Fax: <b>(813) 247- 2052</b>  |

4. Professional Engineer Statement:

*I, the undersigned, hereby certify, except as particularly noted herein\*, that:*

*(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and*

*(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.*

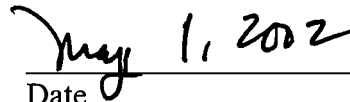
*If the purpose of this application is to obtain a Title V source air operation permit (check here [  ], if so), I further certify that each emissions unit described in this Application for Air Permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance schedule is submitted with this application.*

*If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [  ], if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.*

*If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [  ], if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.*



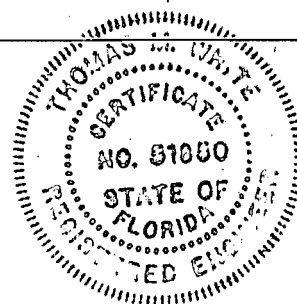
Signature



Date

(seal)

\* Attach any exception to certification statement.



**Scope of Application**

| Emissions Unit ID | Description of Emissions Unit | Permit Type | Processing Fee |
|-------------------|-------------------------------|-------------|----------------|
| 001               | MSW – Fired Boiler No. 1      | AF2A        |                |
| 002               | MSW – Fired Boiler No. 2      | AF2A        |                |
| 003               | MSW – Fired Boiler No. 3      | AF2A        |                |
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**Application Processing Fee**

Check one:  Attached - Amount: \$ \_\_\_\_\_  Not Applicable

**Construction/Modification Information**

1. Description of Proposed Project or Alterations:

**Condition B.43. states in part “Duration of startup, shutdown, or malfunction periods are limited to 3 hours per occurrence.”**

**The EPA’s Subpart Eb/Cb revision that became effective on January 15, 2002 extended malfunction times to 15 hours for excess CO emissions for two types of malfunctions:**

- 1) Loss of boiler water level control and
- 2) Loss of combustion air control

**Wheelabrator South Broward, Inc. requests Condition B.43. be modified to incorporate the January 15, 2002 EPA Subpart Eb/Cb revision.**

2. Projected or Actual Date of Commencement of Construction:

3. Projected Date of Completion of Construction:

**Application Comment**

## II. FACILITY INFORMATION

### A. GENERAL FACILITY INFORMATION

#### Facility Location and Type

|   |                                      |  |                                    |
|---|--------------------------------------|--|------------------------------------|
| 1. Facility UTM Coordinates:<br>Zone: <b>17</b> East (km): <b>579.54</b> North (km): <b>2883.34</b>           |                                      |  |                                    |
| 2. Facility Latitude/Longitude:<br>Latitude (DD/MM/SS): <b>26/04/07</b> Longitude (DD/MM/SS): <b>80/12/19</b> |                                      |  |                                    |
| 3. Governmental Facility Code:<br><b>0</b>  | 4. Facility Status Code:<br><b>A</b> | 5. Facility Major Group SIC Code:<br><b>49</b> | 6. Facility SIC(s):<br><b>4953</b> |
| 7. Facility Comment (limit to 500 characters):<br><br><br><br><br><br><br><br><br><br>                        |                                      |  |                                    |

#### Facility Contact

|   |  |  |  |
|---|--|--|--|
| 1. Name and Title of Facility Contact:<br><b>Jairaj Gosine, Environmental Health and Safety Director</b>  |  |  |  |
| 2. Facility Contact Mailing Address:<br>Organization/Firm: <b>Wheelabrator South Broward, Inc.</b><br>Street Address: <b>4400 S. State Rd 7</b><br>City: <b>Ft. Lauderdale</b> State: <b>Florida</b> Zip Code: <b>33314</b> |  |  |  |
| 3. Facility Contact Telephone Numbers:<br>Telephone: <b>(954) 581- 6606</b> Fax: <b>(954) 581- 6705</b>   |  |  |  |



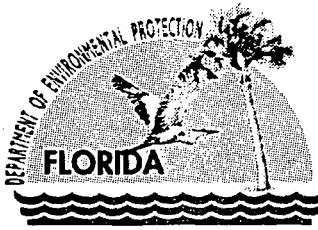
**Facility Regulatory Classifications**

**Check all that apply:**

|   |                                  |
|---|----------------------------------|
| 1. <input type="checkbox"/> Small Business Stationary Source?   | <input type="checkbox"/> Unknown |
| 2. <input checked="" type="checkbox"/> Major Source of Pollutants Other than Hazardous Air Pollutants (HAPs)? |                                  |
| 3. <input type="checkbox"/> Synthetic Minor Source of Pollutants Other than HAPs?                             |                                  |
| 4. <input checked="" type="checkbox"/> Major Source of Hazardous Air Pollutants (HAPs)?                       |                                  |
| 5. <input type="checkbox"/> Synthetic Minor Source of HAPs?   |                                  |
| 6. <input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS?                           |                                  |
| 7. <input type="checkbox"/> One or More Emission Units Subject to NESHAP?                                     |                                  |
| 8. <input type="checkbox"/> Title V Source by EPA Designation?  |                                  |
| 9. Facility Regulatory Classifications Comment (limit to 200 characters):                                     |                                  |
|   |                                  |

**List of Applicable Regulations**

|                                 |  |
|---------------------------------|--|
| <b>40 CFR 60.58b(a)(1)(iii)</b> |  |
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Jeb Bush  
Governor

# Department of Environmental Protection

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

David B. Struhs  
Secretary

May 15, 2002

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. William B. Roberts  
General Manager  
Wheelabrator South Broward, Inc.  
4400 South State Road 7  
Ft. Lauderdale, Florida 33314

Re: Request for Additional Information Regarding Title V Permit Revision Application  
DEP File No. 0112119-006-AV  
Wheelabrator South Broward, Inc., Broward County

Dear Mr. Roberts:

Your Title V permit revision application for Wheelabrator South Broward, Inc. was received on May 10, 2002. However, in order to continue processing your application, the Department will need the below additional information pursuant to Rule 62-213.420(1)(b)2., F.A.C.

**Rule 62-4.050, F.A.C. Procedures to Obtain Permits and Other Authorizations:  
Applications.**

1. Rule 62-4.050(2), F.A.C. requires all applications for permits, as well as the supporting documentation be submitted in quadruplicate with the Department. Please provide the additional three copies of your application submittal so that this requirement is met.

The Department must receive a response from you within 90 (ninety) days of receipt of this letter, unless you (the applicant) request additional time under Rule 62-213.420(1)(b)6., F.A.C.

If you should have any questions, please call Edward J. Svec at 850/921-8985.

Sincerely,

Scott M. Sheplak, P.E.  
Administrator  
Title V Section

cc: Tom Tittle, DEP SED  
Daniela Banu, Broward County DPEP

"More Protection, Less Process"

Printed on recycled paper.



**Wheelabrator South Broward Inc.**

A Waste Management Company

4400 South State Road 7  
Ft. Lauderdale, FL 33314  
(954) 581-6606  
(954) 581-6705 Fax

July 31, 2002

VIA UPS

Mr. Scott M. Sheplak P.E.  
Administrator, Title V Section  
Florida Department of Environmental Protection  
Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400

RECEIVED

AUG 01 2002

BUREAU OF AIR REGULATION

Re: Wheelabrator South Broward (0112119-006-AV)  
Title V Permit Modification Proof of Publication

Dear Mr. Sheplak:

Please find enclosed the Fort Lauderdale Sun Sentinel Proof of Publication for Wheelabrator South Broward's recently revised Title V permit. The one-day submittal delay was due to the fact that the Proof of Publication was not received by this facility until July 31, 2002.

If there are any questions, or if further information is required please contact Jairaj Gosine at (954) 581-6606.

Sincerely,

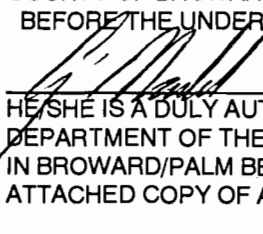
William Roberts (FOR)  
Plant Manager

cc: Jairaj Gosine (with)  
Tim Porter (with)  
Matt Killeen (without)  
File: 5.1.3.2 (with)

**SUN-SENTINEL**  
**PUBLISHED DAILY**  
**FORT LAUDERDALE, BROWARD COUNTY, FLORIDA**  
**BOCA RATON, PALM BEACH COUNTY, FLORIDA**  
**MIAMI, MIAMI DADE COUNTY, FLORIDA**

**PUBLIC NOTICE OF INTENT**  
TO ISSUE TITLE V AIR OPERATION PERMIT REVISION  
Department of Environmental Protection  
Title V Air Operation Permit Revision  
DRAFT Permit No: 0112119-006-AV  
Wheelabrator South Broward  
Broward County

STATE OF FLORIDA  
COUNTY OF BROWARD/PALM BEACH/MIAMI DADE  
BEFORE THE UNDERSIGNED AUTHORITY, PERSONALLY APPEARED

  
WHO, ON OATH, SAYS THAT  
HE/SHE IS A DULY AUTHORIZED REPRESENTATIVE OF THE CLASSIFIED  
DEPARTMENT OF THE SUN-SENTINEL, DAILY NEWSPAPER PUBLISHED  
IN BROWARD/PALM BEACH/MIAMI DADE COUNTY, FLORIDA, AND THAT THE  
ATTACHED COPY OF ADVERTISEMENT, BEING A:

PERMIT 0112119 006 AV

IN THE MATTER OF:

Permit 0112119 006 AV

IN THE CIRCUIT COURT, WAS PUBLISHED IN SAID NEWSPAPER IN THE  
ISSUES OF:


7/23,1

10998169

AFFIANT FURTHER SAYS THAT THE SAID SUN-SENTINEL IS A NEWSPAPER  
PUBLISHED IN SAID BROWARD/PALM BEACH/MIAMI DADE COUNTY, FLORIDA,  
AND THAT THE SAID NEWSPAPER HAS HERETOFORE BEEN CONTINUOUSLY  
PUBLISHED IN SAID BROWARD/PALM BEACH/MIAMI DADE COUNTY, FLORIDA,  
EACH DAY, AND HAS BEEN ENTERED AS SECOND CLASS MATTER AT THE  
POST OFFICE IN FORT LAUDERDALE, IN SAID BROWARD COUNTY, FLORIDA,  
FOR A PERIOD OF ONE YEAR NEXT PRECEDING THE FIRST PUBLICATION OF  
ATTACHED COPY OF ADVERTISEMENT; AND AFFIANT FURTHER SAYS THAT  
HE/SHE HAS NEITHER PAID, NOR PROMISED, ANY PERSON, FIRM, OR  
CORPORATION, ANY DISCOUNT, REBATE, COMMISSION, OR REFUND, FOR THE  
PURPOSE OF SECURING THIS ADVERTISEMENT FOR PUBLICATION IN SAID  
NEWSPAPER.

  
(SIGNATURE OF AFFIANT)

SWORN TO AND SUBSCRIBED BEFORE ME  
ON: 23-July-2002, A.D.

  
(SIGNATURE OF NOTARY PUBLIC)



Kara L. Bezak  
MY COMMISSION # DD024939 EXPIRES  
July 29, 2005  
BONDED THRU TROY FAIN INSURANCE, INC.

(NAME OF NOTARY, TYPED, PRINTED, OR STAMPED)

PERSONALLY KNOWN \_\_\_\_\_ OR

PRODUCED IDENTIFICATION \_\_\_\_\_

**RECEIVED**

AUG 01 2002

BUREAU OF AIR REGULATION

The Department of Environmental Protection (permitting authority) gives notice of its intent to issue a Title V Air Operation Permit Revision to Wheelabrator South Broward, Inc for Wheelabrator South Broward located at 4400 South State Road 7, Ft. Lauderdale, Broward County. The applicant's name and address are: Wheelabrator South Broward, Inc., 4400 South State Road 7, Ft. Lauderdale 33314.

Wheelabrator South Broward, Inc. requests that a revision to 40 CFR 60 Subpart Cb and Eb allowing 15 hours of excess carbon monoxide emissions for specified malfunctions be incorporated into the Title V permit. In addition, they request that the obsolete specific conditions which address plant operation prior to the implementation of 40 CFR 60 Subpart Cb and Eb be deleted.

The permitting authority will issue the PROPOSED Permit, and subsequent FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The permitting authority will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 30 (thirty) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the permitting authority shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, Florida Statutes (F.S.). The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000 (Telephone: 850/488-9730; Fax: 850/487-4938). Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of the notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the permitting authority for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the applicable time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, Florida Administrative Code (F.A.C.).

A petition that disputes the material facts on which the permitting authority's action is based must contain the following information:

(a) The name and address of each agency affected and each agency's file or identification number, if known;

(b) the name, address and telephone number of the petitioner; name address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how petitioner's substantial rights will be affected by the agency determination;

(c) A statement of how and when the petitioner received notice of the agency action or proposed action;

(d) A statement of all disputed issues of material fact, if there are none, the petition must so state;

(e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle petitioner to relief;

(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and,

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial inter-



**Wheelabrator South Broward Inc.**

A Waste Management Company

4400 South State Road 7  
Ft. Lauderdale, FL 33314  
(954) 581-6606  
(954) 581-6705 Fax

May 21, 2002

**Certified #7001 1940 0006 1766 6421  
Return Receipt Requested**

Mr. Scott M. Sheplak P.E.  
Administrator, Title V Section  
Florida Department of Environmental Protection  
Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400

**RECEIVED**  
**MAY 24 2002**  
**BUREAU OF AIR REGULATION**

Re: Wheelabrator South Broward  
Title V Permit No: 0112119-002-AV  
Request for Additional Information Regarding Title V Permit Revision  
Application

Dear Mr. Sheplak:

The facility received your request for additional information regarding our Title V permit revision application on May 20, 2002. Please find enclosed a copy of our initial cover letter plus three additional copies of our application submittal to meet the requirements of Rule 62-4.050, F.A.C.

If there are any questions, or if further information is required, please feel free to contact this office (954) 581-6606.

Sincerely,

William Roberts  
General Manager

Enclosures

020521.WB.ch

cc: Daniella Banu, Broward County DPEP (w/enclosure)  
Jairaj Gosine (w/enclosure)  
Matt Killeen  
Tim Porter  
Tom Tittle, DEP SED (w/enclosure)  
File: 5.1.3.2





**Wheelabrator South Broward Inc.**

A Waste Management Company

4400 South State Road 7  
Ft. Lauderdale, FL 33314  
(954) 581-6606  
(954) 581-6705 Fax

May 6, 2002

**Certified #7001 1940 0006 1766 6839**  
**Return Receipt Requested**

Mr. Scott M. Sheplak P.E.  
Administrator, Title V Section  
Florida Department of Environmental Protection  
Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400

Re: Wheelabrator South Broward (0112119-002-AV)  
Wheelabrator North Broward (0112120-001-AV)  
Title V Permit Modification Requests

Dear Mr. Sheplak:

Please find enclosed Title V permit modification requests for Wheelabrator North and South Broward to incorporate the EPA January 15, 2002 Subpart Eb/Cb revision to allow fifteen (15) hours of excess CO emissions during specified malfunction events.

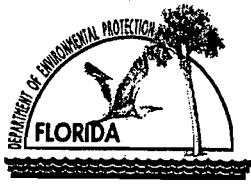
If there are any questions, or if further information is required please contact myself at (954) 581-6606 or Chuck Faller at (954) 971-8701.

Sincerely,

William Roberts  
General Manager

020506.WB.ch

cc: Chuck Faller (with)  
Jairaj Gosine (with)  
Matt Killeen (without)  
Tim Porter (with)  
Scott Shannon (with)  
Jeff Turpin (without)  
File: 5.1.3.2



# Department of Environmental Protection

## Division of Air Resources Management

### APPLICATION FOR AIR PERMIT - TITLE V SOURCE

See Instructions for Form No. 62-210.900(1)

#### I. APPLICATION INFORMATION

##### Identification of Facility

|   |   |
|---|---|
| 1. Facility Owner/Company Name:<br><b>WHEELABRATOR NORTH BROWARD, INC.</b>  |   |
| 2. Site Name:<br><b>SAME AS ABOVE</b>   |   |
| 3. Facility Identification Number: <b>0112120</b> [ ] Unknown   |   |
| 4. Facility Location:<br>Street Address or Other Locator: <b>2600 N.W. 48<sup>TH</sup> STREET</b><br>City: <b>POMPANO BEACH</b> County: <b>BROWARD</b> Zip Code: <b>33073</b> |   |
| 5. Relocatable Facility?<br>[ ] Yes [X] No  | 6. Existing Permitted Facility?<br>[X] Yes [ ] No |

##### Application Contact

|   |  |
|---|--|
| 1. Name and Title of Application Contact:<br><br><b>CHUCK FALLER - ENVIRONMENTAL, HEALTH &amp; SAFETY DIRECTOR</b>  |  |
| 2. Application Contact Mailing Address:<br>Organization/Firm: <b>WHEELABRATOR NORTH BROWARD, INC.</b><br>Street Address: <b>2600 N.W 48<sup>TH</sup> STREET</b><br>City: <b>POMPANO BEACH</b> State: <b>FL</b> Zip Code: <b>33073</b> |  |
| 3. Application Contact Telephone Numbers:<br>Telephone: <b>(954) 971-8701</b> Fax: <b>(954) 971-8703</b>  |  |

##### Application Processing Information (DEP Use)

|                                    |  |
|------------------------------------|--|
| 1. Date of Receipt of Application: |  |
| 2. Permit Number:                  |  |
| 3. PSD Number (if applicable):     |  |
| 4. Siting Number (if applicable):  |  |

**Purpose of Application**

**Air Operation Permit Application**

This Application for Air Permit is submitted to obtain: (Check one)

- Initial Title V air operation permit for an existing facility which is classified as a Title V source.
- Initial Title V air operation permit for a facility which, upon start up of one or more newly constructed or modified emissions units addressed in this application, would become classified as a Title V source.

Current construction permit number: \_\_\_\_\_

- Title V air operation permit revision to address one or more newly constructed or modified emissions units addressed in this application.

Current construction permit number: \_\_\_\_\_

Operation permit number to be revised: \_\_\_\_\_

- Title V air operation permit revision or administrative correction to address one or more proposed new or modified emissions units and to be processed concurrently with the air construction permit application. (Also check Air Construction Permit Application below.)

Operation permit number to be revised/corrected: \_\_\_\_\_

- Title V air operation permit revision for reasons other than construction or modification of an emissions unit. Give reason for the revision; e.g., to comply with a new applicable requirement or to request approval of an "Early Reductions" proposal.

**Operation permit number to be revised: 0112120-001-AV**

**Reason for revision: to incorporate new applicable requirement**

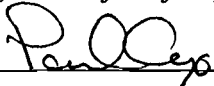
**Air Construction Permit Application**

This Application for Air Permit is submitted to obtain: (Check one)

- Air construction permit to construct or modify one or more emissions units.
- Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.
- Air construction permit for one or more existing, but unpermitted, emissions units.



**Owner/Authorized Representative or Responsible Official**

|   |
|---|
| 1. Name and Title of Owner/Authorized Representative or Responsible Official:<br><b>PAUL GREGO – PLANT MANAGER</b>  |
| 2. Owner/Authorized Representative or Responsible Official Mailing Address:<br>Organization/Firm: <b>WHEELABRATOR NORTH BROWARD, INC.</b><br>Street Address: <b>2600 N.W. 48<sup>TH</sup> STREET</b><br>City: <b>POMPANO BEACH</b> State: <b>FL</b> Zip Code: <b>33073</b>  |
| 3. Owner/Authorized Representative or Responsible Official Telephone Numbers:<br>Telephone: <b>(954) 971-8701</b> Fax: <b>(954) 971-8703</b>  |
| 4. Owner/Authorized Representative or Responsible Official Statement:<br><i>I, the undersigned, am the owner or authorized representative*(check here [ ], if so) or the responsible official (check here [ X ], if so) of the Title V source addressed in this application, whichever is applicable. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i><br><br>Signature: <u></u> Date: <u>5/2/02</u> |

\* Attach letter of authorization if not currently on file.

**Professional Engineer Certification**

|   |
|---|
| 1. Professional Engineer Name: <b>Thomas M. White</b><br>Registration Number: <b>51850</b>  |
| 2. Professional Engineer Mailing Address:<br>Organization/Firm: <b>Wheelabrator McKay Bay, Inc.</b><br>Street Address: <b>107 N 34<sup>th</sup> Street</b><br>City: <b>Tampa</b> State: <b>Florida</b> Zip Code: <b>33605</b> |
| 3. Professional Engineer Telephone Numbers:<br>Telephone: <b>(813)- 248-1457</b> Fax: <b>(813)- 247-2052</b>  |

4. Professional Engineer Statement:

*I, the undersigned, hereby certify, except as particularly noted herein\*, that:*


*(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and*

*(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.*

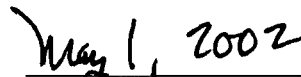
*If the purpose of this application is to obtain a Title V source air operation permit (check here [  ], if so), I further certify that each emissions unit described in this Application for Air Permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance schedule is submitted with this application.*

*If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [  ], if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.*

*If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [  ], if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.*



Signature



Date

(seal)

\* Attach any exception to certification statement.

**Scope of Application**

| <b>Emissions Unit ID</b> | <b>Description of Emissions Unit</b> | <b>Permit Type</b> | <b>Processing Fee</b> |
|--------------------------|--------------------------------------|--------------------|-----------------------|
| 001                      | MSW – Fired Boiler No. 1             | AF2A               |                       |
| 002                      | MSW – Fired Boiler No. 2             | AF2A               |                       |
| 003                      | MSW – Fired Boiler No. 3             | AF2A               |                       |
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**Application Processing Fee**

Check one:  Attached - Amount: \$ \_\_\_\_\_  Not Applicable

**Construction/Modification Information**

1. Description of Proposed Project or Alterations:

**Condition B.44. states in part "Duration of startup, shutdown, or malfunction periods are limited to 3 hours per occurrence."**

**The EPA's Subpart Eb/Cb revision that became effective on January 15, 2002 extended malfunction times to 15 hours for excess CO emissions for two types of malfunctions:**

- 1) Loss of boiler water level control and
- 2) Loss of combustion air control

**Wheelabrator North Broward, Inc. requests Condition B.44. be modified to incorporate the January 15, 2002 EPA Subpart Eb/Cb revision.**

2. Projected or Actual Date of Commencement of Construction:

3. Projected Date of Completion of Construction:

**Application Comment**

[Empty box for Application Comment]



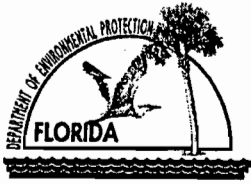
**Facility Regulatory Classifications**

**Check all that apply:**

|   |                                  |
|---|----------------------------------|
| 1. <input type="checkbox"/> Small Business Stationary Source?   | <input type="checkbox"/> Unknown |
| 2. <input checked="" type="checkbox"/> Major Source of Pollutants Other than Hazardous Air Pollutants (HAPs)? |                                  |
| 3. <input type="checkbox"/> Synthetic Minor Source of Pollutants Other than HAPs?                             |                                  |
| 4. <input checked="" type="checkbox"/> Major Source of Hazardous Air Pollutants (HAPs)?                       |                                  |
| 5. <input type="checkbox"/> Synthetic Minor Source of HAPs?   |                                  |
| 6. <input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS?                           |                                  |
| 7. <input type="checkbox"/> One or More Emission Units Subject to NESHAP?                                     |                                  |
| 8. <input type="checkbox"/> Title V Source by EPA Designation?  |                                  |
| 9. Facility Regulatory Classifications Comment (limit to 200 characters):                                     |                                  |
|   |                                  |

**List of Applicable Regulations**

|                          |  |
|--------------------------|--|
| 40 CFR 60.58b(a)(1)(iii) |  |
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# Department of Environmental Protection

## Division of Air Resources Management

### APPLICATION FOR AIR PERMIT - TITLE V SOURCE

See Instructions for Form No. 62-210.900(1)

#### I. APPLICATION INFORMATION

##### Identification of Facility

|  |  |
|--|--|
| 1. Facility Owner/Company Name:<br><b>WHEELABRATOR SOUTH BROWARD, INC.</b>   |  |
| 2. Site Name:<br><b>SAME AS ABOVE</b>  |  |
| 3. Facility Identification Number: <b>0112119</b> <span style="float: right;"><input type="checkbox"/> Unknown</span>  |  |
| 4. Facility Location:<br>Street Address or Other Locator: <b>4400 S. STATE RD 7</b><br>City: <b>FT. LAUDERDALE</b> County: <b>BROWARD</b> Zip Code: <b>33314</b> |  |
| 5. Relocatable Facility?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | 6. Existing Permitted Facility?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

##### Application Contact

|   |  |
|---|--|
| 1. Name and Title of Application Contact:<br><br><b>JAIRAJ GOSINE - ENVIRONMENTAL, HEALTH &amp; SAFETY DIRECTOR</b>   |  |
| 2. Application Contact Mailing Address:<br>Organization/Firm: <b>WHEELABRATOR SOUTH BROWARD, INC.</b><br>Street Address: <b>4400 S. STATE RD 7</b><br>City: <b>FT. LAUDERDALE</b> State: <b>FL</b> Zip Code: <b>33314</b> |  |
| 3. Application Contact Telephone Numbers:<br>Telephone: <b>(954) 581-6606</b> Fax: <b>(954) 581-6705</b>  |  |

##### Application Processing Information (DEP Use)

|                                    |  |
|------------------------------------|--|
| 1. Date of Receipt of Application: |  |
| 2. Permit Number:                  |  |
| 3. PSD Number (if applicable):     |  |
| 4. Siting Number (if applicable):  |  |

**Purpose of Application**

**Air Operation Permit Application**

This Application for Air Permit is submitted to obtain: (Check one)

- Initial Title V air operation permit for an existing facility which is classified as a Title V source.
- Initial Title V air operation permit for a facility which, upon start up of one or more newly constructed or modified emissions units addressed in this application, would become classified as a Title V source.

Current construction permit number: \_\_\_\_\_

- Title V air operation permit revision to address one or more newly constructed or modified emissions units addressed in this application.

Current construction permit number: \_\_\_\_\_

Operation permit number to be revised: \_\_\_\_\_

- Title V air operation permit revision or administrative correction to address one or more proposed new or modified emissions units and to be processed concurrently with the air construction permit application. (Also check Air Construction Permit Application below.)

Operation permit number to be revised/corrected: \_\_\_\_\_

- Title V air operation permit revision for reasons other than construction or modification of an emissions unit. Give reason for the revision; e.g., to comply with a new applicable requirement or to request approval of an "Early Reductions" proposal.

**Operation permit number to be revised: 0112119-002-AV**

**Reason for revision: to incorporate new applicable requirement**

**Air Construction Permit Application**

This Application for Air Permit is submitted to obtain: (Check one)

- Air construction permit to construct or modify one or more emissions units.
- Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.
- Air construction permit for one or more existing, but unpermitted, emissions units.



**Owner/Authorized Representative or Responsible Official**

|   |
|---|
| 1. Name and Title of Owner/Authorized Representative or Responsible Official:<br><b>WILLIAM ROBERTS – GENERAL MANAGER</b>   |
| 2. Owner/Authorized Representative or Responsible Official Mailing Address:<br>Organization/Firm: <b>WHEELABRATOR SOUTH BROWARD, INC.</b><br>Street Address: <b>4400 S. STATE RD 7</b><br>City: <b>FT. LAUDERDALE</b> State: <b>FL</b> Zip Code: <b>33314</b>   |
| 3. Owner/Authorized Representative or Responsible Official Telephone Numbers:<br>Telephone: <b>(954) 581-6606</b> Fax: <b>(954) 581-6705</b>  |
| 4. Owner/Authorized Representative or Responsible Official Statement:<br><i>I, the undersigned, am the owner or authorized representative*(check here [ ], if so) or the responsible official (check here [ X ], if so) of the Title V source addressed in this application, whichever is applicable. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i><br><br><i>William B. Roberts</i> _____ <u>5/6/02</u> _____<br>Signature Date |

\* Attach letter of authorization if not currently on file.

**Professional Engineer Certification**

|   |
|---|
| 1. Professional Engineer Name: <b>Thomas M. White</b><br>Registration Number: <b>51850</b>  |
| 2. Professional Engineer Mailing Address:<br>Organization/Firm: <b>Wheelabrator McKay Bay, Inc.</b><br>Street Address: <b>107 N 34<sup>th</sup> Street</b><br>City: <b>Tampa</b> State: <b>Florida</b> Zip Code: <b>33605</b> |
| 3. Professional Engineer Telephone Numbers:<br>Telephone: <b>(813)- 248-1457</b> Fax: <b>(813) 247- 2052</b>  |

4. Professional Engineer Statement:

*I, the undersigned, hereby certify, except as particularly noted herein\*, that:*

*(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and*

*(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.*

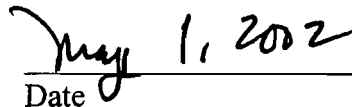
*If the purpose of this application is to obtain a Title V source air operation permit (check here [ ], if so), I further certify that each emissions unit described in this Application for Air Permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance schedule is submitted with this application.*

*If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [ ], if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.*

*If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [ X ], if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.*



Signature



Date

(seal)

\* Attach any exception to certification statement.

**Scope of Application**

| <b>Emissions Unit ID</b> | <b>Description of Emissions Unit</b> | <b>Permit Type</b> | <b>Processing Fee</b> |
|--------------------------|--------------------------------------|--------------------|-----------------------|
| 001                      | MSW – Fired Boiler No. 1             | AF2A               |                       |
| 002                      | MSW – Fired Boiler No. 2             | AF2A               |                       |
| 003                      | MSW – Fired Boiler No. 3             | AF2A               |                       |
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**Application Processing Fee**

Check one: [ ] Attached - Amount: \$ \_\_\_\_\_ [X] Not Applicable

**Construction/Modification Information**

1. Description of Proposed Project or Alterations:

**Condition B.43. states in part "Duration of startup, shutdown, or malfunction periods are limited to 3 hours per occurrence."**

**The EPA's Subpart Eb/Cb revision that became effective on January 15, 2002 extended malfunction times to 15 hours for excess CO emissions for two types of malfunctions:**

- 1) Loss of boiler water level control and**
- 2) Loss of combustion air control**

**Wheelabrator South Broward, Inc. requests Condition B.43. be modified to incorporate the January 15, 2002 EPA Subpart Eb/Cb revision.**

2. Projected or Actual Date of Commencement of Construction:

3. Projected Date of Completion of Construction:

**Application Comment**

## II. FACILITY INFORMATION

### A. GENERAL FACILITY INFORMATION

#### Facility Location and Type

|   |                                      |  |                                    |
|---|--------------------------------------|--|------------------------------------|
| 1. Facility UTM Coordinates:<br>Zone: <b>17</b> East (km): <b>579.54</b> North (km): <b>2883.34</b>           |                                      |  |                                    |
| 2. Facility Latitude/Longitude:<br>Latitude (DD/MM/SS): <b>26/04/07</b> Longitude (DD/MM/SS): <b>80/12/19</b> |                                      |  |                                    |
| 3. Governmental Facility Code:<br><b>0</b>  | 4. Facility Status Code:<br><b>A</b> | 5. Facility Major Group SIC Code:<br><b>49</b> | 6. Facility SIC(s):<br><b>4953</b> |
| 7. Facility Comment (limit to 500 characters):  |                                      |  |                                    |
|   |                                      |  |                                    |

#### Facility Contact

|   |
|---|
| 1. Name and Title of Facility Contact:<br><b>Jairaj Gosine, Environmental Health and Safety Director</b>  |
| 2. Facility Contact Mailing Address:<br>Organization/Firm: <b>Wheelabrator South Broward, Inc.</b><br>Street Address: <b>4400 S. State Rd 7</b><br>City: <b>Ft. Lauderdale</b> State: <b>Florida</b> Zip Code: <b>33314</b> |
| 3. Facility Contact Telephone Numbers:<br>Telephone: <b>(954) 581- 6606</b> Fax: <b>(954) 581- 6705</b>   |

**Facility Regulatory Classifications**

Check all that apply:

|   |                                  |
|---|----------------------------------|
| 1. <input type="checkbox"/> Small Business Stationary Source?   | <input type="checkbox"/> Unknown |
| 2. <input checked="" type="checkbox"/> Major Source of Pollutants Other than Hazardous Air Pollutants (HAPs)? |                                  |
| 3. <input type="checkbox"/> Synthetic Minor Source of Pollutants Other than HAPs?                             |                                  |
| 4. <input checked="" type="checkbox"/> Major Source of Hazardous Air Pollutants (HAPs)?                       |                                  |
| 5. <input type="checkbox"/> Synthetic Minor Source of HAPs?   |                                  |
| 6. <input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS?                           |                                  |
| 7. <input type="checkbox"/> One or More Emission Units Subject to NESHAP?                                     |                                  |
| 8. <input type="checkbox"/> Title V Source by EPA Designation?  |                                  |
| 9. Facility Regulatory Classifications Comment (limit to 200 characters):                                     |                                  |
|   |                                  |

**List of Applicable Regulations**

|                          |  |
|--------------------------|--|
| 40 CFR 60.58b(a)(1)(iii) |  |
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**Wheelabrator South Broward Inc.**

A Waste Management Company

4400 South State Road 7  
Ft. Lauderdale, FL 33314  
(954) 581-6606  
(954) 581-6705 Fax

May 6, 2002

**Certified #7001 1940 0006 1766 6839**  
**Return Receipt Requested**

Mr. Scott M. Sheplak P.E.  
Administrator, Title V Section  
Florida Department of Environmental Protection  
Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, FL 32399-2400

Re: Wheelabrator South Broward (0112119-002-AV)  
Wheelabrator North Broward (0112120-001-AV)  
Title V Permit Modification Requests

Dear Mr. Sheplak:

Please find enclosed Title V permit modification requests for Wheelabrator North and South Broward to incorporate the EPA January 15, 2002 Subpart Eb/Cb revision to allow fifteen (15) hours of excess CO emissions during specified malfunction events.

If there are any questions, or if further information is required please contact myself at (954) 581-6606 or Chuck Faller at (954) 971-8701.

Sincerely,

William Roberts  
General Manager

020506.WB.ch

cc: Chuck Faller (with)  
Jairaj Gosine (with)  
Matt Killeen (without)  
Tim Porter (with)  
Scott Shannon (with)  
Jeff Turpin (without)  
File: 5.1.3.2





# Department of Environmental Protection

## Division of Air Resources Management

### APPLICATION FOR AIR PERMIT - TITLE V SOURCE

See Instructions for Form No. 62-210.900(1)

#### I. APPLICATION INFORMATION

##### Identification of Facility

|   |   |
|---|---|
| 1. Facility Owner/Company Name:<br><b>WHEELABRATOR NORTH BROWARD, INC.</b>  |   |
| 2. Site Name:<br><b>SAME AS ABOVE</b>   |   |
| 3. Facility Identification Number: <b>0112120</b> [ ] Unknown   |   |
| 4. Facility Location:<br>Street Address or Other Locator: <b>2600 N.W. 48<sup>TH</sup> STREET</b><br>City: <b>POMPANO BEACH</b> County: <b>BROWARD</b> Zip Code: <b>33073</b> |   |
| 5. Relocatable Facility?<br>[ ] Yes [X] No  | 6. Existing Permitted Facility?<br>[X] Yes [ ] No |

##### Application Contact

|   |  |
|---|--|
| 1. Name and Title of Application Contact:<br><br><b>CHUCK FALLER - ENVIRONMENTAL, HEALTH &amp; SAFETY DIRECTOR</b>  |  |
| 2. Application Contact Mailing Address:<br>Organization/Firm: <b>WHEELABRATOR NORTH BROWARD, INC.</b><br>Street Address: <b>2600 N.W 48<sup>TH</sup> STREET</b><br>City: <b>POMPANO BEACH</b> State: <b>FL</b> Zip Code: <b>33073</b> |  |
| 3. Application Contact Telephone Numbers:<br>Telephone: <b>(954) 971-8701</b> Fax: <b>(954) 971-8703</b>  |  |

##### Application Processing Information (DEP Use)

|                                    |  |
|------------------------------------|--|
| 1. Date of Receipt of Application: |  |
| 2. Permit Number:                  |  |
| 3. PSD Number (if applicable):     |  |
| 4. Siting Number (if applicable):  |  |



**Purpose of Application**

**Air Operation Permit Application**

This Application for Air Permit is submitted to obtain: (Check one)

- Initial Title V air operation permit for an existing facility which is classified as a Title V source.
- Initial Title V air operation permit for a facility which, upon start up of one or more newly constructed or modified emissions units addressed in this application, would become classified as a Title V source.

Current construction permit number: \_\_\_\_\_

- Title V air operation permit revision to address one or more newly constructed or modified emissions units addressed in this application.

Current construction permit number: \_\_\_\_\_

Operation permit number to be revised: \_\_\_\_\_

- Title V air operation permit revision or administrative correction to address one or more proposed new or modified emissions units and to be processed concurrently with the air construction permit application. (Also check Air Construction Permit Application below.)

Operation permit number to be revised/corrected: \_\_\_\_\_

- Title V air operation permit revision for reasons other than construction or modification of an emissions unit. Give reason for the revision; e.g., to comply with a new applicable requirement or to request approval of an "Early Reductions" proposal.

**Operation permit number to be revised: 0112120-001-AV**

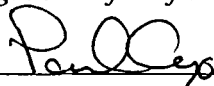
**Reason for revision: to incorporate new applicable requirement**

**Air Construction Permit Application**

This Application for Air Permit is submitted to obtain: (Check one)

- Air construction permit to construct or modify one or more emissions units.
- Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.
- Air construction permit for one or more existing, but unpermitted, emissions units.

**Owner/Authorized Representative or Responsible Official**

|  |
|--|
| 1. Name and Title of Owner/Authorized Representative or Responsible Official:<br><b>PAUL GREGO – PLANT MANAGER</b>   |
| 2. Owner/Authorized Representative or Responsible Official Mailing Address:<br>Organization/Firm: <b>WHEELABRATOR NORTH BROWARD, INC.</b><br>Street Address: <b>2600 N.W. 48<sup>TH</sup> STREET</b><br>City: <b>POMPANO BEACH</b> State: <b>FL</b> Zip Code: <b>33073</b>   |
| 3. Owner/Authorized Representative or Responsible Official Telephone Numbers:<br>Telephone: <b>(954) 971-8701</b> Fax: <b>(954) 971-8703</b>   |
| 4. Owner/Authorized Representative or Responsible Official Statement:<br><i>I, the undersigned, am the owner or authorized representative*(check here [ ], if so) or the responsible official (check here [ X ], if so) of the Title V source addressed in this application, whichever is applicable. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i><br><br><br>_____<br>Signature<br><br>5/2/02<br>_____<br>Date |

\* Attach letter of authorization if not currently on file.

**Professional Engineer Certification**

|   |
|---|
| 1. Professional Engineer Name: <b>Thomas M. White</b><br>Registration Number: <b>51850</b>  |
| 2. Professional Engineer Mailing Address:<br>Organization/Firm: <b>Wheelabrator McKay Bay, Inc.</b><br>Street Address: <b>107 N 34<sup>th</sup> Street</b><br>City: <b>Tampa</b> State: <b>Florida</b> Zip Code: <b>33605</b> |
| 3. Professional Engineer Telephone Numbers:<br>Telephone: <b>(813)- 248-1457</b> Fax: <b>(813)- 247-2052</b>  |

4. Professional Engineer Statement:

*I, the undersigned, hereby certify, except as particularly noted herein\*, that:*

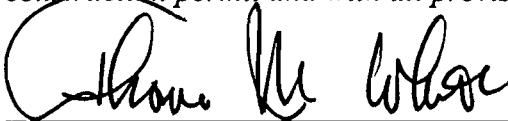
*(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and*

*(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.*

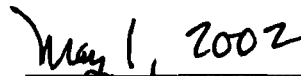
*If the purpose of this application is to obtain a Title V source air operation permit (check here [  ], if so), I further certify that each emissions unit described in this Application for Air Permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance schedule is submitted with this application.*

*If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [  ], if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.*

*If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [  ], if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.*



Signature



Date

(seal)

\* Attach any exception to certification statement.

**Scope of Application**

| <b>Emissions Unit ID</b> | <b>Description of Emissions Unit</b> | <b>Permit Type</b> | <b>Processing Fee</b> |
|--------------------------|--------------------------------------|--------------------|-----------------------|
| 001                      | MSW – Fired Boiler No. 1             | AF2A               |                       |
| 002                      | MSW – Fired Boiler No. 2             | AF2A               |                       |
| 003                      | MSW – Fired Boiler No. 3             | AF2A               |                       |
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**Application Processing Fee**

Check one: [ ] Attached - Amount: \$ \_\_\_\_\_ [X] Not Applicable

**Construction/Modification Information**

1. Description of Proposed Project or Alterations:  
**Condition B.44. states in part "Duration of startup, shutdown, or malfunction periods are limited to 3 hours per occurrence."**

**The EPA's Subpart Eb/Cb revision that became effective on January 15, 2002 extended malfunction times to 15 hours for excess CO emissions for two types of malfunctions:**

- 1) Loss of boiler water level control and**
- 2) Loss of combustion air control**

**Wheelabrator North Broward, Inc. requests Condition B.44. be modified to incorporate the January 15, 2002 EPA Subpart Eb/Cb revision.**

2. Projected or Actual Date of Commencement of Construction:

3. Projected Date of Completion of Construction:

**Application Comment**

## II. FACILITY INFORMATION

### A. GENERAL FACILITY INFORMATION

#### Facility Location and Type

|   |                                      |  |                                    |
|---|--------------------------------------|--|------------------------------------|
| 1. Facility UTM Coordinates:<br>Zone: 17                      East (km): <b>583.541</b> North (km): <b>2907.498</b> |                                      |  |                                    |
| 2. Facility Latitude/Longitude:<br>Latitude (DD/MM/SS): <b>26/17/12</b> Longitude (DD/MM/SS): <b>80/09/48</b>       |                                      |  |                                    |
| 3. Governmental Facility Code:<br><b>0</b>  | 4. Facility Status Code:<br><b>A</b> | 5. Facility Major Group SIC Code:<br><b>49</b> | 6. Facility SIC(s):<br><b>4953</b> |
| 7. Facility Comment (limit to 500 characters):<br><br><br><br><br><br><br><br><br>                                  |                                      |  |                                    |

#### Facility Contact

|  |  |  |  |
|--|--|--|--|
| 1. Name and Title of Facility Contact:<br><b>Chuck Faller, Environmental Health and Safety Director</b>  |  |  |  |
| 2. Facility Contact Mailing Address:<br>Organization/Firm: <b>Wheelabrator North Broward, Inc.</b><br>Street Address: <b>2600 N.W. 48<sup>th</sup> Street</b><br>City: <b>Pompano Beach</b> State: <b>Florida</b> Zip Code: <b>33073</b> |  |  |  |
| 3. Facility Contact Telephone Numbers:<br>Telephone: <b>(954) 971- 8701</b> Fax: <b>(954) 971- 8703</b>  |  |  |  |

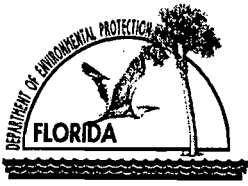
**Facility Regulatory Classifications**

**Check all that apply:**

|   |                                  |
|---|----------------------------------|
| 1. <input type="checkbox"/> Small Business Stationary Source?   | <input type="checkbox"/> Unknown |
| 2. <input checked="" type="checkbox"/> Major Source of Pollutants Other than Hazardous Air Pollutants (HAPs)? |                                  |
| 3. <input type="checkbox"/> Synthetic Minor Source of Pollutants Other than HAPs?                             |                                  |
| 4. <input checked="" type="checkbox"/> Major Source of Hazardous Air Pollutants (HAPs)?                       |                                  |
| 5. <input type="checkbox"/> Synthetic Minor Source of HAPs?   |                                  |
| 6. <input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS?                           |                                  |
| 7. <input type="checkbox"/> One or More Emission Units Subject to NESHAP?                                     |                                  |
| 8. <input type="checkbox"/> Title V Source by EPA Designation?  |                                  |
| 9. Facility Regulatory Classifications Comment (limit to 200 characters):                                     |                                  |
|   |                                  |

**List of Applicable Regulations**

|                                 |  |
|---------------------------------|--|
| <b>40 CFR 60.58b(a)(1)(iii)</b> |  |
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# Department of Environmental Protection

## Division of Air Resources Management

### APPLICATION FOR AIR PERMIT - TITLE V SOURCE

See Instructions for Form No. 62-210.900(1)

#### I. APPLICATION INFORMATION

##### Identification of Facility

|  |   |
|--|---|
| 1. Facility Owner/Company Name:<br><b>WHEELABRATOR SOUTH BROWARD, INC.</b>   |   |
| 2. Site Name:<br><b>SAME AS ABOVE</b>  |   |
| 3. Facility Identification Number: <b>0112119</b> [ ] Unknown  |   |
| 4. Facility Location:<br>Street Address or Other Locator: <b>4400 S. STATE RD 7</b><br>City: <b>FT. LAUDERDALE</b> County: <b>BROWARD</b> Zip Code: <b>33314</b> |   |
| 5. Relocatable Facility?<br>[ ] Yes [X] No   | 6. Existing Permitted Facility?<br>[X] Yes [ ] No |

##### Application Contact

|   |  |
|---|--|
| 1. Name and Title of Application Contact:<br><br><b>JAIRAJ GOSINE - ENVIRONMENTAL, HEALTH &amp; SAFETY DIRECTOR</b>   |  |
| 2. Application Contact Mailing Address:<br>Organization/Firm: <b>WHEELABRATOR SOUTH BROWARD, INC.</b><br>Street Address: <b>4400 S. STATE RD 7</b><br>City: <b>FT. LAUDERDALE</b> State: <b>FL</b> Zip Code: <b>33314</b> |  |
| 3. Application Contact Telephone Numbers:<br>Telephone: <b>(954) 581-6606</b> Fax: <b>(954) 581-6705</b>  |  |

##### Application Processing Information (DEP Use)

|                                    |  |
|------------------------------------|--|
| 1. Date of Receipt of Application: |  |
| 2. Permit Number:                  |  |
| 3. PSD Number (if applicable):     |  |
| 4. Siting Number (if applicable):  |  |



**Purpose of Application**

**Air Operation Permit Application**

This Application for Air Permit is submitted to obtain: (Check one)

- ] Initial Title V air operation permit for an existing facility which is classified as a Title V source.
- ] Initial Title V air operation permit for a facility which, upon start up of one or more newly constructed or modified emissions units addressed in this application, would become classified as a Title V source.

Current construction permit number: \_\_\_\_\_

- ] Title V air operation permit revision to address one or more newly constructed or modified emissions units addressed in this application.

Current construction permit number: \_\_\_\_\_

Operation permit number to be revised: \_\_\_\_\_

- ] Title V air operation permit revision or administrative correction to address one or more proposed new or modified emissions units and to be processed concurrently with the air construction permit application. (Also check Air Construction Permit Application below.)

Operation permit number to be revised/corrected: \_\_\_\_\_

- ] Title V air operation permit revision for reasons other than construction or modification of an emissions unit. Give reason for the revision; e.g., to comply with a new applicable requirement or to request approval of an "Early Reductions" proposal.

**Operation permit number to be revised: 0112119-002-AV**

**Reason for revision: to incorporate new applicable requirement**

**Air Construction Permit Application**

This Application for Air Permit is submitted to obtain: (Check one)

- ] Air construction permit to construct or modify one or more emissions units.
- ] Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.
- ] Air construction permit for one or more existing, but unpermitted, emissions units.

**Owner/Authorized Representative or Responsible Official**

|   |
|---|
| 1. Name and Title of Owner/Authorized Representative or Responsible Official:<br><b>WILLIAM ROBERTS – GENERAL MANAGER</b>   |
| 2. Owner/Authorized Representative or Responsible Official Mailing Address:<br>Organization/Firm: <b>WHEELABRATOR SOUTH BROWARD, INC.</b><br>Street Address: <b>4400 S. STATE RD 7</b><br>City: <b>FT. LAUDERDALE</b> State: <b>FL</b> Zip Code: <b>33314</b>   |
| 3. Owner/Authorized Representative or Responsible Official Telephone Numbers:<br>Telephone: <b>(954) 581-6606</b> Fax: <b>(954) 581-6705</b>  |
| 4. Owner/Authorized Representative or Responsible Official Statement:<br><i>I, the undersigned, am the owner or authorized representative*(check here [ ], if so) or the responsible official (check here [ X ], if so) of the Title V source addressed in this application, whichever is applicable. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i><br><br><i>William B. Roberts</i> _____ <u>5/6/02</u> _____<br>Signature Date |

\* Attach letter of authorization if not currently on file.

**Professional Engineer Certification**

|   |
|---|
| 1. Professional Engineer Name: <b>Thomas M. White</b><br>Registration Number: <b>51850</b>  |
| 2. Professional Engineer Mailing Address:<br>Organization/Firm: <b>Wheelabrator McKay Bay, Inc.</b><br>Street Address: <b>107 N 34<sup>th</sup> Street</b><br>City: <b>Tampa</b> State: <b>Florida</b> Zip Code: <b>33605</b> |
| 3. Professional Engineer Telephone Numbers:<br>Telephone: <b>(813)- 248-1457</b> Fax: <b>(813) 247- 2052</b>  |

4. Professional Engineer Statement:

*I, the undersigned, hereby certify, except as particularly noted herein\*, that:*

*(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and*

*(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.*

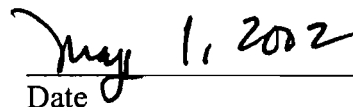
*If the purpose of this application is to obtain a Title V source air operation permit (check here [  ], if so), I further certify that each emissions unit described in this Application for Air Permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance schedule is submitted with this application.*

*If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [  ], if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.*

*If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [  ], if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.*



Signature



Date

(seal)

\* Attach any exception to certification statement.

**Scope of Application**

| <b>Emissions Unit ID</b> | <b>Description of Emissions Unit</b> | <b>Permit Type</b> | <b>Processing Fee</b> |
|--------------------------|--------------------------------------|--------------------|-----------------------|
| 001                      | MSW – Fired Boiler No. 1             | AF2A               |                       |
| 002                      | MSW – Fired Boiler No. 2             | AF2A               |                       |
| 003                      | MSW – Fired Boiler No. 3             | AF2A               |                       |
|                          |                                      |                    |                       |
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**Application Processing Fee**

Check one: [ ] Attached - Amount: \$ \_\_\_\_\_ [X] Not Applicable

**Construction/Modification Information**

1. Description of Proposed Project or Alterations:

**Condition B.43. states in part "Duration of startup, shutdown, or malfunction periods are limited to 3 hours per occurrence."**

**The EPA's Subpart Eb/Cb revision that became effective on January 15, 2002 extended malfunction times to 15 hours for excess CO emissions for two types of malfunctions:**

- 1) Loss of boiler water level control and
- 2) Loss of combustion air control

**Wheelabrator South Broward, Inc. requests Condition B.43. be modified to incorporate the January 15, 2002 EPA Subpart Eb/Cb revision.**

2. Projected or Actual Date of Commencement of Construction:

3. Projected Date of Completion of Construction:

**Application Comment**



**Facility Regulatory Classifications**

Check all that apply:

|   |                                  |
|---|----------------------------------|
| 1. <input type="checkbox"/> Small Business Stationary Source?   | <input type="checkbox"/> Unknown |
| 2. <input checked="" type="checkbox"/> Major Source of Pollutants Other than Hazardous Air Pollutants (HAPs)? |                                  |
| 3. <input type="checkbox"/> Synthetic Minor Source of Pollutants Other than HAPs?                             |                                  |
| 4. <input checked="" type="checkbox"/> Major Source of Hazardous Air Pollutants (HAPs)?                       |                                  |
| 5. <input type="checkbox"/> Synthetic Minor Source of HAPs?   |                                  |
| 6. <input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS?                           |                                  |
| 7. <input type="checkbox"/> One or More Emission Units Subject to NESHAP?                                     |                                  |
| 8. <input type="checkbox"/> Title V Source by EPA Designation?  |                                  |
| 9. Facility Regulatory Classifications Comment (limit to 200 characters):                                     |                                  |
|   |                                  |

**List of Applicable Regulations**

|                          |  |
|--------------------------|--|
| 40 CFR 60.58b(a)(1)(iii) |  |
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**Svec, Ed**

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**From:** Faller, Chuck [cfaller@WM.com]  
**Sent:** Thursday, June 06, 2002 2:38 PM  
**To:** Svec, Ed  
**Cc:** Porter, Timothy; Gosine, Jairaj  
**Subject:** Wheelabrator North and South Broward Title V Modifications

With the completion of compliance stack testing in March of 2001, all conditions in Subsections A of the Wheelabrator North Broward (0112120-001-AV) and South Broward (0112119-002-AV) Title V permits are no longer applicable. As per our telephone conversation of 6/6/02, in addition to the 15 hour excess CO emission modification request originally submitted to the Department on May 6, 2002, Wheelabrator is requesting that all conditions in Subsections A be removed from each facility's Title V permit.

If there are any questions, or if further information is required, please feel free to contact me at (954) 971-8701.