ExxonMobil Pipeline Company

301 Old Choate Road Houston, Texas 77034 RECEIVED
PPRACE
AIR QUALITY PROGRAM
2010 FEB -1 PM 5: 14

Marshall H. Smith
Environmental Advisor
Safety, Health & Environment Department



January 25, 2010

Mr. Seree Jairam
Air Quality Division
Broward County Environmental Protection Department
One North University Drive, Suite 230
Plantation, FL 33324

Re:

ExxonMobil Oil Corporation Port Everglades Terminal

Request for Title V Operating Permit Renewal
Title V Air Operation Permit No. 0110059-009-AV

Dear Mr. Jairam:

ExxonMobil Pipeline Company (ExxonMobil), on behalf of ExxonMobil Oil Corporation, is submitting the attached application for renewal of the above referenced permit.

If you have any questions or require additional information, please contact me at 281-925-4285.

Sincerely,

Attachment

Marshall Rht





Department of Environmental Protection

Division of Air Resource Management APPLICATION FOR AIR PERMIT - LONG FORM

I. APPLICATION INFORMATION

Air Construction Permit – Use this form to apply for an air construction permit:

- For any required purpose at a facility operating under a federally enforceable state air operation permit (FESOP) or Title V air operation permit;
- For a proposed project subject to prevention of significant deterioration (PSD) review, nonattainment new source review, or maximum achievable control technology (MACT);
- To assume a restriction on the potential emissions of one or more pollutants to escape a requirement such as PSD review, nonattainment new source review, MACT, or Title V; or
- To establish, revise, or renew a plantwide applicability limit (PAL).

Air Operation Permit – Use this form to apply for:

- An initial federally enforceable state air operation permit (FESOP); or
- An initial, revised, or renewal Title V air operation permit.

To ensure accuracy, please see form instructions.

<u>Ide</u>	entification of Facility							
1.	Facility Owner/Company Name: Exxor	ıMobil (Oil Corporatio	n				
2.	Site Name: Port Everglades Terminal							
3.	Facility Identification Number: 011005	9						
4.	Facility Location Street Address or Other Locator: 1150		r Blvd.					
	City: Fort Lauderdale Coun	ty: Brow		Zip Code: 33316				
5.	Relocatable Facility? Yes X No	6.	Existing Title X Yes	V Permitted Facility? No				
Ar	oplication Contact							
1.	Application Contact Name: Marshall		1					
2.	Application Contact Mailing Address Organization/Firm: ExxonMobil Pipe	eline Cor	npany					
	Street Address: 301 Old Choate I	Road, PL	-OC2-249					
	City: Houston		Texas	Zip Code: 77034				
3.	Application Contact Telephone Numb	ers						
	Telephone: (281) 925 - 4285	ext.	Fax: (281)9					
4.	The state of the s	marshal	l.h.smith@exx	conmobil.com				
<u>A</u>	Application Processing Information (DEP Use)							

3. PSD Number (if applicable):

4. Siting Number (if applicable):

DEP Form No. 62-210.900(1) – Form

1. Date of Receipt of Application:

2. Project Number(s):

Purpose of Application

1 di pose di lippiredion
This application for air permit is being submitted to obtain: (Check one)
Air Construction Permit
☐ Air construction permit.
Air construction permit to establish, revise, or renew a plantwide applicability limit (PAL).
Air construction permit to establish, revise, or renew a plantwide applicability limit (PAL), and separate air construction permit to authorize construction or modification of one or more emissions units covered by the PAL.
Air Operation Permit
☐ Initial Title V air operation permit.
☐ Title V air operation permit revision.
X Title V air operation permit renewal.
☐ Initial federally enforceable state air operation permit (FESOP) where professional engineer (PE) certification is required.
Initial federally enforceable state air operation permit (FESOP) where professional engineer (PE) certification is not required.
Air Construction Permit and Revised/Renewal Title V Air Operation Permit (Concurrent Processing)
 ☐ Air construction permit and Title V permit revision, incorporating the proposed project. ☐ Air construction permit and Title V permit renewal, incorporating the proposed project.
Note: By checking one of the above two boxes, you, the applicant, are requesting concurrent processing pursuant to Rule 62-213.405, F.A.C. In such case, you must also check the following box:
☐ I hereby request that the department waive the processing time requirements of the air construction permit to accommodate the processing time frames of the Title V air operation permit.
Application Comment
This Title V air operation permit renewal application is being submitted in order to renew existing Title V Operation Permit 00110059-009-AV (issued 12/31/2009). No shanges to the permit are being requested as a part of this renewal request

changes to the permit are being requested as a part of this renewal request.

DEP Form No. 62-210.900(1) – Form

Scope of Application

Scope of Ap			A : D
Emissions Unit ID Number	Description of Emissions Unit	Air Permit Type	Air Permit Processing Fee
-012	Gasoline Loading Rack with Two (2) Vapor Recovery Units (VRU)	Title V renewal	none
-011	Floating Roof Storage Tanks	Title V renewal	none
-016	Facility Piping and Components	Title V renewal	none

Application Processing Fee	
Check one: Attached - Amount: \$	X Not Applicable

DEP Form No. 62-210.900(1) – Form

Owner/Authorized Representative Statement

Complete if applying for an air construction permit or an initial FESOP.

1.	Owner/Authorized Representative	Name:		
2.	Owner/Authorized Representative Organization/Firm:	Mailing Address		
	Street Address:			
	City:	State:	Zip Code:	
3.	Owner/Authorized Representative	Telephone Number	rs	
	Telephone: () - ext.	Fax: () -		
4.	Owner/Authorized Representative	E-mail Address:		
5.	Owner/Authorized Representative	Statement:		
	I, the undersigned, am the owner or authorized representative of the corporation, partnership, or other legal entity submitting this air permit application. To the best of my knowledge, the statements made in this application are true, accurate and complete, and any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. I understand that a permit, if granted by the department, cannot be transferred without authorization from the department.			
	Signature		Date	

4

Application Responsible Official Certification

Complete if applying for an initial, revised, or renewal Title V air operation permit or concurrent processing of an air construction permit and revised or renewal Title V air operation permit. If there are multiple responsible officials, the "application responsible official" need not be the "primary responsible official."

options, as applicable): X For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. For a partnership or sole proprietorship, a general partner or the proprietor, respectively. For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. The designated representative at an Acid Rain source, CAIR source, or Hg Budget source. Application Responsible Official Mailing Address Organization/Firm: ExxonMobil Oil Corporation Street Address: One Alhambra Plaza, Columbus Center, Suite 900 City: Miami State: FL Zip Code: 33134 4. Application Responsible Official Telephone Numbers Telephone: (305) 459 - 6369 ext. Fax: (305) 459 - 6409 5. Application Responsible Official E-mail Address: peter.m.colon@exxonmobil.com 6. Application Responsible Official Certification: I, the undersigned, am a responsible official of the Title V source addressed in this air permit application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereo	_	icial" need not be the primary responsible official				
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X For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. For a partnership or sole proprietorship, a general partner or the proprietor, respectively. For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. The designated representative at an Acid Rain source, CAIR source, or Hg Budget source. Application Responsible Official Mailing Address Organization/Firm: ExxonMobil Oil Corporation	2.	Application Responsible Official Qualification (Check one or more of the following options as applicable):				
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5. Application Responsible Official E-mail Address: peter.m.colon@exxonmobil.com 6. Application Responsible Official Certification: I, the undersigned, am a responsible official of the Title V source addressed in this air permit application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof and all other applicable requirements identified in this application to which the Title V source is subject. I understand that a permit, if granted by the department, cannot be transferred without authorization from the department, and I will promptly notify the department upon sale or legal transfer of the facility or any permitted emissions unit. Finally, I certify that the facility and each emissions unit are in compliance with all applicable requirements to which they are subject, except as identified in compliance plan(s) submitted with this application.	4.	Application Responsible Official Telephone Numbers				
6. Application Responsible Official Certification: I, the undersigned, am a responsible official of the Title V source addressed in this air permit application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof and all other applicable requirements identified in this application to which the Title V source is subject. I understand that a permit, if granted by the department, cannot be transferred without authorization from the department, and I will promptly notify the department upon sale or legal transfer of the facility or any permitted emissions unit. Finally, I certify that the facility and each emissions unit are in compliance with all applicable requirements to which they are subject, except as identified in compliance plan(s) submitted with this application.		Telephone. (505) to				
I, the undersigned, am a responsible official of the Title V source addressed in this air permit application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof and all other applicable requirements identified in this application to which the Title V source is subject. I understand that a permit, if granted by the department, cannot be transferred without authorization from the department, and I will promptly notify the department upon sale or legal transfer of the facility or any permitted emissions unit. Finally, I certify that the facility and each emissions unit are in compliance with all applicable requirements to which they are subject, except as identified in compliance plan(s) submitted with this application.	5.					
application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof and all other applicable requirements identified in this application to which the Title V source is subject. I understand that a permit, if granted by the department, cannot be transferred without authorization from the department, and I will promptly notify the department upon sale or legal transfer of the facility or any permitted emissions unit. Finally, I certify that the facility and each emissions unit are in compliance with all applicable requirements to which they are subject, except as identified in compliance plan(s) submitted with this application.	6.	Application Responsible Official Certification:				
		application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof and all other applicable requirements identified in this application to which the Title V source is subject. I understand that a permit, if granted by the department, cannot be transferred without authorization from the department, and I will promptly notify the department upon sale or legal transfer of the facility or any permitted emissions unit. Finally, I certify that the facility and each emissions unit are in compliance with all applicable requirements to which they are subject, except as identified in compliance plan(s) submitted with this application.				
		Signature Date				

DEP Form No. 62-210.900(1) - Form

P	rofe	ssion	al I	Engir	ieer	Cer	tification
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Pro	ofessional Engineer Certification
1.	Professional Engineer Name: Pressley Lynn Campbell
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Registration Number: 36327
2.	Professional Engineer Mailing Address
	Organization/Firm: Conestoga-Rovers and Associates, Inc.
	Street Address: 4875 South Sherwood Forest Boulevard
	City: Baton Rouge State: Louisiana Zip Code: 70816
3.	Professional Engineer Telephone Numbers
	Telephone: (225) 296 - 6560 - ext. Fax: (225) 292 - 3614
4.	Professional Engineer E-mail Address: pcampbell@CRAworld.com
5.	Professional Engineer Statement:
	I, the undersigned, hereby certify, except as particularly noted herein*, that:
	(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this application for air permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and
	(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.
	(3) If the purpose of this application is to obtain a Title V air operation permit (check here X , if so), I further certify that each emissions unit described in this application for air permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance plan and schedule is submitted with this application.
	(4) If the purpose of this application is to obtain an air construction permit (check here, if so) or concurrently process and obtain an air construction permit and a Title V air operation permit revision or renewal for one or more proposed new or modified emissions units (check here, if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.
	(5) If the purpose of this application is to obtain an initial air operation permit or operation permit revision or renewal for one or more newly constructed or modified emissions units (check here, if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.
<u>*</u>	
**	Attach any exception to certification statement.

DEP Form No. 62-210.900(1) – Form

A. GENERAL FACILITY INFORMATION

Facility	L	ocation	and	1	Type

	dinates (km) 587.0 (h (km) 2885.9	2. Facility Latitude/Lo Latitude (DD/MM/ Longitude (DD/MM	SS) 26 / 05 / 30 4/SS) 80 / 08 / 00
3. Governmental Facility Code:	4. Facility Status Code: A	5. Facility Major Group SIC Code: 51	6. Facility SIC(s):
7. Facility Comment:			

Facility Contact

1.	Facility Contact Name: Jon Hester
2.	Facility Contact Mailing Address Organization/Firm: ExxonMobil Port Everglades Terminal Street Address: P.O. Box 350277 City: Fort Landerdale State: Florida Zip Code: 33335 - 0277
	City: Fort Lauderdale State: Florida Zip Code: 33335 - 0277
3.	Facility Contact Telephone Numbers: Telephone: (954) 713 - 3302 ext. Fax: (954) 522 - 4382
4.	Facility Contact E-mail Address: jon.w.hester@exxonmobil.com

Facility Primary Responsible Official

Complete if an "application responsible official" is identified in Section I that is not the facility "primary responsible official."

	mity primary responses			
1.	Facility Primary Responsible C	Official Name:		
	11.1	CC : 13M :II - A ddmogg		
2.	Facility Primary Responsible C	official Mailing Address		
	Organization/Firm:			
	Street Address:			
	City:	State:	Zip Code:	
3.	Facility Primary Responsible (Official Telephone Number	S	
	Telephone: () - ext.	Fax: () -		
4.	Facility Primary Responsible (Official E-mail Address:		

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Facility Regulatory Classifications

Check all that would apply *following* completion of all projects and implementation of all other changes proposed in this application for air permit. Refer to instructions to distinguish between a "major source" and a "synthetic minor source."

1. Small Business Stationary Source Unknown
2. Synthetic Non-Title V Source
3. X Title V Source
4. X Major Source of Air Pollutants, Other than Hazardous Air Pollutants (HAPs)
5. Synthetic Minor Source of Air Pollutants, Other than HAPs
6. Major Source of Hazardous Air Pollutants (HAPs)
7. X Synthetic Minor Source of HAPs
8. X One or More Emissions Units Subject to NSPS (40 CFR Part 60)
9. One or More Emissions Units Subject to Emission Guidelines (40 CFR Part 60)
10. X One or More Emissions Units Subject to NESHAP (40 CFR Part 61 or Part 63)
11. Title V Source Solely by EPA Designation (40 CFR 70.3(a)(5))
12. Facility Regulatory Classifications Comment:
- Land Land Loading rock throughout
Self-imposed storage tank throughput limits (EU-011) and loading rack throughput limits (EU-012) contribute to maintain the facility status as a synthetic minor source for HAPs.

List of Pollutants Emitted by Facility

1. Pollutant Emitted	2. Pollutant Classification	3. Emissions Cap [Y or N]?
Volatile Organic Compounds (VOC)	A	N
(100)		
		•

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B. EMISSIONS CAPS

Facility-Wide or Multi-Unit Emissions Caps

Facility-Wide	<u>or Multi-Unit Er</u>				Т_	. 1	Desig for
1. Pollutant Subject to Emissions Cap	2. Facility- Wide Cap [Y or N]? (all units)	3. Emissions Unit ID's Under Cap (if not all units)		Hourly Cap (lb/hr)	5.	Annual Cap (ton/yr)	6. Basis for Emissions Cap
			-		-		
					-		
			1		-		
			-		-		
Walling and the state of the st							
					+		
					+		
			1				
7. Facility-W	Vide or Multi-Unit	Emissions Cap Co.	mmen	ı.			

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C. FACILITY ADDITIONAL INFORMATION

Additional Requirements for All Applications, Except as Otherwise Stated

1.	Facility Plot Plan: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: X Previously Submitted, Date: 10/31/2007
2.	Process Flow Diagram(s): (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: X Previously Submitted, Date: 10/31/2007
3.	Precautions to Prevent Emissions of Unconfined Particulate Matter: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: X Previously Submitted, Date: 9/20/2004
Ac	Iditional Requirements for Air Construction Permit Applications
1.	Area Map Showing Facility Location: Attached, Document ID: X Not Applicable (existing permitted facility)
2.	Description of Proposed Construction, Modification, or Plantwide Applicability Limit (PAL): Attached, Document ID: Not applicable
3.	Rule Applicability Analysis: Attached, Document ID: Not applicable
4.	List of Exempt Emissions Units: Attached, Document ID: X Not Applicable (no exempt units at facility)
5.	Fugitive Emissions Identification: Attached, Document ID: X Not Applicable
6.	Air Quality Analysis (Rule 62-212.400(7), F.A.C.): Attached, Document ID: X Not Applicable
7.	Attached, Document ID: X Not Applicable
8.	Attached, Document ID: X Not Applicable
9.	Attached, Document ID: X Not Applicable
1	0. Alternative Analysis Requirement (Rule 62-212.500(4)(g), F.A.C.): Attached, Document ID: X Not Applicable

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C. FACILITY ADDITIONAL INFORMATION (CONTINUED)

Additional Requirements for FESOP Applications 1 List of Evennt Emissions Units:

1.	List of Exempt Emissions Units: Attached, Document ID: X Not Applicable (no exempt units at facility)							
Ad	Additional Requirements for Title V Air Operation Permit Applications							
1.	List of Insignificant Activities: (Required for initial/renewal applications only) X Attached, Document ID: II.C-1 Not Applicable (revision application)							
2.	Identification of Applicable Requirements: (Required for initial/renewal applications, and for revision applications if this information would be changed as a result of the revision being sought) X Attached, Document ID: II.C-2							
	☐ Not Applicable (revision application with no change in applicable requirements)							
3.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
4.	List of Equipment/Activities Regulated under Title VI: (If applicable, required for initial/renewal applications only) Attached, Document ID: Equipment/Activities Onsite but Not Required to be Individually Listed Not Applicable							
5.	Verification of Risk Management Plan Submission to EPA: (If applicable, required for initial/renewal applications only) Attached, Document ID: X Not Applicable							
6.	Requested Changes to Current Title V Air Operation Permit: Attached, Document ID: X Not Applicable							

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C. FACILITY ADDITIONAL INFORMATION (CONTINUED)

Additional Requirements for Facilities Subject to Acid Rain, CAIR, or Hg Budget Program

1.	Acid Rain Program Forms:
	Acid Rain Part Application (DEP Form No. 62-210.900(1)(a)): Attached, Document ID: Previously Submitted, Date:
	X Not Applicable (not an Acid Rain source)
	Phase II NOv. Averaging Plan (DEP Form No. 62-210.900(1)(a)1.):
	Attached, Document ID: Previously Submitted, Date: Not Applicable
	New Unit Exemption (DEP Form No. 62-210.900(1)(a)2.): Attached, Document ID: Previously Submitted, Date: X Not Applicable
2.	CAIR Part (DEP Form No. 62-210.900(1)(b)): Attached, Document ID: Previously Submitted, Date:
	X Not Applicable (not a CAIR source)
3.	Hg Budget Part (DEP Form No. 62-210.900(1)(c)): Attached, Document ID: Previously Submitted, Date:
	X Not Applicable (not a Hg Budget unit)
A	Iditional Requirements Comment

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EMISSIONS UNIT INFORMATION Section [] of []

III. EMISSIONS UNIT INFORMATION

Title V Air Operation Permit Application - For Title V air operation permitting only, emissions units are classified as regulated, unregulated, or insignificant. If this is an application for an initial, revised or renewal Title V air operation permit, a separate Emissions Unit Information Section (including subsections A through I as required) must be completed for each regulated and unregulated emissions unit addressed in this application. Some of the subsections comprising the Emissions Unit Information Section of the form are optional for unregulated emissions units. Each such subsection is appropriately marked. Insignificant emissions units are required to be listed at Section II, Subsection C.

Air Construction Permit or FESOP Application - For air construction permitting or federally enforceable state air operation permitting, emissions units are classified as either subject to air permitting or exempt from air permitting. The concept of an "unregulated emissions unit" does not apply. If this is an application for an air construction permit or FESOP, a separate Emissions Unit Information Section (including subsections A through I as required) must be completed for each emissions unit subject to air permitting addressed in this application for air permit. Emissions units exempt from air permitting are required to be listed at Section II, Subsection C.

Air Construction Permit and Revised/Renewal Title V Air Operation Permit Application – Where this application is used to apply for both an air construction permit and a revised or renewal Title V air operation permit, each emissions unit is classified as either subject to air permitting or exempt from air permitting for air construction permitting purposes, and as regulated, unregulated, or insignificant for Title V air operation permitting purposes. A separate Emissions Unit Information Section (including subsections A through I as required) must be completed for each emissions unit addressed in this application that is subject to air construction permitting and for each such emissions unit that is a regulated or unregulated unit for purposes of Title V permitting. (An emissions unit may be exempt from air construction permitting but still be classified as an unregulated unit for Title V purposes.) Emissions units classified as insignificant for Title V purposes are required to be listed at Section II, Subsection C.

If submitting the application form in hard copy, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application must be indicated in the space provided at the top of each page.

DEP Form No. 62-210.900(1) – Form

Section [1]

of [3]

A. GENERAL EMISSIONS UNIT INFORMATION

Title V Air Operation Permit Emissions Unit Classification

Title V Air Operation	Permit Emissions Chit	Classification	C initial marriand				
1. Regulated or Unregulated Emissions Unit? (Check one, if applying for an initial, revised or renewal Title V air operation permit. Skip this item if applying for an air construction permit or FESOP only.)							
The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit. The emissions unit addressed in this Emissions Unit Information Section is an							
unregulated emi	ssions unit.						
Emissions Unit Descri	ption and Status						
This Emissions process or prod which has at lea X This Emission group of process	Unit Addressed in this S Unit Information Section uction unit, or activity, vast one definable emissions. S Unit Information Sections or production units and (stack or vent) but may	n addresses, as a single which produces one or to on point (stack or vent) on addresses, as a sing d activities which has a	le emissions unit, a at least one definable				
more process o 2. Description of Emi Floating Roof Storag	ssions Unit Addressed i e Tanks	n this Section:	e emissions unit, one or fugitive emissions only.				
3. Emissions Unit Ide	entification Number: 01	1					
4. Emissions Unit Status Code: A	5. Commence Construction Date: n/a	6. Initial Startup Date: n/a	7. Emissions Unit Major Group SIC Code: 51				
	Applicability: (Check al	that apply)					
☐ Acid Rain Uni ☐ CAIR Unit ☐ Hg Budget Un	t						
9. Package Unit: Manufacturer: n/	a	Model Number:	n/a				
10. Generator Namep	late Rating: n/a MW						
11. Emissions Un							

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Emissions	Unit	Control	Equi	pment/Method:	Control	1 of	1

1. Control Equipment/Method Description:					
Tanks #11 through #16 have one of the following IFR seal types:					
1. liquid-mounted seal					
2. double seal					
3. mechanical shoe seal					
2. Control Device or Method Code: 99					
Emissions Unit Control Equipment/Method: Control of					
1. Control Equipment/Method Description:					
2. Control Device or Method Code:					
Emissions Unit Control Equipment/Method: Control of					
Emissions Unit Control Equipment/Method: Control of					
Emissions Unit Control Equipment/Method: Control of 1. Control Equipment/Method Description:					
1. Control Equipment/Method Description:					
Control Equipment/Method Description: Control Device or Method Code:					
Control Equipment/Method Description: Control Device or Method Code: Emissions Unit Control Equipment/Method: Control of					
Control Equipment/Method Description: Control Device or Method Code: Emissions Unit Control Equipment/Method: Control of					
Control Equipment/Method Description: Control Device or Method Code: Emissions Unit Control Equipment/Method: Control of					

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of [3]

B. EMISSIONS UNIT CAPACITY INFORMATION

(Optional for unregulated emissions units.)

Emissions Unit Operating Capacity and Schedule

	Maximum Process or Throughput Rate: 900,000,000 gallons	s/year
	Maximum Production Rate: n/a	
3.	Maximum Heat Input Rate: n/a million Btu/hr	
4.	Maximum Incineration Rate: n/a pounds/hr	
	n/a tons/day	
5.	Requested Maximum Operating Schedule: 24 hours/day	7 days/week
	52 weeks/year	8760 hours/year
6.	Operating Capacity/Schedule Comment: Maximum throughput rate specified is the self-imposed hanol throughput for all tanks in this Emissions Unit.	combined gasoline and
	Maximum throughput rate specified is the self-imposed	combined gasoline and

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C. EMISSION POINT (STACK/VENT) INFORMATION

(Optional for unregulated emissions units.)

Emission Point Description and Type

1. Identification of Point on I	Plot Plan or	2. Emission Point T	'ype Code:		
Flow Diagram: n/a			3		
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking: Tank #1, Tank #2, Tank #3, Tank #4, Tank #5, Tank #11, Tank #12, Tank #13, Tank #14, Tank #15, Tank #16 4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: n/a					
5. Discharge Type Code: R	6. Stack Height Feet	:	7. Exit Diameter: Feet		
8. Exit Temperature: Ambient °F	9. Actual Volur acfm	metric Flow Rate:	10. Water Vapor: %		
11. Maximum Dry Standard F dscfm	low Rate:	12. Nonstack Emissi 48 feet	on Point Height:		
13. Emission Point UTM Coo Zone: East (km):		Latitude (DD/M	·		
North (km)):	Longitude (DD/I	MM/SS)		
15. Emission Point Comment					

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D. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate:	Segment 1	of <u>2</u>

	/m 1 m					
1. Segment Description (Proc	ess/Fuel Type):					
Petroleum and Solvent Evaporation						
Petroleum Product Storage a	t Refineries					
Floating Roof Tanks (varying	z sizes)					
Gasoline RVP 13/10/7: Without	drawal Loss (67	000 bbl. Tank	size)			
Gasoniie it i 120/2007						
2. Source Classification Code	e(SCC):	3. SCC Units				
40301107		1000 galle	ons gasoline throughput			
TT 1. Data	5. Maximum	Annual Rate:	6. Estimated Annual Activity			
		,000	Factor:			
66			9. Million Btu per SCC Unit:			
7. Maximum % Sulfur:	8. Maximum	% ASII.	9. William Bea per 2 2 2			
10. Segment Comment:						
Self-imposed throughput of	900,000,000 gal	lons per year f	or storage tanks.			
Sen-imposed throughput of	, , , , , ,	-				
Segment Description and Ra	ite: Segment 1	of <u>2</u>				
Description (Pro	coss/Fuel Type):					
1. Segment Description (Pro	cess/ruci rype).	•				
Petroleum and Solvent Evap	oranon					
Petroleum Product Storage	at Reimeries					
Floating Roof Tanks (varying	ng sizes)					
Gasoline: Standing Loss - In	nternal					
	(200)	2 CCC Ini	ta•			
2. Source Classification Cod	2. Source Classification Code (SCC): 3. SCC Units: Caseline Storage					
40301151 1000 Gallon-Years Gasoline Storage						
40301151	ie (SCC):	1000 Gallon				
40301151		1000 Gallon- Capacity	-Years Gasoline Storage			
		1000 Gallon	-Years Gasoline Storage 6. Estimated Annual Activity			
4. Maximum Hourly Rate:		1000 Gallon- Capacity	-Years Gasoline Storage			
4. Maximum Hourly Rate:	5. Maximum	1000 Gallon Capacity Annual Rate:	6. Estimated Annual Activity Factor: 21,692			
		1000 Gallon Capacity Annual Rate:	-Years Gasoline Storage 6. Estimated Annual Activity			

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Effective: 3/16/08

10. Segment Comment:

EMISSIONS UNIT INFORMATION of [3] Section [1]

D. SEGMENT (PROCESS/FUEL) INFORMATION (CONTINUED)

Segment Description and Rate: Segment of

Segment Description and Rat		J1		
1. Segment Description (Proc	ess/Fuel Type):			
2. Source Classification Code	e (SCC):	3. SCC Units:		
4. Maximum Hourly Rate:	5. Maximum	Annual Rate:	6.	Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum	% Ash:	9.	Million Btu per SCC Unit:
10. Segment Comment:				
Segment Description and Ra	ite: Segment	of	··	
1. Segment Description (Pro-	cess/Fuel Type)			
2. Source Classification Cod	le (SCC):	3. SCC Units	s:	
4. Maximum Hourly Rate:	5. Maximum	Annual Rate:	6.	Factor:
7. Maximum % Sulfur:	8. Maximum	n % Ash:	9.	Million Btu per SCC Unit:
10. Segment Comment:				
100000000000000000000000000000000000000				

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E. EMISSIONS UNIT POLLUTANTS

List of Pollutants Emitted by Emissions Unit

1. Pollutant Emitted	2. Primary Control	3. Secondary Control	4. Pollutant
	Device Code	Device Code	Regulatory Code
VOC	91	n/a	EL

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EMISSIONS UNIT INFORMATION Section [1] of [3]

POLL	UT	ANT	DETA	\mathbf{IL}	INF	ORMA	TION
Page	[1	1	of	ſ	1		

F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS

(Optional for unregulated emissions units.)

Complete a Subsection F1 for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V operation permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions				
1. Pollutant Emitted:	2. Total Percent Efficiency of Control:			
3. Potential Emissions: lb/hour	tons/year 4. Synthetically Limited? Yes No			
5. Range of Estimated Fugitive Emissions (as to tons/year	s applicable):			
6. Emission Factor:	7. Emissions Method Code:			
Reference:				
8.a. Baseline Actual Emissions (if required):	8.b. Baseline 24-month Period:			
tons/year	From: To:			
9.a. Projected Actual Emissions (if required):	9.b. Projected Monitoring Period:			
tons/year	5 years 10 years			
10. Calculation of Emissions:				
11. Potential, Fugitive, and Actual Emissions (Comment:			

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EMISSIONS UNIT INFORMATION Section [1] of [3]

POLLUTANT	DETAIL	INFORMATION
Page []	of [

F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION - ALLOWABLE EMISSIONS

Complete Subsection F2 if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

Allov	vable Emissions Allowable Emissions o	OI
	asis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. A	llowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
	Method of Compliance:	
	Allowable Emissions Comment (Description	
Allo	wable Emissions Allowable Emissions	of
	Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. A	Allowable Emissions and Units:	4. Equivalent Allowable Emissions: 1b/hour tons/year
5. N	Method of Compliance:	
6. A	Allowable Emissions Comment (Description	n of Operating Method):
Allo	wable Emissions Allowable Emissions	of
	Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. 4	Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5.	Method of Compliance:	
6.	Allowable Emissions Comment (Descriptio	n of Operating Method):

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of [3]

G. VISIBLE EMISSIONS INFORMATION

Complete Subsection G if this emissions unit is or would be subject to a unit-specific visible emissions limitation.

Vis	ible Emissions Limitation: Visible Emissi	ons Limitation of
	Visible Emissions Subtype:	2. Basis for Allowable Opacity: Rule Other
3.	Allowable Opacity: Normal Conditions: % Ex Maximum Period of Excess Opacity Allowe	aceptional Conditions: % ed: min/hour
4.	Method of Compliance:	
5.	Visible Emissions Comment:	
Vi	sible Emissions Limitation: Visible Emiss	ions Limitation of
	Visible Emissions Subtype:	2. Basis for Allowable Opacity: Rule Other
3.	Allowable Opacity: Normal Conditions: % E Maximum Period of Excess Opacity Allow	xceptional Conditions: % yed: min/hour
4.	Method of Compliance:	
5.	Visible Emissions Comment:	

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of [3]

H. CONTINUOUS MONITOR INFORMATION

Complete Subsection H if this emissions unit is or would be subject to continuous monitoring.

Co	Continuous Monitoring System: Continuous Monitor of					
	Parameter Code:		llutant(s):			
3.	CMS Requirement:	☐ Ru	ıle			
4.	Monitor Information					
	Manufacturer:		G 1 Nameh om			
	Model Number:	(n	Serial Number:			
5.	Installation Date:	6. Pe	erformance Specification Test Date:			
7.	Continuous Monitor Comment:	L				
L	M. M. System Continuous	Monito	or of			
	ontinuous Monitoring System: Continuous		Pollutant(s):			
1.	Parameter Code:	2.	1 Officialité(0).			
3.	CMS Requirement:	□ R	ule			
4.	Monitor Information					
	Manufacturer:		Serial Number:			
	Model Number:	1.0				
5.	Installation Date:	6	. Performance specification rest Date.			
7.	Continuous Monitor Comment:					

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H. CONTINUOUS MONITOR INFORMATION (CONTINUED)

Continuous Monitoring System: Continuous Monitor ____ of ___ 2. Pollutant(s): 1. Parameter Code: Other ☐ Rule 3. CMS Requirement: 4. Monitor Information... Manufacturer: Serial Number: Model Number: 6. Performance Specification Test Date: 5. Installation Date: 7. Continuous Monitor Comment: Continuous Monitoring System: Continuous Monitor ___ of ___ 2. Pollutant(s): 1. Parameter Code: Other ☐ Rule 3. CMS Requirement: 4. Monitor Information... Manufacturer: Serial Number: Model Number: 6. Performance Specification Test Date: 5. Installation Date: 7. Continuous Monitor Comment:

Section [1] of

of [3] I. EMISSIONS UNIT ADDITIONAL INFORMATION

Additional Requirements for All Applications, Except as Otherwise Stated

1.	Process Flow Diagram: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: X Previously Submitted, Date _10/31/2007
2.	Fuel Analysis or Specification: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: Previously Submitted, Date
3.	Detailed Description of Control Equipment: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: X Previously Submitted, Date
4.	Procedures for Startup and Shutdown: (Required for all operation permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: X Previously Submitted, Date 09/20/2004
5.	Operation and Maintenance Plan: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: X Previously Submitted, Date 09/20/2004
6.	☐ Not Applicable Compliance Demonstration Reports/Records:
0.	Attached, Document ID:
	Test Date(s)/Pollutant(s) Tested:
	Previously Submitted, Date:
	Test Date(s)/Pollutant(s) Tested:
	To be Submitted, Date (if known):
	Test Date(s)/Pollutant(s) Tested:
	Note: For FESOP applications, all required compliance demonstration records/reports must be submitted at the time of application. For Title V air operation permit applications, all required compliance demonstration reports/records must be submitted at the time of application, or a compliance plan must be submitted at the time of application.

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7. Other Information Required by Rule or Statute:

Attached, Document ID: X Not Applicable

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I. EMISSIONS UNIT ADDITIONAL INFORMATION (CONTINUED)

Additional Requirements for Air Construction Permit Applications

AU	duluonai Requirementes tot 122	(2.212.400(10) 1.(2.212.500(7)			
1.	1. Control Technology Review and Analysis (Rules 62-212.400(10) and 62-212.500(7),				
	F.A.C.; 40 CFR 63.43(d) and (e)):	7 Not Applicable			
	Attached, Document ID: X	(D-1-x 62 212 400(4)(d) and 62-			
2.		s (Rules 62-212.400(4)(d) and 62			
	212.500(4)(f), F.A.C.):	Not Applicable			
	Attached, Document ID: x	Not Applicable			
3.	*	red for proposed new stack sampling facilities			
	only)	Not Applicable			
	Attached, Document ID: x	140t Applicable			
A	Additional Requirements for Title V Air Operati	on Permit Applications			
1.	. Identification of Applicable Requirements:				
*	X Attached, Document ID: IIC-2				
_					
2.	Attached, Document ID: X	Not Applicable			
	Attached, Bootamore 12.				
3.	3. Alternative Methods of Operation:	Not Applicable			
	Treatment of the second of the				
4.	4. Alternative Modes of Operation (Emissions	Trading):			
	Attached, Document ID: X	Not Applicable			
A	Additional Requirements Comment				
	Authorarive				

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A. GENERAL EMISSIONS UNIT INFORMATION

Title V Air Operation Permit Emissions Unit Classification

[3]

1.	1. Regulated or Unregulated Emissions Unit? (Check one, if applying for an initial, revised or renewal Title V air operation permit. Skip this item if applying for an air construction permit or FESOP only.)						
	The emissions	unit addressed in this I	Emissions Unit Informat	tion Section is a regulated			
	emissions unit.	unit addressed in this E	missions Unit Informati	on Section is an			
	unregulated em		imssions Out informati	OIL DOUBLE TO MILE			
En	nissions Unit Descr						
1.		Unit Addressed in this	Section: (Check one)				
	This Emissions process or prod which has at le	Unit Information Secti luction unit, or activity, ast one definable emiss	on addresses, as a single which produces one or ion point (stack or vent)				
	of process or proportion of process or proportion of process or proportion of process or	roduction units and activent) but may also products	vities which has at least luce fugitive emissions.	e emissions unit, a group one definable emission			
	This Emission more process of	ns Unit Information Sec or production units and a	tion addresses, as a sing activities which produce	de emissions unit, one or fugitive emissions only.			
2.	Description of Em	issions Unit Addressed					
Fu	gitive Piping and (Components					
3.	Emissions Unit Ide	entification Number: 0	16				
4.	Emissions Unit	5. Commence	6. Initial Startup	7. Emissions Unit			
	Status Code:	Construction Date:	Date: n/a	Major Group SIC Code:			
	A	n/a	11/ 44	51			
8.	Federal Program A	Applicability: (Check a	ll that apply)				
	Acid Rain Uni						
	CAIR Unit						
	Hg Budget Un	it					
9.	Package Unit:		4.6 4.4 4.7 4.	t.			
	Manufacturer: n/a		Model Number:	n/a			
		late Rating: n/a MW					
11	. Emissions Unit Co	omment:					
- The second sec							

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Control Device or Method Code: Emissions Unit Control Equipment/Method: Control of						

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B. EMISSIONS UNIT CAPACITY INFORMATION

(Optional for unregulated emissions units.)

Emissions Unit Operating Capacity and Schedule

1.	Maximum Process or Throughput Rate: n/a						
2.	2. Maximum Production Rate: n/a						
3.	Maximum Heat Input Rate: n/a million Btu/hr						
4.	Maximum Incineration Rate: n/a pounds/hr						
	n/a tons/day						
5.	Requested Maximum Operating Schedule: 24 hours/day 7 days/week 52 weeks/year 8,760 hours/year						
6.	Operating Capacity/Schedule Comment:						

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C. EMISSION POINT (STACK/VENT) INFORMATION

(Optional for unregulated emissions units.)

Emission Point Description and Type

	Flow Diagram: n/a		2. Emission Point Type Code: 4		
	Descriptions of Emission I				
4.	ID Numbers or Description	ns ot Emission Ur	nits with this Emission		
5.	Discharge Type Code: F	6. Stack Height: feet		7. Exit Diameter: feet	
8.	Exit Temperature:	9. Actual Volumetric Flow Rate: acfm		10. Water Vapor: %	
11	11. Maximum Dry Standard Flow Rate: dscfm		12. Nonstack Emission Point Height: 0 feet		
13. Emission Point UTM Coordinates Zone: East (km): North (km):			14. Emission Point Latitude/Longitude Latitude (DD/MM/SS) Longitude (DD/MM/SS)		
15	. Emission Point Comment				

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D. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type):

Petroleum and Solvent Evaporation Petroleum Liquids Storage (Non-Refinery) Bulk Terminals Valves, Flanges, and Pumps								
 Source Classification Code (SCC): 40400151 		3. SCC Units: 1000 Gallons Petroleum Liquid Transferred						
4. Maximum Hourly Rate:	5. Maximum Annual Rate:		6.	Estimated Annual Activity Factor:				
7. Maximum % Sulfur:	8. Maximum % Ash:		9.	Million Btu per SCC Unit:				
10. Segment Comment:								
Segment Description and Ra								
1. Segment Description (Prod	cess/Puer Type).							
2. Source Classification Cod	3. SCC Units	;						
4. Maximum Hourly Rate:	5. Maximum	Annual Rate:	6.	Estimated Annual Activity Factor:				
7. Maximum % Sulfur:	8. Maximum % Ash:		9.	Million Btu per SCC Unit:				

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10. Segment Comment:

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D. SEGMENT (PROCESS/FUEL) INFORMATION (CONTINUED)

Segment Description and Rate: Segment _ of _ 1. Segment Description (Process/Fuel Type): 3. SCC Units: 2. Source Classification Code (SCC): 6. Estimated Annual Activity 4. Maximum Hourly Rate: 5. Maximum Annual Rate: Factor: 9. Million Btu per SCC Unit: 8. Maximum % Ash: 7. Maximum % Sulfur: 10. Segment Comment: Segment Description and Rate: Segment __ of __ 1. Segment Description (Process/Fuel Type): 3. SCC Units: 2. Source Classification Code (SCC): 6. Estimated Annual Activity 5. Maximum Annual Rate: 4. Maximum Hourly Rate: Factor: 9. Million Btu per SCC Unit: 8. Maximum % Ash: 7. Maximum % Sulfur: 10. Segment Comment:

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E. EMISSIONS UNIT POLLUTANTS

List of Pollutants Emitted by Emissions Unit

1. Pollutant Emitted	2. Primary Control	3. Secondary Control	4. Pollutant
	Device Code	Device Code	Regulatory Code
VOC	n/a	n/a	EL

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EMISSIONS UNIT INFORMATION Section [2] of [3]

POLLUT	ANT	DETA	IL	INF	ORMATION
Page [1	of	ſ]	

F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS

(Optional for unregulated emissions units.)

Complete a Subsection F1 for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V operation permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

Potential, Estimated Fugitive, and Baseline &	Tiofetta Tetta D			
1. Pollutant Emitted:	2. Total Percent Efficiency of Control:			
3. Potential Emissions:	4. Synthetically Limited?			
lb/hour	tons/year Yes No			
5. Range of Estimated Fugitive Emissions (as	s applicable):			
to tons/year				
6. Emission Factor:	7. Emissions			
0. Emission ractor.	Method Code:			
Reference:				
8.a. Baseline Actual Emissions (if required):	8.b. Baseline 24-month Period:			
tons/year	From: To:			
9.a. Projected Actual Emissions (if required):	9.b. Projected Monitoring Period:			
tons/year	5 years 10 years			
10. Calculation of Emissions:				
11. Potential, Fugitive, and Actual Emissions Comment:				

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POLL	U'I	CANT	DETA	Π	INF	ORM.	ATIC	N
Page	ſ	1	of	ſ	1			

F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION - ALLOWABLE EMISSIONS

Complete Subsection F2 if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

Allowable Emissions Allowable Emissions	of
1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Descript	ion of Operating Method):
Allowable Emissions Allowable Emissions	of
1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Descript	ion of Operating Method):
Allowable Emissions Allowable Emissions	of
1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: 1b/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Descrip	tion of Operating Method):

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G. VISIBLE EMISSIONS INFORMATION

Complete Subsection G if this emissions unit is or would be subject to a unit-specific visible emissions limitation.

ions Limitation of
2. Basis for Allowable Opacity:
Rule Other
xceptional Conditions: %
ved: min/hour
-
sions Limitation of
2. Basis for Allowable Opacity:
2. Basis for Allowable Opacity: Rule Other
2. Basis for Allowable Opacity: Rule Other Exceptional Conditions: %
2. Basis for Allowable Opacity: Rule Other
2. Basis for Allowable Opacity: Rule Other Exceptional Conditions: %
2. Basis for Allowable Opacity: Rule Other Exceptional Conditions: %
2. Basis for Allowable Opacity: Rule Other Exceptional Conditions: %
2. Basis for Allowable Opacity: Rule Other Exceptional Conditions: %
2. Basis for Allowable Opacity: Rule Other Exceptional Conditions: %
2. Basis for Allowable Opacity: Rule Other Exceptional Conditions: %
2. Basis for Allowable Opacity: Rule Other Exceptional Conditions: %

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H. CONTINUOUS MONITOR INFORMATION

Complete Subsection H if this emissions unit is or would be subject to continuous monitoring.

Co	ntinuous Monitoring System: Continuous	Monitor of
1.	Parameter Code:	2. Pollutant(s):
3.	CMS Requirement:	Rule Other
4.	Monitor Information Manufacturer: Model Number:	Serial Number:
5.	Installation Date:	6. Performance Specification Test Date:
7.	Continuous Monitor Comment:	
<u>C</u> c	ontinuous Monitoring System: Continuous	Monitor of
1.	Parameter Code:	2. Pollutant(s):
3.	CMS Requirement:	Rule Other
4.5.	Monitor Information Manufacturer: Model Number: Installation Date:	Serial Number: 6. Performance Specification Test Date:
7.	Continuous Monitor Comment:	1

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H. CONTINUOUS MONITOR INFORMATION (CONTINUED)

<u>Co</u>	ntinuous Monitoring System: Continuous	
	Parameter Code:	2. Pollutant(s):
3.	CMS Requirement:	Rule Other
4.	Monitor Information	
	Manufacturer:	Serial Number:
	Model Number:	6. Performance Specification Test Date:
5.	Installation Date:	o. Terrormance Specimenton Test Bute.
7.	Continuous Monitor Comment:	
/•	Communication	
<u>C</u>	ontinuous Monitoring System: Continuous	Monitor of
,	Ontinuous Monitoring System: Continuous Parameter Code:	Monitor of 2. Pollutant(s):
,		2. Pollutant(s):
	Parameter Code: CMS Requirement:	
1.	Parameter Code: CMS Requirement: Monitor Information	2. Pollutant(s):
3.	Parameter Code: CMS Requirement: Monitor Information Manufacturer:	2. Pollutant(s): Rule Other
3.	Parameter Code: CMS Requirement: Monitor Information Manufacturer: Model Number:	2. Pollutant(s): Rule Other Serial Number:
3.	Parameter Code: CMS Requirement: Monitor Information Manufacturer: Model Number:	2. Pollutant(s): Rule Other
3. 4.	Parameter Code: CMS Requirement: Monitor Information Manufacturer: Model Number:	2. Pollutant(s): Rule Other Serial Number:
3. 4.	Parameter Code: CMS Requirement: Monitor Information Manufacturer: Model Number: Installation Date:	2. Pollutant(s): Rule Other Serial Number:
3. 4.	Parameter Code: CMS Requirement: Monitor Information Manufacturer: Model Number: Installation Date:	2. Pollutant(s): Rule Other Serial Number:
3. 4.	Parameter Code: CMS Requirement: Monitor Information Manufacturer: Model Number: Installation Date:	2. Pollutant(s): Rule Other Serial Number:
3. 4.	Parameter Code: CMS Requirement: Monitor Information Manufacturer: Model Number: Installation Date:	2. Pollutant(s): Rule Other Serial Number:

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I. EMISSIONS UNIT ADDITIONAL INFORMATION

Additional Requirements for All Applications, Except as Otherwise Stated

1.	Process Flow Diagram: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Proviously Submitted Date 9/20/2004
2.	Attached, Document ID: x Previously Submitted, Date <u>9/20/2004</u> Fuel Analysis or Specification: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: Previously Submitted, Date
3.	Detailed Description of Control Equipment: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: x Previously Submitted, Date 9/20/2004
4.	Procedures for Startup and Shutdown: (Required for all operation permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID:
5.	Operation and Maintenance Plan: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: x Previously Submitted, Date
6.	Compliance Demonstration Reports/Records: Attached, Document ID: Test Date(s)/Pollutant(s) Tested:
	Previously Submitted, Date: Test Date(s)/Pollutant(s) Tested:
	To be Submitted, Date (if known): Test Date(s)/Pollutant(s) Tested:
	Note: For FESOP applications, all required compliance demonstration records/reports must be submitted at the time of application. For Title V air operation permit applications, all required compliance demonstration reports/records must be submitted at the time of application, or a compliance plan must be submitted at the time of application.

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7.	Other Information Required by Rule or State	tute:
	Attached, Document ID:	X Not Applicable

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I. EMISSIONS UNIT ADDITIONAL INFORMATION (CONTINUED)

Additional Requirements for Air Construction Permit Applications

r + c = 40 GPD (2.42(4) - 4.4(a)),	7),
F.A.C.; 40 CFR 63.43(d) and (e)):	
Attached, Document ID: X Not Applicable	
2. Good Engineering Practice Stack Height Analysis (Rules 62-212.400(4)(d) and 62-	•
212.500(4)(f), F.A.C.):	
Attached, Document ID: X Not Applicable	
3. Description of Stack Sampling Facilities: (Required for proposed new stack sampling	facilities
only)	
Attached, Document ID: X Not Applicable	
Additional Requirements for Title V Air Operation Permit Applications	
1. Identification of Applicable Requirements:	
X Attached, Document ID: IIC-2	
2. Compliance Assurance Monitoring:	
Attached, Document ID: X Not Applicable	
3. Alternative Methods of Operation: Attached, Document ID: x Not Applicable	
4. Alternative Modes of Operation (Emissions Trading): Attached, Document ID: X Not Applicable	
Attached, Document ID: x Not Applicable	
Additional Requirements Comment	

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A. GENERAL EMISSIONS UNIT INFORMATION

Title V Air Operation Permit Emissions Unit Classification

1.	or renewal Title V air operation permit. Skip this item if applying for an air construction permit or FESOP only.)				
	X The emissions unit addressed in this Emissions Unit Information Section is a				
	regulated emissions unit.				
			missions Unit Informati	ion Section is an	
	unregulated em	issions unit.			
Er	nissions Unit Descr				
		Unit Addressed in this			
	This Emissions	Unit Information Sect	ion addresses, as a singl which produces one or	e emissions unit, a single more air pollutants and	
	which has at le	ast one definable emiss	ion point (stack or vent)).	
			tion addresses, as a sing		
	group of proces	ss or production units a	nd activities which has	at least one definable	
	emission point	(stack or vent) but may	also produce fugitive e	emissions.	
	This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.				
2.		issions Unit Addressed			
2.	Description of Em				
G	asoline Loading Ra	ck with Two (2) Vapo	r Recovery Units (VR	U)	
3.	Emissions Unit Ide	entification Number: 0	12		
	5. Emissions	5. Commence	6. Initial Startup	7. Emissions Unit	
	Unit Status	Construction	Date:	Major Group	
	Code:	Date:		SIC Code:	
	A	n/a	n/a	51	
8.	Federal Program A	applicability: (Check a	ll that apply)		
	☐ Acid Rain Uni	t			
	CAIR Unit				
	☐ Hg Budget Un	it			
9.	Package Unit:				
	Manufacturer: n/a	1	Model Number:	n/a	
10). Generator Namep	late Rating: n/a MW			
1	. Emissions Unit Co	omment:			
	11. Emilional Care Commission				
1					

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Emissions Unit Control Equipment/Method: Control 1 of 1
1. Control Equipment/Method Description:
Vapor Recovery System (including condenser, hooding/other electrical) – John Zink
dual carbon bed vapor recovery units.
2. Control Device or Method Code: 110
Emissions Unit Control Equipment/Method: Control of
1. Control Equipment/Method Description:
2. Control Device or Method Code:
Emissions Unit Control Equipment/Method: Control of
1. Control Equipment/Method Description:
2 C 1 D 1 W 1 1 C 1
2. Control Device or Method Code:
Emissions Unit Control Equipment/Method: Control of
1. Control Equipment/Method Description:

2. Control Device or Method Code:

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B. EMISSIONS UNIT CAPACITY INFORMATION

(Optional for unregulated emissions units.)

Emissions Unit Operating Capacity and Schedule

1. Maximum Process or	Throughput Rate: 900,000,000 gallor	ns/year
2. Maximum Production	Rate: n/a	
3. Maximum Heat Input	Rate: n/a million Btu/hr	
4. Maximum Incineration	n Rate: n/a pounds/hr	
	n/a tons/day	
5. Requested Maximum	Operating Schedule: 24 hours/day	7 days/week
	52 weeks/year	8760 hours/year
6. Operating Capacity/So Maximum throughp ethanol throughput for t	chedule Comment: out rate specified is the self-imposed	combined gasoline and
Maximum throughp	chedule Comment: out rate specified is the self-imposed	combined gasoline and
Maximum throughp	chedule Comment: out rate specified is the self-imposed	combined gasoline and
Maximum throughp	chedule Comment: out rate specified is the self-imposed	combined gasoline and
Maximum throughp	chedule Comment: out rate specified is the self-imposed	combined gasoline and
Maximum throughp	chedule Comment: out rate specified is the self-imposed	combined gasoline and
Maximum throughp	chedule Comment: out rate specified is the self-imposed	combined gasoline and
Maximum throughp	chedule Comment: out rate specified is the self-imposed	combined gasoline and

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C. EMISSION POINT (STACK/VENT) INFORMATION

(Optional for unregulated emissions units.)

Emission Point Description and Type

1. Identification of Point on F	Plot Plan or	2. Emission Point T	Type Code:
Flow Diagram: John Zinl			3
10-8			
3. Descriptions of Emission I	Points Comprising	g this Emissions Unit	for VE Tracking:
4. ID Numbers or Description n/a	ns of Emission Ur	nits with this Emission	
5. Discharge Type Code: V	6. Stack Height 32 Feet	:	7. Exit Diameter: 2 Feet
8. Exit Temperature: Ambient to 200 °F	9. Actual Volur acfm	metric Flow Rate:	10. Water Vapor: %
11. Maximum Dry Standard F dscfm	low Rate:	12. Nonstack Emissi feet	ion Point Height:
13. Emission Point UTM Coo Zone: East (km):	rdinates	14. Emission Point I Latitude (DD/M)	Latitude/Longitude M/SS)
North (km)	ı:	Longitude (DD/MM/SS)	
15. Emission Point Comment:	•		
Typical exit temperature: an		grees F.	

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D. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate:	Segment	1	of <u>3</u>
-------------------------------	---------	---	-------------

1. Segment Description (Prod	cess/Fuel Type):			
Petroleum and Solvent Evap	oration			
Petroleum Liquids Storage ((non-Refinery)			
Bulk Terminals				
Vapor Control Unit Losses				
2. Source Classification Cod	e (SCC):	3. SCC Units	•	
40400153		1000 Gallons	Petroleum Liquid Transferred	
4. Maximum Hourly Rate:	5. Maximum	Annual Rate:	6. Estimated Annual Activity	
-	900,000		Factor:	
7. Maximum % Sulfur:	8. Maximum	% Ash:	9. Million Btu per SCC Unit:	
10. Segment Comment:				
Self-imposed maximum thro	oughput of 900,0	000,000 gallons	per year for storage tanks and	
loading racks.				
Segment Description and R	ate: Segment 2	of <u>3</u>		
1. Segment Description (Pro				
Petroleum and Solvent Eva	poration			
Petroleum Liquids Storage	(non-Refinery)			
Bulk Terminals				
Tank Truck Vapor Leaks				
2 Source Classification Con	de (SCC):	3. SCC Units	3:	
 Source Classification Code (SCC): 40400154 SCC Units: 1000 Gallons Petroleum Liquid Transferrence 				

10. Segment Comment: Self-imposed maximum throughput of 900,000,000 gallons per year for storage tanks and loading racks.

5. Maximum Annual Rate:

900,000

8. Maximum % Ash:

6. Estimated Annual Activity

9. Million Btu per SCC Unit:

Factor:

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4. Maximum Hourly Rate:

7. Maximum % Sulfur:

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D. SEGMENT (PROCESS/FUEL) INFORMATION (CONTINUED)

Segm	ent Des	cription	and Rate:	Segment	<u>3</u> of	<u>3</u>
------	---------	----------	-----------	---------	-------------	----------

1. Segment Description (Proc	1. Segment Description (Process/Fuel Type):						
Petroleum and Solvent Evaporation							
Transportation and Marketing of Petroleum Products							
Tank Cars and Trucks Gasoline: Submerged Loadin	na (Ralanced Se	rvice)					
Gasonne: Submerged Loadin	ig (Dalanceu Se	1 1100)					
2. Source Classification Code	e (SCC):	3. SCC Units:	Ylima Tuanafawad				
406000141			Gasoline Transferred				
4. Maximum Hourly Rate:	5. Maximum <i>p</i> 900,000	Annual Rate:	6. Estimated Annual Activity Factor:				
7. Maximum % Sulfur:	8. Maximum ^c	% Ash:	9. Million Btu per SCC Unit:				
10. Segment Comment: Self-imposed maximum racks.	throughput of 9	000,000,000 gallo	ons per year for loading				
Segment Description and Ra		of					
1. Segment Description (Prod	cess/Fuel Type):						
	(0,000)	2 GCCII-::t-:					
2. Source Classification Code (SCC): 3. SCC Units:							
4. Maximum Hourly Rate:	5. Maximum	Annual Rate:	6. Estimated Annual Activity Factor:				
7. Maximum % Sulfur:	8. Maximum	% Ash:	9. Million Btu per SCC Unit:				
10 Comment:							
10. Segment Comment:							

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E. EMISSIONS UNIT POLLUTANTS

List of Pollutants Emitted by Emissions Unit

List of 1 officerites 2222			
1. Pollutant Emitted	2. Primary Control	3. Secondary Control	4. Pollutant
	Device Code	Device Code	Regulatory Code
VOC	110	n/a	EL
			<u> </u>

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F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS

(Optional for unregulated emissions units.)

Complete a Subsection F1 for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V operation permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

1 D 11	- 1 To ected Actual Emissions
1. Pollutant Emitted: VOC	2. Total Percent Efficiency of Control:
3. Potential Emissions: lb/hour	4. Synthetically Limited? tons/year
5. Range of Estimated Fugitive Emissions (as to tons/year	s applicable):
 Emission Factor: milligrams of total organic compounds per loaded 	7. Emissions Method Code:
Reference:	
8.a. Baseline Actual Emissions (if required):	8.b. Baseline 24-month Period:
tons/year	From: To:
9.a. Projected Actual Emissions (if required):	9.b. Projected Monitoring Period:
tons/year	☐ 5 years ☐ 10 years
10. Calculation of Emissions:	
11. Potential, Fugitive, and Actual Emissions Co Self-imposed VRU emissions limit	omment:

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F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION - ALLOWABLE EMISSIONS

Complete Subsection F2 if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

Allowable Emissions 01				
1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:			
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: 1b/hour tons/year			
5. Method of Compliance:				
6. Allowable Emissions Comment (Description of Operating Method):				
Allowable Emissions Allowable Emissions	of			
1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:			
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year			
Method of Compliance:				
6. Allowable Emissions Comment (Description of Operating Method):				
Allowable Emissions Allowable Emissions				
1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:			
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year			
5. Method of Compliance:				
6. Allowable Emissions Comment (Descript	ion of Operating Method):			

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G. VISIBLE EMISSIONS INFORMATION

Complete Subsection G if this emissions unit is or would be subject to a unit-specific visible emissions limitation.

<u>Vi</u>	Visible Emissions Limitation: Visible Emissions Limitation of			
1.	. Visible Emissions Subtype: 2. Basis for Allowable Opacity:			
	7.1	Rule Other		
3.	Allowable Opacity: Normal Conditions: % E Maximum Period of Excess Opacity Allow	xceptional Conditions: % yed: min/hour		
		CG. IIIII/IIOGI		
4.	Method of Compliance:			
5.	Visible Emissions Comment:			
	Visible Emissions Limitation: Visible Emissions Limitation of			
<u>Vi</u>	sible Emissions Limitation: Visible Emiss	sions Limitation of		
	sible Emissions Limitation: Visible Emissions Subtype:	ions Limitation of 2. Basis for Allowable Opacity: Rule Other		
	Visible Emissions Subtype:	2. Basis for Allowable Opacity:		
1.	Visible Emissions Subtype: Allowable Opacity:	2. Basis for Allowable Opacity: Rule Other Exceptional Conditions: %		
1.	Visible Emissions Subtype: Allowable Opacity:	2. Basis for Allowable Opacity: Rule Other Exceptional Conditions: %		
1.	Visible Emissions Subtype: Allowable Opacity: Normal Conditions: % E	2. Basis for Allowable Opacity: Rule Other Exceptional Conditions: %		
3.	Visible Emissions Subtype: Allowable Opacity: Normal Conditions: % E Maximum Period of Excess Opacity Allow	2. Basis for Allowable Opacity: Rule Other Exceptional Conditions: %		

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H. CONTINUOUS MONITOR INFORMATION

Complete Subsection H if this emissions unit is or would be subject to continuous monitoring.

<u>Co</u>	Continuous Monitoring System: Continuous Monitor of			
	Parameter Code:		Pollutant(s):	
3.	CMS Requirement:		Rule Other	
4.	Monitor Information			
	Manufacturer: Andel Number: Serial Number:			
	Model Number:	6	Performance Specification Test Date:	
5.	Installation Date:	6.	Performance Specification Test Date.	
7.	Continuous Monitor Comment:			
· ·	Communication Communication			
	•			
<u>C</u> (ontinuous Monitoring System: Continuous	Mo	nitor of	
1.	Parameter Code:		2. Pollutant(s):	
3.	CMS Requirement:		Rule Other	
4.	Monitor Information			
	Manufacturer:		Serial Number:	
	Model Number:			
5.	Installation Date:		6. Performance Specification Test Date:	
7	Continuous Monitor Comment:			
' ·	Continuous Monttoi Communic			

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H. CONTINUOUS MONITOR INFORMATION (CONTINUED)

Continuous Monitoring System: Continuous Monitor of			
1.	Parameter Code:	2. Pollutant(s):	
3.	CMS Requirement:	☐ Rule ☐ Other	
4.	Monitor Information		
	Manufacturer:		
	Model Number:	Serial Number:	
5.	Installation Date:	6. Performance Specification Test Date:	
7.	Continuous Monitor Comment:		
<u>Co</u>	ontinuous Monitoring System: Continuous	s Monitor of	
1.	Parameter Code:	2. Pollutant(s):	
3.	CMS Requirement:	☐ Rule ☐ Other	
4.	Monitor Information		
l			
	Manufacturer:	G - 1 1 1	
	Model Number:	Serial Number:	
5.		Serial Number: 6. Performance Specification Test Date:	
5. 7.	Model Number: Installation Date:		
	Model Number: Installation Date:		
	Model Number: Installation Date:		
	Model Number: Installation Date:		
	Model Number: Installation Date:		

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I. EMISSIONS UNIT ADDITIONAL INFORMATION

Additional Requirements for All Applications, Except as Otherwise Stated

1.	Process Flow Diagram: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: X Previously Submitted, Date
2.	Fuel Analysis or Specification: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: Previously Submitted, Date
3.	Detailed Description of Control Equipment: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: X Previously Submitted, Date 10/31/2007
4.	Procedures for Startup and Shutdown: (Required for all operation permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: X Previously Submitted, Date 09/20/2004
	☐ Not Applicable (construction application)
5.	Operation and Maintenance Plan: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) Attached, Document ID: X Previously Submitted, Date 09/20/2004
	☐ Not Applicable
6.	Compliance Demonstration Reports/Records: Attached, Document ID:
	Test Date(s)/Pollutant(s) Tested:
	Previously Submitted, Date:
	Test Date(s)/Pollutant(s) Tested:
	To be Submitted, Date (if known):
	Test Date(s)/Pollutant(s) Tested:
	Not Applicable
	Note: For FESOP applications, all required compliance demonstration records/reports must be submitted at the time of application. For Title V air operation permit applications, all required compliance demonstration reports/records must be submitted at the time of application, or a compliance plan must be submitted at the time of application.

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7.	Other Information Required by Rule or Star	tute:
	Attached, Document ID:	X Not Applicable

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I. EMISSIONS UNIT ADDITIONAL INFORMATION (CONTINUED)

Additional Requirements for Air Construction Permit Applications

1.	1. Control Technology Review and Analysis (Rules 62-212.400(10) and 62-212.500(7),		
	F.A.C.; 40 CFR 63.43(d) and (e)):		
	Attached, Document ID: X Not Applicable		
2.	Good Engineering Practice Stack Height Analysis (Rules 62-212.400(4)(d) and 62-		
	212.500(4)(f), F.A.C.):		
	Attached, Document ID: X Not Applicable		
3.	Description of Stack Sampling Facilities: (Required for proposed new stack sampling facilities		
	only)		
	Attached, Document ID: X Not Applicable		
Ad	ditional Requirements for Title V Air Operation Permit Applications		
1.	Identification of Applicable Requirements:		
	X Attached, Document ID: <u>IIC-2</u>		
2.	Compliance Assurance Monitoring:		
	X Attached, Document ID: <u>IIC-2</u> Not Applicable		
3.	Alternative Methods of Operation:		
	Attached, Document ID: X Not Applicable		
4.	Alternative Modes of Operation (Emissions Trading):		
	Attached, Document ID: X Not Applicable		
Additional Requirements Comment			
-			

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Attachment II.C-1

List of Insignificant Emissions Units and/or Activities

- 1. Internal combustion engine(s) in vehicle(s) used for transportation of passengers;
- 2. Laboratory equipment used for minor analyses;
- 3. Miscellaneous fire and safety equipment;
- 4. Enclosed area hydroblasting, abrasive blasting, purging/cleaning equipment;
- 5. Sample retention storage cabinets;
- 6. Chemical/solvents/waste storage in drums;
- 7. Sampling points for product testing / analysis withdrawal;
- 8. Covered portable or mobile containers;
- 9. Fugitive emissions from leaks and spills;
- 10. Storm water and containment;
- 11. Compressors, generators, welders, portable pumps;
- 12. Water blasting;
- 13. Dike drains;
- 14. Meter calibration equipment;
- 15. 28,000-gallon vertical tank (#17) for wastewater;
- 16. 8,000-gallon horizontal tank (#19) for temporary additive or distillate storage;
- 17. Three 10,000-gallon additives tanks (#6, #10, and #18);
- 18. Vacuum trucks and associated emissions.
- 19. Portable emergency generators brought onsite for temporary use to supply power
- 20. 10,000-gallon underground horizontal tank (Emergency Spill Tank) for temporary storage of stormwater and secondary containment for spilled petroleum products.

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Attachment IIC-2

Identification of Applicable Requirements

Applicable requirements for the facility and all associated emission units are unchanged from those requirements listed in the current Title V Air Operation Permit (0110059-009-AV).

Attachment IIC-3

Compliance Report and Plan

EU	Description	Rule	Compliant?
-012	Gasoline Loading Rack with Two (2) Vapor Recovery Units (VRU)	All applicable	Yes
-011	Floating Roof Storage Tanks	All applicable	Yes
-016	Facility Piping and Components	All applicable	Yes

To the best of its knowledge, the ExxonMobil Port Everglades Terminal is in compliance with all applicable rules and requirements for the emissions units listed above.