



Scott file

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NOV 13 2001

November 7, 2001

BUREAU OF AIR REGULATION

Mr. Clair Fancy, Chief
Air Regulation Section
Florida Dept. of Environmental Protection
2600 Blair Stone Rd., MS 5505
Tallahassee, FL 32399-2400

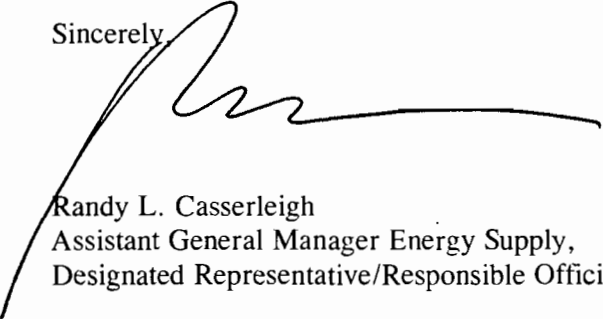
RE: Gainesville Regional Utilities/Deerhaven Generating Station
Permit No. 0010006-001-AV

Dear Mr. Fancy:

By letter dated March 27, 2001 Gainesville Regional Utilities requested certain revisions to Title V permit for the above-referenced facility. The Department advised that the request needed to be certified by the Responsible Official (RO) and by a professional engineer (PE) registered in Florida. GRU is hereby resubmitting the permit revision request along with Section 1 of the Application for Air Permit - Title V Source which contains the required facility information and RO and PE certifications.

Please call Ms. Yolanta Jonynas at (352) 334-3400 Ext.1284 if you have any questions or need additional information.

Sincerely,



Randy L. Casserleigh
Assistant General Manager Energy Supply,
Designated Representative/Responsible Official

xc: Y. Jonynas
B. Mitchell, FDEP-Tall.
J. Shaw
S. Sheplak, FDEP-Tall.
CAA Title V - DH

DHTVpermitrev110701.y42



Department of Environmental Protection

Division of Air Resources Management

APPLICATION FOR AIR PERMIT - TITLE V SOURCE

See Instructions for Form No. 62-210.900(1)

I. APPLICATION INFORMATION

Identification of Facility

1. Facility Owner/Company Name: City of Gainesville, Gainesville Regional Utilities	
2. Site Name: Deerhaven Generating Station	
3. Facility Identification Number: 0010006 [] Unknown	
4. Facility Location: Street Address or Other Locator: 10001 NW 13th Street City: Gainesville County: Alachua Zip Code: 32653	
5. Relocatable Facility? [] Yes [x] No	6. Existing Permitted Facility? [] [x] Yes [] No

Application Contact

1. Name and Title of Application Contact: Yolanta E. Jonynas, Sr. Environmental Engineer	
2. Application Contact Mailing Address: Organization/Firm: City of Gainesville, Gainesville Regional Utilities Street Address: P.O. Box 147117 (A136) City: Gainesville State: FL Zip Code: 32614-7117	
3. Application Contact Telephone Numbers: Telephone: (352) 334-3400 x1284 Fax: (352) 334-3151	

Application Processing Information (DEP Use)

1. Date of Receipt of Application:	
2. Permit Number:	
3. PSD Number (if applicable):	
4. Siting Number (if applicable):	

Purpose of Application

Air Operation Permit Application

This Application for Air Permit is submitted to obtain: (Check one)

- Initial Title V air operation permit for an existing facility which is classified as a Title V source.
- Initial Title V air operation permit for a facility which, upon start up of one or more newly constructed or modified emissions units addressed in this application, would become classified as a Title V source.

Current construction permit number: _____

- Title V air operation permit revision to address one or more newly constructed or modified emissions units addressed in this application.

Current construction permit number: _____

Operation permit number to be revised: _____

- Title V air operation permit revision or administrative correction to address one or more proposed new or modified emissions units and to be processed concurrently with the air construction permit application. (Also check Air Construction Permit Application below.)

Operation permit number to be revised/corrected: _____

- Title V air operation permit revision for reasons other than construction or modification of an emissions unit. Give reason for the revision; e.g., to comply with a new applicable requirement or to request approval of an "Early Reductions" proposal.

Operation permit number to be revised: 0010006-001-AV

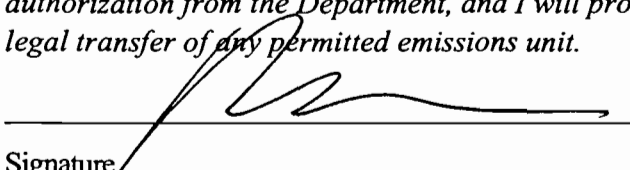
Reason for revision: conform with new regulations; editorial corrections; reclassification of unregulated emission units

Air Construction Permit Application

This Application for Air Permit is submitted to obtain: (Check one)

- Air construction permit to construct or modify one or more emissions units.
- Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.
- Air construction permit for one or more existing, but unpermitted, emissions units.

Owner/Authorized Representative or Responsible Official

1. Name and Title of Owner/Authorized Representative or Responsible Official: Randy L. Casserleigh, Interim Assistant Manager Energy Supply
2. Owner/Authorized Representative or Responsible Official Mailing Address: Organization/Firm: City of Gainesville, Gainesville Regional Utilities Street Address: P.O. Box 147117 (A134) City: Gainesville State: FL Zip Code: 32614-7117
3. Owner/Authorized Representative or Responsible Official Telephone Numbers: Telephone: (352) 334 -3400 x1789 Fax: (352) 334 - 2786
4. Owner/Authorized Representative or Responsible Official Statement: <i>I, the undersigned, am the owner or authorized representative*(check here [], if so) or the responsible official (check here [], if so) of the Title V source addressed in this application, whichever is applicable. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i> Signature  Date 11/8/01

* Attach letter of authorization if not currently on file. Attached

Professional Engineer Certification

1. Professional Engineer Name: Thomas W. Davis Registration Number: 36777
2. Professional Engineer Mailing Address: Organization/Firm: ECT, Inc. Street Address: 3701 NW 93rd Street City: Gainesville State: FL Zip Code: 32606-5004
3. Professional Engineer Telephone Numbers: Telephone: (352) 332-0444 Fax: (352) 332-6722

4. Professional Engineer Statement:

I, the undersigned, hereby certify, except as particularly noted herein, that:*

(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and

(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.

If the purpose of this application is to obtain a Title V source air operation permit (check here [] , if so), I further certify that each emissions unit described in this Application for Air Permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance schedule is submitted with this application.

If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [] , if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.

If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [] , if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.

See Attached

Signature

Date

(seal)

* Attach any exception to certification statement.

Scope of Application

Emissions Unit ID	Description of Emissions Unit	Permit Type	Processing Fee
003	Fossil-fuel steam generator (Unit 1)	NA	NA
005	Fossil -fuel steam generator (Unit 2)	"	"
Xxx	Unregulated	"	"
	Insignificant	"	"

Application Processing Fee

Check one: [] Attached - Amount: \$ _____ [] Not Applicable

Construction/Modification Information

1. Description of Proposed Project or Alterations:

Not Applicable

2. Projected or Actual Date of Commencement of Construction: Not Applicable

3. Projected Date of Completion of Construction: Not Applicable

Application Comment

See attached letter to Mr. Scott Sheplak dated March 27, 2001 for specific permit revisions being requested.

Deerhaven Generating Station
ID # 0010006

Professional Engineer Certification

Professional Engineer Statement:

I, the undersigned, hereby certify, except as particularly noted herein, that:*

(1) To the best of my knowledge, there is reasonable assurance that the Deerhaven Generating Station Title V permit revisions requested by Gainesville Regional Utilities are in accordance with all applicable Florida Statutes and rules of the Department of Environmental Protection; and

(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of air pollutants not regulated for an emissions unit, based solely upon the materials, information and calculations provided with this certification.



Thomas M. Quinn

Signature

6/11/01

Date

* Certification is applicable to the Deerhaven Generating Station Title V permit revisions requested by Gainesville Regional Utilities in correspondence to the Department dated March 27, 2001.

March 27, 2001

Mr. Scott Sheplak, Administrator
Title V Section
Florida Dept. of Environmental Protection
2600 Blair Stone Rd., MS 5505
Tallahassee, FL 32399-2400

RE: Gainesville Regional Utilities/Deerhaven Generating Station
Permit No. 0010006-001-AV

Dear Mr. Sheplak:

Gainesville Regional Utilities is requesting the revision of the Title V Permit and permit application for the above-referenced facility as follow:

Section II. Facility-wide Conditions.

2. Not federally enforceable. General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited. No person shall ~~not~~ cause, suffer, allow, or permit the discharge of air pollutants which cause or contribute to an objectionable odor.
[Rule 62-296.320(2), F.A.C.]

Rationale: Editorial correction.

Emission Unit ID No. 3 – Unit 1

A.12. Excess emissions resulting from malfunction or fuel switching shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.
[Rule 62-210.700(1), F.A.C. and Rule 62-210.700(5)]

Rationale: On occasion temporary but unavoidable excess emissions may be experienced as a result of changing to an alternative method of operation (i.e., switching fuels) during which the boiler may have periods of combustion instability. These periods are generally infrequent and of short duration. For example, during calendar year 2000 there were five incidents with a total of seven six-minute periods of opacity greater than 20% that occurred during a fuel change. Opacity readings during this period ranged from 22% to 70% with the majority (5) of opacity readings being less than 30%.

Subsection B. – Emission Unit ID No. 005 – Unit 2

B.12. Excess Emission Reports.

(g) Excess emission and monitoring system performance (“MSP”) reports shall be submitted to the Administrator ~~for every calendar quarter~~ semiannually for each six-month period in the calendar year. All ~~quarterly~~ semiannual reports shall be postmarked by the 30th day following

the end of each ~~calendar quarter~~ *six-month period*. Excess emission reports may be submitted on a quarterly basis at the permittee's discretion. Each excess emission and MSP report shall include the information required in 40 CFR 60.7(c) [Specific Condition E.1.]. Periods of excess emissions and monitoring systems (MS) downtime that shall be reported are defined as follows: [40 CFR 60.45(g)]

Rationale: 40 CFR 60.45(g) was revised in 1999 to require semi-annual, rather than quarterly, reporting. However, GRU would like to reserve the right to continue submitting quarterly reports at its discretion.

Appendix U-1 – Unregulated Emission Units and/or Activities

GRU is hereby revising its original permit application and requesting that certain unregulated emission units/activities as indicated in Appendix U-1 (attached) be reclassified as insignificant emissions units/activities pursuant to Rule 62-213.430(6)(b).

Appendix I-1 – List of Insignificant Emissions Units and/or Activities

GRU is requesting the following revisions to Appendix I-1:

- Addition of a new activity: Transfer of Wet Fly Ash from Onsite Landfill to Trucks.

Rationale: In September 2000, recovery of ash from the onsite landfill for beneficial use offsite was initiated. The ash is wetted prior to/during the loading operations and trucks are covered prior to leaving the site. This activity resulted in de-minimis emissions during 2000 and while a greater amount of fly ash is expected to be recovered in 2001, this activity will still be insignificant.

- Addition of new units/activities from Appendix U-1 as indicated.

Rationale: These units/activities meet the criteria for insignificant units specified in Rule 62-213.430(6)(b).

- Revision of unit description from “Dozer Operations on Fly Ash Landfill” to “Equipment Operations on Fly Ash Landfill”.

Rationale: Different types of equipment (e.g., backhoes, front-end loaders) not just dozers are used on the landfill.

- Addition of language to recognize the Generic Emissions Unit Exemption in Rule 62-210.300(3)(b)(1).

Rationale: GRU recently determined that activity number 18 (i.e., Surface coating operations utilizing 6.0 gallons per day or less, average monthly, of coatings containing greater than 5.0 percent VOCs, by volume) did not qualify for the Categorical Exemption under Rule 62.210.300(3)(a) but did qualify under Rule 62-210.300 (3)(b)(1), Generic Emissions Unit Exemption.

Please call Ms. Yolanta Jonynas at (352) 334-3400 Ext.1284 if you have any questions or need additional information.

Sincerely,

A handwritten signature in black ink, appearing to read "Darrell R. DuBose". The signature is fluid and cursive, with a long horizontal stroke at the end.

Darrell R. DuBose
Assistant General Manager Energy Supply,
Designated Representative/Responsible Official

xc: R. Casserleigh
Y. Jonynas
CAA Title V – DH

DHTVpermitrev32701.y39

Appendix U-1. List of Unregulated Emissions Units and/or Activities.

City of Gainesville, GRU
Deerhaven Generating Station

FINAL Permit No.: 0010006-001-AV

Unregulated Emissions Units and/or Activities. An emissions unit which emits no “emissions-limited pollutant” and which is subject to no unit-specific work practice standard, though it may be subject to regulations applied on a facility-wide basis (e.g., unconfined emissions, odor, general opacity) or to regulations that require only that it be able to prove exemption from unit-specific emissions or work practice standards.

E.U. ID No.	Brief Description of Emissions Units and/or Activity
Xxx	Lime Silo
Xxx	Soda Ash Silo
Xxx	Brine Spray Dryer
Xxx	Loading of Dried Brine to Trucks
Xxx	Brine Trucks to Onsite Landfill, Full
Xxx	Brine Trucks to Onsite Landfill, Empty
Xxx	Unloading of Brine from Trucks to Onsite Landfill
Xxx	Brine Landfill
Xxx	Dozer Operations on Brine Landfill
Xxx	Pneumatic Transfer of Fly Ash from DH 2 to Fly Ash Silo
Xxx	Dry Transfer from Fly Ash Silo to Trucks (Vented to Baghouse)
Xxx	Dry Transfer from Fly Ash Silo to Trucks (Fugitives)
Xxx	Wet (Pug Mill) Transfer from Fly Ash Silo to Trucks (Fugitives)
Xxx	Fly Ash Trucks to Onsite Landfill, Full
Xxx	Fly Ash Trucks to Onsite Landfill, Empty
Xxx	Fly Ash Trucks to Offsite Disposal, Full
Xxx	Fly Ash Trucks to Offsite Disposal, Empty
Xxx	Transfer of Wet Fly Ash from Trucks to Onsite Landfill
Xxx	Dozer Operations on Fly Ash Landfill
Xxx	Fly Ash Landfill
Xxx	Groundwater Aerator
001	20 MW (nominal) Simple Cycle Combustion Turbine No. 1 (Draws fuel oil from the same tank as Combustion Turbine No. 3)
002	20 MW (nominal) Simple Cycle Combustion Turbine No. 2 (Draws fuel oil from the same tank as Combustion Turbine No. 3)

Appendix I-1. List of Insignificant Emissions Units and/or Activities.

City of Gainesville, GRU
Deerhaven Generating Station

FINAL Permit No.: 0010006-001-AV

The facilities, emissions units, or pollutant-emitting activities listed in Rule 62-210.300(3)(a), F.A.C., Categorical Exemptions, or that meet the criteria specified in Rule 62-210.300(3)(b)(1), F.A.C., Generic Emissions Unit Exemption, are exempt from the permitting requirements of Chapters Rules 62-210, 212 and 62-4, F.A.C.; provided, however, that exempt emissions units shall be subject to any applicable emission limiting standards and the emissions from exempt emissions units or activities shall be considered in determining the potential emissions of the facility containing such emissions units. Emissions units and pollutant-emitting activities exempt from permitting under Rule 62-210.300(3)(a) and (b)(1), F.A.C., shall not be exempt from the permitting requirements of Chapter 62-213, F.A.C., if they are contained within a Title V source; however, such emissions units and activities shall be considered insignificant for Title V purposes provided they also meet the criteria of Rule 62-213.430(6)(b), F.A.C. No emissions unit shall be entitled to an exemption from permitting under Rule 62.210.300(3)(a) and (b)(1), F.A.C., if its emissions, in combination with the emissions of other units and activities at the facility, would cause the facility to emit or have the potential to emit any pollutant in such amount as to make the facility a Title V source.

The below listed emissions units and/or activities are considered insignificant pursuant to Rule 62-213.430(6), F.A.C.

Brief Description of Emissions Units and/or Activities:

1. Parts cleaning and degreasing stations
2. Storage tanks < 550 gallons
3. Distillate fuels (Nos. 1 or 2) and residual fuel oils (No. 4, 5 or 6) storage tanks > 550 gallons
4. Laboratory equipment used exclusively for chemical or physical analyses (including fume hoods and vents)
5. Fire and safety equipment
6. Turbine vapor extractor
7. Sand blasting and abrasive grit blasting
8. Equipment used for steam cleaning
9. Belt conveyors
10. Vehicle refueling operations
11. Vacuum pumps in laboratory operations
12. Equipment used exclusively for space heating, other than boilers
13. Evaporation of on-site generated boiler non-hazardous cleaning chemicals in Boiler Nos. 1 and 2. This activity occurs once every three to five years or longer.
14. Brazing, soldering and welding.
15. One or more emergency generators which are not subject to the Acid Rain Program and have a total fuel consumption, in the aggregate, of 32,000 gallons per year or less of diesel fuel, 4,000 gallons per year or less of gasoline, and 4.4. million cubic feet per year or less of natural gas or propane, or an equivalent prorated amount if multiple fuels are used.

16. One or more heating units and general purpose internal combustion engines which are not subject to the Acid Rain Program and have a total fuel consumption, in the aggregate, of 32,000 gallons per year or less of diesel fuel, 4,000 gallons per year or less of gasoline, and 4.4 million cubic feet per year or less of natural gas or propane, or an equivalent prorated amount if multiple fuels are used.
17. Freshwater cooling towers.
18. Surface coating operations utilizing 6.0 gallons per day or less, average monthly, of coatings containing greater than 5.0 percent VOCs, by volume.
19. Surface coating operations utilizing only coatings containing 5.0 percent or less VOCs, by volume.
20. Degreasing units using heavier-than-air vapors exclusively, not subject to 40 CFR 63, Subpart T.
21. Railcar maintenance.
22. Application of fungicide, herbicide, or pesticide.
23. Petroleum lubrication systems.
24. Asbestos renovation and demolition activities.
25. Lime Silo
26. Soda Ash Silo
27. Brine Spray Dryer
28. Loading of Dried Brine to Trucks
29. Brine Trucks to Onsite Landfill, Full
30. Brine Trucks to Onsite Landfill, Empty
31. Unloading of Brine from Trucks to Onsite Landfill
32. Brine Landfill
33. Dozer Operations on Brine Landfill
34. Pneumatic Transfer of Fly Ash from DH-2 to Fly Ash Silo
35. Dry Transfer from Fly Ash Silo to Trucks (Vented to Baghouse)
36. Dry Transfer from Fly Ash Silo to Trucks (Fugitives)
37. Wet (Pug Mill) Transfer from Fly Ash Silo to Trucks (Fugitives)
38. Fly Ash Trucks to Onsite Landfill, Full
39. Fly Ash Trucks to Onsite Landfill, Empty
40. Fly Ash Trucks to Offsite Disposal, Full
41. Fly Ash Trucks to Offsite Disposal, Empty
42. Transfer of Wet Fly Ash from Trucks to Onsite Landfill
43. Dozer Equipment Operations on Fly Ash Landfill
44. Fly Ash Landfill
45. Transfer of Wet Fly Ash from Onsite Landfill to Trucks

{Note: Emissions units or activities which are added to a Title V source after issuance of this permit shall be incorporated into the permit at its next renewal, provided such emissions units or activities have been exempted from the requirement to obtain an air construction permit, and also qualify for exemption from permitting pursuant to Rule 62-213, F.A.C. [Rule 62-213.430(6)(a)]}

June 21, 2001

Mr. Scott Sheplak, Administrator
Title V Section
Florida Dept. of Environmental Protection
2600 Blair Stone Road, MS 5505
Tallahassee, FL 32399-2400

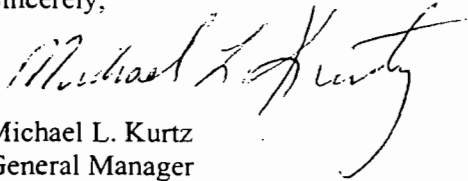
RE: Gainesville Regional Utilities
J.R. Kelly Generating Station (Facility ID 0010005)
Deerhaven Generating Station (Facility ID 0010006)
Change in Responsible Official

Dear Mr. Sheplak:

Notice is hereby provided that effective immediately Mr. Randy L Casserleigh, Interim Assistant General Manager of Energy Supply, has been designated the responsible official (RO) for the above-referenced facilities pursuant to Rule 62-210.200(247). Mr. Casserleigh is also the Designated Representative for these facilities.

Please call me at (352) 334-3400 Ext. 1006 if you have any questions.

Sincerely,



Michael L. Kurtz
General Manager

xc: D. Beck
R. Casserleigh
Y. Jonynas
C. Kirts, FDEP – Jax.
R. Klemans
S. Manasco
K. Pierce, EPA – Region 4
E. Regan
J. Shaw
G. Swanson
D. Thompson
CAA - DR
CAA - Title V JRK
CAA - Title V DH

JRKDHROdesignation601.y40



February 8, 2000

US Environmental Protection Agency
Clean Air Market Program (6204J)
401 M Street, SW
Washington, DC 20460

RECEIVED

FEB 09 2000

BUREAU OF AIR REGULATION

Re: Gainesville Regional Utilities
Deerhaven Generating Station Unit 2 (B2)
ORIS Code 663
1999 Annual Compliance Certification Report - NOx

Dear Coordinator:

Enclosed is the Phase I Annual Compliance Certification Report for Gainesville Regional Utilities' Deerhaven Unit 2 (B2).

If you have any questions, please contact me at 352/334-3400 ext. 1284.

Sincerely,

Yolanta E. Jonynas
Sr. Environmental Engineer

YEJ:ak

Enclosures

xc: Randy Casserleigh
Darrel DuBose
Scott Sheplak, FDEP-Tallahassee
Donny Thompson
CAA-Compliance Certification (COMPCERT)



Phase I Annual Compliance Certification Report

See instructions for completing this form.

Step 1

Plant Name DEERHAVEN GENERATING STATION	State FL	ORIS Code 663	Compliance Year 1999
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Step 2

	Column A	Column B	Column C	Column D
	As of the allowance transfer deadline, did this unit hold allowances in its compliance subaccount (after accounting for any allowance deductions under 40 CFR 73.34(c)) not less than its total SO ₂ emissions during the year?	Where applicable, was the unit operated in compliance with the NO _x emissions limitation applicable to the unit under the Acid Rain Program?	Has the monitoring plan for this unit been maintained to reflect the actual operation and monitoring of the unit and does the plan contain all information necessary to attribute monitored emissions to the unit?	Were all emissions from this unit monitored or accounted for through the missing data procedures and reported in quarterly monitoring reports?
ATS Account Number 0006630000 B2	Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input checked="" type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
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Phase I Annual Compliance Certification Report

AC2

See instructions for completing this form.

Plant Name

State

DEERHAVEN GENERATING STATION

FL

Step 2 Continued...

Column E

Column F

Column G

	Have the facts changed that form the basis for using an Acid Rain Program excepted monitoring method or approved alternative monitoring method?	Enter the number of Allowance Deduction Form pages for each ATS Account Number. (Submitting Allowance Deduction Forms is Optional.)	Offset Plans: For each unit for which "No" was indicated in column A of Step 2, check Box 1 or 2.	
			Immediately deduct allowances to offset the unit's excess emissions.	I am submitting the Excess Emission Offset Plan for public comment, review, and approval.
			Box 1	Box 2
ATS Account Number		NOT APPLICABLE	NOT APPLICABLE	
<input type="text"/>	Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input checked="" type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="text"/>	Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>	<input type="checkbox"/>
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<input type="text"/>	Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="text"/>	Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="text"/>	Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>	<input type="checkbox"/>





United States
Environmental Protection Agency
Washington, DC 20460
Acid Rain Program

Phase I Annual Compliance Certification Report

OMB No. 2060-0258

AC3

PLEASE TYPE OR PRINT CLEARLY IN BLACK INK
ALL LETTERS IN UPPER-CASE, LEFT JUSTIFY
TEXT, RIGHT JUSTIFY NUMBERS AS SHOWN.

A B C

1 2 3

See instructions for completing this form.

Plant Name

State

Compliance Year

Deerhaven Generating Station

FL

1 9 9 9

Step 3 For each unit for which a "Yes" was indicated at Step 2, column E, attach a separate sheet of paper that specifies:

- a: The nature of the change
- b: The reason for the change
- c: When the change occurred
- d: How the unit's compliance status was determined subsequent to the change
- e: The method used to determine emissions when the change mandated the need for monitor recertification

NOT APPLICABLE

Step 4 Submit a separate Utilization Accounting Form for each unit listed in Step 2 that is required to hold allowances. (NOTE: Units apportioned under section 40CFR 72.33 must submit a separate Utilization Accounting Form for each portion of the unit.) Opt-in sources listed in Step 2 must submit an Opt-in Utilization Form instead of the Utilization Accounting Form.

NOT APPLICABLE

Step 5 1997 COMPLIANCE YEAR ONLY: For each Phase I extension control unit at which qualifying Phase I technology commenced operation include the unit's start-up test results.

NOT APPLICABLE

Step 6 OPTIONAL: For each unit in a common stack group indicate the fraction of allowances to be deducted to account for the total emissions measured at the common stack. If you do not indicate otherwise, an equal percentage of allowances will be deducted from each unit's account.

NOT APPLICABLE

ATS Account Number

Fraction of Total
Allowances to be Deducted

Common Stack Number

Step 7 Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	Darrell R. DuBose	Date	0	2	0	8	0	0
Signature	<i>D. R. DuBose</i>	AAR ID#	0	0	0	1	2	7



1999
301 Records
(Not submitted
w. certification)

301B1 000119 25.6 230.4 0.188 0.205 12145.3
188956.5 193019 3075540

		$\frac{SO_2}{Q}$	$\frac{SO_2}{A}$	$\frac{MMBTU}{Q}$	$\frac{MMBTU}{A}$	$\frac{CO_2}{Q}$	$\frac{CO_2}{A}$	$\frac{MMBTU}{Q}$
301B2	000125	1953.3	5197.5	0.506	0.485	436872.2	1155323.5	4259439

11268557
~~MMBTU~~

301CT3 000127 0.3 0.6 0.086 0.046 5326.2 54087.9 89078 909314

301JRK8 000113 4.1 116.0 0.189 0.208 6263.0
75901.0 103516 1220904

Florida Department of Environmental Protection

Phase II NO_x Compliance Plan

For more information, see instructions and refer to 40 CFR 76.9

This submission is:

New Revised

Page 1 of 3

STEP 1 Indicate plant name, state, and ORIS code from NADB, if applicable.	DEERHAVEN Plant Name	FL State	663 ORIS Code
STEP 2	Identify each affected Group 1 and Group 2 boiler using the boiler ID# from NADB, if applicable. Indicate boiler type: "CB" for cell burner, "CY" for cyclone, "DBW" for dry bottom wall-fired, "T" for tangentially fired, "V" for vertically fired, and "WB" for wet bottom. Indicate the compliance option selected for each unit.		

ID#	ID#	ID#	ID#	ID#	ID#
B2					
Type	Type	Type	Type	Type	Type
DBW					

(a) Standard annual average emission limitation of 0.50 lb/mmBtu (for Phase I dry bottom wall-fired boilers)

(b) Standard annual average emission limitation of 0.45 lb/mmBtu (for Phase I tangentially fired boilers)

(c) EPA-approved early election plan under 40 CFR 76.8 through 12/31/07 (also indicate above emission limit specified in plan)

(d) Standard annual average emission limitation of 0.46 lb/mmBtu (for Phase II dry bottom wall-fired boilers)

(e) Standard annual average emission limitation of 0.40 lb/mmBtu (for Phase II tangentially fired boilers)

(f) Standard annual average emission limitation of 0.68 lb/mmBtu (for cell burner boilers)

(g) Standard annual average emission limitation of 0.86 lb/mmBtu (for cyclone boilers)

(h) Standard annual average emission limitation of 0.80 lb/mmBtu (for vertically fired boilers)

(i) Standard annual average emission limitation of 0.84 lb/mmBtu (for wet bottom boilers)

(j) NO_x Averaging Plan (include NO_x Averaging form)

(k) Common stack pursuant to 40 CFR 75.17(a)(2)(i)(A) (check the standard emission limitation box above for most stringent limitation applicable to any unit utilizing stack)

Plant Name (from Step 1) DEERHAVEN

STEP 2, cont'd.

ID# B2	ID#	ID#	ID#	ID#	ID#
Type DBW	Type	Type	Type	Type	Type

(l) Common stack pursuant to 40 CFR 75.17(a)(2)(i)(B) with NO_x Averaging (check the NO_x Averaging Plan box and include NO_x Averaging Form)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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(m) EPA-approved common stack apportionment method pursuant to 40 CFR 75.17 (a)(2)(i)(C), (a)(2)(iii)(B), or (b)(2)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

(n) AEL (include Phase II AEL Demonstration Period, Final AEL Petition, or AEL Renewal form as appropriate)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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(o) Petition for AEL demonstration period or final AEL under review by U.S. EPA or demonstration period ongoing

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

(p) Repowering extension plan approved or under review

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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STEP 3

Read the standard requirements and certification, enter the name of the designated representative, sign and date.

Standard Requirements

General. This source is subject to the standard requirements in 40 CFR 72.9 (consistent with 40 CFR 76.8(e)(1)(i)). These requirements are listed in this source's Acid Rain Part of its Title V permit.

Special Provisions for Early Election Units

Nitrogen Oxides. A unit that is governed by an approved early election plan shall be subject to an emissions limitation for NO_x as provided under 40 CFR 76.8(a)(2) except as provided under 40 CFR 76.8(e)(3)(iii).

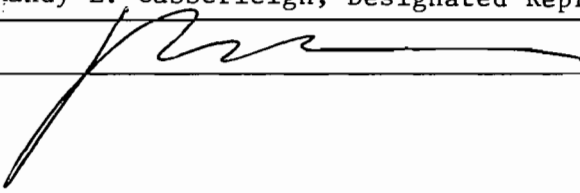
Liability. The owners and operators of a unit governed by an approved early election plan shall be liable for any violation of the plan or 40 CFR 76.8 at that unit. The owners and operators shall be liable, beginning January 1, 2000, for fulfilling the obligations specified in 40 CFR Part 77.

Termination. An approved early election plan shall be in effect only until the earlier of January 1, 2008 or January 1 of the calendar year for which a termination of the plan takes effect. If the designated representative of the unit under an approved early election plan fails to demonstrate compliance with the applicable emissions limitation under 40 CFR 76.5 for any year during the period beginning January 1 of the first year the early election takes effect and ending December 31, 2007, the permitting authority will terminate the plan. The termination will take effect beginning January 1 of the year after the year for which there is a failure to demonstrate compliance, and the designated representative may not submit a new early election plan. The designated representative of the unit under an approved early election plan may terminate the plan any year prior to 2008 but may not submit a new early election plan. In order to terminate the plan, the designated representative must submit a notice under 40 CFR 72.40(d) by January 1 of the year for which the termination is to take effect. If an early election plan is terminated any year prior to 2000, the unit shall meet, beginning January 1, 2000, the applicable emissions limitation for NO_x for Phase II units with Group 1 boilers under 40 CFR 76.7. If an early election plan is terminated on or after 2000, the unit shall meet, beginning on the effective date of the termination, the applicable emissions limitation for NO_x for Phase II units with Group 1 boilers under 40 CFR 76.7.

STEP 3, cont'd.

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name Randy L. Casserleigh, Designated Representative	
Signature 	Date 12/19/97



Phase I Permit Application NO_x Compliance Plan

For more information, see instructions and refer to 40 CFR 76.9

This submission is: New Revised

STEP 1

Identify the source by plant name, State, and ORIS code from NADB

DEERHAVEN GENERATING STATION Plant Name	FL State	663 ORIS Code
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STEP 2

Identify each affected group 1 boiler using the boiler ID# from NADB. Indicate the type of boiler; enter "T" for tangentially fired boilers and "DBW" for dry bottom wall-fired boilers. Indicate the compliance options selected for each unit.

	ID# B2	ID#	ID#	ID#	ID#	ID#
	Type DBW	Type	Type	Type	Type	Type

Standard annual average emission limitation of 0.45 lb/mmBtu (for tangentially fired boilers)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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Standard annual average emission limitation of 0.50 lb/mmBtu (for dry bottom wall-fired boilers)

<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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Common stack pursuant to 40 CFR 75.17(a)(2)(i)(A) (check the standard emission limitation box above for the most stringent limitation applicable to any unit utilizing the stack)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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Early Election (enter the year, not later than 1997, and check one of the standard emission limitation boxes)

1997						
------	--	--	--	--	--	--

Alternative Emissions Limitation (include Alternative Emissions Limitation Demonstration Period form)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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NO_x Averaging Plan (include NO_x Averaging form)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------	--------------------------

Common stack pursuant to 40 CFR 75.17(a)(2)(i)(B) electing NO_x Averaging (check the NO_x Averaging Plan box and include NO_x Averaging form)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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NO_x Compliance Extension Plan (include NO_x Compliance Extension form)

<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
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STEP 3

Read the standard requirements and certification, enter the name of the designated representative, and sign and date

Standard Requirements

General. This source is subject to the standard requirements in 40 CFR 72.9 (consistent with 40 CFR 76.8(e)(1)(i)). If this source is affected for sulfur dioxide during Phase I, these requirements are also listed in this source's Acid Rain Permit on the permit application forms.

Special Provisions for Early Election Units

Emissions Limitations

Sulfur Dioxide. Notwithstanding 40 CFR 72.9, a unit that is governed by an approved early election plan and that is not a substitution unit under 40 CFR 72.41 or a compensating unit under 40 CFR 72.43 shall not be subject to the following standard requirements under 40 CFR 72.9 for Phase I:

- (i) The permit requirements under 40 CFR 72.9(a)(1)(i) and (ii);
- (ii) The sulfur dioxide requirements under 40 CFR 72.9(c); and
- (iii) The excess emissions requirements under 40 CFR 72.9(e)(1).

Nitrogen Oxides. A unit that is governed by an approved early election plan shall be subject to an emissions limitation for NOx as provided under 40 CFR 76.8(a)(2) except as provided under 40 CFR 76.8(e)(3)(iii).

Liability. The owners and operators of a unit governed by an approved early election plan shall be liable for any violation of the plan or 40 CFR 76.8 at that unit. The owners and operators shall be liable, beginning January 1, 2000, for fulfilling the obligations specified in 40 CFR Part 77.

Termination. An approved early election plan shall be in effect only until the earlier of January 1, 2008 or January 1 of the calendar year for which a termination of the plan takes effect.

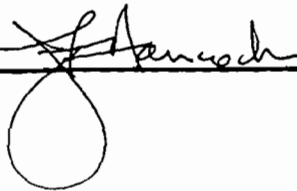
If the designated representative of the unit under an approved early election plan fails to demonstrate compliance with the applicable emissions limitation under 40 CFR 76.5 for any year during the period beginning January 1 of the first year the early election takes effect and ending December 31, 2007, the permitting authority will terminate the plan. The termination will take effect beginning January 1 of the year after the year for which there is a failure to demonstrate compliance, and the designated representative may not submit a new early election plan.

The designated representative of the unit under an approved early election plan may terminate the plan any year prior to 2008 but may not submit a new early election plan. In order to terminate the plan, the designated representative must submit a notice under 40 CFR 72.40(d) by January 1 of the year for which the termination is to take effect.

- (i) If an early election plan is terminated any year prior to 2000, the unit shall meet, beginning January 1, 2000, the applicable emissions limitation for NOx for Phase II units with Group 1 boilers under 40 CFR 76.5(g) and, if revised emission limitations are issued pursuant to section 407(b)(2) of the Act, 40 CFR 76.7.
- (ii) If an early election plan is terminated on or after 2000, the unit shall meet, beginning on the effective date of the termination, the applicable emissions limitation for NOx for Phase II units with Group 1 boilers under 40 CFR 76.5(g) and, if revised emission limitations are issued pursuant to section 407(b)(2) of the Act, 40 CFR 76.7.

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name JOHN F. HANCOCK, DESIGNATED REPRESENTATIVE	
Signature 	Date 2/12/96

Phase II Permit Application

For more information, see instructions and refer to 40 CFR 72.30 and 72.31 and Chapter 62-214, F.A.C.

This submission is: New Revised

STEP 1
Identify the source by plant name, State, and ORIS code from NADB

Deerhaven	FL	663
Plant Name	State	ORIS Code

STEP 2
Enter the boiler ID# from NADB for each affected unit, and indicate whether a repowering plan is being submitted for the unit by entering "yes" or "no" at column c. For new units, enter the requested information in columns d and e

Compliance Plan				
a	b	c	d	e
Boiler ID#	Unit Will Hold Allowances in Accordance with 40 CFR 72.9(c)(1)	Repowering Plan	New Units Commence Operation Date	New Units Monitor Certification Deadline
B1	Yes	NO		
B2	Yes	NO		
CT3	Yes	NO	12/20/95	Unknown
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			

STEP 3
Check the box if the response in column c of Step 2 is "Yes" for any unit

For each unit that will be repowered, the Repowering Extension Plan form is included and the Repowering Technology Petition form has been submitted or will be submitted by June 1, 1997.

Plant Name (from Step 1)

STEP 4

Read the standard requirements and certification, enter the name of the designated representative, and sign and date

Standard RequirementsPermit Requirements.

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Submit a complete Acid Rain part application (including a compliance plan) under 40 CFR part 72, Rules 62-214.320 and 330, F.A.C. in accordance with the deadlines specified in Rule 62-214.320, F.A.C.; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain part application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain part application or a superseding Acid Rain part issued by the permitting authority; and
 - (ii) Have an Acid Rain Part.

Monitoring Requirements.

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements.

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an Acid Rain unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1)(i) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or the written exemption under 40 CFR 72.7 and 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements. The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements.

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
 - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75;
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,

Plant Name (from Step 1)

Recordkeeping and Reporting Requirements (cont.)

(iv) Copies of all documents used to complete an Acid Rain part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.

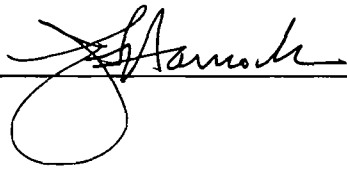
- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program.
- (5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.
- (6) Any provision of the Acid Rain Program that applies to an Acid Rain unit (including a provision applicable to the designated representative of an Acid Rain unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.16, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.
- (7) Each violation of a provision of 40 CFR parts 72, 73, 75, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities. No provision of the Acid Rain Program, an Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

- (1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;
- (3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;
- (4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,
- (5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	John F. Hancock, Designated Representative	
Signature		Date 12/22/85

STEP 5 (optional)
Enter the source AIRS
and FINDS identification
numbers, if known

AIRS
FINDS