



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

February 24, 1999

Ms. Yolanta E. Jonynas
Sr. Environmental Engineer
Gainesville Regional Utilities
P.O. Box 147117
Station A136
Gainesville, Florida 32614-7117

Re: Acid Rain Phase II Permit Application – J. R. Kelly Repowered Unit
Facility ID: 0010005; ORIS Code: 664

Dear Ms. Jonynas:

Thank you for your recent submission of the revised Acid Rain Phase II Permit Application for the subject facility. To help us complete our review, please provide us with a copy of the U.S. EPA approved *Certificate of Representation* for the appropriate Designated Representative.

Sincerely,

Scott M. Sheplak, P.E.
Administrator
Title V Section

cc: Jenny Jachim, U.S. EPA Region 4

2/26/99 cc: Scott Sheplak
Tom Cascio
Reading Dale



RECEIVED

FEB 08 1999

BUREAU OF
AIR REGULATION

February 5, 1999

U S Environmental Protection Agency
Acid Rain Program (6204J)
401 M Street, SW
Washington, DC 20460
Attn: Annual Compliance Coordinator

Re: Gainesville Regional Utilities
Deerhaven Generating Station Unit 2 (B2)
ORIS Code 663
Annual Compliance Certification Report - NOx

Dear Coordinator:

Enclosed is the Phase I Annual Compliance Certification Report for Gainesville Regional Utilities' Deerhaven Unit 2 (B2).

If you have any questions, please contact me at 352/334-3400 ext. 1284.

Sincerely,

Yolanta E. Jonynas
Sr. Environmental Engineer

YEJ:gm

Enclosures

xc: Randy Casserleigh
Darrell DuBose
Scott Sheplak, FDEP-Tallahassee
Donny Thompson
CAA-Compliance Certification (COMPCERT)

W:\U0070\ENV\ANNUAL NOX COMPLIANCE CERT.98



Phase I Annual Compliance Certification Report

AC1

See instructions for completing this form.

Step 1

Plant Name DEERHAVEN GENERATING STATION	State FL	ORIS Code 663	Compliance Year 1998
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Step 2

	Column A	Column B	Column C	Column D
	As of the allowance transfer deadline, did this unit hold allowances in its compliance subaccount (after accounting for any allowance deductions under 40 CFR 73.34(c)) not less than its total SO ₂ emissions during the year?	Where applicable, was the unit operated in compliance with the NOx emissions limitation applicable to the unit under the Acid Rain Program?	Has the monitoring plan for this unit been maintained to reflect the actual operation and monitoring of the unit and does the plan contain all information necessary to attribute monitored emissions to the unit?	Were all emissions from this unit monitored or accounted for through the missing data procedures and reported in quarterly monitoring reports?
ATS Account Number 0006630000 B2	Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input checked="" type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
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Phase I Annual Compliance Certification Report

See instructions for completing this form.

Plant Name

DEERHAVEN GENERATING STATION

State

FL

Step 2 Continued...

Column E

Column F

Column G

	Have the facts changed that form the basis for using an Acid Rain Program excepted monitoring method or approved alternative monitoring method?	Enter the number of Allowance Deduction Form pages for each ATS Account Number. (Submitting Allowance Deduction Forms is Optional.)	Offset Plans: For each unit for which "No" was indicated in column A of Step 2, check Box 1 or 2.	
			Immediately deduct allowances to offset the unit's excess emissions.	I am submitting the Excess Emission Offset Plan for public comment, review, and approval.
			Box 1	Box 2
ATS Account Number		NOT APPLICABLE	NOT APPLICABLE	
<input type="text"/>	Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input checked="" type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="text"/>	Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="text"/>	Yes <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	<input type="text"/>	<input type="checkbox"/>	<input type="checkbox"/>
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UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 4
ATLANTA FEDERAL CENTER
100 ALABAMA STREET, S.W.
ATLANTA, GEORGIA 30303-3104

APR 07 1997

4APT-ARB

Mr. John F. Hancock
Designated Representative
Gainesville Regional Utilities
P.O. Box 147117
Station A136
Gainesville, Florida 32614-7117

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APR 10 1997

BUREAU OF
AIR REGULATION

Dear Mr. Hancock:

Enclosed you will find the draft Phase I Acid Rain permit issued by the U.S. Environmental Protection Agency on March 27, 1997, for the affected sources in your nitrogen oxides early election compliance plan. This permitting action will become final 40 days after a notice is published in the Federal Register or local newspaper, whichever is later, unless adverse comment is received within 30 days after publication. Notice of this permitting action is scheduled for publication on April 11, 1997.

Your cooperation has been appreciated. If you have any questions or comments, please contact Mr. Scott Davis of my staff at (404) 562-9127.

Sincerely,

A handwritten signature in cursive script that reads "R. Douglas Neeley".

R. Douglas Neeley
Chief

Air and Radiation Technology Branch
Air, Pesticides and Toxics
Management Division

Enclosure

cc: Tom Cascio, Florida DEP



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 4
ATLANTA FEDERAL CENTER
100 ALABAMA STREET, S.W.
ATLANTA, GEORGIA 30303-3104

PHASE I ACID RAIN PERMIT For NO_x Early Election

Issued to: Deerhaven Generating Station
Operated by: Gainesville Regional Utilities
Effective: January 1, 1997 through December 31, 1999

This page will be replaced to document new EPA actions each time a new action is taken by the Agency. This is the initial permitting action:

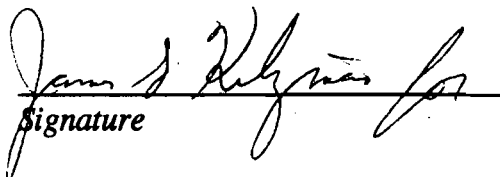
Summary of Previous Actions

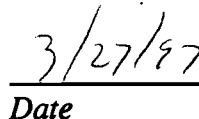
None.

Present Action

1. Permit, including the NO_x early election compliance plan, issued as a direct final permit for Unit B2. This action will become final 40 days after notice in the Federal Register or local newspaper, whichever is later, unless adverse comment is received within 30 days after publication.

(See page 1)


Signature


Date

Winston A. Smith
Director, Air, Pesticides and Toxics Management Division
U.S. Environmental Protection Agency, Region 4
61 Forsyth Street, S.W.
Atlanta, Georgia 30303
Telephone: (404) 562-9077 Facsimile: (404) 562-9095



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 4
ATLANTA FEDERAL CENTER
100 ALABAMA STREET, S.W.
ATLANTA, GEORGIA 30303-3104

PHASE I ACID RAIN PERMIT For NO_x Early Election

Issued to: Deerhaven Generating Station
Operated by: Gainesville Regional Utilities
Effective: January 1, 1997 through December 31, 1999

The Acid Rain Permit comprises the following:

1. The statement of basis containing:

Part A, with references to statutory and regulatory authorities, and comments, notes and justifications that apply to the source in general; and

Part B, for each Early Election unit at this source:

- a NO_x compliance plan; and,
- comments, notes and justifications regarding permit decisions and changes made to the permit application forms during the review process, and any additional requirements.

2. The permit application forms that this source submitted, as corrected by EPA. The owners and operators of the source must comply with the standard requirements and special provisions set forth in the application.

Statement of Basis. Part A

Page 2

Plant Name: Deerhaven Generating Station
State: Florida
ORIS Code: 0663

Statutory and Regulatory Authorities. In accordance with Title IV of the Clean Air Act Amendments of 1990, the U. S. Environmental Protection Agency issues this permit pursuant to 40 CFR part 72, subparts E and F, and part 76.

For further information contact:

Scott Davis, Acid Rain Contact
U.S. EPA, Region 4
Air, Pesticides and Toxics Management Division
Telephone: (404) 562-9127
Facsimile: (404) 562-9095

Comments, notes and justifications that apply to the source in general:

None.

R. SCOTT DAVIS

Permit Reviewer

R. Scott Davis

Signature

3/24/97

Date

Statement of Basis. Part B

Page 3

Plant Name: Deerhaven Generating Station
State: Florida
ORIS Code: 0663
Boiler ID#: B2

NO_x Compliance Plan

EPA approves a nitrogen oxides early election plan for this unit for 1997-2007 under which this unit's annual average NO_x emission rate for each year, determined using the methods and procedures specified in 40 CFR part 75, shall not exceed the applicable emission limitation under 40 CFR 76.5(a), of 0.50 lbs/mmBtu for dry bottom wall-fired units. If this unit is in compliance with its applicable emission limitation for each year of the plan, then the unit shall not be subject to any revised NO_x emission limitation for Group 1 boilers that the Administrator may issue pursuant to section 407(b)(2) of the Act, until January 1, 2008.

Comments, notes and justifications regarding permit decisions, and changes made to the permit application forms during the review process:

None.

R. SCOTT DAVIS

Permit Reviewer

R. Scott Davis

Signature

3/24/97

Date



December 19, 1997

Mr. Scott Sheplak, P.E.
Administrator, Title V Section
Dept. of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Rd.
Tallahassee, FL 32399-2400

RE: Gainesville Regional Utilities
Deerhaven Plant (ORIS Code 663), Unit B2
Phase II NOx Compliance Plan

Dear Mr. Sheplak:

Enclosed for the above-referenced unit is the Phase II NOx Compliance Plan. By letter dated December 13, 1996 GRU submitted to the EPA the Phase I Permit Application/NOx Compliance Plan for early election under 40 CFR 76.8. A copy of that submittal is attached herein for your reference.

Please call me at (352) 334-3400 Ext. 1284 if you have any questions.

Sincerely,

Yolanta E. Jonynas
Sr. Environmental Engineer

Encl.

xc: D. Beck
R. Casserleigh
D. DuBose
S. Manasco
CAA-Title IV
CAA-NOx

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DEC 22 1997

BUREAU OF
AIR REGULATION

DHph2NOx.y23

Via Airborne Express

December 13, 1996

Mr. Scott Davis
U.S. Environmental Protection Agency
100 Alabama St., SW
Atlanta, GA 30303

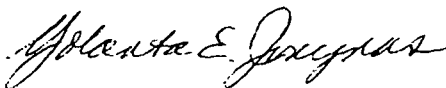
Re: Phase I Permit Application/NOx Compliance Plan for Early Election
Gainesville Regional Utilities
Deerhaven Plant (ORIS Code 663)
Unit B2

Dear Mr. Davis:

Enclosed for the above-referenced unit is the Phase I Permit Application/NOx Compliance Plan for early election under 40 C.F.R. 76.8.

Please call me at (352) 334-3400 Ext. 1284 if you have any questions.

Sincerely,



Yolanta E. Jonynas
Sr. Environmental Engineer

Enclosure

xc: D. Beck
R. Casserleigh
F. Hancock
E. Regan
CAA-Title IV
CAA-NOx

erlyelct.pln



Via Fax and US Mail

January 26, 1996

Mr. Tom Cascio
Air Permitting and Standards
Dept. of Environmental Protection
2600 Blair Stone Rd.
Tallahassee, FL 32399-2400

RECEIVED
JAN 30 1996
BUREAU OF
AIR REGULATION

RE: Gainesville Regional Utilities
Deerhaven Plant (ORIS Code: 663)
Acid Rain Part Application - Unit Designation

Dear Mr. Cascio:

By letter dated December 22, 1995 Gainesville Regional Utilities (GRU) filed a Phase II Permit Application for the Deerhaven plant which included the following units: B1, B2 and CT3 (a new unit). This application was later amended by letter dated January 9, 1996 to provide a Monitor Certification Deadline for CT3.

A completeness determination for the application, issued by the Department by letter dated January 17, 1996, included an attachment titled State of Florida Acid Rain Facilities referencing the following units for the Deerhaven plant: B1, B2, **NA1 and **NA2. There was no reference to CT3. Presumably the information on the attachment was extracted from the National Allowance Data Base Version 2.1 (NADB). NADB contained information from Department of Energy on existing generating units as well as anticipated future units. In the NADB these future units were prefixed with "**." In actuality, one of the "**NA" units has now been realized as CT3.

GRU is hereby requesting that the Department update its database accordingly and, per your instructions, is submitting a marked up copy of the above-referenced attachment which reflects only units that are in existence and covered under the Phase II Permit Application for Deerhaven.

Please call me at (352) 334-3400 Ext. 1284 if you have any questions. Thank you for your attention to this matter.

Sincerely,

Yolanta E. Jonynas
Sr. Electric Utility Environmental Engineer

xc: R. Casserleigh
F. Hancock
CAA Title IV

ph2corr.y17

STATE OF FLORIDA ACID RAIN FACILITIES

1/26/96
~~4/10/96~~

GAINESVILLE REGIONAL	DEERHAVEN (663)	0010006	31JAX010006	II	B1, B2, **NA1, **NA2 CT3	1/2/96
GAINESVILLE REGIONAL	J. R. KELLY (664)	0010005	31JAX010005	II	JRK8	1/2/96

JRK

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JAN 29 1996

BUREAU OF AIR REGULATION



GAINESVILLE REGIONAL UTILITIES

Strategic Planning Department
301 SE 4th Avenue
Gainesville, FL 32601

FACSIMILE COVER SHEET

TO: Tom Cascio
AIR PERMITTING/STANDARDS
FDEP

FAX #: 904/922-6979
PHONE #: 904/488-1344

FROM: Yolanta Jonynas

FAX #: 352/334-3151
PHONE #: 352/334-3400 x1284

Number of pages sent: 3 (including this cover sheet)

Date sent: 1/26/96

COMMENTS: _____

MAILING/BILLING ADDRESS: P. O. Box 147117, Sta. A-136
Gainesville, FL 32614-7117

BEST AVAILABLE COPY



GAINESVILLE REGIONAL UTILITIES

Strategic Planning

Via Fax and US Mail

January 26, 1996

Mr. Tom Cascio
Air Permitting and Standards
Dept. of Environmental Protection
2600 Blair Stone Rd.
Tallahassee, FL 32399-2400

RE: Gainesville Regional Utilities
Deerhaven Plant (ORIS Code: 663)
Acid Rain Part Application - Unit Designation

Dear Mr. Cascio:

By letter dated December 22, 1995 Gainesville Regional Utilities (GRU) filed a Phase II Permit Application for the Deerhaven plant which included the following units: B1, B2 and CT3 (a new unit). This application was later amended by letter dated January 9, 1996 to provide a Monitor Certification Deadline for CT3.

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GRU is hereby requesting that the Department update its database accordingly and, per your instructions, is submitting a marked up copy of the above-referenced attachment which reflects only units that are in existence and covered under the Phase II Permit Application for Deerhaven.

Please call me at (352) 334-3400 Ext. 1284 if you have any questions. Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Yolanta E. Jonynas". The signature is written in a cursive, flowing style.

Yolanta E. Jonynas
Sr. Electric Utility Environmental Engineer

xc: R. Casserleigh
F. Hancock
CAA Title IV

ph2corr.y17

BEST AVAILABLE COPY

STATE OF FLORIDA ACID RAIN FACILITIES

1/26/96
~~1/10/96~~

GAINESVILLE REGIONAL	DEERHAVEN (663)	0010006	31JAX010006		B1, B2, NA1, NA2 CT3	1/2/96
GAINESVILLE REGIONAL	J. R. KELLY (684)	0010005	31JAX010005		JRK8	1/2/96

JRK

01/28/96

15:55

3352 334 3151

STRATEGIC PLANG

003



Via Airborne Express

January 9, 1996

Mr. John Brown, Administrator
Air Permitting and Standards
Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, FL 32399-2400

RECEIVED

JAN 10 1996

BUREAU OF
AIR REGULATION

RE: Gainesville Regional Utilities
Deerhaven Plant
Phase II Permit Application - Amendment

Dear Mr. Brown:

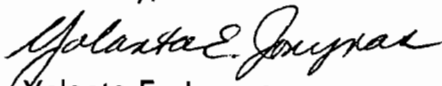
Enclosed are one (1) original and three (3) copies of the amended Phase II Permit Application for the Deerhaven plant. The initial application, submitted by letter dated December 22, 1995, indicated the monitor certification deadline for the new unit, CT3, as "unknown." As this unit commenced commercial operation (as defined in 40 CFR 72.2) on January 2, 1996, the monitor certification deadline is now determinate (i.e., April 1, 1996). The permit application form has been amended accordingly.

Each application consists of the following:

- DEP Form 62-210.900(1)(a),
- Copy of the Certificate of Representation and,
- Letter to EPA dated October 9, 1995 providing notice of representation for a new combustion turbine (CT3) at the Deerhaven plant.

Please call me at (352) 334-3400 Ext. 1284 if you have any questions regarding this revised application.

Sincerely,


Yolanta E. Jonynas
Sr. Environmental Engineer

xc: R. Casserleigh
F. Hancock
L. McDaniel
CAA Title IV

ph2rev.y17

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JAN 10 1996

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AIR REGULATION

Phase II Permit Application

For more information, see instructions and refer to 40 CFR 72.30 and 72.31 and Chapter 62-214, F.A.C.

This submission is: New Revised

STEP 1
Identify the source by plant name, State, and ORIS code from NADB

Plant Name	Deerhaven	State	FL	ORIS Code	663
------------	-----------	-------	----	-----------	-----

STEP 2
Enter the boiler ID# from NADB for each affected unit, and indicate whether a repowering plan is being submitted for the unit by entering "yes" or "no" at column c. For new units, enter the requested information in columns d and e

Compliance Plan				
a	b	c	d	e
Boiler ID#	Unit Will Hold Allowances in Accordance with 40 CFR 72.9(c)(1)	Repowering Plan	New Units Commence Operation Date	New Units Monitor Certification Deadline
B1	Yes	NO		
B2	Yes	NO		
CT3	Yes	NO	12/20/95	4/1/96
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			

For each unit that will be repowered, the Repowering Extension Plan form is included and the Repowering Technology Petition form has been submitted or will be submitted by June 1, 1997.

STEP 3
Check the box if the response in column c of Step 2 is "Yes" for any unit

Plant Name (from Step 1)

STEP 4

Read the standard requirements and certification, enter the name of the designated representative, and sign and date

Standard RequirementsPermit Requirements.

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Submit a complete Acid Rain part application (including a compliance plan) under 40 CFR part 72, Rules 62-214.320 and 330, F.A.C. in accordance with the deadlines specified in Rule 62-214.32C, F.A.C.; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain part application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain part application or a superseding Acid Rain part issued by the permitting authority; and
 - (ii) Have an Acid Rain Part.

Monitoring Requirements.

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements.

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(b)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an Acid Rain unit under 40 CFR 72.6(b)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1)(i) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or the written exemption under 40 CFR 72.7 and 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements. The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements.

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
 - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75;
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and

Plant Name (from Step 1)

Recordkeeping and Reporting Requirements (cont.)

(iv) Copies of all documents used to complete an Acid Rain part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.

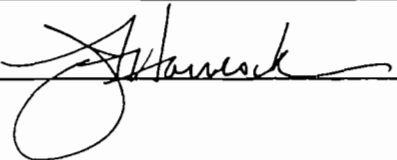
- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program.
- (5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.
- (6) Any provision of the Acid Rain Program that applies to an Acid Rain unit (including a provision applicable to the designated representative of an Acid Rain unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.1E, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.
- (7) Each violation of a provision of 40 CFR parts 72, 75, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities. No provision of the Acid Rain Program, an Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

- (1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;
- (3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudency review requirements under such State law;
- (4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or
- (5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	John F. Hancock, Designated Representative	
Signature		Date 1/9/96

BEST AVAILABLE COPY

STEP 5 (optional)
Enter the source AIRS
and FINDS identification
numbers, if known

AIRS
FINDS



February 23, 1994

U. S. Environmental Protection Agency
Acid Rain Program (6204J)
Attention: Designated Representative
401 M Street, SW
Washington, DC 20460

Re: Gainesville Regional Utilities
Deerhaven and J. R. Kelly
Certificate of Representation

Dear Sir or Madam:

Enclosed is one (1) original and three (3) copies of the Certificate of Representation for Gainesville Regional Utilities Deerhaven and J. R. Kelly generating stations.

If you have any questions, please call me at (904) 334-3400 ext. 1284.

Sincerely,

A handwritten signature in cursive script that reads 'Yolanta E. Jonynas'.

Yolanta E. Jonynas
Senior Environmental Engineer

YEJ:gm
Enclosures

xc: Fred Hancock
Randy Casserleigh
Larry McDaniel
CAA/DR

United States
Environmental Protection Agency
Acid Rain Program

OMB No. 2060-022
Expires 6-30-9



Certificate of Representation

Page

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Revised

STEP 1
Identify the source by
plant name, State, and
ORIS code from NADB

Deerhaven (Generating Station) Plant Name	FL State	663 ORIS Code
--	-------------	------------------

STEP 2
Enter requested
information for the
designated
representative

Name Mr. John F. Hancock, Jr.	
Address Gainesville Regional Utilities P. O. Box 147117 (A132) Gainesville, FL 32614-7117	
904-334-3400 ext. 1712 Phone Number	904-334-2786 Fax Number

STEP 3
Enter requested
information for the
alternate designated
representative -
(optional)

Name Mr. Randy Casserleigh	
Address Gainesville Regional Utilities P. O. Box 147117 (D38) Gainesville, FL 32614-7117	
904-334-2660 Phone Number	904-334-2672 Fax Number

STEP 4
Complete Step 5, read
the certifications and
sign and date

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the designated representative or alternate designated representative, as applicable for the affected source and each affected unit at the source identified in this certificate of representation, daily for a period of one week in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances in a contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

BEST AVAILABLE COPY

DEERHAVEN (GENERATING STATION)
Plant Name (from Step 1)

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Signature (designated representative) <i>[Handwritten Signature]</i>	Date <i>2/21/94</i>
Signature (alternate)	Date <i>2/21/94</i>

STEP 5
Provide the name of every owner and operator of the source and each affected unit at the source. Identify the units they own and/or operate by boiler ID# from NADB. For owners only, identify each state or local utility regulatory authority with jurisdiction over each owner

City of Gainesville					<input checked="" type="checkbox"/> Owner	<input checked="" type="checkbox"/> Operator
Name Gainesville Regional Utilities						
B1 ID#	B2 ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Florida Public Service Commission (limited authority); Regulatory Authorities City Commission of the City of Gainesville						

					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name						
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						

					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name						
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						

					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name						
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						



Via Airborne Express

October 9, 1995

U. S. Environmental Protection Agency
Acid Rain Program (6204J)
Attention: Designated Representative
401 M Street, SW
Washington, DC 20460

RE: Gainesville Regional Utilities (Utility Code: 6909)
Deerhaven (ORIS Code: 663)

Dear Sir or Madam:

Gainesville Regional Utilities is currently completing construction of a new simple cycle combustion turbine (designated as "CT3") at the Deerhaven plant. GRU expects to initiate operation of this new unit in November 1995 and soon will be submitting Monitoring Plans for the unit's Continuous Emission Monitoring System. Therefore, notice is hereby provided that Messrs. John F. Hancock and Randy Casserleigh are the Designated Representative and Alternate Designated Representative, respectively, for CT3. The Certificate of Representation for the Deerhaven plant was filed with the EPA by letter dated February 23, 1994.

It should be noted that the National Allowance Database Version 2.1 ("NADB") currently does not reference "CT3." It does, however, include a planned unit designated as "***NA1" at the Deerhaven plant. GRU will be filing a request with Ms. Kathy Barylski (EPA) to have unit "***NA1" redesignated as "CT3" in the NADB.

Please call me at (904) 334-3400 Ext. 1284 if you have any questions.

Sincerely,

A handwritten signature in cursive script, reading "Yolanta E. Jonynas". The signature is written in dark ink and is positioned above the typed name.

Yolanta E. Jonynas
Sr. Environmental Engineer

xc: R. Casserleigh
F. Hancock
CAA/DR

RECEIVED

JAN 10 1996

BUREAU OF
AIR REGULATION

Phase II Permit Application

For more information, see instructions and refer to 40 CFR 72.30 and 72.31 and Chapter 62-214, F.A.C.

This submission is: New Revised

STEP 1
Identify the source by plant name, State, and ORIS code from NADB

Plant Name	Deerhaven	State	FL	ORIS Code	663
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STEP 2
Enter the boiler ID# from NADB for each affected unit, and indicate whether a repowering plan is being submitted for the unit by entering "yes" or "no" at column c. For new units, enter the requested information in columns d and e

Compliance Plan				
a	b	c	d	e
Boiler ID#	Unit Will Hold Allowances in Accordance with 40 CFR 72.9(c)(1)	Repowering Plan	New Units Commence Operation Date	New Units Monitor Certification Deadline
B1	Yes	NO		
B2	Yes	NO		
CT3	Yes	NO	12/20/95	4/1/96
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			

STEP 3
Check the box if the response in column c of Step 2 is "Yes" for any unit

For each unit that will be repowered, the Repowering Extension Plan form is included and the Repowering Technology Petition form has been submitted or will be submitted by June 1, 1997.

Plant Name (from Step 1)

STEP 4

Read the standard requirements and certification, enter the name of the designated representative, and sign and date

Standard RequirementsPermit Requirements.

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Submit a complete Acid Rain permit application (including a compliance plan) under 40 CFR part 72, Rules 62-214.320 and 330, F.A.C. in accordance with the deadlines specified in Rule 62-214.320, F.A.C.; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain permit application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain permit application or a superseding Acid Rain permit issued by the permitting authority; and
 - (ii) Have an Acid Rain Permit.

Monitoring Requirements.

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements.

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an Acid Rain unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1)(i) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or the written exemption under 40 CFR 72.7 and 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements. The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements.

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
 - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75;
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and

Plant Name (from Step 1)

Recordkeeping and Reporting Requirements (cont.)

(iv) Copies of all documents used to complete an Acid Rain part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.

(1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.

(2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.

(3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.

(4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program.

(5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.

(6) Any provision of the Acid Rain Program that applies to an Acid Rain unit (including a provision applicable to the designated representative of an Acid Rain unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.1E, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.

(7) Each violation of a provision of 40 CFR parts 72, 73, 75, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities. No provision of the Acid Rain Program, an Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

(1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;

(2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;


(3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;

(4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or

(5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	John F. Hancock, Designated Representative	
Signature		Date 1/9/96

STEP 5 (optional)
Enter the source AIRS
and FINDS identification
numbers, if known

AIRS
FINDS

BEST AVAILABLE COPY



GAINESVILLE REGIONAL UTILITIES

Strategic Planning

February 23, 1994

U. S. Environmental Protection Agency
Acid Rain Program (6204J)
Attention: Designated Representative
401 M Street, SW
Washington, DC 20460

RECEIVED

JAN 10 1996

BUREAU OF
AIR REGULATION

Re: Gainesville Regional Utilities
Deerhaven and J. R. Kelly
Certificate of Representation

Dear Sir or Madam:

Enclosed is one (1) original and three (3) copies of the Certificate of Representation for Gainesville Regional Utilities Deerhaven and J. R. Kelly generating stations.

If you have any questions, please call me at (904) 334-3400 ext. 1284.

Sincerely,

A handwritten signature in cursive script, appearing to read "Yolanta E. Jonynas".

Yolanta E. Jonynas
Senior Environmental Engineer

YEJ:gm
Enclosures

xc: Fred Hancock
Randy Casserleigh
Larry McDaniel
CAA/DR



Certificate of Representation

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Revised

STEP 1
Identify the source by
plant name, State, and
ORIS code from NADB

Deerhaven (Generating Station) Plant Name	FL State	663 ORIS Code
--	-------------	------------------

STEP 2
Enter requested
information for the
designated
representative

Name Mr. John F. Hancock, Jr.	
Address Gainesville Regional Utilities P. O. Box 147117 (A132) Gainesville, FL 32614-7117	
904-334-3400 ext. 1712 Phone Number	904-334-2786 Fax Number

STEP 3
Enter requested
information for the
alternate designated
representative
(optional)

Name Mr. Randy Casserleigh	
Address Gainesville Regional Utilities P. O. Box 147117 (D38) Gainesville, FL 32614-7117	
904-334-2660 Phone Number	904-334-2672 Fax Number

STEP 4
Complete Step 5, read
the certifications and
sign and date

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the designated representative or alternate designated representative, as applicable for the affected source and each affected unit at the source identified in this certificate of representation, daily for a period of one week in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

DEERHAVEN (GENERATING STATION)
 Plant Name (from Step 1)

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Signature (designated representative)	<i>[Signature]</i>	Date	2/21/94
Signature (alternate)	<i>[Signature]</i>	Date	2/21/94

STEP 5
 Provide the name of every owner and operator of the source and each affected unit at the source. Identify the units they own and/or operate by boiler ID# from NADB. For owners only, identify each state or local utility regulatory authority with jurisdiction over each owner

Name					City of Gainesville		<input checked="" type="checkbox"/> Owner	<input checked="" type="checkbox"/> Operator
Name					Gainesville Regional Utilities			
B1 ID#	B2 ID#	ID#	ID#	ID#	ID#	ID#	ID#	
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#	
Regulatory Authorities Florida Public Service Commission (limited authority); City Commission of the City of Gainesville								

Name							<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#	
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#	
Regulatory Authorities								

Name							<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#	
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#	
Regulatory Authorities								

Name							<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#	
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#	
Regulatory Authorities								



Via Airborne Express

October 9, 1995

U. S. Environmental Protection Agency
Acid Rain Program (6204J)
Attention: Designated Representative
401 M Street, SW
Washington, DC 20460

RE: Gainesville Regional Utilities (Utility Code: 6909)
Deerhaven (ORIS Code: 663)

Dear Sir or Madam:

Gainesville Regional Utilities is currently completing construction of a new simple cycle combustion turbine (designated as "CT3") at the Deerhaven plant. GRU expects to initiate operation of this new unit in November 1995 and soon will be submitting Monitoring Plans for the unit's Continuous Emission Monitoring System. Therefore, notice is hereby provided that Messrs. John F. Hancock and Randy Casserleigh are the Designated Representative and Alternate Designated Representative, respectively, for CT3. The Certificate of Representation for the Deerhaven plant was filed with the EPA by letter dated February 23, 1994.

It should be noted that the National Allowance Database Version 2.1 ("NADB") currently does not reference "CT3." It does, however, include a planned unit designated as "***NA1" at the Deerhaven plant. GRU will be filing a request with Ms. Kathy Baryliski (EPA) to have unit "***NA1" redesignated as "CT3" in the NADB.

Please call me at (904) 334-3400 Ext. 1284 if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Yolanta E. Jonynas".

Yolanta E. Jonynas
Sr. Environmental Engineer

xc: R. Casserleigh
F. Hancock
CAA/DR

Phase II Permit Application

For more information, see instructions and refer to 40 CFR 72.30 and 72.31 and Chapter 62-214, F.A.C.

This submission is: New Revised

STEP 1
Identify the source by plant name, State, and ORIS code from NADB

Deerhaven	FL	663
Plant Name	State	ORIS Code

STEP 2
Enter the boiler ID# from NADB for each affected unit, and indicate whether a repowering plan is being submitted for the unit by entering "yes" or "no" at column c. For new units, enter the requested information in columns d and e

Compliance Plan				
a	b	c	d	e
Boiler ID#	Unit Will Hold Allowances in Accordance with 40 CFR 72.9(c)(1)	Repowering Plan	New Units Commence Operation Date	New Units Monitor Certification Deadline
B1	Yes	NO		
B2	Yes	NO		
CT3	Yes	NO	12/20/95	4/1/96
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			

STEP 3
Check the box if the response in column c of Step 2 is "Yes" for any unit

For each unit that will be repowered, the Repowering Extension Plan form is included and the Repowering Technology Petition form has been submitted or will be submitted by June 1, 1997.

Plant Name (from Step 1)

STEP 4

Read the standard requirements and certification, enter the name of the designated representative, and sign and date

Standard RequirementsPermit Requirements.

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Submit a complete Acid Rain permit application (including a compliance plan) under 40 CFR part 72, Rules 62-214.320 and 330, F.A.C. in accordance with the deadlines specified in Rule 62-214.320, F.A.C.; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain permit application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain permit application or a superseding Acid Rain permit issued by the permitting authority; and
 - (ii) Have an Acid Rain Permit.

Monitoring Requirements.

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements.

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an Acid Rain unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1)(i) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or the written exemption under 40 CFR 72.7 and 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements. The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements.

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
 - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75;
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and

Plant Name (from Step 1)

Recordkeeping and Reporting Requirements (cont.)

(iv) Copies of all documents used to complete an Acid Rain part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.

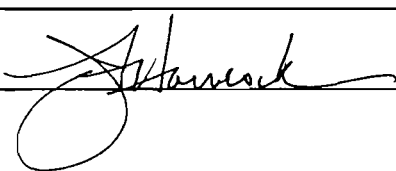
- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.E, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program.
- (5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.
- (6) Any provision of the Acid Rain Program that applies to an Acid Rain unit (including a provision applicable to the designated representative of an Acid Rain unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.16, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.
- (7) Each violation of a provision of 40 CFR parts 72, 73, 75, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities. No provision of the Acid Rain Program, an Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.E shall be construed as:

- (1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;
- (3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;
- (4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or
- (5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	John F. Hancock, Designated Representative	
Signature		Date 1/9/96

STEP 5 (optional)
Enter the source AIRS
and FINDS identification
numbers, if known

AIRS
FINDS



February 23, 1994

U. S. Environmental Protection Agency
Acid Rain Program (6204J)
Attention: Designated Representative
401 M Street, SW
Washington, DC 20460

Re: Gainesville Regional Utilities
Deerhaven and J. R. Kelly
Certificate of Representation

Dear Sir or Madam:

Enclosed is one (1) original and three (3) copies of the Certificate of Representation for Gainesville Regional Utilities Deerhaven and J. R. Kelly generating stations.

If you have any questions, please call me at (904) 334-3400 ext. 1284.

Sincerely,

A handwritten signature in cursive script, appearing to read "Yolanta E. Jonynas".

Yolanta E. Jonynas
Senior Environmental Engineer

YEJ:gm
Enclosures

xc: Fred Hancock
Randy Casserleigh
Larry McDaniel
CAA/DR

United States
Environmental Protection Agency
Acid Rain Program

OMB No. 2060-027
Expires 6-30-95



Certificate of Representation

Page

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Revised

STEP 1
Identify the source by plant name, State, and ORIS code from NADB

Deerhaven (Generating Station) Plant Name	FL State	663 ORIS Code
--	-------------	------------------

STEP 2
Enter requested information for the designated representative

Name Mr. John F. Hancock, Jr.	
Address Gainesville Regional Utilities P. O. Box 147117 (A132) Gainesville, FL 32614-7117	
904-334-3400 ext. 1712 Phone Number	904-334-2786 Fax Number

STEP 3
Enter requested information for the alternate designated representative (optional)

Name Mr. Randy Casserleigh	
Address Gainesville Regional Utilities P. O. Box 147117 (D38) Gainesville, FL 32614-7117	
904-334-2660 Phone Number	904-334-2672 Fax Number

STEP 4
Complete Step 5, read the certifications and sign and date

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the designated representative or alternate designated representative, as applicable for the affected source and each affected unit at the source identified in this certificate of representation, daily for a period of one week in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances, contract, that allowances and the proceeds of transactions involving allowances will be deemed to be or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

BEST AVAILABLE COPY

DEERHAVEN (GENERATING STATION)
Plant Name (from Step 1)

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Signature (designated representative) <i>[Handwritten Signature]</i>	Date <i>2/21/94</i>
Signature (alternate)	Date <i>2/21/94</i>

STEP 5
Provide the name of every owner and operator of the source and each affected unit at the source. Identify the units they own and/or operate by boiler ID# from NADB. For owners only, identify each state or local utility regulatory authority with jurisdiction over each owner

City of Gainesville					<input checked="" type="checkbox"/> Owner	<input checked="" type="checkbox"/> Operator
Name Gainesville Regional Utilities						
B1 ID#	B2 ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Florida Public Service Commission (limited authority); Regulatory Authorities City Commission of the City of Gainesville						

					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name						
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						

					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name						
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						

					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name						
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						



Via Airborne Express

October 9, 1995

U. S. Environmental Protection Agency
Acid Rain Program (6204J)
Attention: Designated Representative
401 M Street, SW
Washington, DC 20460

RE: Gainesville Regional Utilities (Utility Code: 6909)
Deerhaven (ORIS Code: 663)

Dear Sir or Madam:

Gainesville Regional Utilities is currently completing construction of a new simple cycle combustion turbine (designated as "CT3") at the Deerhaven plant. GRU expects to initiate operation of this new unit in November 1995 and soon will be submitting Monitoring Plans for the unit's Continuous Emission Monitoring System. Therefore, notice is hereby provided that Messrs. John F. Hancock and Randy Casserleigh are the Designated Representative and Alternate Designated Representative, respectively, for CT3. The Certificate of Representation for the Deerhaven plant was filed with the EPA by letter dated February 23, 1994.

It should be noted that the National Allowance Database Version 2.1 ("NADB") currently does not reference "CT3." It does, however, include a planned unit designated as "***NA1" at the Deerhaven plant. GRU will be filing a request with Ms. Kathy Barylski (EPA) to have unit "***NA1" redesignated as "CT3" in the NADB.

Please call me at (904) 334-3400 Ext. 1284 if you have any questions.

Sincerely,

A handwritten signature in cursive script, reading "Yolanta E. Jonynas". The signature is written in black ink and is positioned above the typed name.

Yolanta E. Jonynas
Sr. Environmental Engineer

xc: R. Casserleigh
F. Hancock
CAA/DR

Section IV. This section is the Acid Rain Part.

Acid Rain Part, Phase II

Operated by: Gainesville Regional Utility

ORIS code: 663

Effective:

The emissions units listed below are regulated under Acid Rain Part, Phase II.

E.U.

ID No.	Description
01	Boiler
02	Boiler
03	Combustion Turbine

1. The Acid Rain Part application submitted for this facility, as approved by the Department, is a part of this permit. The owners and operators of these acid rain units must comply with the standard requirements and special provisions set forth in the application listed below:

- a. DEP Form No. 62-210.900(1)(a), dated 07/01/95.

[Chapter 62-213, F.A.C. and Rule 62-214.320, F.A.C.]

2. Sulfur dioxide (SO₂) allowance allocations and nitrogen oxide (NO_x) requirements for each Acid Rain unit:

	Year	2000	2001	2002	2003
ID No. 01 B1	SO₂ allowances, under Table 2, 3, or 4 of 40 CFR 73	98*	98*		
	NO_x limit	**	**		
ID No. 02 B2	SO₂ allowances, under Table 2, 3, or 4 of 40 CFR 73	8201*	8201*		
	NO_x limit	**	**		
ID No. 03 CT3	SO₂ allowances, under Table 2, 3, or 4 of 40 CFR 73	0*	0*		
	NO_x limit	**	**		

*The number of allowances held by an Acid Rain source in a unit account may differ from the number allocated by the USEPA under Table 2, 3, or 4 of 40 CFR 73.

**By January 1, 1999, this Part will be reopened to add NOx requirements in accordance with the regulations implementing section 407 of the Clean Air Act.

3. Comments, notes, and justifications: None.

Section V. Attachments and relevant documents.

Acid Rain Application/Compliance Plan received 1/2/96.



February 23, 1994

U. S. Environmental Protection Agency
Acid Rain Program (6204J)
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Yolanta E. Jonynas
Senior Environmental Engineer

YEJ:gm
Enclosures

xc: Fred Hancock
Randy Casserleigh
Larry McDaniel
CAA/DR

CORDHURK.W1



Certificate of Representation

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Revised

STEP 1
Identify the source by
plant name, State, and
ORIS code from NADB

Deerhaven (Generating Station) Plant Name	FL State	663 ORIS Code
--	-------------	------------------

STEP 2
Enter requested
information for the
designated
representative

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Address Gainesville Regional Utilities P. O. Box 147117 (A132) Gainesville, FL 32614-7117	
904-334-3400 ext. 1712 Phone Number	904-334-2786 Fax Number

STEP 3
Enter requested
information for the
alternate designated
representative
(optional)

Name Mr. Randy Casserleigh	
Address Gainesville Regional Utilities P. O. Box 147117 (D38) Gainesville, FL 32614-7117	
904-334-2660 Phone Number	904-334-2672 Fax Number

STEP 4
Complete Step 5, read
the certifications and
sign and date

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I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

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Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

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DEERHAVEN (GENERATING STATION)
 Plant Name (from Step 1)

Certification

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Signature (designated representative)	<i>[Signature]</i>	Date	2/21/94
Signature (alternate)	<i>[Signature]</i>	Date	2/21/94

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City of Gainesville Gainesville Regional Utilities							
B1 ID#	B2 ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities Florida Public Service Commission (limited authority); City Commission of the City of Gainesville							

Name						<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities							

Name						<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities							

Name						<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities							



Via Airborne Express

October 9, 1995

U. S. Environmental Protection Agency
Acid Rain Program (6204J)
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401 M Street, SW
Washington, DC 20460

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Deerhaven (ORIS Code: 663)

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Please call me at (904) 334-3400 Ext. 1284 if you have any questions.

Sincerely,

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Yolanta E. Jonynas
Sr. Environmental Engineer

xc: R. Casserleigh
F. Hancock
CAA/DR

cordhct3.y17