

Florida Department of  
Environmental Protection

Memorandum

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To: Joseph Kahn  
Through: Trina Vielhauer  
From: Al Linero  
Date: July 9, 2010  
Subject: Final Minor Source Air Construction Permit  
Project No. 0010006-012-AC  
Gainesville Regional Utilities (GRU), Deerhaven Generating Station (DGS)  
NO<sub>x</sub> and SO<sub>2</sub> Emissions Caps for Unit 2

The final permit for this project is attached for your approval and signature. The project requires a minor air construction permit to authorize the establishment of emissions caps at GRU DGS. The emissions caps will ensure that there will be no net increases in NO<sub>x</sub> and SO<sub>2</sub> emissions when also considering increases from the proposed collocated woody biomass-fueled project for the Gainesville Renewable Energy Center (GREC).

The attached Final Determination summarizes the publication and comment process. There are no pending petitions for administrative hearings or extensions of time in which to file a petition for an administrative hearing. I recommend your approval of the attached final permit for this project.

Attachments

TLV/aal

## FINAL DETERMINATION

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### PERMITTEE

City of Gainesville  
Gainesville Regional Utilities (GRU)  
Post Office Box 147117 (A132)  
Gainesville, Florida 32614-7117

### PERMITTING AUTHORITY

Florida Department of Environmental Protection  
Division of Air Resource Management  
Bureau of Air Regulation, New Source Review Section  
2600 Blair Stone Road, MS #5505  
Tallahassee, Florida 32399-2400

### PROJECT

Project No. 0010006-012-AC  
Minor Air Construction Permit  
GRU Deerhaven Generating Station (DGS)  
NO<sub>x</sub> and SO<sub>2</sub> Emissions Caps for Unit 2  
Alachua County, Florida

The project is to establish enforceable and permanent emission caps on GRU DGS Unit 2 consisting of 3,381 tons per (calendar) year (TPY) of Nitrogen Oxides (NO<sub>x</sub>) and 8,005 TPY of Sulfur Dioxide (SO<sub>2</sub>). No physical changes are required to meet the proposed emission caps. Compliance with the emission caps will be demonstrated with data collected by the existing continuous emissions monitoring systems (CEMS) for all periods of operation including startup, shutdown and malfunction. The reductions are accomplished by the operation of a recently installed air pollution control system consisting of a selective catalytic reduction unit, a flue gas desulfurization unit and a new fabric filter baghouse.

The emissions caps will ensure that there will be no net increases in NO<sub>x</sub> and SO<sub>2</sub> emissions when also considering increases from the proposed collocated woody biomass-fueled project for the Gainesville Renewable Energy Center (GREC).

### NOTICE AND PUBLICATION

The Department distributed a draft minor air construction permit package on June 22, 2010. The applicant published the Public Notice in the The Gainesville Sun on June 23, 2010. No requests for administrative hearings or requests for extensions of time to file a petition for administrative hearing were received.

### COMMENTS

No comments on the Draft Permit were received from the public, the EPA Region 4 Office or the applicant.

### CONCLUSION

The final action of the Department is to issue the permit with no changes from the draft version.



# Florida Department of Environmental Protection

Bob Martinez Center  
2600 Blairstone Road  
Tallahassee, Florida 32399-2400

Charlie Crist  
Governor  
Jeff Kottkamp  
Lt. Governor  
Michael W. Sole  
Secretary

## PERMITTEE

City of Gainesville, Gainesville Regional Utilities (GRU)  
Post Office Box 147117 (A132)  
Gainesville, Florida 32614-7117  
Authorized Representative: Mr. John W. Stanton  
Assistant General Manager Energy Supply

Air Permit No. 0010006-012-AC  
Permit Expires: December 31, 2011  
Minor Air Construction Permit  
Deerhaven Generating Station  
NO<sub>x</sub> and SO<sub>2</sub> Emissions Caps for Unit 2

## PROJECT

This is the final air construction permit, which establishes emissions caps for nitrogen oxides (NO<sub>x</sub>) and sulfur dioxide (SO<sub>2</sub>) from existing Unit 2. The proposed work will be conducted at the existing Deerhaven Generating Station, which is an electrical generating plant categorized under Standard Industrial Classification No. 4911. The existing facility is located in Alachua County at 10001 NW 13<sup>th</sup> Street in Gainesville, Florida. The UTM coordinates are Zone 17, 365.7 km East and 3292.6 km North.

This final permit is organized into the following sections: Section 1 (General Information); Section 2 (Administrative Requirements); Section 3 (Emissions Unit Specific Conditions); Section 4 (Appendices). Because of the technical nature of the project, the permit contains numerous acronyms and abbreviations, which are defined in Appendix A of Section 4 of this permit.

## STATEMENT OF BASIS

This air pollution construction permit is issued under the provisions of: Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to conduct the proposed work in accordance with the conditions of this permit. This project is subject to the general preconstruction review requirements in Rule 62-212.300, F.A.C. and is not subject to the preconstruction review requirements for major stationary sources in Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.

Upon issuance of this final permit, any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida

Joseph Kahn, Director  
Division of Air Resource Management

7/9/10  
(Date)

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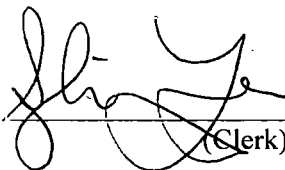
**CERTIFICATE OF SERVICE**

The undersigned duly designated deputy agency clerk hereby certifies that this Final Air Permit package (including the Final Determination and Final Permit with Appendices) was sent by electronic mail, or a link to these documents made available electronically on a publicly accessible server, with received receipt requested before the close of business on 7/12/10 to the persons listed below.

John W. Stanton, GRU: [stantonjw@gru.com](mailto:stantonjw@gru.com)  
Melissa Jones, GRU: [jonesmc@gru.com](mailto:jonesmc@gru.com)  
Robert W. Klemans, GRU: [klemansrw@gru.com](mailto:klemansrw@gru.com)  
Christopher Kirts, DEP NE District: [christopher.kirts@dep.state.fl.us](mailto:christopher.kirts@dep.state.fl.us)  
Mike Halpin, DEP Siting Office: [mike.halpin@dep.state.fl.us](mailto:mike.halpin@dep.state.fl.us)  
Kathleen Forney, EPA Region 4: [forney.kathleen@epa.gov](mailto:forney.kathleen@epa.gov)  
Heather Abrams, EPA Region 4: [abrams.heather@epa.gov](mailto:abrams.heather@epa.gov)  
Vickie Gibson, DEP BAR Reading File: [victoria.gibson@dep.state.fl.us](mailto:victoria.gibson@dep.state.fl.us)

Clerk Stamp

**FILING AND ACKNOWLEDGMENT FILED**, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

  
\_\_\_\_\_  
(Clerk)

7/12/10  
(Date)

## SECTION 1. GENERAL INFORMATION

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### FACILITY DESCRIPTION

GRU operates an existing electrical generating plant at the Deerhaven Generating Station, which consists of the following equipment: a 75 megawatt (MW, nominal) electric utility steam generating unit (Unit 1) fired with gas and oil; a 251 MW (nominal) electric utility steam generating unit (Unit 2) fired primarily with coal; a 74 MW (nominal) simple cycle combustion turbine (CT No. 3) firing gas or oil; a recirculating cooling water system; storage and handling facilities for coal, brine salt, fly ash, bottom ash and fuel oil; water treatment facilities; a railcar maintenance facility; two unregulated simple cycle combustion turbines (CT Nos. 1 and 2); and ancillary support equipment.

### PROPOSED PROJECT

Air Permit No. 0010006-005-AC issued in August 2007 authorized the installation of a selective catalytic reduction system (SCR), circulating dry scrubber and a baghouse on existing Unit 2 (Emissions Unit 005) at the Deerhaven Generating Station. Project No. 0010006-012-AC establishes new NO<sub>x</sub> and SO<sub>2</sub> emissions caps based on the available controls and the baseline emissions. The emissions caps ensure that there will be no net increase in NO<sub>x</sub> or SO<sub>2</sub> emissions when also considering the increases from the collocated project for the Gainesville Renewable Energy Center (ARMS ID No. 0010131).

### FACILITY REGULATORY CLASSIFICATION

- The facility is a major source of hazardous air pollutants (HAP).
- The facility operates units subject to the acid rain provisions of the Clean Air Act.
- The facility is a Title V major source of air pollution in accordance with Chapter 213, F.A.C.
- The facility is a major stationary source in accordance with Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.
- Units 1 and 2 are subject to the Clean Air Interstate Rule (CAIR).
- The existing facility holds a power plant site certification pursuant to Chapter 62-17, F.A.C.

## SECTION 2. ADMINISTRATIVE REQUIREMENTS

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1. Permitting Authority: The permitting authority for this project is the Bureau of Air Regulation, Division of Air Resource Management, Florida Department of Environmental Protection (Department). The Bureau of Air Regulation's mailing address is 2600 Blair Stone Road (MS #5505), Tallahassee, Florida 32399-2400.
2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Air Resource Section of the Department's Northeast District Office at 7825 Baymeadows Way, Suite 200 B, Jacksonville, Florida 32256-7590.
3. Appendices: The following Appendices are attached as a part of this permit: Appendix A (Citation Formats and Glossary of Common Terms); Appendix B (General Conditions).
4. Applicable Regulations, Forms and Application Procedures: Unless otherwise specified in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.
5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]
6. Modifications: The permittee shall notify the Compliance Authority upon commencement of construction. No new emissions unit shall be constructed and no existing emissions unit shall be modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]
7. Application for Title V Permit: This permit authorizes construction of the permitted emissions units and initial operation to determine compliance with Department rules. A Title V air operation permit is required for regular operation of the permitted emissions unit. The permittee shall apply for a Title V air operation permit at least 90 days prior to expiration of this permit, but no later than 180 days after commencing operation. To apply for a Title V operation permit, the applicant shall submit the appropriate application form, compliance test results, and such additional information as the Department may by law require. The application shall be submitted to the appropriate Permitting Authority with copies to the Compliance Authority. [Rules 62-4.030, 62-4.050, 62-4.220 and Chapter 62-213, F.A.C.]

## SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

### A. Deerhaven Generating Station Unit 2 (EU-005)

This section of the permit addresses the following emissions unit.

ID No.	Emission Unit Description
005	Deerhaven Generating Station Unit 2 is a 251 MW (nominal) fossil fuel-fired electric utility steam generating unit. Unit 2 is a dry-bottom, wall-fired boiler that began commercial operation in 1981. NO <sub>x</sub> emissions are controlled with a selective catalytic reduction (SCR) system. Particulate matter emissions are controlled by an electrostatic precipitator and-baghouse. Sulfuric acid mist emissions are controlled by a hydrated lime injection system. SO <sub>2</sub> emissions are controlled with a circulating dry scrubber. Emissions are exhausted through a 350 foot stack with an exit diameter of 18.5 feet. The stack is equipped with continuous emissions monitoring systems (CEMS) for NO <sub>x</sub> and SO <sub>2</sub> and a continuous opacity monitoring system.

#### ADMINISTRATIVE REQUIREMENTS

1. Relation to Other Permits: The conditions of this permit are in addition to those of any other air construction or operation permits for this unit. [Rule 62-4.030, 62-4.210, and 62-210.300(1)(b), F.A.C.]

#### EMISSIONS STANDARDS

2. Emissions Caps:
  - a. NO<sub>x</sub> emissions from Unit 2 shall not exceed 3,381 tons during any calendar year based on data collected by CEMS for all periods of operation including startup, shutdown and malfunction.
  - b. SO<sub>2</sub> emissions from Unit 2 shall not exceed 8,005 tons during any calendar year based on data collected by CEMS for all periods of operation including startup, shutdown and malfunction.

These emissions caps become effective beginning with the calendar year that the Gainesville Renewable Energy Center (ARMS ID No. 0010131) establishes commercial operation.  
[Rule 62-4.070(3), F.A.C. and Application No. 0010006-012-AC]

#### MONITORING REQUIREMENTS

3. CEMS: The permittee shall demonstrate compliance with the NO<sub>x</sub> and SO<sub>2</sub> emissions caps with data collected from the existing certified CEMS. [Rule 62-4.070(3), F.A.C.]

#### RECORDS AND REPORTS

4. Test Reports: In conjunction with the Annual Operating Report required by Rule 62-210.370, F.A.C., the permittee shall report the actual annual NO<sub>x</sub> and SO<sub>2</sub> emissions to demonstrate compliance with the emissions caps specified in this permit. [Rule 62-4.070(3), F.A.C. and Application No. 0010006-012-AC]

## SECTION 4. APPENDICES

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Appendix A. Citation Formats and Glossary of Terms

Appendix B. General Conditions



## SECTION 4. APPENDICES

### Citation Formats and Glossary of Terms

The following illustrate the formats used in the permit to identify applicable requirements from permits and regulations.

#### Old Permit Numbers

Example: Permit No. AC50-123456 or Permit No. AO50-123456

Where: “AC” identifies the permit as an Air Construction Permit  
“AO” identifies the permit as an Air Operation Permit  
“123456” identifies the specific permit project number

#### New Permit Numbers

Example: Permit Nos. 099-2222-001-AC, 099-2222-001-AF, 099-2222-001-AO, or 099-2222-001-AV

Where: “099” represents the specific county ID number in which the project is located  
“2222” represents the specific facility ID number for that county  
“001” identifies the specific permit project number  
“AC” identifies the permit as an air construction permit  
“AF” identifies the permit as a minor source federally enforceable state operation permit  
“AO” identifies the permit as a minor source air operation permit  
“AV” identifies the permit as a major Title V air operation permit

#### PSD Permit Numbers

Example: Permit No. PSD-FL-317

Where: “PSD” means issued pursuant to the preconstruction review requirements of the Prevention of Significant Deterioration of Air Quality  
“FL” means that the permit was issued by the State of Florida  
“317” identifies the specific permit project number

#### Florida Administrative Code (F.A.C.)

Example: [Rule 62-213.205, F.A.C.]

Means: Title 62, Chapter 213, Rule 205 of the Florida Administrative Code

#### Code of Federal Regulations (CFR)

Example: [40 CFR 60.7]

Means: Title 40, Part 60, Section 7

#### GLOSSARY OF COMMON TERMS

ARMS: Air Resource Management System (Department’s database)

CEMS: continuous emissions monitoring system

COMS: continuous opacity monitoring system

EU: emissions unit

NO<sub>x</sub>: nitrogen oxides

SCR: selective catalytic reduction

SO<sub>2</sub>: sulfur dioxide

## SECTION 4. APPENDICE B

### General Conditions

The permittee shall comply with the following general conditions from Rule 62-4.160, F.A.C.

1. The terms, conditions, requirements, limitations and restrictions set forth in this permit, are "permit conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, F.S. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in subsections 403.987(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other department permit that may be required for other aspects of the total project which are not addressed in this permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
  - a. Have access to and copy any records that must be kept under conditions of the permit;
  - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
  - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules. Reasonable time may depend on the nature of the concern being investigated.
8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
  - a. A description of and cause of noncompliance; and
  - b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.
9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

## SECTION 4. APPENDICE B

### General Conditions

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-302.500, F.A.C., shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard.
11. This permit is transferable only upon Department approval in accordance with Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. This permit also constitutes:
  - a. Determination of Best Available Control Technology (not applicable);
  - b. Determination of Prevention of Significant Deterioration (not applicable); and
  - c. Compliance with New Source Performance Standards (not applicable).
14. The permittee shall comply with the following:
  - a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
  - b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
  - c. Records of monitoring information shall include:
    - (a) The date, exact place, and time of sampling or measurements;
    - (b) The person responsible for performing the sampling or measurements;
    - (c) The dates analyses were performed;
    - (d) The person responsible for performing the analyses;
    - (e) The analytical techniques or methods used;
    - (f) The results of such analyses.
15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

## Livingston, Sylvia

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**From:** Livingston, Sylvia  
**Sent:** Monday, July 12, 2010 4:03 PM  
**To:** 'stantonjw@gru.com'  
**Cc:** 'jonesmc@gru.com'; 'klemansrw@gru.com'; 'christopher.kirts@dep.state.fl.us';  
'mike.halpin@dep.state.fl.us'; 'forney.kathleen@epa.gov'; 'abrams.heather@epa.gov';  
'victoria.gibson@dep.state.fl.us'  
**Subject:** DEERHAVEN GENERATING STATION; 0010006-012-AC  
**Attachments:** 0010006-012-AC\_Signatures.pdf

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send".

*Note: We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).*

**Click on the following link to access the documents:**

[http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf\\_permit\\_zip\\_files/0010006.012.AC.F\\_pdf.zip](http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0010006.012.AC.F_pdf.zip)

**Owner/Company Name:** CITY OF GAINESVILLE, GRU  
**Facility Name:** DEERHAVEN GENERATING STATION  
**Project Number:** 0010006-012-AC  
**Permit Status:** FINAL  
**Permit Activity:** CONSTRUCTION  
**Facility County:** ALACHUA  
**Processor:** Al Linero

The Bureau of Air Regulation is issuing electronic documents for permits, notices and other correspondence in lieu of hard copies through the United States Postal System, to provide greater service to the applicant and the engineering community. Access these documents by clicking on the link provided above, or search for other project documents using the "Air Permit Documents Search" website at <http://www.dep.state.fl.us/air/emission/apds/default.asp>.

Project documents that are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Sylvia Livingston  
Division of Air Resource Management (DARM)  
Department of Environmental Protection  
850/921-9561  
[sylvia.livingston@dep.state.fl.us](mailto:sylvia.livingston@dep.state.fl.us)

## Livingston, Sylvia

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**From:** Stanton, John W [StantonJW@gru.com]  
**Sent:** Monday, July 12, 2010 4:19 PM  
**To:** Livingston, Sylvia  
**Subject:** RE: DEERHAVEN GENERATING STATION; 0010006-012-AC

Ms. Livingston,

This reply to your e:mail below acknowledges my ability to access the referenced documents.

John Stanton  
Assistant General Manager; Energy Supply  
Gainesville Regional Utilities  
P.O. Box 147117, Station A137  
301 S.E. 4th Avenue  
Gainesville, Florida 32614-7117  
Bus. 352/393-1789  
Cell 954/646-1639

---

**From:** Livingston, Sylvia [mailto:Sylvia.Livingston@dep.state.fl.us]  
**Sent:** Monday, July 12, 2010 4:03 PM  
**To:** Stanton, John W  
**Cc:** Jones, Melissa C; Klemans, Robert W; Kirts, Christopher; Halpin, Mike; forney.kathleen@epa.gov; abrams.heather@epa.gov; Gibson, Victoria  
**Subject:** DEERHAVEN GENERATING STATION; 0010006-012-AC

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**Owner/Company Name:** CITY OF GAINESVILLE, GRU  
**Facility Name:** DEERHAVEN GENERATING STATION  
**Project Number:** 0010006-012-AC  
**Permit Status:** FINAL  
**Permit Activity:** CONSTRUCTION  
**Facility County:** ALACHUA  
**Processor:** Al Linero

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## Livingston, Sylvia

---

**From:** Klemans, Robert W [KLEMANSRW@gru.com]  
**Sent:** Tuesday, July 13, 2010 4:03 PM  
**To:** Livingston, Sylvia; Stanton, John W  
**Cc:** Jones, Melissa C; Kirts, Christopher; Halpin, Mike; forney.kathleen@epa.gov; abrams.heather@epa.gov; Gibson, Victoria  
**Subject:** RE: DEERHAVEN GENERATING STATION; 0010006-012-AC

Email received and documents can be viewed.

**Robert W. Klemans, PE**

Supervising Utility Engineer  
Gainesville Regional Utilities  
P.O. Box 147114, Station A136  
Gainesville, Florida 32614-7117  
work - 352-393-1283  
fax - 352-334-3151  
cell - 352-317-0684

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**From:** Livingston, Sylvia [mailto:Sylvia.Livingston@dep.state.fl.us]  
**Sent:** Monday, July 12, 2010 4:03 PM  
**To:** Stanton, John W  
**Cc:** Jones, Melissa C; Klemans, Robert W; Kirts, Christopher; Halpin, Mike; forney.kathleen@epa.gov; abrams.heather@epa.gov; Gibson, Victoria  
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*Note: We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).*

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**Owner/Company Name:** CITY OF GAINESVILLE, GRU  
**Facility Name:** DEERHAVEN GENERATING STATION  
**Project Number:** 0010006-012-AC  
**Permit Status:** FINAL  
**Permit Activity:** CONSTRUCTION  
**Facility County:** ALACHUA  
**Processor:** Al Linero

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