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SEP 27 2004

September 23, 2004

BUREAU CONTRACTOR AUCHUN

Mr. Bobby Bull
DEP/DARM
North Permitting Section
Division of Air Resource Management
2600 Blair Stone Road MS 5500
Tallahassee, Florida 32399-2400

Re: University of Florida Cogeneration Plant – Title V Permit - Affidavit of Publication

Dear Mr. Bull:

In accordance with Ms. Trina Vielhauer's letter to Mr. Wilson Hicks dated August 26, 2004, we have published the public notice in The Gainesville Sun on September 15, 2004.

Attached is the Affidavit of Publication. A copy was faxed to you yesterday (9/22/04).

If you have any questions, please contact me at (727) 826-4187. Thank you for processing the Title V application.

Best Regards,

Dave Meyer, P.E.

Dan Meyer

Senior Environmental Specialist

XC: Wilson Hicks

Attachment

RECEIVED 26742

SEP 27 2004

BUREAU OF AIR REGULATION
THE GAINESVILLE SUN
Published Daily and Sunday
GAINESVILLE, FLORIDA

STATE OF FLORIDA COUNTY OF ALACHUA

> MY COMMISSION # DD 171809 EXPIRES: March 3, 2007

1-800-3-NOTARY FL Notary Service & Bonding, Inc.

NAOMI WILLIAMS-JORDAN

| | THE THE TELEPHONE |
|---|--|
| Before the undersigned authority appeared | |
| Classified Assista | nt Manager |
| Who on oath says that he/she is | of THE GAINESVILLE SUN, a daily |
| | 7, Florida, that the attached copy of advertisement, being a TLE V AIR OPERATION PERMIT RENEWAL |
| DRAFT Permit Project No.: 0010001-007 | -AV |
| In the matter of | |
| in theSEPTEMBER 15 TH | Court, was published in said newspaper in the issues of |
| | |
| Alachua County, Florida, and that the said newspaper I Alachua County, each day, and has been entered as sec Said Alachua County, Florida, for a period of one year | LE SUN is a newspaper published at Gainesville, in said has heretofore been continuously published in said cond class mail matter at the post office in Gainesville, in ext preceding the first publication of the attached copy weither paid nor promised any person, firm or corporation |
| Sworn to and subscribed before me this 21. day of Sept. A.D., 2004 Sharian K Williams | Mani Williams Sordan |
| (seal) Notary Public | |
| | |

BEST AVAILABLE COPY

PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL

DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit Project No.: 0010001-007-AV University of Florida Cogeneration Plant Alachua County

The Division of Air Resource Management (permitting authority) gives notice of its intent to resure a Title V Air Operation Permit Renewal to Progress Energy Florida for the University of Florida Cageneration Plant located on Mowery Road at University of Florida Cagnesville. Alachua County. The applicant's name and address are Progress Energy Florida Cogeneration Plant Mowery. Road, Building 82, Gainesville, FL32811. The permitting authority will issue the PROPOSE Dermit, and subsequent FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions. The permitting authority will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 30 (thirty) days from the date of publication of this Notice. Written comments should be provided to the Division of Air Resource Management, MS 5505, 2600 Blair Stone Road. Tallahassee, FL 32399-2400. Any written comments received result in a significant change in this. DRAFT Permit, the permitting authority shall issue a Revised DRAFT Permit for an administrative hearing in accordance with Sections 120.559 and 120.570 (proposed DRAFT Permit, the permitting authority shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.559 and 120.570 (proposed DRAFT) Permit and require, if applicable, another Public Notice.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.559 and 120.570 (proposed DRAFT) Permit and require, if applicable, another Public Notice of the Department of Environmental Protection, 3900 Common wealth Boulevard, Mail Station #450, FL, Shower of the Plorida Scotion in the public notice

petitioner's substantial rights will be affected by the a g en c y determination. (c) A statement of how and when the petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so state; (e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle petitioner to relief; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and, (g) A statement of the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not

A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301. F.A.C.
Because the administrative hearing process is designed to formulate linal agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding. In addition to the above, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any permoder of the expiration of the EAM within 60 (sixty) days of the expiration of the EAM within 60 (sixty) days of the expiration of the EAM within 60 (sixty) days of the expiration of the EAM within 60 (sixty) days of the expiration of the EAM within 60 (sixty) days of the expiration of the EAM within 60 (sixty) days of the expiration of the EAM within 60 (sixty) days of the expiration of the EAM within 60 (sixty) days of the expiration of the EAM within 60 (sixty) days of the expiration of the EAM within 60 (sixty) days of the expiration of the EAM within 60 (sixty) days of the expiration of the EAM within 60 (sixty) days of the expiration of the EAM observed the Administrator of the EAM administrator of the EAM that were raised with reason able specificity during the 30 (thirty) day public comment period provided in this notice, unless the grounds for such objections within the comment period or unless the grounds for such objections within the comment period or unless the grounds for such objections of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objections within the comment period or unless the grounds for such objections within the comment period or unless the groun

D.C. 20460.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Permitting Authority:
Department of Environmental Protection
Bureau of Air Regulation
111 South Magnolia
Drive, Suite 4
Tallahassee, Florida.
32301 Telephone: 850/488-0114 Fax: 850/922-6979

Affected District/Local
Program:
Department of Environmental Protection
Northeast District Office
7825 Baymeadows Way,
Suite 200B
Jacksonville, FL
32256-7590
Telephone: 904/807-3300
Fax: 904/488-4319

The complete project file

ATTACHMENT UF-EU1-L3

Detailed Description of Control Equipment

The combustion turbine (CT) is equipped with a steam injection system for the control of nitrogen oxide (NO_x) emissions. The intermediate section of the heat recovery steam generator (HRSG) is the predominant supplier of the NO_x injection steam. However, during operation of the CT on distillate oil, additional steam from the main section of the HRSG is required to control NO_x emissions.

The steam flow to the CT is measured by a pitot tube which has an accuracy of +/- 1 percent of the steam flow quantity. The fuel consumption of each CT is measured by an orifice plate which compensates for temperature and pressure. The orifice plate is accurate to +/- 1 percent of the fuel flow.

The pitot tube and orifice plate each generate a milliamp signal during operation. These signals are sent to the power plant's distribution control system (DCS). The DCS calculates and records the steam-to-fuel ratio at all times to the setpoints which were established during initial startup testing for the combined-cycle unit.

If a condition develops in which the steam-to-fuel ratio varies more than 1 percent from the established curve, an audible alarm alerts the operator at the plant control center who can initiate actions to correct the situation.