

March 5, 2001



Mr. Al Linero, P.E. Bureau of Air Regulation Florida Department of Environmental Protection 2600 Blair Stone Road Tallahassee, FL 32399-2400

Dear Mr. Linero:

Re: UF Cogen Plant CT Replacement - DEP File No. 0010001-003-AC

Florida Power has received your letter of February 9 regarding the above-referenced permit application. In the letter, you requested additional information on the operation of the existing steam boilers and an explanation of the apparent higher than normal operation of Boiler Number 5 in 1999.

Steam Boilers Number 4 and 5 are used to supply backup and/or supplemental steam to Shands Hospital on an as-needed basis. Primarily this occurs when the cogen unit is shutdown or is operating at reduced load, resulting in an insufficient amount of steam supply to the hospital. The original construction permit and the current Title V operating permit allow the steam boilers to be "operated as necessary for backup, as long as total NOx emissions from this permitted facility do not exceed 194.3 tons/year." As you know, the permit does not contain an hours of operation limit for these boilers.

Florida Power acknowledges that the reported hours of operation for Boiler 5 in 1999 appear unusually high. Upon further investigation, Florida Power has determined that the reported hours also reflect the operation of the pilot flame, which operates nearly year-round. The total hours of operation of the boiler from a demand, or loaded, perspective were 717 in 1999. For future reporting, Florida Power will not include the hours of operation designated as "warm standby" mode; rather, the reporting will reflect the hours that the boilers were loaded to provide steam. This change will more accurately reflect their true operation. Note that, in either case, the reported fuel flow is still an accurate representation of emissions potential.

Thank you for your consideration of Florida Power's application. Please contact Mike Kennedy at (727) 826-4334 or me at (352) 337-6904 if you have any questions.

Sincerely.

Kris Edmondson Plant Manager

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bcc: J. M. Kennedy S. H. Osbourn, ENSR C: J. Luprolas C. Kuts, NED

## COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Received by (Please Print Clearly) Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse C. Signature so that we can return the card to you. Attach this card to the back of the mailpiece, ☐ Addressee or on the front if space permits. ☐ Yes D. Is delivery address different from item 1? 1. Article Addressed to: If YES, enter delivery address below: Mr. Kris Edmonson Plant Manager UF Cogen Plant Mowry Road, Bldg. 82, UF 3. Service Type Gainesville, FL 32611-2295 Certified Mail Express Mail ☐ Return Receipt for Merchandise □ Registered Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) Yes 2. Article Number (Copy from service label) 7099 3400 0000 1449 3911 PS Form 3811, July 1999 Domestic Return Receipt 102595-99-M-1789

(1)	U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
977	Article Sent To:		
ם.	Mr. Kris Edmonson		
<b>a</b> ⊤	Postage	\$	
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0000	Return Receipt Fee (Endorsement Required)		Here
10	Restricted Delivery Fee (Endorsement Required)	<u></u>	
3400	1212		
m	Name (Please Print Clearly) (to be completed by maller) Mr. Kris Edmonson		
7099	Street, Apt. No. or PO Box No. Mowry Rd., Bldg, 82, UF		
2	Gainesville, FL 32611-2295		
	PS Form 3800, July 1999 See Reverse for Instructions		



## Department of Environmental Protection

Jeb Bush Governor Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

David B. Struhs Secretary

February 9, 2001

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Kris Edmonson Plant Manager UF Cogen Plant Mowry Road, Bldg. 82, UF Gainesville, FL 32611-2295

Re: DEP File No. 0010001-003-AC (Replacement of Combustion Turbine for UF-Cogen Plant)

Dear Mr. Edmonson:

This confirms our recent conversation with Mike Kennedy and Scott Osbourn regarding the subject construction permit application. We discussed the possibility of Florida Power Corporation seeking a PSD permit to utilize the full-load potential of the additional capacity of the replacement turbine for 8,760 annual hours rather than having operation at 48 MW limited to a lesser number of hours to avoid PSD. Such an approach would have allowed full utilization of the replacement turbine capacity, but would have required a BACT determination for the LM6000 – PC-ESPRINT emissions.

It is understood that FPC prefers not to seek a PSD permit and would rather operate the new turbine at lower annual hours at maximum load such that continuously monitored emissions will not exceed PSD threshold amounts. Therefore, the permit application will be processed accordingly to accommodate FPC's projected target date of May 2001 for commencement of construction. However, for our files, we do need clarification on the proposed operation of the existing boilers including an explanation of the higher than normal operation of Boiler No. 5 in 1999. This request for additional information will not affect the schedule for processing the application.

If there are any questions regarding the above, please call John Reynolds at 850/921-9530.

Sincerely,

A. A. Linero, P.E. Administrator New Source Review Section

AAL/JR

cc: Len Koslov, CD Mike Kennedy, FPC Scott Osbourn, ENSR

"More Protection, Less Process"

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