



**FLORIDA DEPARTMENT OF  
ENVIRONMENTAL PROTECTION**  
SOUTHEAST DISTRICT OFFICE  
3301 GUN CLUB ROAD, MSC 7210-1  
WEST PALM BEACH, FL 33406  
561-681-6600

RICK SCOTT  
GOVERNOR

CARLOS LOPEZ-CANTERA  
LT. GOVERNOR

JONATHAN P. STEVERSON  
SECRETARY

April 21, 2015

**NOTICE OF FINAL AIR CONSTRUCTION AND OPERATION PERMIT**

In the Matter of an  
Application for Permit Renewal:

Mr. Terry Mills, Spill Response Manager  
Palmdale Oil Company, Inc.  
911 North 2nd Street  
Ft. Pierce, Florida 34950-9121

FINAL Permit Nos.: 1110142-005-AC & 006-AO  
Palmdale Oil Ft. Pierce Facility  
St. Lucie County  
Combined Minor Air Construction and Operation  
Permit

Enclosed is the FINAL Combined Permit, Nos. 1110142-005-AC and 1110142-006-AO, for a concurrent Minor Air Construction and Operation Permit for the above referenced bulk petroleum plant facility. The facility is located in St. Lucie County. This permit is issued pursuant to Chapter 403, Florida Statutes (F.S.). There were no comments received regarding the DRAFT Permit which was published on April 1, 2015.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and, by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in West Palm Beach, Florida.

STATE OF FLORIDA DEPARTMENT OF  
ENVIRONMENTAL PROTECTION

  
\_\_\_\_\_  
Jason R. Andreotta  
Permitting Program Administrator  
Southeast District

4/21/15  
\_\_\_\_\_  
Date

JRA/jms/lch/sdt

**NOTICE OF FINAL AIR CONSTRUCTION AND OPERATION PERMIT**

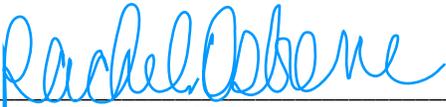
**CERTIFICATE OF SERVICE**

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Air Permit package (including the Final Determination and the Final Permit) was sent by electronic mail (or a link to these documents made available electronically on a publicly accessible server) with received receipt requested before the close of business on 4/21/15 to the persons listed below.

Mr. Terry Mills, Palmdale Oil Co.: [terry@palmdaleoil.com](mailto:terry@palmdaleoil.com)  
Mr. Roger Caldwell, Bottorf Associates, Inc.: [roger@bottorf.com](mailto:roger@bottorf.com)  
<mailto:Rick@mancils.com> Ms. Diane Pupa, Southeast District FDEP: [Diane.Pupa@dep.state.fl.us](mailto:Diane.Pupa@dep.state.fl.us)  
Ms. Janice Szufliita, Southeast District FDEP: [Janice.Szufliita@dep.state.fl.us](mailto:Janice.Szufliita@dep.state.fl.us)  
Mr. Scott Trainor, Southeast District FDEP: [Scott.Trainor@dep.state.fl.us](mailto:Scott.Trainor@dep.state.fl.us)

**FILING AND ACKNOWLEDGMENT**

FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

  
\_\_\_\_\_  
(Clerk)

4/21/15  
\_\_\_\_\_  
(Date)

## **FINAL DETERMINATION**

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Minor Air Construction and Operation Permits  
FINAL Permit Nos.: 1110142-005-AC and 1110142-006-AO  
Palmdale Oil Company, Inc.  
Ft. Pierce Facility  
Page 1 of 1

### **I. Notice and Publication**

Intent to Issue Air Permit was issued on March 20, 2015.

Public Notice of Intent to Issue Air Permit was published in the Stuart News Tribune on April 1, 2015.

### **II. Comment(s).**

No comments were received during the 14 day review period of the DRAFT Permit.

### **III. Conclusion.**

In conclusion, the permitting authority hereby issues the FINAL Permit.

# Palmdale Oil Company

Facility ID No. 1110142  
St. Lucie County

## **Concurrent Construction Modification & Initial Operation Permit**

Permit No. 1110142-005-AC  
Modification of Air Construction Permit No. 1110142-001-AC  
Initial Operation Permit No. 1110142-006-AO  
(Previous Permit No. 1110076-xxx-AG)



### **Permitting and Compliance Authority:**

State of Florida  
Department of Environmental Protection  
Air Resource Management, Southeast District  
3301 Gun Club Road, MSC 7210-1  
West Palm Beach, Florida 33406  
Telephone: (561) 681-6600

[sed.air@dep.state.fl.us](mailto:sed.air@dep.state.fl.us)

April 21, 2015

Construction Modification & Initial Operation Permit  
Air Permit Nos. 1110142-005-AC & -006-AO

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**FLORIDA DEPARTMENT OF  
ENVIRONMENTAL PROTECTION**

SOUTHEAST DISTRICT OFFICE  
3301 GUN CLUB ROAD, MSC 7210-1  
WEST PALM BEACH, FL 33406  
561-681-6600

RICK SCOTT  
GOVERNOR

CARLOS LOPEZ-CANTERA  
LT. GOVERNOR

JONATHAN P. STEVERSON  
SECRETARY

**NOTICE OF AIR POLLUTION PERMIT**

April 21, 2015

**ISSUED TO:**

Palmdale Oil Co.  
911 North 2<sup>nd</sup> Street  
Ft. Pierce, FL 34950-9121

Permit Nos: 1110142-005-AC & -006-AO  
Issue Date: April 21, 2015  
Expiration Date: April 20, 2020  
Renewal Application Due Date: Feb. 20, 2020

Authorized Representative:

Mr. Terry Mills, Spill Response Manager  
Email: [terry@palmdaleoil.com](mailto:terry@palmdaleoil.com)

**PROJECT:**

**Project:** Concurrent Air Construction Modification Permit and Renewal of the Air Operation Permit  
**Facility Description:** Palmdale Oil Co. owns and operates an existing bulk petroleum plant located at 911 North 2<sup>nd</sup> Street in Ft. Pierce, Florida that has 4 gasoline tanks and 25 other oil tanks and is involved in the wholesale and retail petroleum business. SIC # 5171  
**Location:** 911 North 2<sup>nd</sup> Street, Ft. Pierce, St. Lucie County, Florida  
**Lat./Long.:** 27° 27' 30" N / 80° 19' 39" W  
**UTM: Zone 17;** 566.45 Km. E; 3037.21 Km. N

Dear Mr. Mills:

This Permit, Number 1110142-005-AC, to modify Permit 1110142-001-AC is issued to change tanks 1 and 2 from the storage of bio-fuels to motor oil, and to add 10 additional motor oil storage tanks to the facility. Permit Number 1110142-006-AO is concurrently issued to operate an air pollution source pursuant to Chapter 403.087, Florida Statutes (F.S.). The Operation Permit authorizes the operation of the emission unit described in this permit.

**NOTICE OF RIGHTS:**

Any party to this Order has the right to seek judicial review of the permit under Section 120.68 of the Florida Statutes, by filing a Notice of Appeal under Rule 9.110 of the Florida Rules of Appellate Procedure, with the Clerk of the Department of Environmental Protection in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida

32399-3000, (Telephone: 850/245-2242; Fax 850/245-2303), and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Order is filed with the Clerk of the Department.

**STATEMENT OF BASIS:**

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Rules 62-4, and 62-204 through 62-297, and in conformance with all existing regulations of the Florida Department of Environmental Protection. The above named owner or operator is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department, in accordance with the terms and conditions of this permit.

**PERMIT CONTENTS:**

- Section I: Summary Information
- Section II: Facility-Wide Specific Conditions
- Section III: Emission Unit Specific Conditions
- Section IV: Appendices
  - Appendix A – Citation Format
  - Appendix GC – General Conditions

**SECTION I. SUMMARY INFORMATION**

**REGULATORY CLASSIFICATION**

This source is classified as an existing synthetic-minor source of air pollution. The facility previously operated under general permit number 1110076-003-AG prior to obtaining construction permit number 1110142-001-AC. The gasoline storage tanks and loading racks are subject to Rule 62-296.418, F.A.C., Bulk Gasoline Plants. The facility is also subject to the following Federal NESHAP Rules:

- 40 CFR 63, Subpart BBBBBB “National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities “
- 40 CFR 63, Subpart CCCCCC “National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities.”

**OPERATE:** This permit addresses the following air pollution emission unit:

Emissions Unit Number	Emissions Unit Description		
001	Bulk Gasoline Plant The facility includes the following storage tanks and equipment.		
	<b><u>Tank</u></b>	<b><u>Size (Gallons)</u></b>	<b><u>Product</u></b>
	T1	5,000	Motor Oil
	T2	5,000	Motor Oil
	T3	15,000	Recreation 90 Gasoline (Non-Ethanol)
	T4	210,000	Dyed Ultra Low Sulfur Diesel
	T5	110,000	Unleaded Gasoline
	T6	110,000	Unleaded Gasoline
	T7	110,000	Ultra Low Sulfur Diesel
	T10	8,000	Motor Oil (Total Lubemarine)
	T11	8,000	Motor Oil (Total Lubemarine)
	T12	22,000	Motor Oil (Total Lubemarine)
	T13	22,000	Ultra Low Sulfur Diesel (FPL)
	T14	15,000	Motor Oil (Total Lubemarine)
	T15	5,200	Premium Gasoline
	T16	5,100	Hydraulic Oil
	T17	5,100	Motor Oil
	T18	10,000	Motor Oil (Total Lubemarine)
	T19	2,000	Hydraulic Oil
	T20	2,000	Mineral Spirits
	T21	2,000	Motor Oil
	T22*	5,000	Motor Oil
	T23*	5,000	Motor Oil
	T24*	5,000	Motor Oil (Lukoil)
	T25*	5,000	Motor Oil (Total Lubemarine)
	T26*	3,000	Motor Oil
	T27*	4,000	Motor Oil
	T28*	3,000	Motor Oil

**SECTION I. SUMMARY INFORMATION**

ISO1*	6,500	Motor Oil (Lukoil)
ISO2*	6,500	Motor Oil (Lukoil)
ISO3*	6,500	Motor Oil (Lukoil)
<b><u>Dispensers</u></b>	<b><u>Type</u></b>	<b><u>Product</u></b>
D1	Retail	Ultra Low Sulfur Diesel
D2	Bulk	Premium Gasoline
D3	Bulk	Recreation 90 Gasoline (Non-Ethanol)
D4	Bulk	Unleaded Gasoline
D5	Retail	Unleaded Gasoline
D6	Bulk	Dyed Ultra Low Sulfur
D7	Retail	Dyed Ultra Low Sulfur
D8	Bulk	Ultra Low Sulfur Diesel
D9	Retail	Recreation 90 Gasoline (Non-Ethanol)
D10	Bulk	Unleaded Gasoline
D11	Bulk	Mineral Spirits
D12	Bulk	Motor Oil & Hydraulic Oil
D13	Bulk	Ultra Low Sulfur Diesel (FPL)
D14	Bulk	Motor Oil
D15	Bulk	Motor Oil
D16	Bulk	Motor Oil
D17*	Bulk	Motor Oil
<b><u>Fill Boxes</u></b>	<b><u>Tanks</u></b>	
F1	T4	
F2	T6, T7	
F3	T3, T5	
F4*	T13	
F5*	T12	

\*New/Proposed in Application

**SIGNIFICANT DATES:**

Application Received: January 27, 2015

**PERMIT HISTORY:**

Permit No. 1110076-001-AG, issued May 12, 1996 to Reliance Petroleum Co. Ltd.

Permit No. 1110076-002-AG, issued June 9, 2001 (GP Renewal)

Permit No. 1110076-003-AG, issued July 9, 2006 (GP Renewal)

Permit No. 1110142-001-AC, issued October 11, 2011

Permit No. 1110142-002-AC, issued November 15, 2012 (Extension of 001)

Permit No. 1110142-003-AC, issued December 19, 2013 (Extension of 001)

Permit No. 1110142-004-AC, issued December 29, 2014 (Extension of 001)

**This permit supersedes all operation permits issued previously.**

## SECTION II. FACILITY WIDE CONDITIONS

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Conditions in this part generally apply to all emission units and activities covered under this permit.

### Administrative Requirements

1. Permitting Authority: The permitting authority for this project is the Florida Department of Environmental Protection, Southeast District Office (Department). All documents related to applications for permits to operate an emissions unit shall be submitted to the Southeast District Office. The Southeast District Office mailing address is 3301 Gun Club Road, MSC 7201-1; West Palm Beach, Florida 33406. Phone Number: 561-681-6600. The email address for the Southeast District Air Program is [sed.air@dep.state.fl.us](mailto:sed.air@dep.state.fl.us).
2. Compliance Authority: The compliance authority for this project is the Florida Department of Environmental Protection, Southeast District Office (Department). All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Southeast District Office. The Southeast District Office mailing address is 3301 Gun Club Road, MSC 7201-1; West Palm Beach, Florida 33406. Phone Number: 561-681-6600. The email address for the Southeast District Air Program is [sed.air@dep.state.fl.us](mailto:sed.air@dep.state.fl.us).
3. Citation Format: In this permit, references to F.A.C. Rule 62-xxx refer to rules promulgated under Title 62 of the Florida Administrative Code; references (if any) to 40 CFR 60.xx (or 61.xx or 63.xx) refer to regulations codified under Part 60 (or 61 or 63) of Title 40 of the Code of Federal Regulations.
4. Specific and General Conditions: The owner or operator shall be subject to the specific conditions of this permit and the owner or operator shall be aware of, and operate under, the attached General Conditions, attached as Appendix GC of this permit. General Conditions are binding and enforceable pursuant to Chapter 403, F.S.  
[Rule 62-4.160, F.A.C.]
5. Applicable Regulations: This facility is subject to regulation of Florida Administrative Code (F.A.C.) Rules 62-4 and 62-204 through 62-297. Issuance of this permit does not relieve the facility owner or operator from compliance with any other applicable federal, state or local permitting requirements or other regulations.
6. Other Permits: This air pollution permit does not preclude the owner or operator from obtaining any other types of required permits, licenses or certifications from this Department or other departments or agencies.
7. Renewal of this Permit Required: An application for renewal of this operation permit must be submitted to the Department of Environmental Protection, Southeast District Office, **Air Program at least 60 days prior to the expiration date of this permit**. To apply for an operation permit, the applicant shall submit the appropriate application form in quadruplicate, the appropriate application fee, all required compliance test results, and such additional information as the Department may by law require. [Rules 62-4.030, 62-4.050, and 62-4.220, F.A.C.]

### General Pollutant Emission Limiting Standards

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## SECTION II. FACILITY WIDE CONDITIONS

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8. Objectionable Odor Prohibited: No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor. [Rule 62-296.320(2), F.A.C.]
9. General Visible Emissions Standard: Unless otherwise specified by permit or rule, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than 20 percent opacity. [Rule 62-296.320(4)(b), F.A.C.]
10. Volatile Organic Compounds/Organic Solvents Emissions: No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.

Such controls include the following:

- a. Tightly cover or close all VOC containers when they are not in use.
- b. Tightly cover all open tanks that contain VOCs when they are not in use.
- c. Maintain all pipes, valves, fittings, etc., which handle VOCs in good operating condition.
- d. Confine rags used with VOCs to tightly closed, fireproof containers when not in use.
- e. Immediately confine and clean up VOC spills and make sure wastes are placed in closed containers for reuse, recycling or proper disposal.
- f. Maintain exhaust fans in operation at all times of spraying; and maintain exhaust filters clean and without gaps.

[F.A.C. Rule 62-296.320(1)]

### Operation Requirements

11. Circumvention: No person shall circumvent any air pollution control device, or allow the emission of air pollutants without the applicable air pollution control device operating properly. [Rule 62-210.650, F.A.C.]
12. Excess Emissions: Excess emissions resulting from startup, shutdown or malfunction of any emissions unit shall be permitted providing best operational practices to minimize emissions are adhered to, and the duration of excess emissions shall be minimized but in no case exceeds two hours in any 24 hour period unless specifically authorized by the Department for longer duration.

Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown, or malfunction shall be prohibited.

[Rule 62-210.700, F.A.C.]

### Compliance Testing Requirements

13. Test Notification: Unless otherwise specified in this permit, the Department of Environmental Protection, Southeast District Office, Air Program shall be notified in writing of expected compliance test dates at least fifteen (15) days prior to compliance testing. The notification shall include the following information: the date, time, and location of each test, and the test contact

## SECTION II. FACILITY WIDE CONDITIONS

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person who will be responsible for coordinating and having such test conducted for the owner.  
[Rule 62-297.310(7)(a), F.A.C.]

14. Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard in Rules 62-204 through 62-297 or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department.  
[Rule 62-297.310(7)(b), F.A.C.]

### Reporting and Record Keeping Requirements

15. Report Excess Emissions: In case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department.  
[Rule 62-210.700(6), F.A.C.]
16. Retain Records: All records required by this permit shall be kept by the owner or operator and made available for Department inspection for a minimum of two (2) years from the date of such records.  
[Rule 62-4.070(3), F.A.C.]
17. Electronic Annual Operating Report: The information required by the Annual Operating Report for Air Pollutant Emitting Facility (DEP Form No. 62-210.900(5)) shall be submitted by April 1 of each year, for the previous calendar year, to the Department of Environmental Protection's Division of Air Resource Management. The facility may submit the annual operating report using the DEP's Electronic Annual Operating Report (EAOR) software, or alternatively by mail to the DEP Division of Air Resource Management instead of using the reporting software. Emissions shall be computed in accordance with the provisions of subsection 62-210.370(2), F.A.C.  
[Rules 62-210.370(3), F.A.C.]  
*{Permitting Note: Resources to help you complete your AOR are available on the electronic AOR (EAOR) website at: <http://www.dep.state.fl.us/air/emission/eaor>. If you have questions or need assistance after reviewing the information posted on the EAOR website, please contact the Department by phone at (850) 717-9000 or email at [eaor@dep.state.fl.us](mailto:eaor@dep.state.fl.us).}*

**SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS**

This part of this permit addresses the following emission unit:

Emissions Unit Number	Emissions Unit Description		
001	Bulk Gasoline Plant		
	The facility includes the following storage tanks and equipment:		
	<b><u>Tank</u></b>	<b><u>Size (Gallons)</u></b>	<b><u>Product</u></b>
	T1	5,000	Motor Oil
	T2	5,000	Motor Oil
	T3	15,000	Recreation 90 Gasoline (Non-Ethanol)
	T4	210,000	Dyed Ultra Low Sulfur Diesel
	T5	110,000	Unleaded Gasoline
	T6	110,000	Unleaded Gasoline
	T7	110,000	Ultra Low Sulfur Diesel
	T10	8,000	Motor Oil (Total Lubemarine)
	T11	8,000	Motor Oil (Total Lubemarine)
	T12	22,000	Motor Oil (Total Lubemarine)
	T13	22,000	Ultra Low Sulfur Diesel (FPL)
	T14	15,000	Motor Oil (Total Lubemarine)
	T15	5,200	Premium Gasoline
	T16	5,100	Hydraulic Oil
	T17	5,100	Motor Oil
	T18	10,000	Motor Oil (Total Lubemarine)
	T19	2,000	Hydraulic Oil
	T20	2,000	Mineral Spirits
	T21	2,000	Motor Oil
	T22*	5,000	Motor Oil
	T23*	5,000	Motor Oil
	T24*	5,000	Motor Oil (Lukoil)
	T25*	5,000	Motor Oil (Total Lubemarine)
	T26*	3,000	Motor Oil
	T27*	4,000	Motor Oil
	T28*	3,000	Motor Oil
	ISO1*	6,500	Motor Oil (Lukoil)
ISO2*	6,500	Motor Oil (Lukoil)	
ISO3*	6,500	Motor Oil (Lukoil)	
<b><u>17 Dispensers for retail and bulk gasoline, diesel, mineral spirits and motor oil</u></b>			
<b><u>5 Fill Boxes</u></b>			

\*New/Proposed in Application

## SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

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### Equipment Specifications and Requirements

- A.1.** Storage Tanks: The permittee is authorized to operate the following above ground storage tanks, new tanks that are authorized to be constructed and operated are indicated above (T22-T28, ISO1-ISO3).
- Gasoline*: One 15,000-gallon, two 110,000-gallon, and one 5,200-gallon tanks, equipped for either bottom loading or filling
  - Diesel*: One 210,000-gallon, one 110,000-gallon and one 22,000-gallon tanks equipped for either bottom loading or filling
  - Motor Oil*: Two 8,000-gallon, one 22,000-gallon, one 15,000-gallon, one 5,100-gallon, one 10,000-gallon, one 2,000-gallon tanks, two 3,000-gallon, one, 4,000-gallon, six 5,000-gallon, and three, 6,500 gallon tanks
  - Hydraulic Fluid*: One 5,100-gallon, and one 2,000-gallon-tank
  - Mineral Spirits*: One 2,000-gallon tank
- [Rules 62-4.160(2), 62-210.200, and 62-210.300, F.A.C.]**
- A.2.** Loading Rack: The permittee is authorized to operate three loading racks equipped with five loading arms including the following.
- Gasoline: Three loading arms equipped with top bottom loading
  - Diesel: Two loading arms equipped for top bottom loading
- [Rules 62-4.160(2) and 62-210.300, F.A.C.]**

### Emission Limiting Standards and Operation Restrictions

- A.3.** Material Throughput Limitations: The facility is limited to a total throughput of 2,350,000 gallons of gasoline, and 5,977,500 gallons of other oils per calendar year.  
**[Requested by applicant to escape Title V applicability]**
- A.4.** Daily Gasoline Loading Rack Limitation: The permittee shall not allow, cause, suffer or permit the operation of the loading rack in excess of 20,000 gallons of gasoline per day on an annual average basis without prior authorization from the Permitting Authority.  
**[Rule 62-210.200(50) and 62-210.300, F.A.C.]**
- {Permitting Note: "Bulk Gasoline Plant" – Any gasoline storage and distribution facility that receives gasoline from bulk terminals by pipeline, ship, barge, or gasoline cargo tank, stores it in tanks, and subsequently delivers it to resellers, farms, businesses, service stations, or other end users, and that has an annual average daily throughput of less than 20,000 gallons (75,700 liters), calculated on the basis of the number of calendar days that the facility receives or distributes gasoline.}*
- A.5.** VOC Emissions: Emissions of volatile organic compounds (VOCs) shall not exceed 30.81 tons combined in any calendar year.  
**[Requested by applicant to escape Title V applicability]**
- A.6.** Control Technology Requirements: The following control technology requirements shall apply to the bulk gasoline plant and all tank trucks or trailers delivering or receiving gasoline at bulk gasoline plants.
- Gasoline shall not be loaded into a stationary storage tank at the bulk gasoline plant unless the storage tank is equipped for submerged filling, and such equipment is used as designed.
  - Gasoline shall not be loaded into a gasoline cargo tank at the bulk gasoline plant unless the

**SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS**

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gasoline cargo tank is equipped for submerged filling, and such equipment is used as designed.  
[Rule 62-296.418, F.A.C.]

**Compliance Monitoring Requirements**

**A.7. Operational Data:**

- a. Compliance with Specific Condition No. A.3. shall be demonstrated through monthly record keeping (not a monthly report). These records shall be available to the Department for inspection upon adequate prior notice. The records for each tank and the facility shall include:
  - 1. Month, year.
  - 2. Volume of product stored, by tank.
  - 3. Throughput of each product.
- b. Compliance with Specific Condition No. A.4. shall be demonstrated through daily record keeping of gasoline loading. These records shall be available to the Department for inspection upon adequate prior notice.

[Rule 62-4.070(3), F.A.C.]

**Reporting and Record Keeping Requirements**

**A.8. Operational Data Records:** The owner or operator shall keep all records for the facility for at least 5 years.

[Rule 62-213.440(1)(b)2.b., F.A.C.]

**A.9. Annual Operating Report:** An annual operation report (DEP form 62-210.900(5) shall be submitted by April 1<sup>st</sup> each year to the Department as described in Facility-Wide Specific Condition 1.17.

[Rule 62-210.370(3), F.A.C.]

Executed in West Palm Beach, Florida

STATE OF FLORIDA DEPARTMENT  
OF ENVIRONMENTAL PROTECTION

  
\_\_\_\_\_  
Jason R. Andreotta  
Permitting Program Administrator  
Southeast District

4/21/15  
\_\_\_\_\_  
Date

JRA/jms/lch/sdt



**SECTION IV. APPENDIX A**

**Abbreviations, Acronyms, Citations and Identification Numbers**

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**G.1 Abbreviations and Acronyms:**

**° F:** degrees Fahrenheit

**acfm:** actual cubic feet per minute

**AOR:** Annual Operating Report

**ARMS:** Air Resource Management System  
(Department's database)

**BACT:** best available control technology

**Btu:** British thermal units

**CAM:** compliance assurance monitoring

**CEMS:** continuous emissions monitoring system

**cfm:** cubic feet per minute

**CFR:** Code of Federal Regulations

**CO:** carbon monoxide

**COMS:** continuous opacity monitoring system

**DARM:** Division of Air Resources Management

**DCA:** Department of Community Affairs

**DEP:** Department of Environmental Protection

**Department:** Department of Environmental  
Protection

**dscfm:** dry standard cubic feet per minute

**EPA:** Environmental Protection Agency

**ESP:** electrostatic precipitator (control system for  
reducing particulate matter)

**EU:** emissions unit

**F.A.C.:** Florida Administrative Code

**F.D.:** forced draft

**F.S.:** Florida Statutes

**FGR:** flue gas recirculation

**Fl:** fluoride

**ft<sup>2</sup>:** square feet

**ft<sup>3</sup>:** cubic feet

**gpm:** gallons per minute

**gr:** grains

**HAP:** hazardous air pollutant

**Hg:** mercury

**I.D.:** induced draft

**ID:** identification

**ISO:** International Standards Organization (refers to  
those conditions at 288 Kelvin, 60% relative  
humidity and 101.3 kilopascals pressure.)

**kPa:** kilopascals

**LAT:** Latitude

**lb:** pound

**lbs/hr:** pounds per hour

**LONG:** Longitude

**MACT:** maximum achievable technology

**mm:** millimeter

**MMBtu:** million British thermal units

**MSDS:** material safety data sheets

**MW:** megawatt

**NESHAP:** National Emissions Standards for  
Hazardous Air Pollutants

**NO<sub>x</sub>:** nitrogen oxides

**NSPS:** New Source Performance Standards

**O&M:** operation and maintenance

**O<sub>2</sub>:** oxygen

**ORIS:** Office of Regulatory Information Systems

**OS:** Organic Solvent

**Pb:** lead

**PM:** particulate matter

**PM<sub>10</sub>:** particulate matter with a mean aerodynamic  
diameter of 10 microns or less

**PSD:** prevention of significant deterioration

**psi:** pounds per square inch

**PTE:** potential to emit

**RACT:** reasonably available control technology

**RATA:** relative accuracy test audit

**RMP:** Risk Management Plan

**RO:** Responsible Official

**SAM:** sulfuric acid mist

**scf:** standard cubic feet

**scfm:** standard cubic feet per minute

**SIC:** standard industrial classification code

**SNCR:** selective non-catalytic reduction (control  
system used for reducing emissions of nitrogen  
oxides)

**SOA:** Specific Operating Agreement

**SO<sub>2</sub>:** sulfur dioxide

**TPH:** tons per hour

**TPY:** tons per year

**ULSD:** Ultra Low Sulfur Diesel

**UTM:** Universal Transverse Mercator coordinate  
system

**VE:** visible emissions

**VOC:** volatile organic compounds

**x:** By or times

**SECTION IV. APPENDIX A**

**Abbreviations, Acronyms, Citations and Identification Numbers**

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**Citations:**

*The following examples illustrate the methods used in this permit to abbreviate and cite the references of rules, regulations, guidance memorandums, permit numbers and ID numbers.*

Code of Federal Regulations:

*Example:* [40 CFR 60.334]

Where: 40 refers to Title 40  
CFR refers to Code of Federal Regulations  
60 refers to Part 60  
60.334 refers to Regulation 60.334

Florida Administrative Code (F.A.C.) Rules:

*Example:* [Rule 62-213.205, F.A.C.]

Where: 62 refers to Title 62  
62-213 refers to Chapter 62-213  
62-213.205 refers to Rule 62-213.205, F.A.C.

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**Identification Numbers:**

Facility Identification (ID) Number:

*Example:* Facility ID No.: 1050221

*Where:*

105 = 3-digit number code identifying the facility is located in Polk County  
0221 = 4-digit number assigned by state database.

Permit Numbers:

*Example:* 1050221-002-AV, or  
1050221-001-AC

*Where:*

AC = Air Construction Permit  
AV = Air Operation Permit (Title V Source)  
AO = Air Operation Permit (Non-Title V Source)  
105 = 3-digit number code identifying the facility is located in Polk County  
0221 = 4-digit number assigned by permit tracking database  
001 or 002 = 3-digit sequential project number assigned by permit tracking database

*Example:* PSD-FL-185

PA95-01  
AC53-208321

*Where:*

PSD = Prevention of Significant Deterioration Permit  
PA = Power Plant Siting Act Permit  
AC53 = old Air Construction Permit numbering identifying the facility is located in Polk County

**SECTION 4. APPENDIX B**  
**GENERAL CONDITIONS**

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1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "permit conditions", and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted for the purpose of:
  - a. Have access to and copy any records that must be kept under conditions of this permit;
  - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and,
  - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.Reasonable time may depend on the nature of the concern being investigated.
8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
  - a. A description of and cause of noncompliance; and
  - b. The period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages that may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.
9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with Florida Rules of Civil Procedure and appropriate evidentiary rules.

**SECTION 4. APPENDIX B**  
**GENERAL CONDITIONS**

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10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-302.500, F.A.C., shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard.

11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.

12. This permit or a copy thereof shall be kept at the work site of the permitted activity.

13. The permittee shall comply with the following:

a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.

b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.

c. Records of monitoring information shall include:

- (1) The date, exact place, and time of sampling or measurements;
- (2) The person responsible for performing the sampling or measurements;
- (3) The dates analyses were performed;
- (4) The person responsible for performing the analyses;
- (5) The analytical techniques or methods used;
- (6) The results of such analyses.

14. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

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## SECTION 4. APPENDIX C

### COMMON CONDITIONS

Unless otherwise specified in the permit, the following conditions apply to all emissions units and activities at the facility.

#### EMISSIONS AND CONTROLS

1. Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by fire, wind or other cause, the permittee shall notify each Compliance Authority as soon as possible, but at least within one working day, excluding weekends and holidays. The notification shall include: pertinent information as to the cause of the problem; steps being taken to correct the problem and prevent future recurrence; and, where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with the conditions of this permit or the regulations. [Rule 62-4.130, F.A.C.]
2. Circumvention: The permittee shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly. [Rule 62-210.650, F.A.C.]
3. Excess Emissions Allowed: Excess emissions resulting from startup, shutdown or malfunction of any emissions unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized but in no case exceed 2 hours in any 24-hour period unless specifically authorized by the Department for longer duration. Pursuant to Rule 62-210.700(5), F.A.C., the permit subsection may specify more or less stringent requirements for periods of excess emissions. Rule 62-210-700(Excess Emissions), F.A.C., cannot vary or supersede any federal NSPS or NESHAP provision. [Rule 62-210.700(1), F.A.C.]
4. Excess Emissions Prohibited: Excess emissions caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure that may reasonably be prevented during startup, shutdown or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]
5. Excess Emissions - Notification: In case of excess emissions resulting from malfunctions, the permittee shall notify the Compliance Authority in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department. [Rule 62-210.700(6), F.A.C.]
6. VOC or OS Emissions: No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds (VOC) or organic solvents (OS) without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department. [Rule 62-296.320(1), F.A.C.]
7. Objectionable Odor Prohibited: No person shall cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor. An "objectionable odor" means any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rules 62-296.320(2) and 62-210.200(Definitions), F.A.C.]
8. General Visible Emissions: No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity equal to or greater than 20% opacity. This regulation does not impose a specific testing requirement. [Rule 62-296.320(4)(b)1, F.A.C.]
9. Unconfined Particulate Emissions:
  - a. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions.
  - b. Any permit issued to a facility with emissions of unconfined particulate matter shall specify the reasonable precautions to be taken by that facility to control the emissions of unconfined particulate matter.
  - c. Reasonable precautions include the following:

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## SECTION 4. APPENDIX C

### COMMON CONDITIONS

- (1) Paving and maintenance of roads, parking areas and yards.
- (2) Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
- (3) Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
- (4) Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
- (5) Landscaping or planting of vegetation.
- (6) Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
- (7) Confining abrasive blasting where possible.
- (8) Enclosure or covering of conveyor systems.

[Rule 62-296.320(4)(c), F.A.C.]

### RECORDS AND REPORTS

10. Records Retention: All measurements, records, and other data required by this permit shall be documented in a permanent, legible format and retained for at least 3 years following the date on which such measurements, records, or data are recorded, unless otherwise specified by Department rule. Records shall be made available to the Department upon request. [Rule 62-4.160, F.A.C.]

11. Emissions Computation and Reporting:

- a. *Applicability*. This rule sets forth required methodologies to be used by the owner or operator of a facility for computing actual emissions, baseline actual emissions, and net emissions increase, as defined at Rule 62-210.200, F.A.C., and for computing emissions for purposes of the reporting requirements of subsection 62-210.370(3) and paragraph 62-212.300(1)(e), F.A.C., or of any permit condition that requires emissions be computed in accordance with this rule. This rule is not intended to establish methodologies for determining compliance with the emission limitations of any air permit. [Rule 62-210.370(1), F.A.C.]
- b. *Computation of Emissions*. For any of the purposes set forth in subsection 62-210.370(1), F.A.C., the owner or operator of a facility shall compute emissions in accordance with the requirements set forth in this subsection.
  - (1) *Basic Approach*. The owner or operator shall employ, on a pollutant-specific basis, the most accurate of the approaches set forth below to compute the emissions of a pollutant from an emissions unit; provided, however, that nothing in this rule shall be construed to require installation and operation of any continuous emissions monitoring system (CEMS), continuous parameter monitoring system (CPMS), or predictive emissions monitoring system (PEMS) not otherwise required by rule or permit, nor shall anything in this rule be construed to require performance of any stack testing not otherwise required by rule or permit.
    - (a) If the emissions unit is equipped with a CEMS meeting the requirements of paragraph 62-210.370(2)(b), F.A.C., the owner or operator shall use such CEMS to compute the emissions of the pollutant, unless the owner or operator demonstrates to the department that an alternative approach is more accurate because the CEMS represents still-emerging technology.
    - (b) If a CEMS is not available or does not meet the requirements of paragraph 62-210.370(2)(b), F.A.C, but emissions of the pollutant can be computed pursuant to the mass balance methodology of paragraph 62-210.370(2)(c), F.A.C., the owner or operator shall use such methodology, unless the owner or operator demonstrates to the department that an alternative approach is more accurate.

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## SECTION 4. APPENDIX C

### COMMON CONDITIONS

- (c) If a CEMS is not available or does not meet the requirements of paragraph 62-210.370(2)(b), F.A.C., and emissions cannot be computed pursuant to the mass balance methodology, the owner or operator shall use an emission factor meeting the requirements of paragraph 62-210.370(2)(d), F.A.C., unless the owner or operator demonstrates to the department that an alternative approach is more accurate.
- (2) Continuous Emissions Monitoring System (CEMS).
- (a) An owner or operator may use a CEMS to compute emissions of a pollutant for purposes of this rule provided:
- 1) The CEMS complies with the applicable certification and quality assurance requirements of 40 CFR Part 60, Appendices B and F, or, for an acid rain unit, the certification and quality assurance requirements of 40 CFR Part 75, all adopted by reference at Rule 62-204.800, F.A.C.; or
  - 2) The owner or operator demonstrates that the CEMS otherwise represents the most accurate means of computing emissions for purposes of this rule.
- (b) Stack gas volumetric flow rates used with the CEMS to compute emissions shall be obtained by the most accurate of the following methods as demonstrated by the owner or operator:
- 1) A calibrated flow meter that records data on a continuous basis, if available; or
  - 2) The average flow rate of all valid stack tests conducted during a five-year period encompassing the period over which the emissions are being computed, provided all stack tests used shall represent the same operational and physical configuration of the unit.
- (c) The owner or operator may use CEMS data in combination with an appropriate f-factor, heat input data, and any other necessary parameters to compute emissions if such method is demonstrated by the owner or operator to be more accurate than using a stack gas volumetric flow rate as set forth at subparagraph 62-210.370(2)(b)2., F.A.C., above.
- (3) Mass Balance Calculations.
- (a) An owner or operator may use mass balance calculations to compute emissions of a pollutant for purposes of this rule provided the owner or operator:
- 1) Demonstrates a means of validating the content of the pollutant that is contained in or created by all materials or fuels used in or at the emissions unit; and
  - 2) Assumes that the emissions unit emits all of the pollutant that is contained in or created by any material or fuel used in or at the emissions unit if it cannot otherwise be accounted for in the process or in the capture and destruction of the pollutant by the unit's air pollution control equipment.
- (b) Where the vendor of a raw material or fuel which is used in or at the emissions unit publishes a range of pollutant content from such material or fuel, the owner or operator shall use the highest value of the range to compute the emissions, unless the owner or operator demonstrates using site-specific data that another content within the range is more accurate.
- (c) In the case of an emissions unit using coatings or solvents, the owner or operator shall document, through purchase receipts, records and sales receipts, the beginning and ending VOC inventories, the amount of VOC purchased during the computational period, and the amount of VOC disposed of in the liquid phase during such period.
- (4) Emission Factors.
- (a) An owner or operator may use an emission factor to compute emissions of a pollutant for purposes of this rule provided the emission factor is based on site-specific data such as stack test data, where available, unless the owner or operator demonstrates to the department that

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## SECTION 4. APPENDIX C

### COMMON CONDITIONS

an alternative emission factor is more accurate. An owner or operator using site-specific data to derive an emission factor, or set of factors, shall meet the following requirements.

- 1) If stack test data are used, the emission factor shall be based on the average emissions per unit of input, output, or gas volume, whichever is appropriate, of all valid stack tests conducted during at least a five-year period encompassing the period over which the emissions are being computed, provided all stack tests used shall represent the same operational and physical configuration of the unit.
  - 2) Multiple emission factors shall be used as necessary to account for variations in emission rate associated with variations in the emissions unit's operating rate or operating conditions during the period over which emissions are computed.
  - 3) The owner or operator shall compute emissions by multiplying the appropriate emission factor by the appropriate input, output or gas volume value for the period over which the emissions are computed. The owner or operator shall not compute emissions by converting an emission factor to pounds per hour and then multiplying by hours of operation, unless the owner or operator demonstrates that such computation is the most accurate method available.
- (b) If site-specific data are not available to derive an emission factor, the owner or operator may use a published emission factor directly applicable to the process for which emissions are computed. If no directly-applicable emission factor is available, the owner or operator may use a factor based on a similar, but different, process.
- (5) Accounting for Emissions During Periods of Missing Data from CEMS, PEMS, or CPMS. In computing the emissions of a pollutant, the owner or operator shall account for the emissions during periods of missing data from CEMS, PEMS, or CPMS using other site-specific data to generate a reasonable estimate of such emissions.
  - (6) Accounting for Emissions During Periods of Startup and Shutdown. In computing the emissions of a pollutant, the owner or operator shall account for the emissions during periods of startup and shutdown of the emissions unit.
  - (7) Fugitive Emissions. In computing the emissions of a pollutant from a facility or emissions unit, the owner or operator shall account for the fugitive emissions of the pollutant, to the extent quantifiable, associated with such facility or emissions unit.
  - (8) Recordkeeping. The owner or operator shall retain a copy of all records used to compute emissions pursuant to this rule for a period of five years from the date on which such emissions information is submitted to the department for any regulatory purpose.

[Rule 62-210.370(2), F.A.C.]

c. *Annual Operating Report for Air Pollutant Emitting Facility*

- (1) The Annual Operating Report for Air Pollutant Emitting Facility (DEP Form No. 62-210.900(5)) shall be completed each year for the following facilities:
  - (a) All Title V sources.
  - (b) All synthetic non-Title V sources.
  - (c) All facilities with the potential to emit ten (10) tons per year or more of volatile organic compounds or twenty-five (25) tons per year or more of nitrogen oxides and located in an ozone nonattainment area or ozone air quality maintenance area.
  - (d) All facilities for which an annual operating report is required by rule or permit.
- (2) Notwithstanding paragraph 62-210.370(3)(a), F.A.C., no annual operating report shall be required for any facility operating under an air general permit.

**SECTION 4. APPENDIX C**

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**COMMON CONDITIONS**

- (3) The annual operating report shall be submitted to the appropriate Department of Environmental Protection (DEP) division, district or DEP-approved local air pollution control program office by April 1 of the following year. If the report is submitted using the Department's electronic annual operating report software, there is no requirement to submit a copy to any DEP or local air program office.
- (4) Emissions shall be computed in accordance with the provisions of subsection 62-210.370(2), F.A.C., for purposes of the annual operating report.
- (5) Facility Relocation. Unless otherwise provided by rule or more stringent permit condition, the owner or operator of a relocatable facility must submit a Facility Relocation Notification Form (DEP Form No. 62-210.900(6)) to the Department at least 30 days prior to the relocation. A separate form shall be submitted for each facility in the case of the relocation of multiple facilities which are jointly owned or operated.

[Rule 62-210.370(3), F.A.C.]