Florida Department of Environmental Protection

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Secretary

PERMITTEE

Florida Power and Light Company
20505 State Road 80
Loxahatchee, FL 33470

Authorized Representative:
Timothy Panoff, Regional Plant General Manager

Air Permit No. 0990646-009-AC (PSD-FL-354C and PSD-FL-396B)
Permit Expires: December 31, 2021
Minor Air Construction Permit
West County Energy Center
Mitsubishi M501G1 KAI Turbine Upgrades

PROJECT

This is the final air construction permit, which authorizes the upgrade of Units 1, 2 and 3 via replacement of existing turbine components with Mitsubishi M501G1 KAI turbine components and modification of the permitted heat input rate for Units 1, 2 and 3. The proposed work will be conducted at the existing West County Energy Center, which is a power plant categorized under Standard Industrial Classification No. 4911. The existing facility is in Palm Beach County at 20505 State Road 80 in Loxahatchee, Florida. The UTM coordinates are Zone 17, 562.19 kilometers (km) East and 2953.04 km North.

This final permit is organized into the following sections: Section 1 (General Information); Section 2 (Administrative Requirements); Section 3 (Emissions Unit Specific Conditions); and Section 4 (Appendices). Because of the technical nature of the project, the permit contains numerous acronyms and abbreviations, which are defined in Appendix A of Section 4 of this permit.

STATEMENT OF BASIS

This air pollution construction permit is issued under the provisions of: Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to conduct the proposed work in accordance with the conditions of this permit. This project is subject to the general preconstruction review requirements in Rule 62-212.300, F.A.C. and is not subject to the preconstruction review requirements for major stationary sources in Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.

Upon issuance of this final permit, any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida

David Lyle Read, P.E.
2018.03.14 08:46:37 -04'00'

For:
Syed Arif, P.E., Program Administrator
Office of Permitting and Compliance
Division of Air Resource Management

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Final Air Construction Permit package was sent by electronic mail, or a link to these documents made available electronically on a publicly accessible server, with received receipt requested before the close of business on the date indicated below to the following persons.

Timothy Panoff, Florida Power and Light Company: Timoth.Panoff@fpl.com
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Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

Barbara Friday Digitally signed by Barbara Friday
Date: 2018.03.14 10:47:44 -04'00'

FACILITY DESCRIPTION

This facility primarily consists of three combined cycle combustion turbine electrical generator units (CCCT), designated as Units 1, 2 and 3. Each unit consists of three Mitsubishi Heavy Industries Model 501G CCCT, each coupled to a heat recovery steam generator (HRSG). Each HRSG is equipped with natural-gas fired duct burners. The CCCT/HRSG are arranged in a "3-on-1" setting where they are attached to a common steam turbine-electrical generator (STEG). The CCCTs are authorized to fire natural gas as a primary fuel with ultra-low sulfur distillate (ULSD) fuel oil as a restricted alternate fuel. Units 1-3 have a total electrical generating capacity of 3,750 megawatts (MW).

The facility also contains a natural gas-fired auxiliary boiler that produces steam during the startup of the CCCTs of Units 1 and 2. Other ancillary equipment includes four natural gas-fired process heaters used to preheat the natural gas entering Units 1-3, three mechanical draft cooling towers for Units 1-3, three diesel-fired emergency engines-electrical generators, one diesel-fired emergency fire pump and four propane-fired emergency engine-electrical generators.

The existing facility consists of the following emissions units (EU).

EU No.	Emission Unit Description
001	Unit 1A – 250 MW Gas Turbine with Supplementary-fired HRSG
002	Unit 1B – 250 MW Gas Turbine with Supplementary-fired HRSG
003	Unit 1C – 250 MW Gas Turbine with Supplementary-fired HRSG
004	Unit 2A – 250 MW Gas Turbine with Supplementary-fired HRSG
005	Unit 2B – 250 MW Gas Turbine with Supplementary-fired HRSG
006	Unit 2C – 250 MW Gas Turbine with Supplementary-fired HRSG
013	Unit 3A – 250 MW Gas Turbine with Supplementary-fired HRSG
014	Unit 3B – 250 MW Gas Turbine with Supplementary-fired HRSG
015	Unit 3C – 250 MW Gas Turbine with Supplementary-fired HRSG
009	One Limited Use Gas-fueled Auxiliary Boiler
010	Two 8.3 MMBtu/hr Natural Gas-fired Process Heaters
017	Two 8.3 MMBtu/hr Natural Gas-fired Process Heaters
011	Three Emergency Generators/Engines (EPA Tier 1 certified)
012	One Emergency Fire Pump Engine (EPA Tier 1 certified) and 500 Gallon Fuel Oil Storage Tank
019	Four Propane-fired Emergency Generators (30 kilowatt) – Hurricane Shelters
007	Two Distillate Fuel Oil Storage Tanks
008	Two Mechanical Draft Cooling Towers
016	One 26 Cell Mechanical Draft Cooling Tower

PROPOSED PROJECT

This project consists of upgrading the nine existing Mitsubishi M501G1 CCCTs (Units 1-3) with Mitsubishi M501G1 KAI components. Various turbine blades for each turbine will upgraded with enhanced cooling air optimization schemes, improved aerodynamic design and advanced thermal barrier coatings. These upgrades will result in increased efficiency, reliability, availability and operational flexibility. Additionally, the permitted heat input rate will be increased while operating in base load operation and peaking mode operation.

This project will modify the following emissions units.

EU No.	Emission Unit Description
001	Unit 1A – 250 MW Gas Turbine with Supplementary-fired HRSG

EU No.	Emission Unit Description
002	Unit 1B – 250 MW Gas Turbine with Supplementary-fired HRSG
003	Unit 1C – 250 MW Gas Turbine with Supplementary-fired HRSG
004	Unit 2A – 250 MW Gas Turbine with Supplementary-fired HRSG
005	Unit 2B – 250 MW Gas Turbine with Supplementary-fired HRSG
006	Unit 2C – 250 MW Gas Turbine with Supplementary-fired HRSG
013	Unit 3A – 250 MW Gas Turbine with Supplementary-fired HRSG
014	Unit 3B – 250 MW Gas Turbine with Supplementary-fired HRSG
015	Unit 3C – 250 MW Gas Turbine with Supplementary-fired HRSG

FACILITY REGULATORY CLASSIFICATION

- The facility is a major source of hazardous air pollutants (HAP).
- The facility operates units subject to the acid rain provisions of the Clean Air Act (CAA).
- The facility is a Title V major source of air pollution in accordance with Chapter 62-213, F.A.C.
- The facility is a major stationary source in accordance with Rule 62-212.400(PSD), F.A.C.
- The facility does operate units subject to the New Source Performance Standards (NSPS) of Title 40 Part 60 of the Code of Federal Regulations (40 CFR 60).
- The facility does operate units subject to the National Emissions Standards of Hazardous Air Pollutants (NESHAP) of 40 CFR 63.

SECTION 2. ADMINISTRATIVE REQUIREMENTS

1. Permitting Authority: The permitting authority for this project is the Office of Permitting and Compliance in the Division of Air Resource Management of the Department of Environmental Protection (Department). The Office of Permitting and Compliance mailing address is 2600 Blair Stone Road (MS #5505), Tallahassee, Florida 32399-2400.

2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Palm Beach County, Florida Department of Health at: Palm Beach County, Florida Department of Health, Division of Environmental Public Health, Air and Waste Program, 800 Clematis Street, Fourth Floor, West Palm Beach, Florida 33401.

3. Appendices: The following Appendices are attached as a part of this permit: Appendix A (Citation Formats and Glossary of Common Terms); Appendix B (General Conditions); Appendix C (Common Conditions); and Appendix D (Common Testing Requirements).

4. Applicable Regulations, Forms and Application Procedures: Unless otherwise specified in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.

5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]

6. Modifications: The permittee shall notify the Compliance Authority upon commencement of construction. No new emissions unit shall be constructed and no existing emissions unit shall be modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]

7. Construction and Expiration: The expiration date shown on the first page of this permit provides time to complete the physical construction activities authorized by this permit, complete any necessary compliance testing, and obtain an operation permit. Notwithstanding this expiration date, all specific emissions limitations and operating requirements established by this permit shall remain in effect until the facility or emissions unit is permanently shut down. For good cause, the permittee may request that a permit be extended. Pursuant to Rule 62-4.080(3), F.A.C., such a request shall be submitted to the Permitting Authority in writing before the permit expires. [Rules 62-4.070(3) & (4), 62-4.080 & 62-210.300(1), F.A.C.]

8. Source Obligation:

   a. At such time that a particular source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by virtue of a relaxation in any enforceable limitation which was established after August 7, 1980, on the capacity of the source or modification otherwise to emit a pollutant, such as a restriction on hours of operation, then the requirements of subsections 62-212.400(4) through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.

   b. At such time that a particular source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by exceeding its projected actual emissions, then the requirements of subsections 62-212.400(4) through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.

   [Rule 62-212.400(12), F.A.C.]

9. Application for Title V Permit: This permit authorizes construction of the permitted emissions units and initial operation to determine compliance with Department rules. A Title V air operation permit is required for regular operation of the permitted emissions unit. The permittee shall apply for a Title V air operation permit at least 90 days prior to expiration of this permit, but no later than 180 days after commencing operation. To apply for a Title V operation permit, the applicant shall submit the appropriate application form, compliance test results, and such additional information as the Department may by law require. The application shall be submitted to the appropriate Permitting Authority with copies to the Compliance Authority. [Rules 62-4.030, 62-4.050 and Chapter 62-213, F.A.C.]

A. Units 1, 2 and 3 (Three "3-on-1" CCCTs)

This section of the permit addresses the following emissions units.

EU No.	Emission Unit Description
001	Unit 1A – 250 MW Gas Turbine with Supplementary-fired HRSG
002	Unit 1B – 250 MW Gas Turbine with Supplementary-fired HRSG
003	Unit 1C – 250 MW Gas Turbine with Supplementary-fired HRSG
004	Unit 2A – 250 MW Gas Turbine with Supplementary-fired HRSG
005	Unit 2B – 250 MW Gas Turbine with Supplementary-fired HRSG
006	Unit 2C – 250 MW Gas Turbine with Supplementary-fired HRSG
013	Unit 3A – 250 MW Gas Turbine with Supplementary-fired HRSG
014	Unit 3B – 250 MW Gas Turbine with Supplementary-fired HRSG
015	Unit 3C – 250 MW Gas Turbine with Supplementary-fired HRSG

These emissions units consist of nine combined CCCT, arranged in 3 sets, designated as Unit 1, Unit 2 and Unit 3. Each CCCT is attached to a HRSG equipped with natural-gas fired duct burners. A selective catalytic reduction (SCR) reactor is downstream from each HRSG. Exhaust from each CCCT-electrical generator passes through the HRSG where it transfers heat to produce steam. The duct burners provide additional heat for steam production. The steam from each HRSG pass through a common STEG to generate additional electricity. The CCCT and HRSG exhaust passes through the SCR reactor. Each unit utilizes one 26-cell mechanical draft cooling tower.
Each CCCT is a Mitsubishi Heavy Industries Model M501G with a nominal generating capacity of 250 MW. The CCCT are equipped with evaporative inlet cooling systems to decrease air density and increase the air flow rate to the CCCT. The STEG has a nominal generating capacity of 500 MW, for a total generating capacity of 1,250 MW per unit.

The maximum heat input rates for each CCCT are 2,333 million British Thermal Units per hour (MMBtu/hr) and 2,117 MMBtu/hr while firing natural gas and ULSD fuel oil, respectively. These heat input rates are based on the lower heating value (LHV) for each fuel and a compressor inlet air temperature of 59 degrees Fahrenheit (°F) and 100% load. The maximum heat input rate for each HRSG duct burner is 428 MMBtu/hr while firing natural gas, based on the LHV of the fuel. Heat input rates for each CCCT will vary depending upon gas turbine characteristics, ambient conditions, alternate methods of operation and evaporative cooling.

Emissions of particulate matter (PM), particulate matter less than 10 microns in diameter (PM_{10}), particulate matter less than 2.5 microns in diameter ($PM_{2.5}$), sulfur dioxide (SO_2) and sulfuric acid mist (SAM) form directly from fuel combustion. These pollutants are managed by firing natural gas and ULSD fuel oil. Carbon monoxide (CO) and volatile organic compound (VOC) emissions are controlled by good combustion practices. Nitrogen oxide (NO_X) emissions are controlled by dry low-NO_X combustion technology while firing natural gas and water injection while firing fuel oil. NO_X emission are further reduced downstream by the SCR reactors. Continuous emissions monitoring systems (CEMS) for NO_X and CO are used to demonstrate compliance with NO_X and CO emissions standards. Fuel sulfur specifications are used to demonstrate compliance with SO_2/SAM and PM/PM_{10} emissions standards. Compliance with CO emissions standards shall demonstrate compliance with VOC emissions standards.

Each HRSG has a 149-foot-tall stack (total of 9 stacks) with a nominal diameter of 22 feet. When firing natural gas (with the duct burners), at a compressor inlet temperature of 59□F, the stack gas flow rate is 1,311,589 actual cubic feet per minute (acfm) and the exhaust temperature is 188□F. When firing oil (without the duct burners), at a compressor inlet temperature of 59□F the stack gas flow rate is 1,533,502 acfm and the exhaust temperature is 293□F. Temperature and exhaust flow rate will vary with turbine load, fuel type and ambient conditions.

Initial start-up dates were as follows: Unit 1A - May 17, 2009; Unit 1B - April 29, 2009; Unit 1C - April 16, 2009; Unit 2A - September 22, 2009; Unit 2B - September 7, 2009; and, Unit 2C - August 27, 2009, Unit 3A - December 26, 2010; Unit 3B - December 1, 2010; and, Unit 3C - December 16, 2010.

{Permitting Note: These emission units are regulated under 40 CFR 75 and Chapter 62-214, F.A.C. for Acid Rain Phase II Units; 40 CFR 60, Subpart A, General Provisions, and 40 CFR 60, Subpart KKKK, Standards of Performance for Stationary Combustion Turbines, adopted by reference in Rules 62-204.800(8)(d) & (8)(b)83., F.A.C., respectively; 40 CFR 63, Subpart A, General Provisions, and 40 CFR 63, Subpart YYYY, National

Emissions Standards for Hazardous Air Pollutants for Stationary Combustion Turbines, adopted by reference in Rules 62-204.800(11)(d)1., F.A.C. & (11)(b)81., F.A.C., respectively; Rule 62-212.400, F.A.C., Prevention of Significant Deterioration (PSD) of Air Quality, including a determination of Best Available Control Technology (BACT) for CO, NO_X, PM/PM_{10}, SAM/SO_2 and VOC as established in Permit No. PSD-FL-354, as modified and subsequent revisions, for Units 1 and 2 and Permit No. PSD-FL-396, as modified and subsequent revisions for Unit 3. A CAM plan is not required, since compliance with the NO_X emissions standard is demonstrated by a CEMS, despite the use of downstream SCR for NO_X control.}

PREVIOUS PERMIT MODIFICATIONS

{Permitting Note: All modifications of conditions in previous permits are revised as indicated. ~~Strikethrough~~ is used to denote the deletion of text. Double-underlines are used to denote the addition of text. All changes are emphasized with yellow highlight.}

Permit Being Modified: Permit No. 0990646-001-AC/PSD-FL-354

Affected Emissions Units: EU No. 001 – EU No. 006

Section III., Subsection A., Specific Condition 7.

7. Permitted Capacity – Gas Turbines: The nominal heat input rate to each gas turbine, while operating in base load, is ~~2,333~~ 2,538 MMBtu per hour when firing natural gas and 2,117 MMBtu per hour when firing distillate fuel oil (based on a compressor inlet air temperature of 59□F, the lower heating value (LHV) of each fuel, and 100% load). The nominal heat input rate when firing natural gas for peak firing is 2,575 MMBtu/hr (based on a compressor inlet temperature of 59 °F, the LHV of natural gas and 100% load). Heat input rates will vary depending upon gas turbine characteristics, ambient conditions, alternate methods of operation, and evaporative cooling. The permittee shall provide manufacturer's performance curves (or equations) that correct for site conditions to the Permitting and Compliance Authorities within 45 days of completing the initial compliance testing. Operating data may be adjusted for the appropriate site conditions in accordance with the performance curves and/or equations on file with the Department. [Rule 62-210.200(PTE), F.A.C.]

Permit Being Modified: Permit No. 0990646-002-AC/PSD-FL-396

Affected Emissions Units: EU No. 013-015

Section III., Specific Condition 7.

7. Permitted Capacity – Combustion Turbine-Electric Generators (CTG): The nominal heat input rate to each CTG, while operating in base load, is ~~2,333~~ 2,538 MMBtu per hour when firing natural gas and 2,117 MMBtu per hour when firing distillate fuel oil (based on a compressor inlet air temperature of 59□F, LHV of each fuel, and 100% load). The nominal heat input rate when firing natural gas for peak firing is 2,575 MMBtu/hr (based on a compressor inlet temperature of 59□F, the LHV of natural gas and 100% load). Heat input rates will vary depending upon CTG characteristics, ambient conditions, alternate methods of operation, and evaporative cooling. The permittee shall provide manufacturer's performance curves (or equations) that correct for site conditions to the Permitting and Compliance Authorities within 45 days of completing the initial compliance testing. Operating data may be adjusted for the appropriate site conditions in accordance with the performance curves and/or equations on file with the Department. [Rule 62-210.200(PTE), F.A.C.]

PREVIOUS APPLICABLE PERMITS

1. Other Permits: Unless otherwise specified, the conditions of this permit supplement all previously issued air construction and operation permits for the emission units in this subsection. Previously established conditions revised by this permit shall be replaced by these revisions. [Rule 62-4.070(3), F.A.C.; and, Application No. 0990646-009-AC]

A. Units 1, 2 and 3 (Three "3-on-1" CCCTs)

EQUIPMENT

2. Mitsubishi M501G KAI Upgrades: The permittee is authorized to install the following M501G KAI components:
   a. Cooling air optimization schemes for the turbine blades in rows 1-3;
   b. Advanced thermal barrier coatings (TBC) for the turbine blades in rows 1-3, turbine vanes in rows 1 and 2 and turbine component cooling structures; and
   c. Row 4 turbine blades with improved aerodynamic design.

   [Application No. 0990646-009-AC]

NSPS APPLICABILITY

3. NSPS Subpart KKKK: The emissions units in this subsection are subject to 40 CFR 60 Subpart A – General Provisions and 40 CFR 60 Subpart KKKK – Standards of Performance for Stationary Combustion Turbines. These units will continue to meet all applicable requirements of these subparts. [Rule 62-204.800, F.A.C.; and, 40 CFR 60 Subparts A & KKKK]

TESTING REQUIREMENTS

4. Initial Compliance Tests: Each emissions unit in this subsection that completes any construction authorized by this permit shall be tested to demonstrate initial compliance with visible emissions (VE). The initial tests shall be conducted within 60 days after achieving permitted capacity, but not later than 180 days after initial operation of the unit. CO and NO_X emissions recorded by the CEMS shall also be reported for each run during tests for VE. The submitted CEMS data shall be a 24-hour block containing the initial VE test period in order to demonstrate compliance with existing CO and NO_X emissions standards. Compliance with the CO emissions standard shall demonstrate compliance with the VOC emissions standard. [Rules 62-4.070(3) and 62-297.310(8)(b)1, F.A.C.]

5. Test Requirements: The permittee shall notify the Compliance Authority in writing at least 15 days prior to any required tests. Tests shall be conducted in accordance with the applicable requirements specified in Appendix D (Common Testing Requirements) of this permit. [Rule 62-297.310(9), F.A.C.]

6. Test Methods: Required tests shall be performed in accordance with the following reference methods.

Method	Description of Method and Comments
9	Visual Determination of the Opacity of Emissions from Stationary Sources

The above methods are described in Appendix A of 40 CFR 60 and are adopted by reference in Rule 62-204.800, F.A.C. No other methods may be used unless prior written approval is received from the Department. [Rules 62-204.800, F.A.C.; and Appendix A of 40 CFR 60]

RECORDS AND REPORTS

7. Actual Emissions Reporting: This permit is based on an analysis that compared baseline actual emissions with projected actual emissions and avoided the requirements of subsection 62-212.400(4) through (12), F.A.C. for several pollutants. Therefore, pursuant to Rule 62-212.300(1)(e), F.A.C., the permittee is subject to the following monitoring, reporting and recordkeeping provisions.
   a. The permittee shall monitor the emissions of any PSD pollutant that the Department identifies could increase as a result of the construction or modification and that is emitted by any emissions unit that could be affected; and, using the most reliable information available, calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of 10 years following resumption of regular operations after the change. Emissions shall be computed in accordance with the provisions in Rule 62-210.370, F.A.C., which are provided in Appendix C of this permit.

b. The permittee shall report to the Department within 60 days after the end of each calendar year during the 10-year period setting out the unit's annual emissions during the calendar year that preceded submission of the report. The report shall contain the following:

(1) The name, address and telephone number of the owner or operator of the major stationary source;

(2) The annual emissions calculations pursuant to the provisions of 62-210.370, F.A.C., which are provided in Appendix C of this permit;

(3) If the emissions differ from the preconstruction projection, an explanation as to why there is a difference; and

(4) Any other information that the owner or operator wishes to include in the report.

c. The information required to be documented and maintained pursuant to subparagraphs 62-212.300(1)(e)1 and 2, F.A.C., shall be submitted to the Department, which shall make it available for review to the general public.

d. The permittee shall compute and report annual emissions in accordance with Rule 62-210.370(2), F.A.C. as provided by Appendix C of this permit. For this project, the permittee shall use CEMS data in reporting the actual annual $\mathbf{NO_X}$ emissions for Units 1-3 (EU Nos 001-006 and 013-015):

{Permitting Note: Baseline emissions of NO_X was determined to be 607.62 TPY.}

[Application 0990646-009-AC; and Rules 62-212.300(1)(e) and 62-210.370, F.A.C.]

8. Manufacturer's Performance Curves Report: Heat input rates will vary depending upon gas turbine characteristics, ambient conditions, alternate methods of operation and evaporative cooling. The permittee shall provide manufacturer's performance curves (or equations) that correct for site conditions to the Permitting and Compliance Authorities within 60 days of completing the initial compliance testing. Operating data may be adjusted for the appropriate site conditions in accordance with the performance curves and/or equations on file with the Department. [Rule 62-210.200(PTE), F.A.C.]

9. Test Reports: The permittee shall prepare and submit reports for all required tests in accordance with the requirements specified in Appendix D (Common Testing Requirements) of this permit. For each test run, the report shall also indicate the heat input rate during the time of the test in MMBtu/hr. [Rule 62-297.310(10), F.A.C.]