

Mission:
To protect, promote & improve the health
of all people in Florida through integrated
state, county & community efforts.



Rick Scott
Governor

Celeste Philip, MD, MPH
Interim State Surgeon General

Vision: To be the Healthiest State in the Nation

DECEMBER 22, 2016
ELECTRONIC CORRESPONDENCE
gbognar@purecoat.com

FEDERALLY ENFORCEABLE STATE OPERATION PERMIT

Permittee:

Purecoat International, LLC
3301 Electronics Way
West Palm Beach, Florida 33407

Authorized Representative:
Mr. George S. Bognar, President

Arms No.: 0990199

Permit No.: 0990199-007-AF

Issued: 12/22/2016

Expires: 12/21/2021

Renewal Date: 10/21/2021

Purecoat International
Palm Beach County, Florida

PROJECT

This is the FINAL Federally Enforceable State Operation Permit (FESOP), which authorizes the operation of Purecoat International, LLC, classified as Coating, Engraving, and Allied Services (Standard Industrial Classification No. 3471- Electroplating, Plating, Polishing, Anodizing, and Coloring). This project is a renewal of air operation Permit No. 0990199-006-AF. The facility is located at 3301 Electronics Way, West Palm Beach, FL 33407 Palm Beach County, Florida. The UTM coordinates are Zone 17; 592.79 km E; 2958.102 km N; **Latitude:** 26° 44' 28.02" North / **Longitude:** 80° 04' 00.88" West.

This FINAL permit is organized into the following sections: Section 1 (General Information); Section 2 (Administrative Requirements); Section 3 (Emissions Unit Specific Conditions); and Section 4 (Appendices). Because of the technical nature of the project, the permit contains numerous acronyms and abbreviations, which are defined in **Appendix A** of Section 4 of this permit.

Permitting Authority: Applications for air operation permits are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (F.S.) and Chapters 62-4 and 62-210 of the Florida Administrative Code (F.A.C.). The Permitting Authority responsible for making a permit determination for this project is the Florida Department of Health Palm Beach County (Health Department). The Permitting Authority's physical address is: 800 Clematis St., 4th Floor, West Palm Beach, Florida 33401. The Permitting Authority's mailing address is: 800 Clematis St., P.O. Box 29, West Palm Beach Florida 33402-0029. The Permitting Authority's telephone number is 561-837-5900.

The Florida Department of Health Palm Beach County (Health Department) issues this permit under the provisions of Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4 through 62-297 the Florida Administrative Code (F.A.C.). The Florida Department of Environmental Protection (DEP) has permitting jurisdiction under Chapter 403.087, F.S. However, in accordance with Section 403.182, F.S., the DEP recognizes the Health Department as the approved local air pollution control program in Palm Beach County. As such, the DEP and the Health Department have entered into a Specific Operating Agreement that authorizes the Health Department to issue or deny permits for this type of air pollution source located in Palm Beach County. The above named permittee is authorized to operate the facility in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Health Department.

Petitions. A person whose substantial interests are affected by the proposed decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the the Florida Department of Health Palm Beach County (Health Department) Legal Office of the, located at 800 Clematis Street in West Palm Beach, Florida, 33401 (Telephone: (561) 671-4000, Fax (561) 837-5195).. Petitions filed by the applicant or any of the parties listed below must be filed within 14 days of receipt of this notice. Petitions filed by any other person must be filed within 14 days of receipt of this proposed action. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when each petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle the petitioner to relief; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and, (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation: Mediation is not available in this proceeding.

Effective Date: This permitting decision is final and effective on the date filed with the clerk of the Permitting Authority unless a petition is filed in accordance with the above paragraphs or unless a request for extension of time in which to file a petition is filed within the time specified for filing a petition pursuant to Rule 62-110.106, F.A.C., and the petition conforms to the content requirements of Rules 28-106.201 and 28-106.301, F.A.C. Upon timely filing of a petition or a request for extension of time, this action will not be effective until further order of the Permitting Authority.

Judicial Review: Any party to this Order (Permit) has the right to seek judicial review pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure with the Health Department at the address listed below and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Order (Permit) is filed with the Clerk of the Health Department.

Executed in West Palm Beach, Florida
FLORIDA DEPARTMENT OF HEALTH PALM BEACH COUNTY



Laxmana Tallam, P.E., Environmental Administrator
Air and Waste Section
Division of Environmental Public Health

If you have any questions, contact:
Paul Kalamaras, Engineering Specialist III
Air & Compliance Section
Department of Health Palm Beach County
P.O. Box 29 (800 Clematis St., 4th Floor)
West Palm Beach, Florida, 33402-0029
Tel 561-837-5946

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this **Federally Enforceable State Operation Permit package** was sent by electronic mail (**with received receipt**) requested before the close of business on the date indicated below to the following persons.

George S. Bognar, Purecoat Intl. LLC., President email
Rob Sagehorn, Purecoat Intl. LLC. email
Diane Pupa, DEP/SED email
Ana M. Oquendo, EPA email

gbognar@purecoat.com
RSagehorn@purecoat.com
Diane.Pupa@dep.state.fl.us
Oquendo.ana@epa.gov

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), F.S., with the designated agency Clerk, receipt of which is hereby acknowledged.

Paul Kalamaras

(Clerk)

12/22/16

(Date)

PERMIT HISTORY

11/18/2016: Health Department conducted Air Permit Inspection at facility.
 11/11/2016: Health Department received application for a renewal operational permit (09990199-007-AF).
 11/11/2016: Health Department received sufficient fee.

FACILITY DESCRIPTION

This facility is classified as Coating, Engraving, and Allied Services (Standard Industrial Classification No. 3471).

FACILITY PROJECT DESCRIPTION

This facility performs plating and small amounts of surface coating for miscellaneous metal parts and products. A significant portion of the work includes high temperature coatings for aircraft engine parts.

The source is classified as a synthetic minor (for HAPs) source of air pollution. This permit is a Federally Enforceable State Operation Permit (FESOP) issued in accordance with the requirements of Rule 62-210.300(2)(b), F.A.C.

BRIEF DISCUSSION OF EMISSIONS

The existing facility consists of the following emissions units (EU's).

EMISSIONS UNIT NO.	EMISSIONS UNIT DESCRIPTION
001	<p>Surface coating and cleaning activities</p> <p>Emissions of VOC, including hazardous air pollutants (HAPs), are associated with the evaporation of solvents in the coatings, thinners, maskants, lubricants and cleaners. The facility has three (3) wet scrubbers that serve as the control devices. Each of these scrubbers is equipped with a centrifugal blower.</p> <ul style="list-style-type: none"> • Three paint spray booths. These booths are equipped with 3000 series in-line filters manufactured by RP Paint Arrestors. • Three (3) closed-top parts cleaning tanks (55" x 28" x 8"). All three tanks contain Methyl Ethyl Ketone (MEK) only. One tank has 30-gallon liquid capacity and the other two tanks are 20-gallon capacity tanks. The One 30-gallon tank is under its own fume hood. The other two 20-gallon tanks are under an adjacent hood. These tanks are all exhausted into the duct system and run to the existing air scrubber on the roof (14,500 CFM Scrubber). <p>This facility is subject to the requirements of Rule 62-296.513(2), F.A.C. (Miscellaneous Metal Parts and Products) requiring the use of Reasonably Available Control Technology (RACT). RACT for these activities has included the use of low-solvent coatings.</p>

SECTION 1. GENERAL INFORMATION (FINAL)

The existing facility consists of the following exempt emissions units (EU's).

Status	Emission Unit Description
EXEMPT	Small boiler built in 1981 with a maximum heat input rate of 1.35 MMbtu/hr fired on natural gas.
	Small boiler built in 1983 with a maximum heat input rate of 6.30 MMbtu /hr fired on natural gas.
	These boilers are exempt from air permitting pursuant to Rule 62-210.300(3)(a)33., F.A.C., <i>[Both boilers are not subject to the Boiler MACT Rule 40 CFR 63 Subpart JJJJJ as per 40 CFR 63.11195(e) for gas-fired boilers.]</i>
	Electroplating and Associated Activities.
	Enclosed Abrasive Blasting Activities.
	Several preparation tanks for cleaning and etching
	Plating lines for: aluminum, copper, nickel, silver, and gold. Any fumes from the plating lines are vented through packed tower scrubbers. The plating areas are exhausted to two scrubbers. The main plating area is exhausted thru 22,000 cfm scrubber, and the new plating area is exhausted thru 2200 cfm scrubber.
	Two (2) Branson B400, closed-top, heated vapor degreasers (24"x27"x31" bottom & 31"x15"x16" top), which have 5 gallon capacity and contain n-Propyl Bromide as a degreasing agent. Both units have a built in oil / water separation system, and final solvent recovery is done offsite. One unit is located adjacent to the paint spray booths. The other is located outside of the buffing room. These degreasers are exempt from Rule 62-296.511, F.A.C. because the surface area of each degreaser is less than 10.8 sq.ft.

FACILITY REGULATORY CLASSIFICATION

- The facility **is not** a major source of hazardous air pollutants (HAP).
- The facility **does not** operate units subject to the acid rain provisions of the Clean Air Act (CAA).
- The facility **is not** a Title V major source of air pollution in accordance with Chapter 62-213, F.A.C.
- The facility **is not** a major stationary source in accordance with Rule 62-212.400(PSD), F.A.C.

SECTION 2. ADMINISTRATIVE REQUIREMENTS (FINAL)

1. Permitting Authority: The permitting authority for this project is the Air & Waste Section, Florida Department of Health Palm Beach County (Health Department). The mailing address is at P.O. Box 29 (800 Clematis St), West Palm Beach, Florida 33402-0029, and telephone number (561) 837-5900. **[Specific Operating Agreement]**.
2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Air and Waste Section of the Florida Department of Health Palm Beach County (Health Department) at P.O. Box 29 (800 Clematis Street), West Palm Beach, Florida, 33402-0029, and telephone number (561) 837-5900. **[Specific Operating Agreement]**.
3. Appendices: The following Appendices are attached as a part of this permit: **Appendix A** (Citation Formats and Glossary of Common Terms); **Appendix B** (General Conditions); **Appendix C** (Common Conditions).
4. Applicable Regulations, Forms and Application Procedures: Unless otherwise specified in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.
5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. **[Rule 62-4.080, F.A.C.]**
6. Modifications: No new emissions unit shall be constructed and no existing emissions unit shall be modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification. **[Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]**
7. Renewal: Prior to sixty (60) days before the expiration date of this permit, the permittee shall apply for a renewal of the permit. A renewal application shall be timely and sufficient. If the application is submitted prior to sixty (60) days before expiration of the permit, it will be considered timely and sufficient. If the renewal application is submitted at a later date, it will not be considered timely and sufficient unless it is submitted and made complete prior to the expiration of the operation permit. When the application for renewal is timely and sufficient, the existing permit shall remain in effect until the renewal application has been finally acted upon by the Department. **[Rule 62-4.090, F.A.C.]**

EMISSION LIMITING AND PERFORMANCE STANDARDS

8. General VOC Standards: The owner or operator shall not store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds (VOC) or organic solvents without applying known and existing vapor emission control devices or systems. This includes: **[Rule 62-296.320(1), F.A.C. and Permit No. 0990199-001-AF]**
 - Regular inspection and maintenance of piping, valves, flanges, tanks, and containers used for storage and transfer of organic liquids in order to minimize fugitive VOC emissions.
 - When not in use, directing solvent-containing materials to containers that prevent evaporation.
9. Objectionable Odors: No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor. **[Rule 62-296.320(2), F.A.C.]**

Note: An objectionable odor is defined as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rule 62-210.200(200), F.A.C.]
10. Facility-Wide Emission Cap: The permittee shall not cause, suffer, allow or permit the discharge of volatile organic compounds — including hazardous air pollutants (HAPs) — in an amount greater than or equal to eight (8) tons in any 12-month consecutive period. **[0990199-001-AF]**
11. General Visible Emissions Standard: Unless otherwise specified by permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere any air pollutants from new, or existing emissions units, the opacity of which is equal to or greater than 20 percent. **[Rule 62-296.320(4)(b), F.A.C.]**

12. Unconfined Emissions of Particulate Matter: No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions include the following: **[Rule 62-296.320(4)(c), F.A.C. and Permit No. 0990199-001-AF]**
- Paving and maintenance of roads, parking areas and yards.
 - Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
 - Application of asphalt, water, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
 - Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
 - Landscaping or planting of vegetation.
 - Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
 - Confining abrasive blasting where possible.
 - Enclosure or covering of conveyor systems.
- Permitting Note: Facilities that cause frequent, valid complaints will be required by the Health department to take these or other reasonable precautions. In determining what constitutes reasonable precautions for a particular source, the Health department shall consider the cost of the control technique or work practice, the environmental impacts of the technique or practice, and the degree of reduction of emissions expected from a particular technique or practice.*

OPERATION AND MAINTENANCE REQUIREMENTS

13. Circumvention: The owner or operator shall not circumvent air pollution control equipment/methods or allow the emission of air pollutants without the equipment/methods operating properly. **[Rule 62-210.650, F.A.C.]**

COMPLIANCE MONITORING REQUIREMENTS

14. Duration: Unless otherwise specified, all records and reports required by this permit shall be kept for at least 3 years from the date the information was recorded. **[Rule 62-4.160(14)(b), F.A.C.]**

REPORTS REQUIRED

15. Annual Operating Report (AOR): The information required by the Annual Operating Report for Air Pollutant Emitting Facility (DEP Form No. 62-210.900(5)) shall be submitted by April 1 of each year, for the previous calendar year, to the Department of Environmental Protection's (DEP) District Office or the Approved Local Program. All synthetic non-Title V sources or all facilities with the potential to emit 10 tons/year or more of volatile organic compounds (VOC) or 25 tons/year or more of nitrogen oxides (NO_x) and located in an ozone nonattainment area or ozone air quality maintenance area shall submit a completed DEP Form 62-210.900(5) unless the annual operating report is submitted using the DEP's electronic annual operating report software. Emissions shall be computed in accordance with the provisions of subsection 62-210.370(2), F.A.C. **[Rule 62-210.370(3), F.A.C.]**

{Permitting Note: Resources to help you complete your AOR are available on the electronic AOR (EAOR) website at: <http://www.dep.state.fl.us/air/emission/eaor>. If you have questions or need assistance after reviewing the information posted on the EAOR website, please contact the Department by phone at (850) 717-9000 or email at eaor@dep.state.fl.us.}

WASTE REQUIREMENTS

16. Waste Disposal: The owner or operator shall treat, store, and dispose of all liquid, solid, and hazardous wastes in accordance with all applicable Federal, State, and Local regulations. This air pollution permit does not preclude the permittee from securing any other types of required permits, licenses, or certifications. **[Permit No. 0990199-001-AF]**

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS (FINAL)

A. EU Group Description

EMISSION UNIT No.	EMISSIONS UNIT DESCRIPTION
001	<p>Surface coating and cleaning activities</p> <p>Emissions of VOC, including hazardous air pollutants (HAPs), are associated with the evaporation of solvents in the coatings, thinners, maskants, lubricants and cleaners. The facility has three (3) wet scrubbers that serve as the control devices. Each of these scrubbers is equipped with a centrifugal blower.</p> <ul style="list-style-type: none"> Three paint spray booths. These booths are equipped with 3000 series in-line filters manufactured by RP Paint Arrestors. Three (3) closed-top parts cleaning tanks (55" x 28" x 8"). All three tanks contain Methyl Ethyl Ketone (MEK) only. One tank has 30-gallon liquid capacity and the other two tanks are 20-gallon capacity tanks. The One 30-gallon tank is under its own fume hood. The other two 20-gallon tanks are under an adjacent hood. These tanks are all exhausted into the duct system and run to the existing air scrubber on the roof (14,500 CFM Scrubber). <p>This facility is subject to the requirements of Rule 62-296.513(2), F.A.C. (Miscellaneous Metal Parts and Products) requiring the use of Reasonably Available Control Technology (RACT). RACT for these activities has included the use of low-solvent coatings.</p>

EMISSION LIMITING STANDARDS

1. Surface Coating of Miscellaneous Metal Parts and Products

- (a) No owner or operator of a coating line for miscellaneous metal parts and products shall cause, allow, or permit the discharge into the atmosphere of any volatile organic compounds in excess of: **[F.A.C. 62-296.513(2)(a)]**
 - (1) 4.3 pounds per gallon of coating (0.52 kilograms per liter), excluding water, delivered to a coating applicator that applies clear coatings;
 - (2) 3.5 pounds per gallon of coating (0.42 kilograms per liter), excluding water, delivered to a coating applicator in a coating application system that is air dried or forced warm air dried at temperatures up to 194 degrees Fahrenheit (90 degrees Celsius);
 - (3) 3.5 pounds per gallon of coating (0.42 kilograms per liter), excluding water, delivered to a coating applicator that applies extreme performance coatings; or,
 - (4) 3.0 pounds per gallon of coating (0.36 kilograms per liter), excluding water, delivered to a coating applicator for all other coatings and coating application systems.
- (b) If more than one emission limitation in **Specific Condition 1(a)** applies to a specific coating, then the *least stringent* emission limitation shall be applied. **[F.A.C. 62-296.513(2)(b)]**
- (c) All volatile organic compound emissions from solvent washings shall be considered in the emission limitations in **Specific Condition 1(a)**, unless the solvent is directed into containers that prevent evaporation into the atmosphere. **[F.A.C. 62-296.513(2)(c)]**

2. Refinishing: Refinishing of miscellaneous metal parts and products is not subject to the emission limiting standards defined in **Specific Condition 1(a)**. **[Permit 0990199-001-AF]**

3. Facility-Wide VOC and HAPS Limit: In order to ensure compliance with **Section II, Condition 10.** of this permit, the permittee shall adjust the operations of this facility based on the information required in the monthly Log. **[Permit 0990199-001-AF]**

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS (FINAL)

A. EU Group Description

OPERATING RESTRICTIONS

4. RACT Surface Coating Activities: The permittee shall use low solvent coating technology to achieve the emission limiting standards in **Specific Condition 1.** of this permit **[Rule 62-296.513(3), F.A.C. and Permit 0990199-001-AF]**
5. Cleaning Tanks: The permit shall always maintain and operate the MEK cleaning tanks under the hood, and the emissions shall be vented to the scrubber. **[Rule 62-4.070(3), F.A.C.]**
6. Paint spray booths: The permit shall maintain the in-line filters of the spray booths according to the manufacturer's specifications. **[Rule 62-4.070(3), F.A.C.]**

TEST METHODS AND PROCEDURES

7. Low Solvent Technology: For each coating in use at the facility, the owner or operator shall maintain an EPA Method 24 sheet (*or equivalent*) on site. The test method for volatile organic compounds shall be EPA Method 24 or EPA 450/3-84-019, incorporated and adopted by reference in Chapter 62-297, F.A.C. Other *equivalent* test methods may be acceptable upon Health Department approval. **[Rule 62-296.513(4), F.A.C.]**

COMPLIANCE MONITORING

8. RACT Compliance Demonstration: Compliance may be demonstrated with the RACT VOC emission limiting standards for surface coating facilities on a 24-hour weighted average basis for a single emissions unit point with a single emission limit. **[Rule 62-296.500(5), F.A.C.]**
9. Daily Spray Log: For all spray coating applications, the owner or operator shall maintain daily records of operations for the most recent two year period. The records shall be made available to the local, state, or federal air pollution agency upon request. The records shall include, but not be limited to, the following: **[Rule 62-296.500(2)(b), F.A.C. and Permit No. 0990199-001-AF]**
 - The date of operation.
 - Whether a particular job is subject to RACT or is *refinishing only*.
 - The amount, type, and VOC/HAP content (as applied) of each coating and solvent, including exempt compounds.
 - The date for each application of coating and solvent.
 - The amount of surface preparation or cleaning agents (including exempt compounds) used and the VOC content of each material.
10. Monthly Log – Spray booths & Cleaning Tanks: By the tenth day of each month, the operator shall calculate and record the following information regarding the previous month of operation in a written log: **[Permit No. 0990199-001-AF and Rule 62-4.070(3), F.A.C.]**
 - Month of operation.
 - Amount of VOC (including total HAPs) emissions for previous month of operation (in tons to the nearest hundredth of a ton).
 - Amount of VOC (including total HAPs) emissions for previous consecutive (12) months of operation (in tons to the nearest hundredth of a ton).
 - VOC/total HAPs emissions shall be determined from the monthly usage of each VOC/HAP-containing material. Usage from any RACT coating applications shall be determined by the Daily RACT Spray Log. Other, non-regulated VOC-containing materials may be determined by a monthly inventory of materials purchased and waste removed.
 - The status of the in-filters and details of any maintenance performed as required by the manufacturer's specifications.
 - The status of scrubber and the details of any maintenance performed as required by the manufacturer's specifications.

A. EU Group Description

11. Operation of Control Devices: The permittee shall maintain the following information for the control devices and shall make that information available during the Department's inspection. [Rule 62-4.070(3), F.A.C.]
- (a) **Scrubbers**:
- The manufacturer's specifications for maintenance and operation of scrubber.
 - The manufacturer's specifications to control MEK emissions using the scrubber.
- (b) **In-line filters**:
- The manufacturer's specification for maintenance and operation of the in-line filters.

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS (FINAL)

B. EU Group Description

EU ID No.	Emissions Unit Description
EXEMPT	Small boiler built in 1981 with a maximum heat input rate of 1.35 MMbtu/hr, fired on natural gas. Small boiler built in 1983 with a maximum heat input rate of 6.30 MMbtu /hr, fired on natural gas. <i>These boilers are exempt from air permitting pursuant to Rule 62-210.300(3)(a)33., F.A.C. [Both boilers are not subject to the Boiler MACT Rule 40 CFR 63 Subpart JJJJJ as per 40 CFR 63.11195(e) for gas-fired boilers.]</i>
	Electroplating and Associated Activities.
	Enclosed Abrasive Blasting Activities.
	Several preparation tanks for cleaning and etching
	Plating lines for: aluminum, copper, nickel, silver, and gold. Any fumes from the plating lines are vented through packed tower scrubbers. The plating areas are exhausted to two scrubbers. The main plating area is exhausted thru a 22,000 cfm scrubber, and the new plating area is exhausted thru a 2200 cfm scrubber.
	Two (2) Branson B400, closed-top, heated vapor degreasers (24"x27"x31" bottom & 31"x15"x16" top), which have 5 gallon capacity and contain n-Propyl Bromide as a degreasing agent. Both units have a built in oil / water separation system, and final solvent recovery is done offsite. One unit is located adjacent to the paint spray booths. The other is located outside of the buffing room. These degreasers are exempt from Rule 62-296.511, F.A.C. because the surface area of each degreaser is less than 10.8 sq.ft.

{Permitting Note: The above emissions units / activities are exempt from air permitting requirements. The boilers are exempt from air permitting pursuant to Rule 62-210.300(3)(a)33., and exempt from 40 CFR 63 Subpart JJJJ, Boiler MACT Rule for gas fired boilers. F.A.C. The degreasers are exempt pursuant to Rule 62-296.511, F.A.C. }.

Exemption Conditions

1. Degreaser Operation -- Halogenated Solvents: The permittee is prohibited from using any regulated halogenated solvent in a solvent cleaning machine. Regulated halogenated solvents are: methylene chloride; perchloroethylene; trichloroethylene; 1,1,1 trichloroethane; carbon tetrachloride; and chloroform. Metal cleaning is allowed in the dip tanks using a non-volatile, non-hazardous cleaner known as LTS Cleaner. Other similar cleaners may be substituted with prior approval of the Health Department. **[Permit No. 0990199-001-AF]**
2. Operation of Control Devices: The permittee shall maintain and operate the scrubbers according to the manufacturer's specifications. The manufacturer's specifications in controlling the air emissions from plating areas shall be made available during the Department's inspection. **[Rule 62-4.070(3), F.A.C.]**
3. Notification to the Department: The Department shall be notified of any changes to the emission units, prior to the change, so that the Department will evaluate if an air permit is required. **[Rule 62-4.070(3), F.A.C.]**

SECTION 4. APPENDICES

Contents

APPENDIX	DESCRIPTION
A	Citation Formats and Glossary of Common Terms
B	General Conditions
C	Common Conditions

SECTION 4. APPENDIX A
Citation Formats and Glossary of Common Terms

CITATION FORMATS

The following illustrate the formats used in the permit to identify applicable requirements from permits and regulations.

Old Permit Numbers

Example: Permit No. AC50-123456 or Permit No. AO50-123456

Where: “AC” identifies the permit as an Air Construction Permit
“AO” identifies the permit as an Air Operation Permit
“123456” identifies the specific permit project number

New Permit Numbers

Example: Permit Nos. 099-2222-001-AC, 099-2222-001-AF, 099-2222-001-AO, or 099-2222-001-AV

Where: “099” represents the specific county ID number in which the project is located
“2222” represents the specific facility ID number for that county
“001” identifies the specific permit project number
“AC” identifies the permit as an air construction permit
“AF” identifies the permit as a minor source federally enforceable state operation permit
“AO” identifies the permit as a minor source air operation permit
“AV” identifies the permit as a major Title V air operation permit

PSD Permit Numbers

Example: Permit No. PSD-FL-317

Where: “PSD” means issued pursuant to the preconstruction review requirements of the Prevention of Significant Deterioration of Air Quality
“FL” means that the permit was issued by the State of Florida
“317” identifies the specific permit project number

Florida Administrative Code (F.A.C.)

Example: [Rule 62-213.205, F.A.C.]

Means: Title 62, Chapter 213, Rule 205 of the Florida Administrative Code

Code of Federal Regulations (CFR)

Example: [40 CFR 60.7]

Means: Title 40, Part 60, Section 7

GLOSSARY OF COMMON TERMS

° F: degrees Fahrenheit

µg: microgram

AAQS: Ambient Air Quality Standard

acf: actual cubic feet

acfm: actual cubic feet per minute

ARMS: Air Resource Management System (Department’s database)

BACT: best available control technology

bhp: brake horsepower

Btu: British thermal units

CAM: compliance assurance monitoring

CEMS: continuous emissions monitoring system

cfm: cubic feet per minute

CFR: Code of Federal Regulations

SECTION 4. APPENDIX A

Citation Formats and Glossary of Common Terms

CAA: Clean Air Act	NESHAP: National Emissions Standards for Hazardous Air Pollutants
CMS: continuous monitoring system	NO_x: nitrogen oxides
CO: carbon monoxide	NSPS: New Source Performance Standards
CO₂: carbon dioxide	O&M: operation and maintenance
COMS: continuous opacity monitoring system	O₂: oxygen
DARM: Division of Air Resource Management	Pb: lead
DEP: Department of Environmental Protection	PM: particulate matter
Department: Department of Environmental Protection	PM₁₀: particulate matter with a mean aerodynamic diameter of 10 microns or less
dscf: dry standard cubic feet	ppm: parts per million
dscfm: dry standard cubic feet per minute	ppmv: parts per million by volume
EPA: Environmental Protection Agency	ppmvd: parts per million by volume, dry basis
ESP: electrostatic precipitator (control system for reducing particulate matter)	QA: quality assurance
EU: emissions unit	QC: quality control
F: fluoride	PSD: prevention of significant deterioration
F.A.C.: Florida Administrative Code	psi: pounds per square inch
F.A.W.: Florida Administrative Weekly	PTE: potential to emit
F.D.: forced draft	RACT: reasonably available control technology
F.S.: Florida Statutes	RATA: relative accuracy test audit
FGD: flue gas desulfurization	RBLC: EPA's RACT/BACT/LAER Clearinghouse
FGR: flue gas recirculation	SAM: sulfuric acid mist
ft²: square feet	scf: standard cubic feet
ft³: cubic feet	scfm: standard cubic feet per minute
gpm: gallons per minute	SIC: standard industrial classification code
gr: grains	SIP: State Implementation Plan
HAP: hazardous air pollutant	SNCR: selective non-catalytic reduction (control system used for reducing emissions of nitrogen oxides)
Hg: mercury	SO₂: sulfur dioxide
I.D.: induced draft	TPD: tons/day
ID: identification	TPH: tons per hour
kPa: kilopascals	TPY: tons per year
lb: pound	TRS: total reduced sulfur
MACT: maximum achievable control technology	UTM: Universal Transverse Mercator coordinate system
MMBtu: million British thermal units	VE: visible emissions
MSDS: material safety data sheets	VOC: volatile organic compounds
MW: megawatt	

SECTION 4. APPENDIX B**General Conditions**

The permittee shall comply with the following general conditions from Rule 62-4.160, F.A.C.

1. The terms, conditions, requirements, limitations and restrictions set forth in this permit, are “permit conditions” and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, F.S. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in subsections 403.987(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other department permit that may be required for other aspects of the total project which are not addressed in this permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
 - a. Have access to and copy any records that must be kept under conditions of the permit;
 - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules. Reasonable time may depend on the nature of the concern being investigated.
8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - a. A description of and cause of noncompliance; and
 - b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.
9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.111 and 403.73, F.S. Such

SECTION 4. APPENDIX B**General Conditions**

evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-302.500, F.A.C., shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard.
11. This permit is transferable only upon Department approval in accordance with Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. This permit also constitutes:
 - a. Determination of Best Available Control Technology (small boiler BACT/not applicable);
 - b. Determination of Prevention of Significant Deterioration (not applicable); and
 - c. Compliance with New Source Performance Standards (not applicable).
14. The permittee shall comply with the following:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - c. Records of monitoring information shall include:
 - (1) The date, exact place, and time of sampling or measurements;
 - (2) The person responsible for performing the sampling or measurements;
 - (3) The dates analyses were performed;
 - (4) The person responsible for performing the analyses;
 - (5) The analytical techniques or methods used;
 - (6) The results of such analyses.
15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

SECTION 4. APPENDIX C

Common Conditions

Unless otherwise specified in the permit, the following conditions apply to all emissions units and activities at the facility.

EMISSIONS AND CONTROLS

1. Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by fire, wind or other cause, the permittee shall notify each Compliance Authority as soon as possible, but at least within one working day, excluding weekends and holidays. The notification shall include: pertinent information as to the cause of the problem; steps being taken to correct the problem and prevent future recurrence; and, where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with the conditions of this permit or the regulations. [Rule 62-4.130, F.A.C.]
2. Circumvention: The permittee shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly. [Rule 62-210.650, F.A.C.]
3. Excess Emissions Allowed: Excess emissions resulting from startup, shutdown or malfunction of any emissions unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized but in no case exceed 2 hours in any 24-hour period unless specifically authorized by the Department for longer duration. Pursuant to Rule 62-210.700(5), F.A.C., the permit subsection may specify more or less stringent requirements for periods of excess emissions. Rule 62-210-700(Excess Emissions), F.A.C., cannot vary or supersede any federal NSPS or NESHAP provision. [Rule 62-210.700(1), F.A.C.]
4. Excess Emissions Prohibited: Excess emissions caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure that may reasonably be prevented during startup, shutdown or malfunction shall be prohibited. [Rule 62-210.700(4), F.A.C.]
5. Excess Emissions - Notification: In case of excess emissions resulting from malfunctions, the permittee shall notify the Compliance Authority in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department. [Rule 62-210.700(6), F.A.C.]
6. VOC or OS Emissions: No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds (VOC) or organic solvents (OS) without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department. [Rule 62-296.320(1), F.A.C.]
7. Objectionable Odor Prohibited: No person shall cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor. An "objectionable odor" means any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rules 62-296.320(2) and 62-210.200(Definitions), F.A.C.]
8. General Visible Emissions: No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity equal to or greater than 20% opacity. This regulation does not impose a specific testing requirement. [Rule 62-296.320(4)(b)1, F.A.C.]
9. Unconfined Particulate Emissions: During the construction period, unconfined particulate matter emissions shall be minimized by dust suppressing techniques such as covering and/or application of water or chemicals to the affected areas, as necessary. [Rule 62-296.320(4)(c), F.A.C.]

RECORDS AND REPORTS

10. Records Retention: All measurements, records, and other data required by this permit shall be documented in a permanent, legible format and retained for at least 5 years following the date on which such measurements, records, or data are recorded. Records shall be made available to the Department upon request. [Rule 62-213.440(1)(b)2, F.A.C.]
11. Emissions Computation and Reporting:
 - a. *Applicability*. This rule sets forth required methodologies to be used by the owner or operator of a facility for computing actual emissions, baseline actual emissions, and net emissions increase, as defined at Rule 62-210.200,

SECTION 4. APPENDIX C**Common Conditions**

F.A.C., and for computing emissions for purposes of the reporting requirements of subsection 62-210.370(3) and paragraph 62-212.300(1)(e), F.A.C., or of any permit condition that requires emissions be computed in accordance with this rule. This rule is not intended to establish methodologies for determining compliance with the emission limitations of any air permit. [Rule 62-210.370(1), F.A.C.]

- b. *Computation of Emissions.* For any of the purposes set forth in subsection 62-210.370(1), F.A.C., the owner or operator of a facility shall compute emissions in accordance with the requirements set forth in this subsection.
- (1) *Basic Approach.* The owner or operator shall employ, on a pollutant-specific basis, the most accurate of the approaches set forth below to compute the emissions of a pollutant from an emissions unit; provided, however, that nothing in this rule shall be construed to require installation and operation of any continuous emissions monitoring system (CEMS), continuous parameter monitoring system (CPMS), or predictive emissions monitoring system (PEMS) not otherwise required by rule or permit, nor shall anything in this rule be construed to require performance of any stack testing not otherwise required by rule or permit.
- (a) If the emissions unit is equipped with a CEMS meeting the requirements of paragraph 62-210.370(2)(b), F.A.C., the owner or operator shall use such CEMS to compute the emissions of the pollutant, unless the owner or operator demonstrates to the department that an alternative approach is more accurate because the CEMS represents still-emerging technology.
- (b) If a CEMS is not available or does not meet the requirements of paragraph 62-210.370(2)(b), F.A.C., but emissions of the pollutant can be computed pursuant to the mass balance methodology of paragraph 62-210.370(2)(c), F.A.C., the owner or operator shall use such methodology, unless the owner or operator demonstrates to the department that an alternative approach is more accurate.
- (c) If a CEMS is not available or does not meet the requirements of paragraph 62-210.370(2)(b), F.A.C., and emissions cannot be computed pursuant to the mass balance methodology, the owner or operator shall use an emission factor meeting the requirements of paragraph 62-210.370(2)(d), F.A.C., unless the owner or operator demonstrates to the department that an alternative approach is more accurate.
- (2) *Continuous Emissions Monitoring System (CEMS).*
- (a) An owner or operator may use a CEMS to compute emissions of a pollutant for purposes of this rule provided:
- 1) The CEMS complies with the applicable certification and quality assurance requirements of 40 CFR Part 60, Appendices B and F, or, for an acid rain unit, the certification and quality assurance requirements of 40 CFR Part 75, all adopted by reference at Rule 62-204.800, F.A.C.; or
- 2) The owner or operator demonstrates that the CEMS otherwise represents the most accurate means of computing emissions for purposes of this rule.
- (b) Stack gas volumetric flow rates used with the CEMS to compute emissions shall be obtained by the most accurate of the following methods as demonstrated by the owner or operator:
- 1) A calibrated flow meter that records data on a continuous basis, if available; or
- 2) The average flow rate of all valid stack tests conducted during a five-year period encompassing the period over which the emissions are being computed, provided all stack tests used shall represent the same operational and physical configuration of the unit.
- (c) The owner or operator may use CEMS data in combination with an appropriate f-factor, heat input data, and any other necessary parameters to compute emissions if such method is demonstrated by the owner or operator to be more accurate than using a stack gas volumetric flow rate as set forth at subparagraph 62-210.370(2)(b)2., F.A.C., above.
- (3) *Mass Balance Calculations.*
- (a) An owner or operator may use mass balance calculations to compute emissions of a pollutant for purposes of this rule provided the owner or operator:

SECTION 4. APPENDIX C**Common Conditions**

- 1) Demonstrates a means of validating the content of the pollutant that is contained in or created by all materials or fuels used in or at the emissions unit; and
 - 2) Assumes that the emissions unit emits all of the pollutant that is contained in or created by any material or fuel used in or at the emissions unit if it cannot otherwise be accounted for in the process or in the capture and destruction of the pollutant by the unit's air pollution control equipment.
- (b) Where the vendor of a raw material or fuel which is used in or at the emissions unit publishes a range of pollutant content from such material or fuel, the owner or operator shall use the highest value of the range to compute the emissions, unless the owner or operator demonstrates using site-specific data that another content within the range is more accurate.
- (c) In the case of an emissions unit using coatings or solvents, the owner or operator shall document, through purchase receipts, records and sales receipts, the beginning and ending VOC inventories, the amount of VOC purchased during the computational period, and the amount of VOC disposed of in the liquid phase during such period.
- (4) Emission Factors.
- (a) An owner or operator may use an emission factor to compute emissions of a pollutant for purposes of this rule provided the emission factor is based on site-specific data such as stack test data, where available, unless the owner or operator demonstrates to the department that an alternative emission factor is more accurate. An owner or operator using site-specific data to derive an emission factor, or set of factors, shall meet the following requirements.
- 1) If stack test data are used, the emission factor shall be based on the average emissions per unit of input, output, or gas volume, whichever is appropriate, of all valid stack tests conducted during at least a five-year period encompassing the period over which the emissions are being computed, provided all stack tests used shall represent the same operational and physical configuration of the unit.
 - 2) Multiple emission factors shall be used as necessary to account for variations in emission rate associated with variations in the emissions unit's operating rate or operating conditions during the period over which emissions are computed.
 - 3) The owner or operator shall compute emissions by multiplying the appropriate emission factor by the appropriate input, output or gas volume value for the period over which the emissions are computed. The owner or operator shall not compute emissions by converting an emission factor to pounds per hour and then multiplying by hours of operation, unless the owner or operator demonstrates that such computation is the most accurate method available.
- (b) If site-specific data are not available to derive an emission factor, the owner or operator may use a published emission factor directly applicable to the process for which emissions are computed. If no directly-applicable emission factor is available, the owner or operator may use a factor based on a similar, but different, process.
- (5) Accounting for Emissions During Periods of Missing Data from CEMS, PEMS, or CPMS. In computing the emissions of a pollutant, the owner or operator shall account for the emissions during periods of missing data from CEMS, PEMS, or CPMS using other site-specific data to generate a reasonable estimate of such emissions.
- (6) Accounting for Emissions During Periods of Startup and Shutdown. In computing the emissions of a pollutant, the owner or operator shall account for the emissions during periods of startup and shutdown of the emissions unit.
- (7) Fugitive Emissions. In computing the emissions of a pollutant from a facility or emissions unit, the owner or operator shall account for the fugitive emissions of the pollutant, to the extent quantifiable, associated with such facility or emissions unit.

SECTION 4. APPENDIX C

Common Conditions

- (8) Recordkeeping. The owner or operator shall retain a copy of all records used to compute emissions pursuant to this rule for a period of five years from the date on which such emissions information is submitted to the department for any regulatory purpose.

[Rule 62-210.370(2), F.A.C.]

c. *Annual Operating Report for Air Pollutant Emitting Facility*

- (1) The Annual Operating Report for Air Pollutant Emitting Facility (DEP Form No. 62-210.900(5)) shall be completed each year for the following facilities:
- (a) All Title V sources.
 - (b) All synthetic non-Title V sources.
 - (c) All facilities with the potential to emit ten (10) tons per year or more of volatile organic compounds or twenty-five (25) tons per year or more of nitrogen oxides and located in an ozone nonattainment area or ozone air quality maintenance area.
 - (d) All facilities for which an annual operating report is required by rule or permit.
- (2) Notwithstanding paragraph 62-210.370(3)(a), F.A.C., no annual operating report shall be required for any facility operating under an air general permit.
- (3) By April 1 of the year following each calendar year, an annual operating report shall be submitted to the appropriate Department of Environmental Protection (DEP) division, district or DEP-approved local air pollution control program office. However, if the annual operating report is submitted using the DEP's electronic annual operating report software, there is no requirement to submit DEP Form No. 62-210.900(5) to any DEP or local air program office. Each Title V Source shall submit the annual operating report using the DEP's electronic annual operating report software, unless the Title V source claims a technical or financial hardship. A technical or financial hardship is claimed by submitting DEP Form No. 62-210.900(5) to the DEP Division of Air Resource Management at:

AOR and Major Air Pollution Source Annual Emissions Fee
P.O. Box 3070
Tallahassee, Florida 32315-3070

(See <http://www.dep.state.fl.us/air/emission/eaor/> for information regarding annual operating reports.)

- (4) Emissions shall be computed in accordance with the provisions of subsection 62-210.370(2), F.A.C., for purposes of the annual operating report.

[Rule 62-210.370(3), F.A.C.]

- d. *Facility Relocation.* Unless otherwise provided by rule or more stringent permit condition, the owner or operator of a relocatable facility must submit a Facility Relocation Notification Form (DEP Form No. 62-210.900(6)) to the Department at least 30 days prior to the relocation. A separate form shall be submitted for each facility in the case of the relocation of multiple facilities which are jointly owned or operated. [Rule 62-210.370(4), F.A.C.]