



Florida Department of Environmental Protection

Central District
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

NOTICE OF PERMIT

E-CORRESPONDENCE

john.gustin@flhosp.org

Florida Hospital
1919 North Orange Avenue, Suite D
Orlando, FL 32804

Attention: John Gustin, Vice President of Facilities

Orange County - AP
Florida Hospital, Lake Underhill Drive
Steam Boiler No. 3 and Emergency Generators No. 1 & 2
DEP File Number: 0950112-003-AC

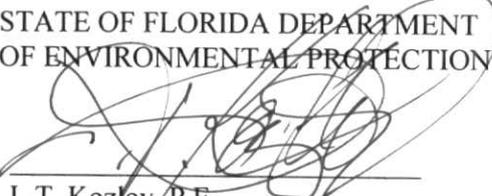
Dear Mr. Gustin:

Enclosed is Permit Number 0950112-003-AC to construct the above referenced source issued pursuant to Section(s) 403.087, Florida Statutes (F.S.).

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68 F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110 of the Florida Rules of Appellate Procedure with the Clerk of the permitting authority in the Legal Office; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the permitting authority.

Executed in Orlando, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION


L.T. Kozlov, P.E.
Program Administrator
Air Resources Management

Date: 1-29-07


LTK/jt

Copy: James Show, P.E. (**bruno@grovescientific.com**)
Hamp Pridgen, OCEPD (**hamp.pridgen@ocfl.net**)
Caroline Shine, FDEP

FILED, on this date, pursuant to Section 120.52, F. S., with the designated Department Clerk, receipt of which is hereby acknowledged.

Dina Jones Jan 30 2007
Clerk Date

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT ISSUANCE and all copies were mailed before the close of business on January 30, 2007 to the listed persons, by Dina Jones.



Florida Department of Environmental Protection

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Permittee:
Florida Hospital
1919 North Orange Avenue, Suite D
Orlando, Florida 32804

Attn: John Gustin,
Vice President of Facilities

I.D. Number: 0950112
Permit Number: 0950112-003-AC
Expiration Date: December 30, 2007
County: Orange
Latitude/Longitude:
28° 32' 28"N/81° 16' 49"W
Project: Steam Boiler No. 3 and Emergency
Generators No. 1 & 2 (Lake Underhill)

This permit is issued under the provisions of Chapter(s) 403, F.S., and Florida Administrative Code Rule(s) 62-210. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

The permittee may construct Steam Boiler No. 3 and Emergency Generators No. 1 & 2 as follows:

<u>EU ID</u>	<u>Source Description</u>	<u>Rated Capacity</u>
001	Steam Boiler No. 3 – Johnston 508, Model PFT-300	12.3 MMBTU/hr
“	Emergency Generator No. 1 – Kohler Power Systems, 2000REOZM	14.1 MMBTU/hr
“	Emergency Generator No. 2 – Kohler Power Systems, 2000REOZM	14.1 MMBTU/hr

The boiler is fired by natural gas with diesel fuel as a backup. Each emergency generator is fired by diesel fuel. The two emergency generators replace two existing emergency generators. The generators are subject to 40CFR63, Subpart ZZZZ (63.6645(d), reporting requirement only).

The facility is a **synthetic minor** and is located at 7727 Lake Underhill Drive, Orlando, Orange County, Florida.

GENERAL CONDITIONS:

1. The terms, conditions, requirements, limitations and restrictions set forth in this permit, are "permit conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes (F.S.) The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in this permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup and auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
 - (a) Have access to and copy any records that must be kept under conditions of this permit;
 - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - (a) A description of and cause of noncompliance; and
 - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

GENERAL CONDITIONS:

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Section 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
11. This permit is transferable only upon Department approval in accordance with Rules 62-4.120 and 62-730.300, Florida Administrative Code (F.A.C.), as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. This permit also constitutes:
 - (X) Determination of Best Available Control Technology (BACT)
 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Certification of compliance with State Water Quality Standards (Section 401, PL 92-500)
 - (X) Compliance with New Source Performance Standards
14. The permittee shall comply with the following:
 - (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring information) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - (c) Records of monitoring information shall include:
 1. The date, exact place, and time of sampling or measurements;
 2. The person responsible for performing the sampling or measurements;
 3. The dates analyses were performed;
 4. The person responsible for performing the analyses;
 5. The analytical techniques or methods used;
 6. The results of such analyses.
15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

SPECIFIC CONDITIONS:

OPERATING CONDITIONS

1. The total facility-wide natural gas usage is limited to 174 MMSCF per any consecutive 12-month period and the total facility-wide diesel fuel usage is limited to 2415 gallons per any consecutive 12-month period.
[Rule 62-210.200, Potential to Emit (PTE), F.A.C.]
2. The emergency generators and boilers shall only be fired with new No. 2 fuel oil having a maximum sulfur content of 0.05 percent, by weight. In the event of a natural gas curtailment the boilers may be fired by diesel fuel until the curtailment is no longer in effect.
[Rule 62-210.200, PTE, F.A.C.]
3. There is no limitation on the annual hours of operation of any individual permitted unit.
[Rule 62-210.200, PTE, F.A.C.]

EMISSION LIMITS

4. No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor. An objectionable odor is defined as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance.
[Rules 62-296.320(2) and 62-210.200, F.A.C.]
5. With the exception of the steam boiler, the visible emissions from each emissions source must comply with Rule 62-296.320(4)(b)1., F.A.C., and are limited to less than 20 percent opacity.
6. The visible emissions from each steam boiler shall comply with Rule 62-296.406(1), F.A.C., and are limited to less than 20 percent opacity, except for one 2-minute period per hour during which the opacity shall not exceed 40 percent.
7. BACT Determined by DEP:

The amount of particulate and sulfur dioxide emissions from the steam boiler shall be limited by the firing of natural gas as the primary fuel and diesel fuel with a maximum sulfur content of 0.05 percent, by weight, as a backup fuel.
[Rule 62-296.406(2)&(3), F.A.C.]
8. The following facility-wide emission limits are accepted by the applicant to demonstrate the synthetic minor facility status pursuant to Rule 62-210.300(2)(b)1.d., F.A.C. and air permit 0950112-002-AF:

SPECIFIC CONDITIONS:

<u>Pollutant</u>	<u>Emission Limit</u> (tons per consecutive 12-month period)
NO _x	<55.0
Individual Hazardous Air Pollutants (HAPs)	<10.0
Combined HAPs	<10.0
CO	<35.0
PM	<35.0
VOC	<35.0
SO ₂	<35.0

9. When Steam Boiler No. 3 is fired by natural gas the unit is subject only to the NSPS Subpart Dc; 40 CFR 60.48c(a) reporting requirement. When the boiler is fired by diesel fuel as a back up, the maximum sulfur content is limited to 0.5% by weight per 40 CFR 60.42c(d). Note that the BACT limit of 0.05% sulfur content by weight is more restrictive.

COMPLIANCE TESTING

10. Each emissions source must be tested for visible emissions at each emission point in accordance with DEP Method 9 at least 180 days after being placed in operation. The DEP Method 9 tests for the boiler shall last 60 minutes and the tests for the emergency generators shall last 30 minutes.
 [Rules 62-297.401, 62-297.310(4)(a)2., and 62-297.310(7)(a)3., F.A.C.]
11. At least 15 days prior to the date on which each formal compliance test is due to begin, the permittee shall provide written notification of the test to the Orange County Environmental Protection Division. The notification must include the following information: the date, time, and location of each test; the name and telephone number of the facility's contact person who will be responsible for coordinating the test; and the name, company, and telephone number of the person conducting the test.
 [Rule 62-297.310(7)(a)9., F.A.C.]
12. Testing of emissions shall be conducted with the emissions unit operation at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.
 [Rule 62-297.310(2), F.A.C.]

RECORDKEEPING AND DOCUMENT SUBMITTAL

13. The owner or operator shall submit a copy of the compliance test results to the Orange County Environmental Protection Division within 45 days after the last sampling run of each test is completed.
 [Rule 62-297.310(8)(b), F.A.C.]

SPECIFIC CONDITIONS:

14. The owner or operator shall maintain records on site to demonstrate the sulfur content of each shipment of fuel oil is less than 0.05 percent, and that the sulfur content was determined by ASTM method ASTM D4057-88 and one of ASTM D129-91, ASTM D2622-94, ASTM D4294-90, ASTM D1552-95, ASTM D2622-98, ASTM D3246-96, ASTM D4294-98 or latest editions adopted and incorporated by reference in Rule 62-297.440(1), F.A.C. Alternately, after written notification to and approval by the Department, the permittee may use other DEP Air Program-approved methods, i.e. alternate sampling procedures, for sulfur in petroleum products.
[Rules 62-297.440(1), F.A.C.]
15. Pursuant to Rule 62-4.070(3), F.A.C., a monthly log shall be kept for this facility to document compliance with the limitations of specific conditions nos. 1, 2, and 8. The log shall be completed by the end of the following month and retained on file at the facility for at least three years. At a minimum, the monthly log shall:
 - a. Identify and quantify each material used at the facility that has a VOC/HAP air pollution emission; and,
 - b. Quantify the consecutive 12-month period total of emissions from individual and combined VOC, individual and combined HAPs, NOx, CO, PM. SO2.
 - c. Quantify the consecutive 12-month natural gas usage rate, diesel fuel usage rate, and hours of operations while firing diesel fuel.

Supporting documentation (chemical usage tracking logs, MSDS sheets, purchase orders, EPA "As Supplied" data sheets, EPA Method 24, etc.) shall be kept for each chemical and associated products which includes sufficient information to determine usage rates and emissions. These records shall be made available to the Department upon request. Documentation of each chemical reclaimed will use a mass balance method to determine usage/emissions (amount used minus amount collected for disposal or recycle). The log and documents shall be kept at the facility for at least three years.

16. Emissions of permitted pollutants shall be calculated using the latest published version of appropriate EPA AP42 emissions factors.
[Air permit 0950112-003-AC]
17. The owner or operator shall complete DEP Form No. 62-210.900(5), F.A.C., "Annual Operating Report for Air Pollutant Emitting Facility," including the Emissions Report, for each calendar year and submit it to the Orange County Environmental Protection Division on or before March 1 of the following year in accordance with Rule 62-210.370(3), F.A.C.

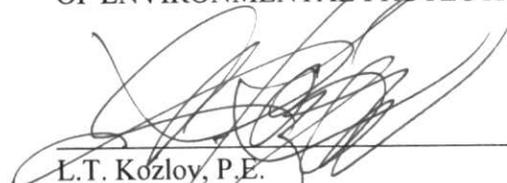
PERMIT APPLICATION

18. The construction shall reasonably conform to the plans and schedule submitted in the application. If the permittee is unable to complete construction on schedule, he must notify the department in writing at least 90 days prior to the expiration of the construction permit and submit an application for an extension of the construction permit.

SPECIFIC CONDITIONS:

An operating permit revision is required for operation of this source. To obtain a permit, the permittee must demonstrate compliance with the conditions of the construction permit and submit the application fee, along with the compliance test results and Application for Air Permit to the Department's Central Florida District Office [Rule 62-4.220, F.A.C.]. **The application shall be submitted no later than 180 days after the permitted construction has been completed and the sources have been placed in operation.**
[Rule 62-4.220, F.A.C.]

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION



L.T. Kozloy, P.E.
Program Administrator
Air Resources Management

Issued: 1-29-07