FLORIDA DEPARTMENT OF
Environmental Protection

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PERMITTEE

Walt Disney World Company
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Authorized Representative:
Ms. Joyce Bowers, Vice President
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Air Permit No. 0950111-046-AC
Permit Expires: December 31, 2021
Minor Air Construction Permit

Walt Disney World Resort Complex
New Emergency Generators and Small
Hot Water Heaters

PROJECT

This is the final air construction permit, which authorizes the installation of multiple new emergency generators and hot water heaters. The proposed work will be conducted at the existing Walt Disney World Resort Complex, which is a Theme Park/Resort categorized under Standard Industrial Classification No. 7996. The existing facility is located in Orange and Osceola Counties with administrative offices at 1375 Buena Vista Drive in Lake Buena Vista, Florida. The UTM coordinates are Zone 17, 443.43 kilometers (km) East and 3144.89 km North.

This final permit is organized into the following sections: Section 1 (General Information); Section 2 (Administrative Requirements); Section 3 (Emissions Unit Specific Conditions); and Section 4 (Appendices). Because of the technical nature of the project, the permit contains numerous acronyms and abbreviations, which are defined in Appendix A of Section 4 of this permit.

STATEMENT OF BASIS

This air pollution construction permit is issued under the provisions of: Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to conduct the proposed work in accordance with the conditions of this permit. This project is subject to the general preconstruction review requirements in Rule 62-212.300, F.A.C. and is not subject to the preconstruction review requirements for major stationary sources in Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.

Upon issuance of this final permit, any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida

Jonathan Holtom

Digitally signed by
Jonathan Holtom, P.E.
Date: 2018.10.15
11:16:50 -04'00'

for:

Syed Arif, P.E., Program Administrator
Office of Permitting and Compliance
Division of Air Resource Management

SA/jh

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Final Air Construction Permit package was sent by electronic mail, or a link to these documents made available electronically on a publicly accessible server, with received receipt requested before the close of business on the date indicated below to the following persons.

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Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

Lynn Scearce 2018.10.15 11:49:51 -04'00'

FACILITY DESCRIPTION

The existing combined facility consists of the following regulated emissions units managed by Walt Disney World Company (WDW) and Reedy Creek Energy Services (RCES), as identified below:

EU ID No.	Identification Code	Brief Description
WDW		
020	LBB-1A	Laundry Boiler #1
022	LBB-1C	Laundry Boiler #3
072	LAU-1 & 2	2 Laundry Process Heaters
090	BDW-1 & 2	2 Boilers (Hot Water Generators)
112	DAK-1	Crawford Model CB800 Animal Crematory
115	DAKU-52	1.075 MMBtu/hr boiler firing Natural Gas
120	D001 thru D004	Four Diesel Electric Generators Serving the DISC Building
121	LDC-1	Dry Cleaning Machine
122	W001 thru W032, W034 thruW050, W052, W053, W055 thru W060, W062 thru W089, W117	CI NESHAP Emergency Engines
123	W105 thru W107, W109, W111 thru W113, W129	SI NESHAP Emergency Engines
127	W090 thru W104, W115, W116, W118, W119, W123 thru W128, W131 thru W133, W135 thru W143, W145, W146, W165, and W167	CI NSPS Emergency Engines
129	W114, W120 thru W122	SI NSPS Emergency Engines
131	FLO-1, FLO-2	2 Steam Boilers
133	LAU-3, AS-1 thru AS-5, DAK-1, AKL-1 thru AKL-3, COSR-1A, COSR-2A, COSR-3, COSR-4, COSR-33 thru COSR-36, FLO-5 thru FLO-8, GFR-1 thru GFR-6, STB-1, STB-2, STB-42, LAU-4 thru LAU-10, PR-1, PR-6 thru PR-9, PR-13A, PR-14A, PR-17 thru PR-19, PCR-1, WLR-1, WLR-2, WLR-7, WLR-8, YBR-1, YBR-2.	NESHAP Subpart DDDDD Hot Water Heaters, Boilers, and Process Heaters
153	W130	SI NSPS Emergency Engines
Reedy Creek Energy Services		
076	Epcot HWG-1, 2 & 3	3 Hot Water Heaters
081	NSA CEP-Boiler #3	Hot Water Heater
088	CEP-1	CCCT with natural gas fired Heat Recovery Steam Generator
124	R002 thru R026, R028	CI NESHAP Emergency Engines
128	R029 thru R034, R043, R044	CI NSPS Emergency Engines
130	R035 thru R037	CI NESHAP Emergency Demand Response Generators
152	R038 thru R042	SI NSPS Emergency Engines

PROPOSED PROJECT

This construction permit addresses ten separate unrelated minor projects at various buildings and/or locations throughout the Walt Disney World Resort Complex (WDW). Each of these separate projects addresses the addition of new diesel and natural gas engine-driven emergency generators and/or hot water heaters/boilers/process heaters.

This project will add new equipment to the list of engines and hot water heaters/boilers/process heaters into the following emissions unit identification numbers managed by WDW and RCES:

EU No.	Description
127	Compression Ignition NSPS Emergency Engines managed by WDW
128	Compression Ignition NSPS Engines managed by Reedy Creek Energy Services
129	Spark Ignition NSPS Emergency Engines managed by WDW
133	NESHAP Subpart DDDDD Boilers and Process Heaters

FACILITY REGULATORY CLASSIFICATION

- The electrical generation facility (RCES) is a major source of hazardous air pollutants (HAP).
- The Resort/Theme Park facility (WDW) is not a major source of HAP.
- The combined facility is a major source of HAP
- The electrical generation facility operates units subject to the acid rain provisions of the Clean Air Act.
- The combined facility is a Title V major source of air pollution in accordance with Chapter 62-213, F.A.C.
- The combined facility is a major stationary source in accordance with Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.
- The combined facility operates units subject to 40 CFR 60, Subpart IIII - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (NSPS IIII).
- The combined facility operates units subject to 40 CFR 60, Subpart JJJJ - Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (NSPS JJJJ).
- The combined facility operates units subject to 40 CFR 63, Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (NESHAP ZZZZ).
- The combined facility operates units subject to 40 CFR 63, Subpart DDDDD - National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters (NESHAP DDDDD)

SECTION 2. ADMINISTRATIVE REQUIREMENTS

1. Permitting Authority. The permitting authority for this project is the Office of Permitting and Compliance in the Division of Air Resource Management of the Department of Environmental Protection (Department). The Office of Permitting and Compliance mailing address is 2600 Blair Stone Road (MS #5505), Tallahassee, Florida 32399-2400. The permitting authority's email address is: DARM_Permitting@dep.state.fl.us.

2. Compliance Authority. All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Department's Central District office at: 3319 Maguire Boulevard, Suite 232, Orlando, Florida 32803-3767. Or by email at: DEP_CD@dep.state.fl.us.

3. Appendices. The following Appendices are attached as a part of this permit: Appendix A (Citation Formats and Glossary of Common Terms); Appendix B (General Conditions); and Appendix C (Common Conditions).

4. Applicable Regulations, Forms and Application Procedures. Unless otherwise specified in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.

5. New or Additional Conditions. For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]

6. Modifications. The permittee shall notify the Compliance Authority upon commencement of construction. No new emissions unit shall be constructed and no existing emissions unit shall be modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]

7. Construction and Expiration. The expiration date shown on the first page of this permit provides time to complete the physical construction activities authorized by this permit, complete any necessary compliance testing, and obtain an operation permit. Notwithstanding this expiration date, all specific emissions limitations and operating requirements established by this permit shall remain in effect until the facility or emissions unit is permanently shut down. For good cause, the permittee may request that a permit be extended. Pursuant to Rule 62-4.080(3), F.A.C., such a request shall be submitted to the Permitting Authority in writing before the permit expires. [Rules 62-4.070(3) & (4), 62-4.080 & 62-210.300(1), F.A.C.]

A. Emergency Compression Ignition Engines

This section of the permit addresses the following emissions units.

EU No.	Emission Unit Description
127	Compression Ignition NSPS Emergency Engines Managed by WDW
128	Compression Ignition NSPS Emergency Engines Managed by Reedy Creek Energy Services

This section addresses "new" stationary emergency RICE to be located at various locations throughout the resort and will be used to provide back-up power in case of emergency situations. These engines are regulated emissions units pursuant to 40 CFR 60, Subpart IIII - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. These emissions units operate only as emergency engines as defined in Subpart IIII and are not under contract to be operated for purposes of emergency or non-emergency demand response operations.

{Permitting Notes: These emergency compression ignition reciprocating internal combustion engines (CI RICE) are regulated under 40 CFR 63, Subpart ZZZZ, NESHAP for Stationary RICE and 40 CFR 60, Subpart IIII, NSPS for Stationary Compression Ignition RICE, adopted in Rules 62.204.800(11)(b) & (8)(b), F.A.C., respectively. This permit section addresses "new" stationary emergency CI RICE with a displacement of less than 10 liters per cylinder, that have been modified, reconstructed or commenced construction on or after 6/12/2006, and that have a post-2007 model year. In accordance with provisions of 40 CFR 63.6590(c), meeting the requirements of 40 CFR 60, Subpart IIII, satisfies compliance with the requirements of Subpart ZZZZ.}

Equipment

A.1. New Emergency Generators and Pumps. The permittee is authorized to install the following new diesel fuel-fired engine-driven emergency equipment to be managed by WDW and RCES collectively with the existing emergency equipment identified as Emissions Units 127 and 128 in the current Title V air operation permit:

PROJECT 1 – Disney's Hollywood Studios - DHS Project #3 (EU127)

Location	Generator Info	Engine Info	Emissions Info
DHS Project 3 – G1 Unit ID: W169	Caterpillar C13 Generator Set 350 kW	Caterpillar Model: C13 ACERT 545.8 HP @ 1,800 RPM (407 kW)	Tier 3 Certified Engine 40 CFR 60, Subpart IIII

PROJECT 3 – EPCOT – France Pavilion - Project #2 (EU127)

Location	Generator Info	Engine Info	Emissions Info
EPCOT Project #2 – G1 Unit ID: W168	Kohler 500REOZID 500 KW	John Deere Model: 6135HFG75 755 HP @ 1,800 RPM (563 kW)	Tier 2 Certified Engine 40 CFR 60, Subpart IIII

PROJECT 4 – RCID - A3 Garage (EU128)

Location	Generator Info	Engine Info	Emissions Info
RCID A3 Garage Generator Unit ID: R051	Cummins QSX15-DFEJ Generator Set, 450 kW	Cummins Model: QSX15-G9 755 HP @ 1,800 RPM (563 kW)	Tier 2 Certified Engine 40 CFR 60, Subpart IIII
RCID A3 Garage Pedestrian Bridge Unit ID: R052	Kohler 150REOZJF Generator Set, 150 kW	John Deere Model: 6068HF285 237 HP @ 1,800 RPM (177 kW)	Tier 3 Certified Engine 40 CFR 60, Subpart IIII

A. Emergency Compression Ignition Engines

PROJECT 5 – Disney Springs - Project #1 (EU127)

Location	Generator Info	Engine Info	Emissions Info
Disney Springs Project 1 – G1 Unit ID: W170	Generic 50 kW Generator Set	Generic Engine Model: TBD 80 HP @ 1,800 RPM (60 kW)	Tier 3 Certified Engine, 40 CFR 60, Subpart IIII

PROJECT 7 – RCES - Lift Station Equipment Replacement (EU128)

Location	Generator Info	Engine Info	Emissions Info
Lift Station 29 Unit ID: R053 (R024 Replacement)	Gorman Rupp Pump	John Deere Model: 4045HFC04 139 HP @ 2,200 RPM	Tier 4 Final Certified Engine (minimum required is Tier 3) 40 CFR 60, Subpart IIII
Lift Station 30 Unit ID: R054 (R025 Replacement)	Gorman Rupp Pump	John Deere Model: 4045HFC04 139 HP @ 2,200 RPM	Tier 4 Final Certified Engine (minimum required is Tier 3) 40 CFR 60, Subpart IIII
Lift Station 36 Unit ID: R055 (R006 Replacement)	Kohler 200REOZJF, Pump	John Deere Model: 6068HFG85 315 HP @ 1,800 RPM	Tier 3 Certified Engine 40 CFR 60, Subpart IIII

PROJECT 8 – Walt Disney World – Project 2 (EU127)

Location	Generator Info	Engine Info	Emissions Info
WDW Project 2 – G1 Unit ID: W172	Generic 175 kW Generator Set	Generic Engine Model: TBD 275 HP @ 1,800 RPM (205 kW)	Tier 3 Certified Engine, 40 CFR 60, Subpart IIII

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Essential Potential to Emit (PTE) Parameters

A.2. Authorized Fuel. These Stationary Reciprocating Internal Combustion Engines (RICE) must use diesel fuel that meets the following requirements for non-road diesel fuel:

a. *Sulfur Content*. The sulfur content shall not exceed = 15 ppm = 0.0015% by weight (ultra-low sulfur) for non-road fuel.

b. *Cetane and Aromatic*. The fuel must have a minimum cetane index of 40 or must have a maximum aromatic content of 35 volume percent.

[40 CFR 60.4207(b), 80.510(b)]

A.3. Restricted Hours of Operation. The following limitations apply individually to each engine:

a. *Emergency Situations*. There is no time limit on the use of emergency stationary RICE in emergency situations. [40 CFR 60.4211(f)(1)]

b. *Other Situations*. These emergency stationary RICE may operate for the purposes of maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, or the insurance company associated with the engine. Maintenance checks and readiness testing of such units is limited to 100 hours per year. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that Federal, State, or

local standards require maintenance and testing of emergency RICE beyond 100 hours per year. [40 CFR 60.4211(f)(2)(i)]

c. *Non-emergency Situations*. These emergency stationary RICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph b., above. The 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity. [40 CFR 60.4211(f)(3)]

Emissions Standards

A.4. Emissions Limits. Exhaust emissions from these engines shall not exceed the levels for each pollutant shown in the table below:

ID Code	Project/Location	Engine HP	Engine kW	Emissions Limits, g/kW-hr		
				NO_X + NMHC	CO	PM
W168	EPCOT Project #2 – G1	755	563	6.4	3.5	0.20
W169	DHS Project 3 – G1	545.8	407	4.0	3.5	0.20
W170	Disney Springs Project 1 – G1	80	60	4.7	5.0	0.40
W172	WDW Project 2 – G1	275	205	4.0	3.5	0.20
R051	RCID A3 Garage Generator	755	563	6.4	3.5	0.20
R052	RCID A3 Garage Pedestrian Bridge	273	177	4.0	3.5	0.20
R053	Lift Station 29 (pump)	139	- -	4.0	3.5	0.20
R054	Lift Station 30 (pump)	139	- -	4.0	3.5	0.20
R055	Lift Station 36 (pump)	315	- -	4.0	3.5	0.20

[40 CFR 60.4205(b), 40 CFR 60.4202(a)(2) and 40 CFR 89.112, Table 1]

Monitoring Requirements

A.5. Hour Meter. The owner or operator must install a non-resettable hour meter on each engine if one is not already installed. [40 CFR 60.4209(a)]

Testing and Compliance Requirements

A.6. Operation and Maintenance. The owner or operator must operate and maintain these engines according to the manufacturer's written instructions. In addition, owners and operators may only change those settings that are permitted by the manufacturer. These RICE must be maintained and operated to meet the emissions limits in Specific Condition **A.4.** over the entire life of the engine. [40 CFR 60.4206 & 4211(a)]

A.7. Engine Certification Requirements. The owner or operator must comply with the emissions standards specified above by having purchased an engine certified by the manufacturer to meet those limits. These RICE must be installed and configured according to the manufacturer's emission-related specifications, except as permitted in Specific Condition **A.8.** [40 CFR 60.4211(c)]

A.8. Compliance Requirements Due to Loss of Certification. If you do not install, configure, operate, and maintain your engine and control device according to the manufacturer's emission-related written instructions, or you change emission-related settings in a way that is not permitted by the manufacturer, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition:

a. ***For ID Code W170*** *(<100hp)*. You must conduct an initial performance test to demonstrate compliance with the applicable emission standards within 1 year of startup, or within 1 year after an engine and control device is no longer installed, configured, operated, and maintained in accordance with the manufacturer's emission-related written instructions, or within 1 year after you change emission-related settings in a way that is not permitted by the manufacturer.
b. ***For ID Codes R052 - R055 and W172*** *(100-500hp)*. You must conduct an initial performance test to demonstrate compliance with the applicable emission standards within 1 year of startup, or within 1 year after an engine and control device is no longer installed, configured, operated, and maintained in accordance with the manufacturer's emission-related written instructions, or within 1 year after you change emission-related settings in a way that is not permitted by the manufacturer.
c. ***For ID Codes W168, W169 and R051*** *(*>500hp). You must conduct an initial performance test to demonstrate compliance with the applicable emission standards within 1 year of startup, or within 1 year after an engine and control device is no longer installed, configured, operated, and maintained in accordance with the manufacturer's emission-related written instructions, or within 1 year after you change emission-related settings in a way that is not permitted by the manufacturer. You must conduct subsequent performance testing every 8,760 hours of engine operation or 3 years, whichever comes first, thereafter to demonstrate compliance with the applicable emission standards.

[40 CFR 60.4211(c) & (g)]

A.9. Testing Requirements. In the event performance tests are required pursuant to Specific Condition **A.8.**, the following requirements shall be met:
a. *Testing Procedures*. The performance test must be conducted according to the in-use testing procedures in 40 CFR Part 1039, Subpart F. Link to Subpart F
b. *NTE Standards*. Exhaust emissions from these engines must not exceed the not-to-exceed (NTE) numerical requirements, rounded to the same number of decimal places as the applicable standard (STD) in Specific Condition **A.4.**, determined from the following equation:
NTE Requirement for Each Pollutant = (1.25) x (STD) (Eq. 1)

[40 CFR 60.4212(a) & (c)]

A.10. Common Testing Requirements. Unless otherwise specified, tests shall be conducted in accordance with the requirements and procedures specified in Appendix TR, Facility-Wide Testing Requirements, of this permit. [Rule 62-297.310, F.A.C.]

Records and Reports

A.11. Testing Notification. At such time that the requirements of Specific Condition **A.9.** become applicable, the owner or operator shall notify the compliance authority of the date by which the initial compliance test must be performed. [Rule 62-213.440(1), F.A.C.]

A.12. Hours of Operation Records. The owner or operator must keep records of the operation of the engine in emergency and non-emergency service that are recorded through the non-resettable hour meter. The owner or operator must record the time of operation of the engine and the reason the engine was in operation during that time. [Rule 62-213.440(1), F.A.C. and 40 CFR 60.4214(b)]

A.13. Maintenance Records. To demonstrate conformance with the manufacturer's written instructions for maintaining the certified engine and to document when compliance testing must be performed pursuant to Specific Conditions **A.8.** & **A.9.**, the owner or operator must keep the following records:
a. Engine manufacturer data indicating compliance with the standards.
b. A copy of the manufacturer's written instructions for operation and maintenance of the certified engine.
c. A written maintenance log detailing the date and type of maintenance performed on the engine, as well as any deviations from the manufacturer's written instructions.

[Rule 62-213.440(1), F.A.C.; and, 40 CFR 60.4211(c) & (g)]

A.14. Other Reporting Requirements. See Appendix RR, Facility-Wide Reporting Requirements, for additional reporting requirements. [Rule 62-213.440(1)(b), F.A.C.]

General Provisions

A.15. 40 CFR 60, Subpart A - General Provisions. The owner or operator shall comply with the applicable requirements of 40 CFR 60 Subpart A, General Provisions, as specified below. Link to 40 CFR 60, Subpart A - General Provisions.

General Provisions Citation	Subject of Citation
§ 60.1	General applicability of the General Provisions
§ 60.2	Definitions (see also § 60.4219)
§ 60.3	Units and abbreviations
§ 60.4	Address
§ 60.5	Determination of construction or modification
§ 60.6	Review of plans
§ 60.9	Availability of information
§ 60.10	State Authority
§ 60.12	Circumvention
§ 60.14	Modification
§ 60.15	Reconstruction
§ 60.16	Priority list
§ 60.17	Incorporations by reference
§ 60.19	General notification and reporting requirements

[40 CFR 60.4218]

B. Emergency Spark Ignition Engine

The specific conditions in this section apply to the following emissions unit:

EU No.	Brief Description
129	Spark Ignition NSPS Natural Gas Emergency Engines managed by WDW

This section addresses a "new" stationary spark-ignition emergency RICE to be located near Disney's Caribbean Beach Resort that will be used to provide back-up power in case of emergency situations. This engine is a regulated emissions units pursuant to 40 CFR 60, Subpart JJJJ - Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. This emissions unit will operate only as an emergency engine as defined in Subpart JJJJ and is not under contract to be operated for purposes of either non-emergency demand response operations.

{Permitting Note: This emergency spark ignition (SI) internal combustion engine (SI ICE) is regulated under 40 CFR Part 60 Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines adopted by reference in Rule 62.204.800(8)(b), F.A.C. This permit section addresses a "new" stationary emergency SI RICE with a displacement of less than 10 liters per cylinder, that has been modified, reconstructed, or commenced construction on or after June 12, 2006, and that has a post 2007 model year. In accordance with 40 CFR 63.6590(c)(6) (Subpart ZZZZ), "new" emergency stationary SI RICE engines must meet the requirements of 40 CFR 63, Subpart ZZZZ by meeting the requirements of 40 CFR 60, Subpart JJJJ.}

Equipment

B.1. New Emergency Generator. The permittee is authorized to install the following new natural gas-fired engine-driven emergency generators to be managed by WDW collectively with the existing emergency equipment identified as Emissions Unit 129 in the current Title V air operation permit:

PROJECT 9 – WDW Resort – Project 4 (EU129)

Location	Generator Info	Engine Info	Emissions Info
WDW Project 4 – G1 Unit ID: W173 (W107 Replacement)	Kohler 14RESG Generator Set, 12 kW	Kohler Model CH740 4-Cycle 20.5 HP (15.3 kW)	40 CFR 60, Subpart JJJJ 40 CFR 1054.105, Table 1 Class II, > 225 cc

PROJECT 10 – WDW Resort – Project 5 (EU129)

Location	Generator Info	Engine Info	Emissions Info
WDW Project 5 – G1 Unit ID: W174 (W112 Replacement)	Generic Generator Set, 30 kW	Generic TBD 52 HP (38.8 kW)	40 CFR 1054.105, Table 1 Class II

[Application No. 0950111-046-AC]

Essential Potential to Emit (PTE) Parameters

B.2. Authorized Fuel. These engines are fueled by natural gas. These engines may operate using propane for a maximum of 100 hours per year as an alternative fuel solely during emergency operations, but must keep records of such use (see also Specific Condition **B.8.**). [40 CFR 60.4243(e)]

B.3. Restricted Hours of Operation. The following limitations apply individually to each engine:
You must operate these emergency engines according to the requirements in paragraphs **a.** through **c**. In order for these engines to be considered emergency stationary ICE under Subpart JJJJ, any operation other than emergency operation, maintenance and testing, and operation in non-emergency situations for 50 hours per year, as described in the paragraphs below, is prohibited. If you do not operate these engines according to the requirements in paragraphs **a**. through **c**., below, these engines will not be considered emergency engines and

must meet all requirements for non-emergency engines pursuant to 40 CFR 60, Subpart JJJJ. [40 CFR 60.4243(d)]

a. *Emergency Situations*. There is no time limit on the use of this engine in emergency situations. [40 CFR 60.4243(d)(1)]

b. *Non-Emergency Situations*. This engine may be operated for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that Federal, State, or local standards require maintenance and testing of emergency ICE beyond 100 hours per year. [40 CFR 60.4243(d)(2)(i)]

c. *Other Non-Emergency Situations*. This emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph **b**., above. The 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity. [40 CFR 60.4243(d)(3)]

Emissions Standards

B.4. Emissions Limits. Exhaust emissions from this engine shall not exceed the levels for each pollutant shown in the table below:

ID Code	Project/Location	Engine HP	Engine kW	Emissions Limits	
				NO_X + HC	CO
W173	WDW Project 4 – G1	20.5	15.3	8.0 g/kW-hr	610 g/kW-hr
W174	WDW Project 5 – G1	52	38.8	10.0 g/HP-hr	387 g/HP-hr

[W173: 40 CFR 60.4233(a), 40 CFR 60.4231(a) and 40 CFR 1054.105(a);
W174: 40 CFR 60.4233(d) and Table 1]

Monitoring Requirements

B.5. Hour Meter. You must operate and maintain a non-resettable hour meter on this engine. [40 CFR 60.4237(b)]

Testing and Compliance Requirements

B.6. Operation and Maintenance. The owner or operator must operate and maintain this engine to achieve the emission standards specified in Specific Condition **B.4.** over the entire life of the engine. [40 CFR 60.4234]

B.7. Compliance Requirements.

a. ***For ID Code W173***. You must comply by purchasing an engine certified to meet the emissions limits in Specific Conditions **B.4.** In addition, you must meet one of the following requirements:

(1) If you operate and maintain the certified stationary SI internal combustion engine and control device according to the manufacturer's emission-related written instructions, you must keep records of conducted maintenance to demonstrate compliance, but no performance testing is required if you are an owner or operator. If you adjust engine settings according to and consistent with the manufacturer's instructions, your stationary SI internal combustion engine will not be considered out of compliance.

(2) If you do not operate and maintain the certified stationary SI internal combustion engine and control device according to the manufacturer's emission-related written instructions, your engine will be

considered a non-certified engine, and you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test to demonstrate compliance with the emission standards specified in Specific Conditions **B.4.** within 1 year of engine startup, or within 1 year after an engine and control device is no longer installed, configured, operated, and maintained in accordance with the manufacturer's emission-related written instructions, or within 1 year after you change emission-related settings in a way that is not permitted by the manufacturer.

[40 CFR 60.4243(a)]

b. ***For ID Code W174.*** You must demonstrate compliance according to one of the following methods:

(1) Purchase an engine certified by the manufacturer to meet the emissions limits in Specific Condition **B.4.** and demonstrate compliance according to either paragraph a.(1) or a.(2), above. or

(2) Purchase a non-certified engine and conduct an initial performance test to demonstrate compliance with the emission standards specified in Specific Conditions **B.4.** according to the requirements specified in Specific Condition **B.10**. In addition, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions.

[40 CFR 60.4243(b)]

B.8. Use of Propane. If propane is used for more than 100 hours per year in an engine that is not certified to the emission standards when using propane, you are required to conduct a performance test to demonstrate compliance with the emission standards specified in Specific Conditions **B.4.** according to the requirements specified in Specific Condition **B.10.** [40 CFR 60.4243(b)(2), (b)(2)(i) & (e)]

B.9. Testing Requirement for Non-Certified Engines. If you purchased a non-certified engine or you do not operate and maintain your certified stationary SI internal combustion engine and control device according to the manufacturer's written emission-related instructions, you are required to perform initial performance testing according to the requirements specified in Specific Condition **B.10.**, but you are not required to conduct subsequent performance testing unless the stationary engine is rebuilt or undergoes major repair or maintenance. A rebuilt stationary SI ICE means an engine that has been rebuilt as that term is defined in 40 CFR 94.11(a). [40 CFR 60.4243(f)] Link to 40 CFR 94.11

B.10. Testing Requirements. In the event performance tests are required pursuant to Specific Conditions **B.7.** and/or **B.9.**, the following requirements shall be met:

a. Each performance test must be conducted within 10 percent of 100 percent peak (or the highest achievable) load and according to the requirements in 40 CFR 60.8 (Link to 40 CFR 60.8) and under the specific conditions that are specified by Table 2 of 40 CFR 60, Subpart JJJJ (Link to Table 2).

b. You may not conduct performance tests during periods of startup, shutdown, or malfunction, as specified in 40 CFR 60.8(c). If your stationary SI internal combustion engine is non-operational, you do not need to start up the engine solely to conduct a performance test; however, you must conduct the performance test immediately upon startup of the engine.

c. You must conduct three separate test runs for each performance test required in this section, as specified in 40 CFR 60.8(f). Each test run must be conducted within 10 percent of 100 percent peak (or the highest achievable) load and last at least 1 hour.

d. To determine compliance with the NO_X mass per unit output emission limitation, convert the concentration of NO_X in the engine exhaust using Equation 1 of this section:

$$ER = \frac{C_d \times 1.912 \times 10^{-3} \times Q \times T}{HP - hr} \qquad \text{(Eq. 1)}$$

Where:

ER = Emission rate of NO_X in g/HP-hr.

C_d = Measured NO_X concentration in parts per million by volume (ppmv).

1.912×10^{-3} = Conversion constant for ppm NO_X to grams per standard cubic meter at 20 degrees Celsius.
Q = Stack gas volumetric flow rate, in standard cubic meter per hour, dry basis.
T = Time of test run, in hours.
HP-hr = Brake work of the engine, horsepower-hour (HP-hr).

e. To determine compliance with the CO mass per unit output emission limitation, convert the concentration of CO in the engine exhaust using Equation 2 of this section:

$$ER = \frac{C_d \times 1.164 \times 10^{-3} \times Q \times T}{HP - hr} \qquad \text{(Eq. 2)}$$

Where:
ER = Emission rate of CO in g/HP-hr.
C_d = Measured CO concentration in ppmv.
1.164×10^{-3} = Conversion constant for ppm CO to grams per standard cubic meter at 20 degrees Celsius.
Q = Stack gas volumetric flow rate, in standard cubic meters per hour, dry basis.
T = Time of test run, in hours.
HP-hr = Brake work of the engine, in HP-hr.

f. When calculating emissions of VOC, emissions of formaldehyde should not be included. To determine compliance with the VOC mass per unit output emission limitation, convert the concentration of VOC in the engine exhaust using Equation 3 of this section:

$$ER = \frac{C_d \times 1.833 \times 10^{-3} \times Q \times T}{HP - hr} \qquad \text{(Eq. 3)}$$

Where:
ER = Emission rate of VOC in g/HP-hr.
C_d = VOC concentration measured as propane in ppmv.
1.833×10^{-3} = Conversion constant for ppm VOC measured as propane, to grams per standard cubic meter at 20 degrees Celsius.
Q = Stack gas volumetric flow rate, in standard cubic meters per hour, dry basis.
T = Time of test run, in hours.
HP-hr = Brake work of the engine, in HP-hr.

g. If you choose to measure VOC emissions using either Method 18 of 40 CFR 60, Appendix A (Link to Method 18), or Method 320 of 40 CFR 63, Appendix A (Link to Method 320), then you have the option of correcting the measured VOC emissions to account for the potential differences in measured values between these methods and Method 25A. The results from Method 18 and Method 320 can be corrected for response factor differences using Equations 4 and 5 of this section. The corrected VOC concentration can then be placed on a propane basis using Equation 6 of this section.

$$RF_i = \frac{C_{Mi}}{C_{Ai}} \qquad \text{(Eq. 4)}$$

Where:
RF_i = Response factor of compound i when measured with EPA Method 25A.
$C_{M\ i}$ = Measured concentration of compound i in ppmv as carbon.
$C_{A\ i}$ = True concentration of compound i in ppmv as carbon.

$$C_{i\,corr} = RF_i \times C_{i\,meas} \qquad \text{(Eq. 5)}$$

Where:
$C_{i\ corr}$ = Concentration of compound i corrected to the value that would have been measured by EPA Method 25A, ppmv as carbon.

$C_{i\ meas}$ = Concentration of compound i measured by EPA Method 320, ppmv as carbon.

$$C_{Peq} = 0.6098 \times C_{i\ meas} \qquad \text{(Eq. 6)}$$

Where:

C_{Peq} = Concentration of compound i in mg of propane equivalent per DSCM.

[40 CFR 60.4244]

B.11. Common Testing Requirements. Unless otherwise specified, tests shall be conducted in accordance with the requirements and procedures specified in Appendix TR, Facility-Wide Testing Requirements, of this permit. [Rule 62-297.310, F.A.C.]

Notification, Records and Reports

B.12. Compliance Records. You must keep records of the following information:

a. All notifications submitted to comply with this permit and all documentation supporting any notification.
b. Maintenance conducted on the engine.
c. If the stationary SI internal combustion engine is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR Parts 90, 1048, 1054, and 1060, as applicable. Link to eCFR
d. If the stationary SI internal combustion engine is not a certified engine or is a certified engine operating in a non-certified manner and subject to Specific Condition **B.7.**a(2), documentation that the engine meets the emission standards.
e. Records of Propane used during emergency operations, if any. [40 CFR 60.4243(e)]

[40 CFR 60.4245(a)]

B.13. Hours of Operation Records. The owner or operator must keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter and must document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation. [40 CFR 60.4245(b)]

B.14. Test Reports. You must submit a copy of each performance test as conducted in Specific Condition **B.10.** within 60 days after the test has been completed. [40 CFR 60.4245(d)]

B.15. Other Reporting Requirements. See Appendix RR, Facility-Wide Reporting Requirements, for additional reporting requirements. [Rule 62-213.440(1)(b), F.A.C.]

General Provisions

B.16. 40 CFR 60, Subpart A - General Provisions. The owner or operator shall comply with the applicable requirements of 40 CFR 60, Subpart A - General Provisions, as specified below.
Link to Subpart A and Link to Subpart JJJJ

General Provisions Citation	Subject of Citation	Explanation
§ 60.1	General applicability of the General Provisions	
§ 60.2	Definitions	Additional terms defined in § 60.4248.
§ 60.3	Units and abbreviations	
§ 60.4	Address	
§ 60.5	Determination of construction or modification	
§ 60.6	Review of plans	
§ 60.7	Notification and Recordkeeping	Except that § 60.7 only applies as specified in § 60.4245.

B. Emergency Spark Ignition Engine

General Provisions Citation	Subject of Citation	Explanation
§ 60.8	Performance tests	Except that § 60.8 only applies to owners and operators who are subject to performance testing in subpart JJJJ.
§ 60.9	Availability of information	
§ 60.10	State Authority	
§ 60.11	Compliance with standards and maintenance requirements	Requirements are specified in subpart JJJJ.
§ 60.12	Circumvention	
§ 60.14	Modification	
§ 60.15	Reconstruction	
§ 60.16	Priority list	
§ 60.17	Incorporations by reference	
§ 60.19	General notification and reporting requirements	

[40 CFR 60.4246 and Table 3]

C. Boilers and Process Heaters

The specific conditions in this section apply to the following emissions units:

EU No.	Brief Description
133	NESHAP Subpart DDDDD Boilers and Process Heaters Managed by WDW

This section of the permit addresses new boilers, process heaters, and hot water heaters to be located at various locations throughout the WDW resort. Some of these new units are regulated emissions units pursuant to 40 CFR 63, Subpart DDDDD – NESHAP for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters, while others are exempt from Subpart DDDDD and will be included into the Title V air operation permit as Insignificant Emissions Units. These units operate as needed to provide comfort steam, heat, and hot water to the WDW resort guests.

C.1. New Process Heaters and Steam Boilers. Authorization to install/construct.

a. *Insignificant Emissions Units*. The permittee is authorized to install the following natural gas-fired hot water heaters which are not subject to regulation pursuant to NESHAP, Subpart DDDDD. These units are not exempt from construction permitting requirements based on the conditional exemptions listed in 62-210.300(3)(a), F.A.C.; however, the equipment will meet the requirements for being listed as insignificant emissions units in the Title V air operation permit, pursuant to Rule 62-213.430(6), F.A.C. The following hot water heaters shall be incorporated into the list of Insignificant Emissions Units contained in the Title V air operation permit:

PROJECT 2 – Disney's Hollywood Studios – DHS Project #4

ID Code	Location	Equipment Manufacturer	Model	Heat Input Capacity (MMBtu/Hr)	Description
Insignificant STB-64	DHS Project 4 – B1	AO Smith	BTH500	0.499	Hot Water Heater
Insignificant STB-65	DHS Project 4 – B2	Raypak	Raytherm 260 (H-0260)	0.264	Hot Water Heater

b. *NESHAP, Subpart DDDDD*. The permittee is also authorized to install the following new process heaters and steam boilers to be managed by WDW and located at the Textile Services Administration (TSA) Laundry. These new units are subject to NESHAP, Subpart DDDDD and will be regulated collectively with the existing boilers, process heaters, and hot water heaters identified as Emissions Unit 133 in the current Title V air operation permit.

PROJECT 6 – WDW Laundry - TSA Laundry (EU133)

ID Code	Identification	Equipment Manufacturer	Model	Heat Input Capacity (MMBtu/Hr)	Description
LAU-11	TSA Roller Ironer 8	Jensen	Jenroll EXPG 1200	2.201	Natural gas fired Process Heater
LAU-12	TSA Roller Ironer 9	Jensen	Jenroll EXPG 1200	2.201	Natural gas fired Process Heater
LAU-13	TSA Steam Boiler 1	TBD	TBD	$\leq$10.0	Natural gas fired Steam Boiler
LAU-14	TSA Steam Boiler 2	TBD	TBD	$\leq$10.0	Natural gas fired Steam Boiler
LAU-15	TSA Steam Boiler 3	TBD	TBD	$\leq$10.0	Natural gas fired Steam Boiler

C. Boilers and Process Heaters

ID Code	Identification	Equipment Manufacturer	Model	Heat Input Capacity (MMBtu/Hr)	Description
LAU-16	TSA Steam Boiler 4	TBD	TBD	≤10.0	Natural gas fired Steam Boiler

[40 CFR 63, Subpart DDDDD and Application No. 0950111-046-AC]

Note: The following specific conditions apply only to the four boilers subject to NESHAP, Subpart DDDDD listed in Specific Condition **C.1.**b. They do not apply to the Insignificant Emissions Units listed in Specific Condition **C.1.**a.

Essential Potential to Emit (PTE) Parameters

C.2. Method of Operation - Fuels. These boilers and process heaters shall be fired solely with natural gas delivered through a federally regulated pipeline. [Rule 62-213.440, F.A.C. and 40 CFR 63.7499(l)]

C.3. Hours of Operation. Each boiler and process heater may operate continuously throughout the year (i.e., 8,760 hours per year). [Rule 62-210.200, F.A.C. (Definitions - PTE)]

Testing and Compliance Requirements

C.4. Operation and Maintenance. The owner or operator must operate and maintain the boilers and process heaters, including any associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator that may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source. [40 CFR 63.7500(a)(3)]

C.5. Tune-Ups. To demonstrate continuous compliance, the owner or operator shall conduct a tune-up on each of the process heaters every five years and on each of the boilers every two years, according to the requirements specified in paragraphs a. through g., below. Each 2-year tune-up must be conducted no more than 25 months after the previous tune-up. Each 5-year tune-up shall be conducted no more than 61 months after the previous tune-up.

a. As applicable, inspect the burner, and clean or replace any components of the burner as necessary (you may perform the burner inspection any time prior to the tune-up or delay the burner inspection until the next scheduled unit shutdown). At units where entry into a piece of process equipment or into a storage vessel is required to complete the tune-up inspections, inspections are required only during planned entries into the storage vessel or process equipment;
b. Inspect the flame pattern, as applicable, and adjust the burner as necessary to optimize the flame pattern. The adjustment should be consistent with the manufacturer's specifications, if available;
c. Inspect the system controlling the air-to-fuel ratio, as applicable, and ensure that it is correctly calibrated and functioning properly (you may delay the inspection until the next scheduled unit shutdown);
d. Optimize total emissions of CO. This optimization should be consistent with the manufacturer's specifications, if available, and with any NO_X requirement to which the unit is subject;
e. Measure the concentrations in the effluent stream of CO in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made (measurements may be either on a dry or wet basis, as long as it is the same basis before and after the adjustments are made). Measurements may be taken using a portable CO analyzer;
f. Maintain on-site and submit, if requested by the Administrator (Department), a report containing the following information:

(1) The concentrations of CO in the effluent stream in parts per million by volume, and oxygen in volume percent, measured at high fire or typical operating load, before and after the tune-up of the boilers; and,
(2) A description of any corrective actions taken as a part of the tune-up;

g. If the unit is not operating on the required date for a tune-up, the tune-up must be conducted within 30 calendar days of startup.

[40 CFR 63.7500(c), 63.7515(d), 63.7540(a), 63.7540(a)(10), 63.7540(a)(11), 63.7540(a)(12) and Table 3]

Notification, Records and Reports

C.6. NESHAP Subpart DDDDD Compliance Reports Schedule. The permittee shall submit to the Department a 2-year compliance report for the boilers and a 5-year compliance report for the process heaters, according to the requirements specified below:

a. The first 2-year compliance report for the boilers must cover the period beginning upon start-up in 2019 and ending on December 31st of 2020. The first 5-year compliance report for the process heaters must cover the period beginning upon start-up in 2019 and ending on December 31st of 2023.
b. The first 2-year compliance report must be postmarked or submitted no later than January 31st of 2021. The first 5-year compliance report must be postmarked or submitted no later than January 31st of 2024.
c. Each subsequent compliance reports must cover the 2-year or 5-year periods from January 1 to December 31.
d. Each subsequent compliance reports must be postmarked or submitted no later than January 31st of the year immediately following the compliance period.
e. If so desired, the permittee may submit the first and subsequent compliance reports along with, and according to the dates specified for, the Title V semi-annual reports required by the Title V air operation permit, instead of according to the dates in paragraphs a. through d. of this condition. [Rule 62-213.440(1)(b)3.a., F.A.C.; and, 40 CFR 63.10 & 63.7550(b)(5)]
f. The permittee shall submit the compliance report containing the information below:
   (1) Company and Facility name and address.
   (2) Process unit information, emissions limitations, and operating parameter limitations.
   (3) Date of report and beginning and ending dates of the reporting period.
   (4) The total operating time during the reporting period.
   (5) The date of the most recent tune-up. The date of the most recent burner inspection shall be included if it was not done on a 5-year period and was delayed until the next scheduled or unscheduled unit shutdown.
   (6) If there are no deviations from the requirements for work practice standards, a statement shall be included that there were no deviations from the work practice standards during the reporting period.
   (7) Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report.
g. *Electronic Submission*. The permittee shall also submit the above compliance report electronically using CEDRI that is accessed through the EPA's Central Data Exchange (CDX) (www.epa.gov/cdx). However, if the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, the report shall be submitted to the Administrator at the appropriate address listed in 40 CFR 63.13. At the discretion of the Administrator, the permittee shall also submit these reports to the Administrator in the format specified by the Administrator.

[40 CFR 63.7550(a), (b), (c)(1), (c)(5)(i)-(iv), (c)(5)(xiv), (c)(5)(xvii) & (h)(3) and Table 9]

C.7. Notification Records. The permittee shall keep the following records: A copy of each notification and report that was submitted to comply with 40 CFR 63, Subpart DDDDD, including all documentation supporting any Initial Notification or Notification of Compliance Status or compliance report. [40 CFR 63.7555(a)(1)]

C.8. Form and Duration of Records.

a. The permittee's records shall be in a form suitable and readily available for expeditious review, according to 40 CFR 63.10(b)(1).

b. As specified in 40 CFR 63.10(b)(1), the permittee shall keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.
c. The permittee shall keep each record on site, or they must be accessible from on-site (for example, through a computer network), for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to 40 CFR 63.10(b)(1). Records can be kept off site for the remaining 3 years.

[40 CFR 63.7560] Link to 40 CFR 63, Subpart A - General Provisions

C.9. Other Reporting Requirements. See Appendix C, Common Conditions, for additional reporting requirements. [Rule 62-4.070, F.A.C.]

Other Requirements

C.10. Additional Federal Requirements. In addition to the above conditions, this emissions unit is also subject to the applicable federal requirements contained in the attached Appendix NESHAP, Subpart A – General Provisions and Appendix NESHAP, Subpart DDDDD – National Emissions Standards for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters. Where any conflicts may exist between the above summarized conditions and the federal subparts attached as appendices, the text of the federal rule prevails. [Rule 62-4.070, F.A.C.; and, 40 CFR 63, Subpart A & 40 CFR 63, Subpart DDDDD]

C.11. Applicability of 40 CFR 63, Subpart A - General Provisions. As stated in 40 CFR 63.7565, the owner or operator shall comply with the applicable General Provisions of 40 CFR 63, Subpart A, according to the following:

General Provisions Citation	Subject of Citation
§ 63.1	General applicability of the General Provisions
§ 63.2	Definitions (see also 40 CFR 63.7575)
§ 63.3	Units and abbreviations
§ 63.4	Prohibited activities and circumvention
§ 63.5	Preconstruction review and notification requirements
§63.6(a), (b)(1)-(b)(5), (b)(7), (c)	Compliance with Standards and Maintenance Requirements
§63.6(j)	Presidential exemption.
§ 63.9	Notification Requirements
§ 63.10(a), (b)(1)	Recordkeeping and Reporting Requirements
§ 63.10(d)(1) and(2)	General Reporting Requirements
§ 63.12	State authority and delegations
§ 63.13	Addresses of State air pollution control agencies and EPA Regional Offices
§ 63.14	Incorporation by Reference
§ 63.15	Availability of information and confidentiality
§ 63.16	Performance Track Provisions

[40 CFR 63.7565]

Link to 40 CFR 63, Subpart A - General Provisions