Florida Department of Environmental Protection

Northeast District
8800 Baymeadows Way West, Suite 100
Jacksonville, Florida 32256

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Jonathan P. Steverson
Secretary

PERMITTEE

WestRock CP, LLC
North 8th Street
Fernandina Beach, Florida 32034

Authorized Representative:

Mr. Thomas Sweetser, General Manager

Air Permit No. 089003-053-AC
Expiration Date: October 27, 2017

Fernandina Beach Kraft Pulp Mill

Minor Air Construction Permit
No. 7 Power Boiler Natural Gas Load Burners (EU 015)

PROJECT

This is the final air construction permit, which authorizes the installation of natural gas load burners in the No. 7 Power Boiler during the November 2016 annual outage. The No. 7 Power Boiler will have the flexibility to fire natural gas, coal, No. 2 fuel oil with a maximum sulfur content of 0.0015% by weight during normal operations and during startup, shutdown and malfunctions and limited use of on-specification used oil. No. 6 fuel oil will not be fired in the No. 7 Power Boiler after the November 2016 annual outage. The proposed work will be conducted at the existing Fernandina Beach Mill, which is a Kraft Pulp Mill categorized under Standard Industrial Classification No. 2611. The existing facility is located in Nassau County at North 8th Street in Fernandina Beach, Florida. The UTM coordinates are Zone 17, 456.2 kilometers (km) East, and 3394.2 km North.

This final permit is organized by the following sections: (General Information); Section 2 (Administrative Requirements); Section 3 (Emissions Unit Specific Conditions); Section 4 (Appendices). Because of the technical nature of the project, the permit contains numerous acronyms and abbreviations, which are defined in Appendix A of Section 4 of this permit. As noted in the Final Determination provided with this final permit, only minor changes and clarifications were made to the draft permit.

STATEMENT OF BASIS

This air pollution construction permit is issued under the provisions of: Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to conduct the proposed work in accordance with the conditions of this permit. This project is subject to the general preconstruction review requirements in Rule 62-212.300, F.A.C. and is not subject to the preconstruction review requirements for major stationary sources in Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.

Upon issuance of this final permit, any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000)

and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Jacksonville, Florida

_____
Richard S. Rachal III, P.G.
Permitting Program Administrator

FILING AND ACKNOWLEDGEMENT & CERTIFICATE OF SERVICE

Filed on this date pursuant to § 120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged. The undersigned hereby certifies that the Final Air Permit package (including the Final Determination and Final Permit) was sent by electronic mail (or a link to these documents made available electronically on a publicly accessible server) with received receipt requested before the close of business on October 27, 2016, to the listed persons.

Mr. Thomas Sweetser, General Manager, WestRock: tom.sweetser@westrock.com
Ms. Michele Rundlett, WestRock CP, LLC: michele.rundlett@westrock.com
Ms. Ashley Woolley, WestRock CP, LLC: Ashley.woolley@westrock.com
Mr. Phillip D. Cobb, P.E., Golder Associates: pcobb@golder.com

_____ October 27, 2016
Clerk Date

FACILITY DESCRIPTION

WestRock CP, LLC operates an existing Kraft Pulp Mill (SIC No. 2611) in Nassau County at 8th Street North in Fernandina Beach, Florida. The mill produces linerboard from wood pulp and pulp derived from recycled corrugated containers, which is then sold to customers for converting into corrugated containers. The manufacturing processes at the mill consists of the following major plant operations: wood yard, pulp mill, recycle plant, chemical recovery, power house and paper mill. A container plant is also located at the facility that converts linerboard into corrugated containers. The major fuel burning sources at the mill consist of two power boilers, two recovery boilers, and one lime kiln.

The existing facility consists of the following emissions units.

Facility ID No. 0890003

ID No.	Emission Unit Description
Regulated Emissions Units	
006	No. 5 Power Boiler
007	No. 4 Recovery Boiler
011	No. 5 Recovery Boiler
013	No. 4 Smelt Dissolving Tank
014	No. 5 Smelt Dissolving Tank
015	No. 7 Power Boiler
020	Tall Oil Plant
021	No. 4 Lime Kiln
024	C-Line Brownstock Washer System
033	Pulping System MACT
035	Wide-Web Flexographic Printers
038	John Deere 210 BHP Diesel Engine- Model JU6H-UF50
039	Caterpillar 292 BHP Diesel Engine– Model 3406c
040	Caterpillar 292 BHP Diesel Engine – Model 3406c
041	Coal Handling System
042	John Deere, Diesel Engine (125 BHP) – Model 6466DF-00
043	Wisconsin, Diesel Engine (65 BHP) – Model V465D
Unregulated Emissions Units and Activities (as stated in the Title V Operation Permit)	
025	Wood yard
026	Brownstock Washing
028	Chemical Recovery Area
029	Converting Area/Warehouse
030	Facility-Wide miscellaneous
031	Secondary Fiber Pulp
032	Papermaking

PROPOSED PROJECT

WestRock submitted an application requesting to do the following work on the No. 7 Power Boiler and minor revisions to specific conditions:

- Install natural gas load burners.
- Replace the use of No. 6 fuel oil with No. 2 fuel oil with a maximum sulfur content of 0.0015%.
- Limit the use of firing on-specification used oil.
- Remove the firing of No. 6 fuel oil.
- Remove the oxygen (O_2) set point when firing natural gas.
- Establish the averaging time for the 0.6 lb per MMBtu of heat input BACT NOx emission standard as a 3-hour block.

The proposed work will be done during the November 2016 annual outage.

This project will modify the following emissions unit.

Facility ID No. 0890003	
ID No.	**Emission Unit Description**
015	No. 7 Power Boiler

FACILITY REGULATORY CLASSIFICATION

- The facility **is** a major source of hazardous air pollutants (HAP).
- The facility **does not** operate units subject to the acid rain provisions of the Clean Air Act.
- The facility **is** a Title V major source of air pollution in accordance with Chapter 213, F.A.C.
- The facility **is** a major stationary source in accordance with Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality
- The facility operates units that **are** subject to the New Source Performance Standards (NSPS) of Title 40, Part 60 of the code of Federal Regulations (40 CFR 60).
- The facility operates units that **are** subject to the National Emission Standards of Hazardous Air Pollutants (NESHAP) of 40 CFR 63.

SECTION 2. ADMINISTRATIVE REQUIREMENTS

1. Permitting Authority: The permitting authority for this project is the Northeast District Office, Permitting Program, of the Florida Department of Environmental Protection (Department). The Northeast District Office's mailing address is 8800 Baymeadows Way West, Suite 100, Jacksonville, Florida 32256. All documents related to applications for permits to operate an emissions unit shall be submitted to the Northeast District Office, Permitting Program. The Permitting Authority's telephone number is (904) 256-1700.

2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Northeast District Office, Compliance Assurance at: 8800 Baymeadows Way West, Suite 100, Jacksonville, Florida 32256. The Compliance Authority's telephone number is (904) 256-1700.

3. Appendices: The following Appendices are attached as part of this permit: Appendix A (Citation Formats and Glossary of Common Terms); Appendix B (General Conditions); Appendix C (Common Conditions); Appendix D (Common Testing Requirements); Appendix E (40 CFR 60, Subpart D), Appendix F (40 CFR 63, Subpart DDDDD), Appendix G (40 CFR 60 Subpart A General Provisions), Appendix H (40 CFR 63 Subpart A General Provisions).

4. Applicable Regulations, Forms and Application Procedures: Unless otherwise specified in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.

   [Rule 62-210.300, F.A.C.]

5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time.

   [Rule 62-4.080, F.A.C.]

6. Modifications: The permittee shall notify the Compliance Authority upon commencement of construction. No new emissions unit shall be constructed and no existing emissions unit shall be modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification.

   [Rules 62-210.300(1) and 62-212.300(1) (a), F.A.C.]

7. Construction and Expiration. The expiration date shown on the first page of this permit provides time to complete the physical construction activities authorized by this permit, complete any necessary compliance testing, and obtain an operation permit. Notwithstanding this expiration date, all specific emissions limitations and operating requirements established by this permit shall remain in effect until the facility or emissions unit is permanently shut down. For good cause, the permittee may request that that a permit be extended. Pursuant to Rule 62-4.080(3), F.A.C., such a request shall be submitted to the Permitting Authority in writing before the permit expires.

   [Rules 62-4.070(3) & (4), 62-4.080 & 62-210.300(1), F.A.C.]

8. Source Obligation:

   a. Authorization to construct shall expire if construction is not commenced within 18 months after receipt of the permit, if construction is discontinued for a period of 18 months or more, or if construction is not completed within a reasonable time. This provision does not apply to the time period between construction of the approved phases of a phased construction project except that each phase must commence construction within 18 months of the commencement date established by the Department in the permit.

   b. At such time that a particular source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by virtue of a relaxation in any enforceable limitation which was established after August 7, 1980, on the capacity of the source or modification otherwise to emit a pollutant, such as a restriction on hours of operation, then the requirements of subsections 62-212.400(4) through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.

   c. At such time that a particular source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by exceeding its projected actual emissions, then the requirements of subsections 62-212.400(4) through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.

   [Rule 62-212.400(12), F.A.C.]

9. Application for Title V Permit: This permit authorizes construction of the permitted emissions units and initial operation to determine compliance with Department rules. A Title V air operation permit is required for regular operation of the permitted emissions unit. The permittee shall apply for a Title V air operation permit at least 90 days prior to expiration of this permit, but no later than 180 days after commencing operation. To apply for a Title V operation permit, the applicant shall submit the appropriate application form, compliance test results, and such additional information as the Department may by law require. The application shall be submitted to the appropriate Permitting Authority with copies to the Compliance Authority.

   [Rules 62-4.030, 62-4.050 and Chapter 62-213, F.A.C.]

Emissions Unit 015 – No. 7 Power Boiler

This section of the permit addresses the following emissions unit.

ID No.	Emission Unit Description
015	No. 7 Power Boiler: Firing coal, oil, and/or natural gas, this power boiler is capable of generating 825,000 pounds per hour of steam with a nominal temperature of 825 degrees Fahrenheit (°F) and a nominal pressure of 850 pounds per square inch gage (psig). Auxiliary equipment includes an economizer, fans and drives, air preheater, instrumentation, breaching and duct work, and related piping. Particulate matter emissions are controlled by a two-chamber, 6-field per chamber, electrostatic precipitator manufactured by Hamon Research-Cottrell. In addition, the Ash Handling System (EP 02) is identified under this emissions unit. PM emissions from the Ash Handling System are controlled by a fabric filter. CAM applies to this emission unit for particulate matter.

The No. 7 Power Boiler is regulated under NSPS - 40 CFR 60, Subpart D, Standards of Performance for Fossil-Fuel-Fired Steam Generators for Which Construction Is Commenced After August 17, 1971, adopted and incorporated by reference in Rule 62-204.800, F.A.C., 40 CFR 63 Subpart DDDDD - National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters, adopted and incorporated by reference in Rule 62-204.800, F.A.C., Rule 212.400(5), F.A.C., Prevention of Significant Deterioration (PSD): Permit(s) No(s). PSD-FL-062; Rule 62-212.400(6), F.A.C., Best Available Control Technology (BACT) Determination, dated October 11, 1980 and amended in 1984, and Compliance Assurance Monitoring (CAM), adopted and incorporated by reference in Rule 62-204.800, F.A.C. This emissions unit is classified as existing industrial boiler under 40 CFR 63, Subpart DDDDD.}

{The Ash Handling System (EP02) is regulated under Rule 212.400(5), F.A.C., Prevention of Significant Deterioration (PSD): Permit(s) No(s). PSD-FL-062.}

EXISTING PERMIT CONDITIONS

1. Other Permits: The conditions of this permit supplement all previously issued air construction and operation permits for these emissions units. Unless otherwise specified, these conditions are in addition to all other applicable permit conditions and regulations.

   [Rule 62-4.070, F.A.C.]

EQUIPMENT

2. Natural Gas Load Burners: The permittee is authorized to do the following work on the No. 7 Power Boiler meeting the following requirements:
   a. Install a total of eight natural gas load burners.
   b. Each natural gas load burner shall have a maximum design heat input rate of 129 million British thermal units per hour (MMBtu/hour) and a total maximum design heat input rate of 1,032 MMBtu/hour. *{Permitting Note: The maximum design heat input rate of each natural gas burner is based on 1,015.6 British thermal units per standard cubic feet (Btu/scf) heat content.}*
   c. A new natural gas header to supply natural gas to the load burners.

d. Two gas elevation header trains.

e. Eight gas burner valve trains.

f. Replace the steam side spray water attemperator (de-superhearter) and feedwater condenser.

g. The four existing No. 6 fuel oil burners shall be converted to No. 2 fuel oil burners by the replacement of the burner tips. The natural gas load burners shall be installed at the same location.

h. Upon conversion, the four No. 2 fuel oil burners shall each have a maximum design heat input rate of 117.5 MMBtu/hour for a total heat input rate of 470 MMBtu/hour,

i. The existing 12 natural gas igniters (20 MMBtu/hour maximum design heat input rate each) shall be relocated as a part of this construction project in order to provide ignition support for the new eight natural gas load burners and the existing 12 coal injectors.

[Application No. 0890003-053-AC]

PERFORMANCE RESTRICTIONS

3. Permitted Capacity: The maximum heat input rate shall not exceed 1,021 MMBtu/hour (based on a 24-hour average) when firing coal and/ or No. 2 fuel oil. The maximum heat input rate when natural gas is fired shall not exceed 1,032 MMBtu/hr.

   [Rule 62-210.200(PTE), F.A.C., Rule 62-4.160(2), F.A.C., Construction Permit No. 0890003-034-AC, Application No. 0890003-053-AC]

4. Authorized Fuels: The following fuels are permitted to be fired in the boiler:

   a. Primary Fuels:

   (1) Coal shall not exceed a maximum heat input rate of 1,021 MMBtu/hour and maximum operating rate of 81,680 lb/hour. *{Permitting Note: The maximum operating rate is based on coal heating value of 12,500 Btu/lb. Operating rate is not measured; instead, this value is calculated as required in the facility Title V air operation permit.}*

   (2) Natural gas shall not exceed a maximum heat input rate of 1,032 MMBtu/hour based on a 24-hour average. Natural gas may also be fired during startup and shutdown. *{Permitting Note: The maximum operating rate is based upon natural gas heating value of 1015.6 Btu/ft^3 and operating rate of 1,016,700 cubic feet per hour (ft^3/hour).}*

   b. Startup, Shutdown and Flame Stabilization:

   (1) No. 2 fuel oil shall not exceed a maximum heat input rate of 470 MMBtu/hour based on a 24-hour average at a maximum rate of 3,357 gallons/hour. The sulfur content of the fuel oil shall not exceed a maximum sulfur content of 0.0015%. *{Permitting Note: The maximum operating rate is based on No. 2 Fuel Oil heating value of 140 MMBtu/1000 gallons.}*

   (2) On-specification used oil shall not exceed 40,000 gallons/year, facility-wide. The on-specification used oil shall only be mixed in the No. 2 fuel oil. A flow meter shall be used to measure the amount of on-specification used oil mixed in with any fuel oils. The on-specification used oil shall meet the requirements of 40 CFR 279 Subpart B and any additional requirements as identified in the facility's Title V air operation permit.

   c. *Other Fuels:* Fly ash from the No. 5 Power Boiler may be injected up to 10 tons of bark ash/hour with any alternate method of operation.

   d. *Combined Fuels:* Any combination of the fuels listed fired in the boiler shall not exceed a maximum heat input rate of 1,021 MMBtu/hour.

[Rules 62-4.070(3) and 62-204.800(8)b.1, F.A.C.; NSPS Subparts A and D; Permit Nos. AO45-169854; EPA Modification to PSD-FL-062 dated 4/13/81, AC45-35532, 0890003-019-AC (PSD-FL-062B), 0890003-034-AC, and 0890003-050-AC; 40 CFR 60.11(d); and Application No. 0890003-053-AC.]

5. No. 6 Fuel Oil: Effective After the November 2016 Annual Outage, No. 6 fuel oil is no longer an authorized fuel to be fired in the No. 7 Power Boiler during startup, shutdown, and malfunction, and at other times as needed for flame stabilization and to maintain steam production.

   {Permitting Note: This condition removes the use of No. 6 fuel oil after the November 2016 annual outage.}

   [Application No. 0890003-053-AC]

6. Restricted Operation: The hours of operation of this emissions unit are not limited (8,760 hours per year).

   [Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]

7. Circumvention: The permittee shall not circumvent the air pollution control equipment or allow the emission of air pollutants without this equipment operating properly.

   [Rule 62-210.650, F.A.C.]

8. NSPS Subpart D Requirements: The No. 7 Power Boiler shall comply with all of the applicable requirements of 40 CFR 60, Subpart D, attached in Appendix E of this permit.

   [Rule 62-204.800(8)(b)1., F.A.C., Application No. 0890003-053-AC]

9. NSPS Subpart Db Applicability: Performance tests for NO_x shall be conducted as specified in **Specific Condition 12.** If such testing indicates that an emission increase did not result from the project, the No. 7 Boiler shall not be considered subject to NSPS Subpart Db as a result of the project.

   [Rule 62-4.070, F.A.C.]

10. NESHAP Subpart DDDDD Requirements. The No. 7 Power Boiler shall comply with all of the applicable requirements of 40 CFR 63, Subpart DDDDD, attached in Appendix F of this permit. Pursuant to 40 CFR 63.7490(d), this emissions unit is classified as existing under 40 CFR 63, Subpart DDDDD. As stated in the current Title V Operation permit, the compliance date for this emissions unit is extended until January 31, 2017. This unit meets the subcategories stated in 40 CFR 63.7499(a), (p) and (r). Should fuels be switched or a physical change to the boiler made that results in the applicability of a different subcategory, this emissions unit shall be classified under that subcategory and notice shall be provided as required in 40 CFR63.7545(h).

    [Rule 62-204.800(11)(b)86., F.A.C., 40 CFR 63.7490(d), 40 CFR 63.7499(a), (p), (r), 40 CFR 63.7545(h), and Application No. 0890003-053-AC]

EMISSIONS STANDARDS

{Permitting Note: Unless otherwise specified, the averaging times for the Specific Condition are based on the specified averaging time of the applicable test method.}

11. Nitrogen Oxides – Solid Fossil Fuel or Solid Fossil Fuel and Wood Residue- BACT Determination: Nitrogen Oxides Emissions, expressed as NO_2, shall not exceed 0.6 lb per MMBTU of heat input (based on a 3-hour block average), 612.60 lbs/hr and 2683.19 TPY, derived from solid fossil fuel or solid fossil fuel and wood residue.

    {Permitting Note: This standard is more stringent than that imposed by the NSPS, 40 CFR 60.44(a)(3)}

    [BACT Determination dated October 11, 1984; Construction Permit No. AC45-35532]

TESTING REQUIREMENTS

12. Nitrogen Oxide (NO_x) Emissions Tests:
    a. Emissions of NO_X shall be tested on the power boiler when firing up to 14% natural gas when co-firing with coal during normal operations prior to the natural gas burners being installed. The permittee may use the most recent Relative Accuracy Test Audit (RATA) to demonstrate compliance with this requirement.
    b. Emissions of NO_X shall be tested on the power boiler when firing 100% natural gas after the natural gas burners are installed. This emissions test shall be conducted 60 days after achieving the maximum production rate at which the No. 7 Power Boiler will be operated when firing natural gas, but not later than 180 days after initial operation of the modified unit.
    c. The test data shall be used to provide reasonable assurance that the power boiler did not increase in lb/hour which will result in the applicable requirements of NSPS Subpart Db of 40 CFR 60.

    {Permitting Note: The RATA conducted 07/21/16 satisfies the testing requirement in Specific Condition 12.a.}

    [Rule 62-4.070(3), F.A.C.; NSPS Subparts A and Db; and Application No. 0890003-053-AC]

13. Test Requirements: The permittee shall notify the Compliance Authority in writing at least 15 days prior to any required tests. Tests shall be conducted in accordance with the applicable requirements specified in Appendix D (Common Testing Requirements) of this permit.

    [Rule 62-297.310(9), F.A.C.]

14. Test Methods: Required tests shall be performed in accordance with the following reference methods.

Method	Description of Method and Comments
1-4	Traverse Points, Velocity and Flow Rate, Gas Analysis, and Moisture Content
7E	Determination of NO_X Emissions from Stationary Sources
10	Determination of Carbon Monoxide (CO) Emissions from Stationary Sources *{Note: The method shall be based on a continuous sampling train.}*

    The above methods are described in Appendix A of 40 CFR 60 and are adopted by reference in Rule 62-204.800, F.A.C. No other methods may be used unless prior written approval is received from the Department.

    [Rules 62-204.800, F.A.C.; and Appendix A of 40 CFR 60]

15. O_2 Set Point: The permittee may perform a CO emissions test when firing 100% natural gas to determine the O_2 set point and to demonstrate that the allowable CO emissions rate will not be exceeded. The permittee shall use the O_2 continuous monitoring system to determine the O_2 set point. When firing any other fuels or any combination of fuels fired in the power boiler the O_2 set point shall not be lower than 2.7% as identified in the facility Title V air operation permit.

    [Rule 62-1.070(3), F.A.C.; and Application 0890003-053-AC]

RECORDS AND REPORTS

16. Actual Emissions Reporting: This permit is based on an analysis that compared baseline actual emissions with projected actual emissions and avoided the requirements of subsection 62-212.400(4) through (12), F.A.C. for several pollutants. Therefore, pursuant to Rule 62-212.300(1)(e), F.A.C., the permittee is subject to the following monitoring, reporting and recordkeeping provisions.

    a. The permittee shall monitor the emissions of any PSD pollutant that the Department identifies could increase as a result of the construction or modification and that is emitted by any emissions unit that could be affected; and, using the most reliable information available, calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of 10 years following resumption of regular operations after the change. Emissions shall be computed in accordance with the provisions in Rule 62-210.370, F.A.C., which are provided in Appendix C of this permit.

    b. The permittee shall report to the Department within 60 days after the end of each calendar year during the 10-year period setting out the unit's annual emissions during the calendar year that preceded submission of the report. The report shall contain the following:

        (1) The name, address and telephone number of the owner or operator of the major stationary source;

        (2) The annual emissions calculations pursuant to the provisions of 62-210.370, F.A.C., which are provided in Appendix C of this permit;

        (3) If the emissions differ from the preconstruction projection, an explanation as to why there is a difference; and

        (4) Any other information that the owner or operator wishes to include in the report.

    c. The information required to be documented and maintained pursuant to subparagraphs 62-212.300(1)(e)1 and 2, F.A.C., shall be submitted to the Department, which shall make it available for review to the general public.

    d. The permittee shall compute and report annual emissions in accordance with Rule 62-210.370(2), F.A.C. as provided by Appendix C of this permit. For this project, the permittee shall use the following methods in reporting the actual annual Nitrogen Oxides (NO_X) and Carbon Monoxide (CO) emissions for the No. 7 Power Boiler:

        (1) As determined by Method 10, the annual stack test shall be used to determine and report the actual annual emissions of CO.

        (2) The permittee shall use data collected from the CEMS to determine and report the actual annual emissions of NO_X.

        (3) Unless otherwise approved by the Department, the permittee shall use the same baseline emissions for NO_X and CO as used in the application.

        (4) As defined in Rule 62-210.370(2), F.A.C., the permittee shall use a more accurate methodology if it becomes available.

        {Permitting Note: Baseline emissions of NO_X and CO were determined to be 1,827.94 tons/year and 25.41 tons/year, respectively.}

    [Rules 62-212.300(1)(e) and 62-210.370, F.A.C.; and Application No. 0890003-053-AC]

17. Test Reports: The permittee shall prepare and submit reports for all required tests in accordance with the requirements specified in Appendix D (Common Testing Requirements) of this permit.
    [Rule 62-297.310(10), F.A.C.]

18. Commencement of Construction and Operation- Natural Gas Load Burners: The permittee shall submit to the Air Compliance Authority of this Office written notification of both the date of the following:

    a. Commencement and completion of construction dates for the installation of the natural gas load burners and necessary appurtenances.

    b. Commencement of combustion of natural gas (date) in the No. 7 Power Boiler from the installation of the natural gas load burners.

    The notification(s) shall be submitted to Christopher Kirts at Christopher.Kirts@dep.state.fl.us no later than thirty (30) business day following the completion date.

    [Rule 62-4.070(3), F.A.C.]