



Florida Department of Environmental Protection

Southeast District Office
400 N. Congress Avenue, Suite 200
West Palm Beach, FL 33401
(561) 681-6600

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Mimi A. Drew
Secretary

December 22, 2010

Sent by Electronic Mail – Received Receipt Requested

david.haman@brp.com

NOTICE OF AIR POLLUTION OPERATION PERMIT

BRP US, Inc.
Ralph Evinrude Test Center
75 NW Flagler Avenue
Stuart, FL 34994

ARMS No. 0850108
Air Permit No. 0850108-014-AO
Issued: December-22-2010
Expires: December-21-2015

Authorized Representative:
Mr. David Haman, Manager

Dear Mr. Haman:

Enclosed is Air Permit No. 0850108-014-AO for the operation of a source of air pollution located in Martin County. This permit is issued pursuant to Chapter 403.087 of the Florida Statutes (F.S.) and Chapter 62-4, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed with (received by) the Department's Agency Clerk in the Office of General Counsel of the Department of Environmental Protection at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000 (Telephone: 850/245-2241). Petitions filed by the applicant or any of the parties listed below must be filed within 14 days of receipt of this Written Notice to Issue Air Permit. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within 14 days of publication of the attached Public Notice or within 14 days of receipt of this Written Notice of Intent to Issue Air Permit, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Permitting Authority for notice of agency action may file a petition within 14 days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of when and how each petitioner received notice of the agency action or proposed decision; (d) A statement of all disputed issues of material fact. If there are none, the petition must so state; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f)


A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action including an explanation of how the alleged facts relate to the specific rules or statutes; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.


Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this Written Notice of Air Pollution Operating Permit. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

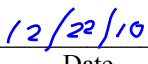
Mediation: Mediation is not available in this proceeding.

Executed in West Palm Beach, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION


for Jack Long
District Director
Southeast District


JL/LA/md


Date

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that the Notice of Permit and the Final Permit were sent electronically (with Received Receipt) before the close of business on December 22, 2010 to the person(s) listed:

Mr. David Haman
BRP US Inc.
75 NW Flagler Avenue
Stuart, FL 34994
David.haman@brp.com

In addition, the undersigned duly designated deputy agency clerk hereby that copies of these documents were sent electronically (with Received Receipt) on the same date to the following persons:

Mr. Jeff Barbeau, Engineering Technician
BRP US, Inc.
75 NW Flagler Avenue
Stuart, FL 34994
jeff.barbeau@brp.com

FILING AND ACKNOWLEDGMENT: FILED, on this date, pursuant to § 120.52(7), F.S., with the designated Department Clerk, receipt of which is hereby acknowledged.



Clerk



Date



Jack Long, Director
Southeast District Office

Florida Department of Environmental Protection

Southeast District Office
400 N. Congress Avenue, Suite 200
West Palm Beach, FL 33401
(561) 681-6600

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Mimi A. Drew
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December 22, 2010

AIR POLLUTION OPERATION PERMIT

ISSUED TO:

Permittee

BRP US, Inc.
Ralph Evinrude Test Center
75 NW Flagler Avenue
Stuart, FL 34994

ARMS NO. 0850108
Permit No. 0850108-014-AO
Issue Date: December-22-2010
Expire: December-21-2015

Authorized Representative:

Mr. David Haman, Manager

LOCATED AT:

75 NW Flagler Avenue
Stuart, FL 34994

UTM: Zone 17; 572.48 Km. E; 3009.37 Km. N
Lat. /Long.: 27°12'24" N / 80°15'39" W

Description: Research and testing outboard marine motors facility.
[SIC # 8734 – Testing Laboratories]


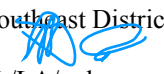
STATEMENT OF BASIS:

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Rules 62-4, and 62-204 through 62-297, and in conformance with all existing regulations of the Florida Department of Environmental Protection. The above named owner or operator is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department, in accordance with the terms and conditions of this permit.

ISSUED BY:

Executed in West Palm Beach, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION


for Jack Long
District Director
Southeast District

JL/LA/md

12/22/10
Date

SECTION I SUMMARY INFORMATION**PERMIT HISTORY**

- 11-16-2010: The Department received an EPSAP renewal application for air operation permit.

PERMIT CONTENTS:

Section I: Summary Information
Section II: Facility-Wide Specific Conditions
Section III: Emissions Units Specific Conditions
Section IV: Appendices
Appendix A: General Conditions
Appendix B: Terminology

REGULATORY CLASSIFICATION

This facility is a minor source under the Title I and Title V (Federal Operating Permit) program.

The facility consists of two emissions units. Emissions Unit 001 comprises of two fixed engine dynamometer test cells and two test tanks. These test cells are used for fixed location testing as part of the research and development of outboard marine engines. Testing includes horsepower, fuel flow and engine emissions. These two cells share a common stack at the top of the roof.

Emissions Unit 002 consists of two 12,000 gallons and eight 550 gallons aboveground storage tanks and is not subject to 40 CFR 60, Subpart Kb, since the capacity of each tank is less than 75 cubic meters (19,800 gallons). Materials stored include various gasoline formulations and certification grade, diesel fuel, two cycle engine oil, waste oil and other products. These various petroleum-base fuels, supreme or regular unleaded gasoline, are used for testing engines on boats and in the test cells for stationary engine testing. Commercial operation for the 12,000-gallons tanks began September 1, 1992.

EMISSIONS UNITS SUMMARY

This permit addresses the following air pollution emissions units:

Emissions Unit No.	Emissions Unit Description
001	Two engines test cells
002	Ten above ground storage tanks

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

1.0 ADMINISTRATIVE REQUIREMENTS

- 1.1 Regulating Agencies: All applications, tests, reports, notifications, or other submittals required by this permit shall be submitted to the Florida Department of Environmental Protection, Southeast District Office, 400 North Congress Avenue, Suite 200, West Palm Beach, Florida 33401 (phone 561-681-6600 Fax 561/681-66790).
- 1.2 Citation Format: The format for citing applicable regulations is provided in Appendix B of this permit.
- 1.3 General Permit Conditions: The owner or operator shall be aware of, and operate under the attached general permit conditions listed in Appendix A of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403 of the Florida Statutes. **[Rule 62-4.160, F.A.C.]**
- 1.4 Applicable Regulations: This facility is subject to regulation of Florida Administrative Code (F.A.C.) Rules 62-4 and 62-204 through 62-297. Issuance of this permit does not relieve the facility owner or operator from compliance with any other applicable federal, state or local permitting requirements or other regulations. **[Rule 62-210.300(2), F.A.C.]**
- 1.5 Application for Renewal of Operation Permit: The permittee shall apply for a renewal permit **at least 60 days prior** to the expiration date of this operation permit. To apply for an operation permit, the applicant shall submit the appropriate application form in quadruplicate, the appropriate application fee, all required compliance test reports; and a summary of any changes or substitutions to the original equipment, processes, fuel, control, etc., and such additional information as the Department may by law require. **[Rules 62-4.090, and 62-210.900, F.A.C.]**

2.0 EMISSION LIMITING AND PERFORMANCE STANDARDS

- 2.1 Objectionable Odor Prohibited: No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor. **[Rule 62-296.320(2), F.A.C.]**
- Note: Objectionable odor is defined as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rule 62-210.200(220), F.A.C.]*
- 2.2 General Visible Emissions Standard: Unless otherwise specified by permit or rule, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than 20 percent opacity. **[Rule 62-296.320(4)(b), F.A.C.]**
- 2.3 Volatile Organic Compounds/Organic Solvents Emissions: No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emissions control devices or systems deemed necessary and ordered by the Department. **[Rule 62-296.320(1), F.A.C.]**

Such controls include the following:

- Tightly cover or close all VOC containers when they are not in use.
- Tightly cover all open tanks that contain VOCs when they are not in use.
- Maintain all pipes, valves, fittings, etc., which handle VOCs in good operating condition.
- Confine rags used with VOCs to tightly closed, fireproof containers when not in use.
- Immediately confine and clean up VOC spills and make sure wastes are placed in closed containers for reuse, recycling or proper disposal.

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

- 2.4 Unconfined Emissions of Particulate Matter: No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. **[Rule 62-296.320(4)(c), F.A.C.]**

Reasonable precautions include the following:

- a. Paving and maintenance of roads, parking areas and yards.
- b. Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing.
- c. Application of asphalt, water, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar activities.
- d. Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the facility to prevent reentrainment, and from buildings or work areas to prevent particulate from becoming airborne.
- e. Landscaping or planting of vegetation.
- f. Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter.
- g. Confining abrasive blasting where possible.
- h. Enclosure or covering of conveyor systems.

3.0 OPERATION AND MAINTENANCE REQUIREMENTS

- 3.1 Circumvention: No person shall circumvent any air pollution control device, or allow the emissions of air pollutants without the applicable air pollution control device operating properly. **[Rule 62-210.650, F.A.C.]**

- 3.2 Excess Emissions Requirements: **[Rule 62-210.700, F.A.C.]**

- (a) Excess emissions resulting from startup, shutdown or malfunction of any emissions unit shall be permitted providing best operational practices to minimize emissions are adhered to, and the duration of excess emissions shall be minimized but in no case exceeds two hours in any 24 hour period unless specifically authorized by the Department for longer duration. **[Rule 62-210.700(1), F.A.C.]**
- (b) Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown, or malfunction shall be prohibited. **[Rule 62-210.700(4), F.A.C.]**
- (c) In case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department. **[Rule 62-210.700(6), F.A.C.]**

4.0 COMPLIANCE MONITORING REQUIREMENTS

- 4.1 Retain Records: All records required by this permit shall be kept by the owner or operator and made available for Department inspection for a minimum of two (3) years from the date of such records. **[Rule 62-4.160(14)(b), F.A.C.]**
- 4.2 Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emissions standard in Rules 62-204 through 62-297 or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department. **[Rule 62-297.310(7)(b), F.A.C.]**
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SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS**5.0 REPORT REQUIRED**

- 5.1 Report Plant Operation Problems: If the owner or operator is temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by hazard of fire, wind or by other cause, the owner or operator shall immediately notify the Department. Notification shall include pertinent information as to the cause of the problem, and what steps are being taken to correct the problem and to prevent its recurrence, and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the owner or operator from any liability for failure to comply with Department rules. [Rule 62-4.130, F.A.C.]
- 5.2 On or before April 1st of each calendar year, a completed DEP Form 62-210.900(5), Annual Operating Report (AOR) Form for Air Pollutant Emitting Facility shall be submitted to the Department of Environmental Protection Southeast District Office, if the report is submitted using the Department's electronic annual operating report software, there is no requirement to submit a hard copy to the district office.

SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

Group A. This portion of the permit addresses the following emissions unit:

Emissions Unit No.	Emissions Unit Description
001	Two engines test cells

EMISSION LIMITING AND PERFORMANCE STANDARDS

- A.1 Hours of Operation: The referenced emissions unit may operate continuously (8760 hours per year).
[Permit No. 0850108-008-AC]
- A.2 Fuel Consumption Limits: Fuel consumption in the test cells shall not exceed 34,000 gallons of supreme or regular unleaded gasoline combined in any 12-month period.
[Permit No. 0850108-008-AC]
- A.3 Fuel Usage: Fuel usage in both test cells shall be limited to supreme or regular unleaded gasoline.
[Permit No. 0850108-008-AC]

COMPLIANCE MONITORING REQUIREMENTS

- A.4 Fuel Consumption Monitoring: The permittee shall monitor and maintain records of gasoline consumption by the engines at the test cells by metering the fuel between the associated test tanks and the engines when tests are conducted.
[Permit No. 0850108-008-AC]
- A.5 Meter Fuel Calibration: Calibration of the fuel meter shall be conducted in accordance with manufacturer's schedule and recommendations. All calibration data shall be maintained at the facility's physical location for inspection. The fuel usage records for the engines shall be based on daily fuel meter readings when tests are conducted.
[Permit No. 0850108-008-AC]
- A.6 Fuel Consumptions Records: The owner or operator shall maintain daily records of fuel consumption for each engine test cell at the end of each day. Within ten days of the end of each month, the owner or operator shall make records of monthly gasoline consumption from the daily records, and shall make records of consecutive 12 month gasoline consumption to demonstrate compliance with the gasoline consumption limit of specific condition A.2 of this Section. [Permit No. 0850108-008-AC]

REPORT REQUIRED

- A.7 AOR Supplemental Information: Annual operation report required in Section II of this permit shall include the following supplemental information that was recorded in the previous calendar year: [Permit No. 0850108-008-AC]
- The total daily gasoline consumption for all engines operated at the test cells.
 - The total monthly gasoline consumption for all engines operated at the test cells calculated from the sum of the daily records.
 - A rolling 12-month total gasoline consumption for all engines operated at the test cells calculated from the monthly totals for the previous twelve calendar months.

SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

Group B. This portion of the permit addresses the following emissions unit:

Emissions Unit No.	Emissions Unit Description
002	Ten above ground storage tanks

EMISSION LIMITING AND PERFORMANCE STANDARDS

- B.1 Fuel Limit: The throughput of the storage tanks shall not exceed 340,800 gallons in any consecutive 12-month period. **[Permit No. 0850108-008-AC]**

{Permitting Note: The throughput of 340,800 gallons is based in one turnover per month per tank}

REPORT REQUIRED

- B.2 AOR Supplemental Information: Annual operating reports required in Section II of this permit shall include the following supplemental information that was recorded in the previous calendar year: **[Permit No. 0850108-008-AC]**
- The total daily throughput of all fuels stored in the tanks that comprise this emissions unit.
 - The total monthly throughput of all fuels stored in the tanks that comprise this emissions unit, calculated from the sum of the daily records.
 - A rolling 12-month total throughput of all fuels stored in the tanks that comprise this emissions unit, calculated from the monthly totals for the previous twelve calendar months.

LIST OF APPENDICES

Appendix A. General Conditions

Appendix B. Terminology

SECTION IV. APPENDICES
APPENDIX A
General Conditions [Rule62-4.160 F.A.C.]

- A.1 The terms, conditions, requirements, limitations and restrictions set forth in this permit, are “permit conditions” and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes (F.S.) The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- A.2 This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- A.3 As provided in subsections 403.987(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other department permit that may be required for other aspects of the total project which are not addressed in this permit.
- A.4 This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- A.5 This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
- A.6 The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- A.7 The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
- a. Have access to and copy any records that must be kept under conditions of the permit;
 - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules. Reasonable time may depend on the nature of the concern being investigated.
- A.8 If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
- a. A description of and cause of noncompliance; and
 - b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.
- The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

SECTION IV. APPENDICES
APPEDIX A
General Conditions [Rule62-4.160 F.A.C.]

- A.9 In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
- A.10 The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-302.500, F.A.C., shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard.
- A.11 This permit is transferable only upon Department approval in accordance with Rules 62-4. 120 and 62-730. 300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- A.12 This permit or a copy thereof shall be kept at the work site of the permitted activity.
- A.13 This permit also constitutes:
- Determination of Best Available Control Technology (BACT) no applicable
Determination of Prevention of Significant Deterioration (PSD) no applicable
Compliance with New Source Performance Standards, (NSPS) no applicable
Compliance with 40 CFR Part 60 Subpart Kb no applicable
- A.14 The permittee shall comply with the following:
- a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - c. Records of monitoring information shall include:
 - (1) The date, exact place, and time of sampling or measurements;
 - (2) The person responsible for performing the sampling or measurements;
 - (3) The date analyses were performed;
 - (4) The person responsible for performing the analyses;
 - (5) The analytical techniques or methods used;
 - (6) The results of such analyses.
- A.15 When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

SECTION IV. APPENDICES

Appendix B. Terminology

Abbreviations and Acronyms:

°F: Degrees Fahrenheit
BACT: Best Available Control Technology
CFR: Code of Federal Regulations
DEP: State of Florida, Department of Environmental Protection
DARM: Division of Air Resource Management
EPA: United States Environmental Protection Agency
F.A.C.: Florida Administrative Code
F.S.: Florida Statute
ISO: International Standards Organization
LAT: Latitude
LONG: Longitude
MMBtu: million British thermal units
MW: Megawatt
ORIS: Office of Regulatory Information Systems
SOA: Specific Operating Agreement
UTM: Universal Transverse Mercator

Citations:

The following examples illustrate the methods used in this permit to abbreviate and cite the references of rules, regulations, guidance memorandums, permit numbers, and ID numbers.

Code of Federal Regulations:

Example: [40 CFR 60.334]

Where:	40	reference to	Title 40
	CFR	reference to	Code of Federal Regulations
	60	reference to	Part 60
	60.334	reference to	Regulation 60.334

Florida Administrative Code (F.A.C.) Rules:

Example: [Rule 62-213, F.A.C.]

Where:	62	reference to	Title 62
	62-213	reference to	Chapter 62-213
	62-213.205	reference to	Rule 62-213.205, F.A.C.

ISO: International Standards Organization refers to those conditions at 288 degrees K, 60 percent relative humidity, and 101.3 kilopascals pressure.

SECTION IV. APPENDICES

Appendix B. Terminology (Continued)

Identification Numbers:

Facility Identification (ID) Number:

Example: Facility ID No.: 1050221

Where:

105 = 3-digit number code identifying the facility is located in Polk County
0221 = 4-digit number assigned by state database.

Permit Numbers:

Example: 1050221-002-AV, or
1050221-001-AC

Where:

AC = Air Construction Permit
AV = Air Operation Permit (Title V Source)
105 = 3-digit number code identifying the facility is located in Polk County
0221 = 4-digit number assigned by permit tracking database
001 or 002 = 3-digit sequential project number assigned by permit tracking database

Example: PSD-FL-185
PA95-01
AC53-208321

Where:

PSD = Prevention of Significant Deterioration Permit
PA = Power Plant Siting Act Permit
AC = old Air Construction Permit numbering