



# Florida Department of Environmental Protection

Rick Scott  
Governor

Carlos Lopez-Cantera  
Lt. Governor

Southwest District Office  
13051 North Telecom Parkway, Suite 101  
Temple Terrace, Florida 33637-0926

Noah Valenstein  
Secretary

## PERMITTEE

Waste Management Inc. of Florida  
2700 Wiles Road  
Pompano Beach, Florida, 33073

Air Permit No. 0810241-004-AC  
Permit Expires: 12/31/17  
Minor Air Construction Permit

Authorized Representative:  
Tim Hawkins, President

North Manatee Recycling and  
Disposal Facility  
Modifying monitoring  
requirements.

## PROJECT

This is the final air construction permit, which authorizes the addition of an existing stationary emergency generator as a regulated emission unit, the addition of several insignificant activities and modification of the existing monitoring requirements for the sulfur removal system. The proposed work will be conducted at existing North Manatee Recycling and Disposal Facility (NMRDF), which is a Class III Landfill categorized under Standard Industrial Classification No. 4953. The existing facility is located in Manatee County at 14415 County Road 39 in Duette, Florida. The UTM coordinates of the existing/new facility are Zone 17, 386.13 kilometers (km) East, and 3058.13 km North.

This final permit is organized into the following sections: Section 1 (General Information); Section 2 (Administrative Requirements); Section 3 (Emissions Unit Specific Conditions); and Section 4 (Appendices). Because of the technical nature of the project, the permit contains numerous acronyms and abbreviations, which are defined in Appendix A of Section 4 of this permit.

## STATEMENT OF BASIS

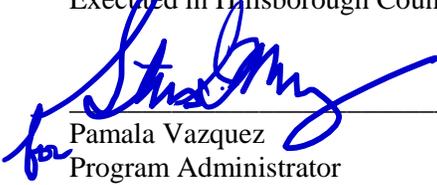
This air pollution construction permit is issued under the provisions of: Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to conduct the proposed work in accordance with the conditions of this permit. This project is subject to the general preconstruction review requirements in Rule 62-212.300, F.A.C. and is not subject to the preconstruction review requirements for major stationary sources in Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.

Upon issuance of this final permit, any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

**FINAL PERMIT**

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Executed in Hillsborough County, Florida



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Pamala Vazquez  
Program Administrator  
Permitting & Waste Cleanup Program  
Southwest District

**CERTIFICATE OF SERVICE**

The undersigned duly designated deputy agency clerk hereby certifies that this Air Permit package was sent by electronic mail, or a link to these documents made available electronically on a publicly accessible server, with received receipt requested before the close of business on the date indicated below to the following persons.

Tim Hawkins, Waste Management Inc. of Florida, [thawkins@wm.com](mailto:thawkins@wm.com)  
Frederick Nassar, Waste Management Inc. of Florida, [fnassar@wm.com](mailto:fnassar@wm.com)  
Seth A. Nunes, P. E., Carlson Environmental Consultants, PC, [snunes@cecenv.com](mailto:snunes@cecenv.com)  
Max Grondahl, Florida DEP Southwest District, [max.grondahl@dep.state.fl.us](mailto:max.grondahl@dep.state.fl.us)  
Danielle Henry, Florida DEP Southwest District, [danielle.d.henry@dep.state.fl.us](mailto:danielle.d.henry@dep.state.fl.us)

Clerk Stamp

**FILING AND ACKNOWLEDGMENT FILED**, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.



\_\_\_\_\_  
(Clerk)

July 13, 2017  
(Date)

**SECTION 1. GENERAL INFORMATION (FINAL)**

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**FACILITY DESCRIPTION**

The existing facility consists of the following emissions units.

Facility ID No. 0810241	
ID No.	Emission Unit Description
001	450 scfm Odor Control Flare

**PROPOSED PROJECT**

This project is for modification of the existing monitoring requirements for the sulfur removal system (EU No. 001).

Changes incorporated into 0810241-004-AC as a result of these proposed changes are shown in ~~strike through~~ format for deletions and in double underline format for additions. For ease of identification, all changes have also been **highlighted in yellow**.

This project will add or modify the following emissions units.

Facility ID No. 0810241	
ID No.	Emission Unit Description
001	450 scfm Odor Control Flare

**FACILITY REGULATORY CLASSIFICATION**

- The facility is not a major source of hazardous air pollutants (HAP).
- The facility does not operate units subject to the acid rain provisions of the Clean Air Act (CAA).
- The facility is a Title V major source of air pollution in accordance with Chapter 62-213, F.A.C.
- The facility is not a major stationary source in accordance with Rule 62-212.400(PSD), F.A.C. as the applicant-requested a PSD avoidance (source obligation) limit on the emissions of sulfur dioxide.

*{Permitting Note: This landfill is not subject to NESHAP 40 CFR 63 Subparts A, WWW or AAAA as it is not a municipal solid waste landfill.}*

**PERMIT HISTORY/AFFECTED PERMITS**

This permit replaces Construction Permit No. 0810241-003-AC and is processed concurrently with initial Title V Air Operation Permit 0810241-005-AV.

## SECTION 2. ADMINISTRATIVE REQUIREMENTS (FINAL)

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1. Permitting Authority. The permitting authority for this project is the Southwest District of the Department of Environmental Protection (Department). The mailing address, phone number and e-mail address is:

Florida Department of Environmental Protection  
Southwest District Office  
Air and Solid Waste Permitting Program  
13051 North Telecom Parkway, Suite 101  
Temple Terrace, Florida 33637-0926  
Telephone: 813-470-5700  
E-mail: SWD\_Air\_Permitting@dep.state.fl.us

All documents related to applications for permits shall be submitted to the above e-mail address and/or address.

2. Compliance Authority. All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Florida Department of Environmental Protection (Department), Southwest District Office's Compliance Assurance Program. The mailing address, phone number and e-mail address is:

Florida Department of Environmental Protection  
Southwest District Office  
Compliance Assurance Program  
13051 North Telecom Parkway, Suite 101  
Temple Terrace, Florida 33637-0926  
Telephone: 813-470-5700  
E-mail: [SWD\\_Air@dep.state.fl.us](mailto:SWD_Air@dep.state.fl.us)

3. Appendices. The following Appendices are attached as a part of this permit:
- Appendix A (Citation Formats and Glossary of Common Terms);
  - Appendix B (General Conditions);
  - Appendix C (Common Conditions);
  - Appendix D (Common Testing Requirements);
  - Appendix E. (NSPS 40 CFR 60 Subpart A – General Provisions); and
  - Appendix F. (NSPS 40 CFR 60 Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines).
4. Applicable Regulations, Forms and Application Procedures. Unless otherwise specified in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.
5. New or Additional Conditions. For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time.  
[Rule 62-4.080, F.A.C.]

## SECTION 2. ADMINISTRATIVE REQUIREMENTS (FINAL)

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6. Modifications. The permittee shall notify the Compliance Authority upon commencement of construction. No new emissions unit shall be constructed and no existing emissions unit shall be modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification.  
[Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]
7. Construction and Expiration. The expiration date shown on the first page of this permit provides time to complete the physical construction activities authorized by this permit, complete any necessary compliance testing, and obtain an operation permit. Notwithstanding this expiration date, all specific emissions limitations and operating requirements established by this permit shall remain in effect until the facility or emissions unit is permanently shut down. For good cause, the permittee may request that that a permit be extended. Pursuant to Rule 62-4.080(3), F.A.C., such a request shall be submitted to the Permitting Authority in writing before the permit expires.  
[Rules 62-4.070(4), 62-4.080 & 62-210.300(1), F.A.C.]
8. Source Obligation.
- a. At such time that a particular source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by virtue of a relaxation in any enforceable limitation which was established after August 7, 1980, on the capacity of the source or modification otherwise to emit a pollutant, such as a restriction on hours of operation, then the requirements of subsections 62-212.400(4) through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.
- b. At such time that a particular source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by exceeding its projected actual emissions, then the requirements of subsections 62-212.400(4) through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.  
[Rule 62-212.400(12), F.A.C.]
9. Electronic Annual Operating Report and Title V Annual Emissions Fees. The information required by the Annual Operating Report for Air Pollutant Emitting Facility [Including Title V Source Emissions Fee Calculation] (DEP Form No. 62-210.900(5)) shall be submitted by April 1 of each year, for the previous calendar year, to the Department of Environmental Protection's (DEP) Division of Air Resource Management. Each Title V source shall submit the annual operating report using the DEP's Electronic Annual Operating Report (EAOR) software, unless the Title V source claims a technical or financial hardship by submitting DEP Form No. 62-210.900(5) to the DEP Division of Air Resource Management instead of using the reporting software. Emissions shall be computed in accordance with the provisions of subsection 62-210.370(2), F.A.C. Each Title V source must pay between January 15 and April 1 of each year an annual emissions fee in an amount determined as set forth in subsection 62-213.205(1), F.A.C. The annual fee shall only apply to those regulated pollutants, except carbon monoxide and greenhouse gases, for which an allowable numeric emission-limiting standard is specified in the source's most recent construction permit or operation permit. Upon completing the required EAOR entries, the EAOR Title V Fee Invoice can be printed by the source showing which of the reported emissions are subject to the fee and the total Title V Annual Emissions Fee that is due. The submission of the annual Title V emissions fee payment is also due (postmarked) by April 1<sup>st</sup> of each year. A copy of the system-generated EAOR Title V Annual Emissions Fee Invoice and the indicated total fee shall be submitted to: **Major Air Pollution Source Annual Emissions Fee, Post Office Box 3070, Tallahassee, Florida 32315-3070**. Additional information is available by accessing the Title V Annual Emissions Fee On-line

## SECTION 2. ADMINISTRATIVE REQUIREMENTS (FINAL)

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Information Center at the following Internet web site: <http://www.dep.state.fl.us/air/emission/tvfee.htm>. [Rules 62-210.370(3), 62-210.900 & 62-213.205, F.A.C.; and, §403.0872(11), Florida Statutes (2013)]  
*{Permitting Note: Resources to help you complete your AOR are available on the electronic AOR (EAOR) website at: <http://www.dep.state.fl.us/air/emission/eaor>. If you have questions or need assistance after reviewing the information posted on the EAOR website, please contact the Department by phone at (850) 717-9000 or email at [eaor@dep.state.fl.us](mailto:eaor@dep.state.fl.us).}*

*{Permitting Note: The Title V Annual Emissions Fee form (DEP Form No. 62-213.900(1)) has been repealed. A separate Annual Emissions Fee form is no longer required to be submitted by March 1st each year.}*

**SECTION 2. ADMINISTRATIVE REQUIREMENTS (FINAL)**

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This section of the permit addresses the following emissions unit.

EU No.	Emission Unit Description
001	450 scfm Odor Control Flare.

**EQUIPMENT**

A.1. **Flare.** The permittee is required to maintain and operate a landfill gas collection and control system consisting of landfill gas extraction wells, blower(s)/pump(s), a candle type utility flare, and associated piping, for the purposes of reducing objectionable odors. Wells may be added or removed as needed to ensure that landfill gas is sufficiently extracted to avoid fugitive emissions, if the addition or removal of wells is properly coordinated with the Department’s Solid Waste Division.

[Rules 62-4.070(1), (3), (5) & 62-296.320(2), F.A.C.; and Permit No. 0810241-003-AC]

A.2. **Sulfur Removal Systems.** The permittee shall operate and maintain one or more sulfur removal systems, as needed, to comply with the sulfur dioxide emissions limit below. The sulfur removal systems currently in operation include two shop fabricated aboveground steel storage tanks that contain Sulfatreat media, which removes hydrogen sulfide (H<sub>2</sub>S) from landfill gas prior to flaring to reduce SO<sub>2</sub> emissions resulting from the combustion of the gas. These tanks are used either alone or in series, as needed, depending upon the concentration level of H<sub>2</sub>S contained in the gas stream. Also, as needed, smaller canisters (totes) filled with Sulfatreat (or similar) media may be placed into service at individual wells, either in addition to the large tanks or instead of, as the future gas quality changes. The facility may substitute an equivalent H<sub>2</sub>S adsorbent media for the Sulfatreat in any part of the sulfur removal system as long as the change is noted in the operational monitoring data records.

[Rules 62-4.070(1), (3), (5) & 62-296.320(2), F.A.C.; and Permit Application No. 0810241-004-AC]

*{Permitting Note: Sulfatreat is a widely used granular iron oxide–based H<sub>2</sub>S adsorbent product manufactured by Schlumberger that is specifically engineered for removal of H<sub>2</sub>S from both saturated and dry gas.}*

**PERFORMANCE RESTRICTIONS**

A.3. **Permitted Capacity.** The utility flare is rated at 450 standard cubic feet per minute (scfm).

[Rule 62-210.200(PTE), F.A.C., and Permit No. 0810241-003-AC]

A.4. **Authorized Fuel.** The utility flare is authorized to fire landfill gas.

[Rule 62-210.200(PTE), F.A.C., and Permit No. 0810241-003-AC]

A.5. **Restricted Operation.** The hours of operation are not limited (8760 hours per year).

[Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]

A.6. **Flare Operation.** The flare shall be operated with a flame present at all times, as determined by a thermocouple or other equivalent device to detect the presence of a flame. The facility shall operate and maintain the flare according to the manufacturer’s recommended practices. The flare’s operation and maintenance manuals shall be kept on site for review by the Department’s compliance staff.

[Rule 62-4.070(3), F.A.C., Permit No. 0810241-003-AC]

## SECTION 2. ADMINISTRATIVE REQUIREMENTS (FINAL)

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### EMISSIONS STANDARDS

#### A.7. Emissions Standards.

- a. *Sulfur Dioxide.* To avoid triggering the requirements for a best available control technology determination (BACT), emissions of sulfur dioxide shall not exceed 240 tons per year during any rolling 12-month period. [Rule 62-212.300, F.A.C., and Application No. 0810241-003-AC]
- b. *General Visible Emissions Standard.* No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than 20 percent opacity. Note: This generic limitation does not impose a unit specific testing requirement. [Rule 62-296.320(4)(b), F.A.C.]
- c. *Unconfined Emissions of Particulate Matter.* No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions to be practiced at this facility include, but are not limited to:
  - (1) Dust control methods for the working face include:
    - (a) Waste placed in lifts in a manner to prevent windblown litter and dust. The working face is kept as small as practicable to further reduce windblown dust and litter.
    - (b) Application of water to keep the working face wetted in an effort to control dust.
  - (2) Portable fences are used around and near the working face to keep windblown litter in the work area.
  - (3) Waste is covered weekly to prevent windblown litter after operation hours.
  - (4) Paved Roads: During hours of operation, the frequency of vehicle traffic may warrant dust control measures. Roadway sweeping will be performed as needed, especially in the portions of the year with less rainfall. Roadway washing will take place as needed to prevent carry out of dirt and mud onto adjoining roadways.
  - (5) Unpaved Roads: Roadways in the active areas of the landfill will be graded and compacted to allow safe passage of vehicles and to prevent carry out of dirt and mud. Dust control will be managed using a water truck.
  - (6) Roads General: The type and frequency of the dust control operations will vary according to weather conditions. Maintenance of the paved and unpaved roads will be performed from time to time as needed. Speed limits shall be kept in place to minimize dust creation.

Additional or different precautions shall be provided by the permittee in the Title V air operation permit application. [Rule 62-296.320(4)(c), F.A.C.; Permit No. 0810241-003-AC]

**SECTION 2. ADMINISTRATIVE REQUIREMENTS (FINAL)**

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**TESTING REQUIREMENTS**

A.8. Visible Emissions. Regular compliance testing is not required to demonstrate compliance with the generally applicable visible emissions limit above. When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit, unless the Department obtains other information sufficient to demonstrate compliance.  
[Rule 62-297.310(8)(c), F.A.C.]

A.9. Test Methods. Required tests shall be performed in accordance with the following reference methods.

Method	Description of Method and Comments
9	Visual Determination of the Opacity of Emissions from Stationary Sources
15	Determination of Hydrogen Sulfide, Carbonyl Sulfide, And Carbon Disulfide Emissions from Stationary Sources

The above methods are described in Appendix A of 40 CFR 60 and are adopted by reference in Rule 62-204.800, F.A.C. No other methods may be used unless prior written approval is received from the Department. [Rules 62-204.800, F.A.C.; and Appendix A of 40 CFR 60]

**MONITORING REQUIREMENTS**

A.10. Operational Monitoring. To ensure proper operation of the gas collection and control system and to determine when replacement of the sulfur removal media is required, the permittee shall comply with the following operational monitoring requirements:

- a. *Wellhead Monitoring*. All landfill gas extraction wells that are not closed shall be monitored at least monthly for pressure, temperature and oxygen to ensure proper tuning of the wells and optimal gas extraction.
- b. *Sulfur Removal Media Viability Monitoring*. Using colorimetric tubes, the landfill gas shall be sampled prior to each sulfur removal system being used and prior to the flare at least once per week. **When the concentration of sulfur in the gas sample prior to the flare rises to 30% of the concentration of sulfur in the gas stream prior to the sulfur removal system(s), the frequency of the sampling shall increase to at least twice weekly and shall continue at this frequency until the sulfur removal media has been replaced.** The sulfur removal media shall be replaced in each sulfur removal system as necessary to ensure compliance with the 12-month rolling average SO<sub>2</sub> emissions limit. Colorimetric tube samples shall not be used for compliance demonstration or emission calculation purposes.

[Rules 62-4.070(1), (3) & (5), F.A.C.; and, Permit Application No. 0810241-004-AC]

**SECTION 2. ADMINISTRATIVE REQUIREMENTS (FINAL)**

A.11. Compliance Monitoring. To ensure compliance with the PSD avoidance limit above, the permittee shall comply with the following compliance monitoring requirements:

- a. *Landfill Gas Flow*. The volumetric flow of the collected landfill gas routed to the flare shall be continuously measured.
- b. *Regular Landfill Gas Sampling*. Compliance samples of the gas shall be collected at the inlet to the flare using a lined SUMMA canister or Tedlar bag at the following minimum frequencies according to the current calculated 12-month rolling SO<sub>2</sub> emissions total:

<u>Current Rolling 12-month Total SO<sub>2</sub> Emissions</u>	<u>Sampling Frequency</u>
<u>≥ 220 TPY</u>	<u>3 times per week</u>
<u>190-219 TPY</u>	<u>1 time per week</u>
<u>≤ 189 TPY</u>	<u>1 time per month</u>

<u>Sulfatreat Treatment Operating?</u>	<u>Current Rolling 12-month Total SO<sub>2</sub> Emissions</u>	<u>Sampling Frequency</u>
<u>Yes</u>	<u>&gt; 220 TPY</u>	<u>3 times per week</u>
<u>Yes</u>	<u>190-219 TPY</u>	<u>1 time per week</u>
<u>Yes</u>	<u>&lt; 189 TPY</u>	<u>1 time per week</u>
<u>No</u>	<u>&gt; 220 TPY</u>	<u>3 times per week</u>
<u>No</u>	<u>190-219 TPY</u>	<u>1 time per week</u>
<u>No</u>	<u>&lt; 189 TPY</u>	<u>1 time per month</u>

- c. *Additional Gas Sampling*. An additional compliance sample shall also be collected prior to the flare within one day when:
  - (1) Any sulfur removal system is bypassed;
  - (2) Any sulfur removal system is partially bypassed (a slip stream is started);
  - (3) A sulfur removal system is put back in service; and/or;
  - (4) The operational sampling required above. initially indicates that the sulfur concentration in the gas prior to the flare is > 30% of the sulfur concentration in the gas prior to the sulfur removal system(s); and/or
  - (5) When conditions would reasonably be expected to impact H<sub>2</sub>S concentrations at the flare inlet.

~~d. *Immediate Additional Gas Sampling*. When conditions would reasonably be expected to impact H<sub>2</sub>S concentrations at the flare inlet, a compliance sample shall immediately be taken prior to the flare. "Immediately" shall mean the same day, if during a workday (i.e., 8:00 a.m. – 5:00 p.m.), or the first business day after the incident, excluding weekends and holidays.~~

d. *Gas Analysis*. All compliance samples shall be analyzed by a Florida certified laboratory for total reduced sulfur (TRS) using EPA Method 15. Under normal circumstances, the permittee shall make reasonable efforts to obtain sample results as quickly as possible, preferably within two business days. When the calculated 12-month rolling average SO<sub>2</sub> emissions are less than or equal to 189 TPY, lab results can be obtained with normal turnaround time of approximately 14 days.

e. *SO<sub>2</sub> Calculations*. Upon receipt of each gas analysis result, the permittee shall calculate the total SO<sub>2</sub> emitted since the prior sample was obtained by using the total gas flow rate recorded for the time period

## SECTION 2. ADMINISTRATIVE REQUIREMENTS (FINAL)

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between each compliance sample and the results of the total sulfur concentrations determined by the lab analysis for that sampling period.

[Rule 62-4.070(3), F.A.C. and Permit Application No. 0810241-004-AC]

### RECORDS AND REPORTS

- A.12. Test Reports. If a special compliance test is required pursuant to Specific Condition **9**, the permittee shall prepare and submit a report in accordance with the requirements specified in Appendix D (Common Testing Requirements) of this permit.  
[Rule 62-297.310(10), F.A.C.]
- A.13. Operational Monitoring Data Records. The permittee shall keep records of all operational monitoring data collected pursuant to operational monitoring required above.  
[Rule 62-4.070(3), F.A.C.]
- A.14. Landfill Gas Flow Records. The permittee shall record the total volumetric flow of the collected landfill gas routed to the flare at least once every 15 minutes, except for times of malfunction.  
[62-4.070(3), F.A.C. and Permit No. 0810241-003-AC]
- A.15. Landfill Gas Sampling and Analysis Records. The permittee shall record the date and time of each landfill gas compliance sample collected for analysis, the date the sample was sent to the lab for analysis, the date the results were received from the lab and the total sulfur concentration reported for that sample.  
[Rule 62-4.070(3), F.A.C.]
- A.16. SO<sub>2</sub> Compliance Calculations. The permittee shall keep an up-to-date record of all SO<sub>2</sub> emissions calculations required above and shall use these calculations to maintain a running total of cumulative SO<sub>2</sub> emissions for each rolling 12-month period.  
[62-4.070(3), F.A.C.]
- A.17. SO<sub>2</sub> Emissions Report. The permittee shall submit a summary report to the Department's Southwest District Compliance Office for any month that the rolling 12-month calculated SO<sub>2</sub> emissions total is greater than or equal to 220 tons per year. This report shall include a summary of the gas sample analyses and SO<sub>2</sub> emissions calculations for the previous 12-month period along with a corrective action plan to ensure that SO<sub>2</sub> emissions do not exceed the 240 TPY PSD-avoidance limit.  
[Rule 62-4.070(3), F.A.C.]
- A.18. Annual Operating Reports. The permittee shall prepare and submit Annual Operating Reports in accordance with the requirements specified in Appendix C (Common Conditions) of this permit.  
[Rule 62-210.370(3), F.A.C.]
- A.19. PSD Application. At such time that the calculated SO<sub>2</sub> emissions exceed 250 tons during any 12-month rolling period, the permittee shall submit an air construction permit application to the Division of Air Resource Management for a PSD permit, including a proposed Best Available Control Technology Determination.  
[Rule 62-212, F.A.C.]