

COMMISSION
Kevin Beckner
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Roger P. Stewart Center
3629 Queen Palm Dr. • Tampa, FL 33619
Ph: (813) 627-2600

Fax Numbers (813):
Admin. 627-2620 Waste 627-2640
Legal 627-2602 Wetlands 627-2630
Water 627-2670 ERM 627-2650
Air 627-2660 Lab 272-5157

Executive Director
Richard D. Garrity, Ph.D.

ENVIRONMENTAL PROTECTION COMMISSION OF
HILLSBOROUGH COUNTY, as Delegated by

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF PERMIT ISSUANCE

CERTIFIED MAIL

John Coyne
Director of Environmental Health and Safety
FCC Environmental, LLC
105 S Alexander Street
Plant City, Fl 33563

File No.: 0570296-007-AO
County: Hillsborough

Enclosed is Permit Number 0570296-007-AO to operate a used oil re-refining facility and a Born Engineering Hot Oil Heater, issued pursuant to Section 403.087, Florida Statutes. Please read this new permit thoroughly as there are changes from the previous permit.

The EPC will issue the final permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Section 120.569 and 120.57 F.S. before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Legal Department of the EPC at 3629 Queen Palm Dr., Tampa, Florida 33619, Phone 813-627-2600, Fax 813-627-2660. Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 (fourteen) days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within 14 (fourteen) days of receipt of this permit. Under Section 120.60(3), however, any person who asked the EPC for notice of agency action may file a petition within 14 (fourteen) days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an

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administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the F.A.C.

A petition that disputes the material facts on which the EPC's action is based must contain the following information:

- (a) The name and address of each agency affected and each agency's file or identification number if known;
- (b) The name, address, and telephone number of the petitioner and the name, address, and telephone number of each petitioner's representative, if any, which shall be the address for service purposes during the course of the proceedings; and an explanation of how the petitioner's substantial interests will be affected by the EPC's determination;
- (c) A statement of how and when the petitioner received notice of the EPC action;
- (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;
- (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the EPC's proposed action;
- (f) A statement of specific rules or statutes the petitioner contends requires reversal or modification of the EPC's proposed action; and
- (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the EPC to take with respect to the EPC's proposed action.

A petition that does not dispute the material facts upon which the EPC's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above as required by Rule 28-106.301.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the EPC's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the EPC on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation under section 120.573, F.S. is not available in this proceeding.

This action is final and effective on the date filed with the Clerk of the EPC unless a petition is filed in accordance with above. Upon the timely filing of a petition, this order will not be effective until further order of the EPC.

Any person listed below may request to obtain additional information, a copy of the application (except for information entitled to confidential treatment pursuant to Section 403.111, F.S.), all relevant supporting materials, and all other materials available to the EPC that are relevant to the permit decision. Interested persons may contact Diana M. Lee, P.E., at the above address or call (813) 627-2600, for additional information.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida

FCC Environmental, LLC
Plant City, FL 33563

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Statues, by filing a notice of appeal under rule 9.110 of the Florida rules of Appellate Procedure with the EPC's Legal Office at 3629 Queen Palm Dr., Tampa, Florida 33619 and with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station 35, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tampa, Florida

ENVIRONMENTAL PROTECTION
COMMISSION OF HILLSBOROUGH COUNTY

A handwritten signature in black ink, appearing to read "Richard D. Garrity", is written over a horizontal line. To the left of the signature, there is a small, illegible handwritten mark.

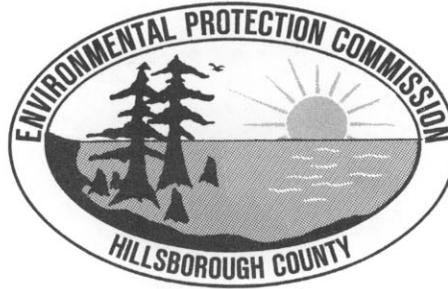
Richard D. Garrity, Ph.D.
Executive Director

RDG/LAW/law

Attachments

cc: Florida Department of Environmental Protection – via email
Lynn Robinson, P.E. – Southern Environmental Sciences, Inc.

COMMISSION
Kevin Beckner
Rose V. Ferlita
Ken Hagan
Al Higginbotham
Jim Norman
Mark Sharpe
Kevin White



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Executive Director
Richard D. Garrity, Ph.D.

PERMITTEE:

FCC Environmental, LLC
105 South Alexander Street
Plant City, FL 33566

PERMIT/CERTIFICATION

Permit No: 0570296-007-AO
County: Hillsborough
Expiration Date: July 27, 2015
Project: Used Oil Re-Refining Facility

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rules 62-204, 62-210, 62-212, 62-296, 62-297, and 62-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans and other documents, attached hereto or on file with the EPC and made a part of hereof and specifically described as follows:

FCC Environmental, LLC (FCC) is a used oil re-refining facility. The facility collects used oils, oily wastes, petroleum contact water (PCW), off-specification fuels, used oil filters and antifreeze from generators and transports them to the facility, where they are processed through a distillation process so that the oil can be re-used. HRSI produces two (2) primary re-processed oil products; a fuel oil that is equivalent to virgin No. 5 Fuel Oil and a flotation oil for the phosphate mining industry. Both products meet the USEPA criteria for on-specification used oil fuel. The No. 5 Fuel Oil may be blended with other virgin fuels to make a variety of customer-specific fuels.

Used oil, petroleum contact water, and used antifreeze/glycols are received by truck or railcar. All used oil and oily wastes are checked for halogen content prior to offloading. In addition, the products may be checked for percent water and flashpoint. Upon delivery to the facility, incoming products may be transferred via above ground piping to day tanks, Tanks C1, C2, C3, 2, 3, 4, 7, 8, or 9 (all marked "Used Oil"), and analyzed for the presence of Polychlorinated Biphenyls (PCBs). Products that contain no PCBs, based on analytical results, are then transferred to Tank T-630. All petroleum and processing piping is above ground. Off-loading may be conducted via a pumping system equipped with filter baskets to remove the large particles (up to 40 Mesh). Filter media or lint is periodically cleaned out, drummed or bulked, characterized and sent for disposal.

Used oil from Tank T-630 is sent to the oil processing area for distillation. The distillation process consists of an atmospheric distillation stage followed by a vacuum distillation stage. Since Tank T-630 utilizes a circulating pump, the oil is distributed and mixed uniformly from the bottom to the top, resulting in a homogenous mixture. When the oil first enters the processing area, it goes through an atmospheric column, then through a vacuum distillation column, and is pumped to Tank 30 KV. The operators monitor water by distillation and flash point of the dehydrated oil during production. The processed oil is then transferred, typically once a day, from Tank 30 KV to Tank 552, where it is sampled and tested for the used oil on-specification criteria. After the oil has met all of the on-specification criteria, the oil in the tank is released for shipment by either truck or railcar, or further blending. Water distilled from the used oil is pumped to

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Tanks SKW and SKE. This water is pretreated prior to discharge according to the Industrial User Effluent Permit.

Heat for the distillation process is supplied by a 32 MMBtu/hr Born Engineering Hot Oil Heater. The Born Engineering Hot Oil Heater can be fired on either natural gas, new or used No. 2 fuel oil, or plant fuel. The light hydrocarbons that are condensed (comprised mostly of naphtha) are low flashpoint, off-specification used oil that is utilized as the primary fuel in the heater. This fuel is referred to as plant fuel. Also, any vapor that is not condensed is combusted in the thermal oil heater that provides heat for the recycling process.

The facility also receives used oil filters. The used oil filters are received crushed or un-crushed in 55-gallon drums or other approved DOT containers. The uncrushed filters are dumped onto a conveyor and are mechanically crushed and cubed. Crushed filters are visually inspected and are either drained and dumped directly into bins or are mixed with uncrushed filters and mechanically cubed. The cubes are deposited in bins that are shipped off site for metal recycling. Oil that is recovered during the crushing process is screened and pumped to Tank No. 630 and processed through the distillation operation. .

Wastewater including petroleum contact water, industrial water, facility-generated secondary containment waters, and water distilled out of the used oil is accumulated in Tanks SKW and SKE prior to treatment in the wastewater treatment unit and ultimate treatment by the Plant city POTW. Any oil recovered during the wastewater treatment process is pumped to Tank-630 for recycling along with the used oil.

Waste antifreeze with low water/oil concentration may be directly off-loaded and sent to Tank 1 or Tank 20V. Waste antifreeze containing a high water/oil concentration may be processed as non-hazardous product along with the used oil. Phase separation may be conducted prior to further processing, recovered antifreeze is sent to Tank 1 or Tank 20V.

Tested on-specification used oil may be blended or stored in Tanks 5, 6, 10, 11, 12 or 24K with other virgin fuels to make a variety of different viscosity and sulfur content fuels to meet customer demands. Circulation pumps are used for mixing high viscosity virgin fuels with lighter recycled oils in Tanks 6, 10, 11, 12 and 24K.

FCC has twenty-four fixed roof storage tanks that are used to store petroleum based used and refined products. These storage tanks are exempt from permitting pursuant to Rule 62-210.300(3)(b)1., F.A.C. - Generic Emissions Unit or Activity Exemption. In addition, there is a natural gas fired, 2.5 MMBtu/hr., Hy-Way Hot Oil Heater and a natural gas fired, 1.1 MMBtu/hr., Hurst, Model No. 150, Boiler onsite. The Hy-Way Hot Oil Heater is used to heat Tank No. 30KV as needed. The Hurst boiler supplies heat to heat up the water as needed that is used in the drum washer. Both the heater and the boiler are categorically exempt from permitting pursuant to Rule 62-210.300(3)(a)33., F.A.C.

Location: 105 South Alexander Street, Plant City

UTM: 17-389.0 E 3098.0 N NEDS NO: 0296

Emission Unit No. 002 - Born Engineering Hot Oil Heater

References Permit Nos.: 0570296-001-AC and 0570296-003-AO

Replaces Permit No.: 0570296-006-AO

PERMITTEE:
FCC Environmental, LLC

PERMIT/CERTIFICATION NO.: 0570296-007-AO
PROJECT: Used Oil Re-Refining Facility

SPECIFIC CONDITIONS:

1. A part of this permit is the attached General Conditions. [Rule 62-4.160, F.A.C.]
2. All applicable rules of the Environmental Protection Commission of Hillsborough County including design discharge limitations specified in the application shall be adhered to. The permit holder may also need to comply with county, municipal, federal, or other state regulations prior to construction. [Rule 62-4.070(7), F.A.C.]
3. Issuance of this permit does not relieve the permittee from complying with applicable emission limiting standards or other requirements of Chapters 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C., or any other requirements under federal, state, or local law. [Rule 62-210.300, F.A.C.]
4. The permittee shall not cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor. [Rule 62-296.320(2), F.A.C.]
5. Visible emissions from the Born Engineering Hot Oil Heater shall not exceed 15% opacity. [Rule 62-296.406, F.A.C., BACT Determination dated November 27, 1986, and Permit No. 0570296-001-AC]
6. In order to ensure compliance with Specific Condition No. 5, the following restrictions shall apply to the Born Engineering Hot Oil Heater per twelve consecutive month period: [Rule 62-4.070(3), F.A.C., BACT determination dated November 27, 1986, and Permit No. 0570296-001-AC]
 - A) Maximum heat input rate – 32 MMBtu/hr
 - B) Fuel type – New or used No. 2 fuel oil, plant fuel oil, or natural gas
 - C) Maximum sulfur content of the fuel – 0.5% by weight
 - D) The maximum new or used No. 2 fuel oil usage shall not exceed 2,155,000 gallons
 - E) The maximum natural gas usage shall not exceed 280 mmft³
 - F) Hours of operation are not restricted
7. The maximum throughput shall not exceed the following per twelve consecutive month period: [Rule 62-4.070(3), F.A.C. and Permit No. 0570296-003-AO]

Material	Gallons
On specification lube oil	80,000,000
Petroleum contact water/oily water	40,000,000
Used antifreeze/glycols	10,000,000

8. Test the Born Engineering Hot Oil Heater exhaust for visible emissions annually, once per federal fiscal year (October 1 – September 30). The heater shall be tested while being fired on new or used No. 2 fuel oil or plant fuel. The EPA Method 9 test interval shall be a minimum of thirty (30) minutes. Two copies of the test data shall be submitted to the Air Management Division of the Environmental Protection Commission of Hillsborough County within forty-five days of testing. Testing procedures shall be consistent with the requirements of Rule 62-297, F.A.C. [Rules 62-297.310(7)(a)4.a. and (8)(b), F.A.C.]
9. Test the Born Engineering Hot Oil Heater exhaust for sulfur dioxide (SO₂) annually, once per

PERMITTEE:
FCC Environmental, LLC

PERMIT/CERTIFICATION NO.: 0570296-007-AO
PROJECT: Used Oil Re-Refining Facility

SPECIFIC CONDITIONS:

federal fiscal year (October 1 – September 30) using EPA Method 6. The heater shall be tested while being fired on new or used No. 2 fuel oil or plant fuel. Submit two copies of the test data to the Air Management Division of the Environmental Protection Commission of Hillsborough County within forty-five days of such testing. Testing procedures shall be consistent with the requirements of Rule 62-297, F.A.C. A calculation of SO₂ emissions and a fuel analysis which specifies the sulfur content of the fuel using ASTM Method D4294-98 may be submitted in lieu of an EPA Method 6 test. [Rules 62-4.070(3), 62-297.401(6), and 62-267.440(1)(u), F.A.C. and Permit No. 0570296-001-AC]

10. Compliance with the emission limitations of Specific Condition Nos. 5 and 6 shall be determined using EPA Methods 1, 2, 4, 5, 6 and 9 contained in 40 CFR 60, Appendix A and adopted by reference in Rule 62-297, F.A.C. The minimum requirements for stack sampling facilities, source sampling and reporting shall be in accordance with Rule 62-297, F.A.C. and 40 CFR 60, Appendix A. [Rules 62-4.070(3) and 62-297.310, F.A.C.]

11. Testing of emissions shall be conducted with the source operating at capacity. Capacity is defined as 90-100% of the rated capacity of 32 MMBtu/hr. If it is impracticable to test at capacity, then the source may be tested at less than capacity; in this case subsequent source operation is limited to 110% of the test load until a new test is conducted. Once the unit is so limited, then operation at higher capacities is allowed for no more than fifteen days for purposes of additional compliance testing to regain the rated capacity in the permit, with prior notification to the EPC. Failure to submit the input rates and actual operating conditions may invalidate the test. [Rules 62-4.070(3) and 62-297.310(2)(b), F.A.C.]

12. The permittee shall notify the Air Compliance Section of the Environmental Protection Commission of Hillsborough County at least 15 days prior to the date on which each formal compliance test is to begin of the date, time, and place of each such test, and the contact person who will be responsible for coordinating and having such test conducted. [Rule 62-297.310(7)(a)9., F.A.C.]

13. Compliance with Specific Condition Nos. 6 and 7 shall be demonstrated through the use of a recordkeeping system. The records shall be made available to the Environmental Protection Commission of Hillsborough County, state, or federal air pollution agency upon request. Records shall remain onsite for at least three years and shall include, but not limited to, the following: [Rules 62-4.070(3) and 62-4.160(14)(b), F.A.C.]

- A) Date, Month, Year
- B) The amount and type of product/material received (in gallons)
- C) The amount and type of product/material shipped offsite (in gallons)
- D) Amount of natural gas used by the Born Engineering Hot Oil Heater (in mmft³)
- E) Amount of No. 2 fuel oil used by the Born Engineering Hot Oil Heater (in gallons)
- F) Rolling twelve month total of B) through E) above

14. The permittee shall have on record proper certification assuring that the used oil, oily wastes and fuels received at the facility having halogen levels between 1000 ppm and 4000 ppm, inclusive, have not

PERMITTEE:
FCC Environmental, LLC

PERMIT/CERTIFICATION NO.: 0570296-007-AO
PROJECT: Used Oil Re-Refining Facility

SPECIFIC CONDITIONS:

been mixed with any hazardous waste. The records shall be kept for a minimum of two years and made available upon request to the Environmental Protection Commission of Hillsborough County, state, or federal air pollution agency. [Permit No. 0570296-001-AC and Rule 62-4.070(3), F.A.C.]

15. The permittee shall not store, handle, process, or use in any process, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems as follows and as deemed necessary and ordered by the Environmental Protection Commission of Hillsborough County: [Rule 62-296.320(1), F.A.C.]

- A) Maintain tightly fitting cover, lids, etc. on all containers when they are not being handled, tapped, etc.
- B) Where possible and practical, procure/fabricate a tightly fitting cover for any open trough, basin, etc. of VOC so that it can be covered when not in use.
- C) Immediately attend to all spills/waste as appropriate.

16. The permittee shall provide timely notification to the Environmental Protection Commission of Hillsborough County prior to implementing any changes that may result in a modification to this permit pursuant to Rule 62-210.200(199), F.A.C., Modification. The changes do not include normal maintenance, but may include, and are not limited to, the following, and may also require prior authorization before implementation: [Rules 62-210.300(1) and 62-4.070(3), F.A.C.]

- A) Alteration or replacement of any equipment or major component of such equipment.
- B) Installation or addition of any equipment which is a source of air pollution.

17. Submit to the Environmental Protection Commission of Hillsborough County each calendar year on or before April 1, completed DEP Form 62-210.900(5), "Annual Operating Report for Air Pollutant Emitting Facility", for the preceding calendar year. [Rule 62-210.370(3), F.A.C.]

18. If the permittee wishes to transfer this permit to another owner, an "Application for Transfer of Air Permit" (DEP Form 62-210.900(7)) shall be submitted, in duplicate, to the Environmental Protection Commission of Hillsborough County within 30 days after the sale or legal transfer of the permitted facility. [Rule 62-4.120, F.A.C.]

19. Prior to sixty days before the expiration of this operating permit, the permittee shall apply for a renewal of the permit using the current version of the permit renewal application form along with the proper fee. A renewal application shall be timely and sufficient. If the application is submitted prior to sixty days before the expiration of the permit, it will be considered timely and sufficient. If the renewal application is submitted at a later date, it will not be considered timely and sufficient unless it is submitted and made complete prior to the expiration of the operation permit. When the application for renewal is timely and sufficient, the existing permit shall remain in effect until the renewal application has been finally acted upon by the EPC or, if there is court review of the final agency action, until a later date is required by Section

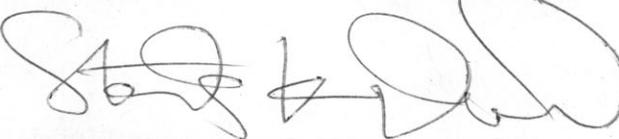
PERMITTEE:
FCC Environmental, LLC

PERMIT/CERTIFICATION NO.: 0570296-007-AO
PROJECT: Used Oil Re-Refining Facility

SPECIFIC CONDITIONS:

120.60, Florida Statutes. [Rule 62-4.090, F.A.C.]

ENVIRONMENTAL PROTECTION
COMMISSION OF HILLSBOROUGH COUNTY

for 

Richard D. Garrity, Ph.D.
Executive Director

ATTACHMENT - GENERAL CONDITIONS

(1) The terms, conditions, requirements, limitations and restrictions set forth in this permit, are "permit conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, F.S. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.

(2) This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.

(3) As provided in subsections 403.987(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other department permit that may be required for other aspects of the total project which are not addressed in this permit.

(4) This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.

(5) This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

(6) The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

(7) The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:

- (a) Have access to and copy any records that must be kept under conditions of the permit;
- (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
- (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules. Reasonable time may depend on the nature of the concern being investigated.

ATTACHMENT - GENERAL CONDITIONS

(8) If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:

- (a) A description of and cause of noncompliance; and
- (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

(9) In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

(10) The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-302.500, F.A.C., shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard.

(11) This permit is transferable only upon Department approval in accordance with Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.

(12) This permit or a copy thereof shall be kept at the work site of the permitted activity.

(13) This permit also constitutes:

- () Determination of Best Available Control Technology (BACT)
- () Determination of Prevention of Significant Deterioration (PSD)
- () Compliance with New Source Performance Standards

(14) The permittee shall comply with the following:

- (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
- (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring

ATTACHMENT - GENERAL CONDITIONS

instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.

(c) Records of monitoring information shall include:

1. The date, exact place, and time of sampling or measurements;
2. The person responsible for performing the sampling or measurements;
3. The dates analyses were performed;
4. The person responsible for performing the analyses;
5. The analytical techniques or methods used;
6. The results of such analyses.

(15) When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.