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Water Management — Sam Elrabi, P.E.
Wetlands Management — Scott Emery, Ph.D.

Mr. Josh Henderson
Vice President Fuel Marketing
Murphy USA, Inc.
200 Peach St.
El Dorado, AR 71730-5836

RE: 0570227-024-AC
Minor Air Construction Permit
Butane Blending at a Bulk Gasoline Terminal

Dear Mr. Henderson:

On June 3, 2015, you submitted an application for an air construction permit to authorize the blending of butane in the gasoline storage tanks at your bulk gasoline terminal. This facility is located in Hillsborough County at 1306 Ingram Ave., Tampa, Florida 33605.

After review of the application, the following documents have been prepared: the Technical Evaluation and Preliminary Determination; the Draft Permit; the Written Notice of Intent to Issue Air Permit; and the Public Notice of Intent to Issue Air Permit. The Public Notice of Intent to Issue Air Permit is the actual notice that you must publish in the legal advertisement section of a newspaper of general circulation in the area affected by this project. If you have any questions, please contact Diana M. Lee, P.E. at 813-627-2600 x1276, or by e-mail at lee@epchc.org.

Sincerely,

Richard D. Garrity, Ph.D.
Executive Director

Enclosures

RDG/LAW/law

TECHNICAL EVALUATION

AND

PRELIMINARY DETERMINATION

FOR

Murphy Oil USA, Inc.

Hillsborough County

Construction Permit

Application Number

0570227-024-AC

Environmental Protection Commission of

Hillsborough County

Tampa, FL

June 30, 2015

I. Project Description

A. Applicant:

Mr. Josh Henderson
Vice President Fuel Marketing
Murphy USA, Inc.
200 Peach St.
El Dorado, AR 71730-5836

B. Engineer:

Robert E. Wallace, III, P.E.
Environmental Engineering Consultants, Inc.
5119 N. Florida Ave.
Tampa, FL 33603

C. Project and Location:

This permit authorizes the blending of butane in the gasoline storage tanks at a bulk gasoline terminal. The project has been assigned NEDS Source Classification Code (SCC) Nos. 4-04-001-11 and 4-04-001-16 (Petroleum and Solvent Evaporation, Bulk Terminals, Petroleum Liquid Storage, Standing and Working Losses).

The facility has been assigned SIC Industry No. 51 – Wholesale Trade – Nondurable Goods. The project is located at 1306 Ingram Ave., Tampa, FL 33605. UTM Coordinates are 17-357.9E and 3089N.

D. Process and Controls:

This permit authorizes the blending of butane in the gasoline storage tanks in order to increase the RVP of the gasoline at a bulk gasoline terminal. Butane will be received by trucks and pumped directly into the gasoline storage tanks. The table below lists the gasoline storage tanks at the facility.

In addition, Permit No. 0570227-016-AC authorized the facility to construct two new gasoline storage tanks, Tank Nos. 75-1 and 78-1. The facility has decided to rename Tank No. 78-1 to Tank No. 75-2. Tank Nos. 75-1 and 75-2 are currently under construction and will be built as specified in the permit application submitted for Permit No. 0570227-016-AC. These tanks will be equipped with nozzles for butane blending when construction is completed.

Murphy Oil USA, Inc.'s Terminal consists of twelve petroleum liquid storage tanks, including Tank Nos. Tank Nos. 75-1 and 75-2 which are under construction, for the storage and handling of the petroleum products (gasoline, distillate, and denatured ethanol), and

additives. The terminal also consists of a truck loading rack with three loading bays. VOC emissions from the truck loading rack are primarily controlled by a Jordan Technologies, Inc., Model JT-7512-1000D, Vapor Recovery Unit (VRU). The backup control device is an air-assisted McGill, Inc. Vapor Combustion Unit (VCU).

The potential VOC emissions from the gasoline tanks were calculated using TANKS 4.09d. The TANKS programs submitted with the permit application calculate the potential emissions based on the seasonal RVP limit of the gasoline. In previous permits, the potential VOC emissions were calculated based on the assumption that the RVP of the gasoline was 13 for the entire calendar year. Due to this change, the potential VOC emissions from the gasoline tanks (EU 006) decreased from 17.4 tons/year to 14.6 tons/year. This results in a facility-wide decrease in potential VOC emissions from 91.4 tons/year to 88.5 tons/year.

The facility is subject to the following regulations:

- 40 CFR 63, Subpart BBBBBB - NESHAP for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities. However, this rule has not been adopted by the State of Florida.
- 40 CFR 60, Subpart XX - Standards of Performance for Bulk Gasoline Terminals
- Storage Tank Nos. 30-1, 75-1, and 75-2 are subject to 40 CFR 60, Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels.
- Rule 62-296.510, F.A.C. - Bulk Gasoline Terminals.
- Storage Tank Nos. 30-1, 55-1, 55-2, 75-1, 75-2, and 100-1 are subject to Rule 62-296.508 - Petroleum Liquid Storage (RACT).

Tank No.	Roof Type	Volume (x 10^3 gal.)	Dimension Dia. x Height	Color	Regulation
30-1	IFR – MS/RM/bolted	1260	73.3' x 40'	White	40 CFR 60 - Subpart Kb, Rule 62-296.508, F.A.C. Rule 62-296.320, F.A.C.
55-1	IFR - MS/RM/bolted	2310	100' x 40'	White	Rule 62-296.508, F.A.C. Rule 62-296.320, F.A.C.
55-2	EFRD – MS/RM/welded	2310	100' x 40'	White	Rule 62-296.508, F.A.C. Rule 62-296.320, F.A.C.
100-1	EFRD – MS/RM/welded	4200	134' x 40'	White	Rule 62-296.508, F.A.C. Rule 62-296.320, F.A.C.
75-1	IFR – MS/RM/welded	3160	98' x 56'	White	40 CFR 60 - Subpart Kb, Rule 62-296.508, F.A.C. Rule 62-296.320, F.A.C.
75-2	IFR – MS/RM/welded	3290	100' x 56'	White	40 CFR 60 - Subpart Kb, Rule 62-296.508, F.A.C. Rule 62-296.320, F.A.C.

Glossary

EFRD - External Floating Roof with Geodesic Dome

IFR - Internal Floating Roof
MS – Mechanical Shoe Seal
RM - Rim-Mounted Wiper Seal

E. Application Information:

Received on: June 3, 2015
Information Requested: N/A
Application Complete: June 3, 2015

II. Rule Applicability

This project is subject to the pre-construction review requirements of Chapter 403, Florida Statutes, Chapters, 62-204, 62-210, 62-212, 62-296, and 62-297, Florida Administrative Code (F.A.C.) and Chapter 1-3 of the Rules of the Environmental Protection Commission of Hillsborough County.

This project is not subject to the requirements of Rule 62-212.400, Prevention of Significant Deterioration, F.A.C. or Rule 62-212.500, New Source Review for Non-attainment Areas, F.A.C., since the facility is a Synthetic Non-TV facility by state definition.

This project is subject to the requirements of Rule 62-212.300, General Preconstruction Review Requirements, since the project is not exempt from the permit requirements in Rule 62-210.300, F.A.C.

This project is subject to the requirements of Rule 62-296.320, General Pollutant Emission Limiting Standards, F.A.C., since the project is a source of VOC emissions and a potential source of odor.

This project is not subject to the requirements of Rule 62-296.401 through 62-296.470, Specific Emission Limiting and Performance Standards, F.A.C., since there is not an applicable category for this source.

This project is subject to the requirements of Rule 62-296.500, F.A.C., Reasonably Available Control Technology (RACT) Volatile Organic Compounds (VOC) and Nitrogen Oxides (NOx) Emitting Facilities, because there is an applicable source category, specifically, Rule 62-296.508, F.A.C. - Petroleum Liquid Storage.

This project is not subject to the requirements of Rule 62-296.600, Reasonably Available Control Technology for lead, F.A.C., since there is not an applicable category for this source.

This project is not subject to the requirements of Rule 62-296.700, Reasonably Available Control Technology for Particulate Matter, F.A.C., since there is not an applicable category for this source.

This project is subject to the requirements of Rule 62-204.800, Federal Regulations Adopted by Reference, F.A.C., since there are applicable source specific categories in this rule, specifically, 40 CFR 60, Subpart Kb - Standards Of Performance For Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) For Which Construction, Reconstruction, Or Modification Commenced After July 23, 1984 and 40 CFR 63 Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

This project is subject to the requirements of Chapter 84-446, Laws of Florida and Chapter 1-3, Rules of the Environmental Protection Commission of Hillsborough County.

III. Summary of Emissions

Emission Unit (EU) No.	**Description**	Potential VOC Emissions (tons/yr)	Actual VOC Emissions (tons/yr)	Increase in VOC Emissions (tons/yr)	Allowable
006	Gasoline Tank Group	14.6	7.7	6.9	NA

- Actual Emissions are based on the average of 2013 and 2014 AOR Data.
- The potential VOC emissions were calculated using TANKS 4.09d, and were based on the seasonal RVP limit of the gasoline. Potential emissions also include 0.6 tons/year due to degassing.

Inventory of Title III pollutants is estimated to be less than 10 TPY individually and less than 25 TPY collectively.

IV. Conclusions:

The emission limits proposed by the applicant will meet all of the requirements of Chapters 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C., and Chapter 1-3, Rules of the Commission.

The General and Specific Conditions listed in the proposed permit (attached) will assure compliance with all the applicable requirements of Chapters 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C.

V. Proposed Agency Action:

Pursuant to Section 403.087, Florida Statutes and Rule 62-4.070, Florida Administrative Code the Environmental Protection Commission of Hillsborough County hereby gives notice of its intent to issue a permit to construct the aforementioned air pollution source in accordance with the draft permit and its conditions as stipulated (see attached).

COMMISSION

Kevin Beckner
Victor D. Crist
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Lesley "Les" Miller, Jr.
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Waste Management — Hooshang Boostani, P.E.
Water Management — Sam Elrabi, P.E.
Wetlands Management — Scott Emery, Ph.D.

WRITTEN NOTICE OF INTENT TO ISSUE AIR PERMIT

In the Matter of an
Application for Air Permit by:
Murphy Oil USA, Inc.
1306 Ingram Ave.
Tampa, FL 33605

Authorized Representative:
Josh Henderson

Project No. 0570227-024-AC
Minor Air Construction Permit
Hillsborough County, Florida

Butane Blending at a Bulk Gasoline Terminal

Facility Location: Murphy Oil USA, Inc. operates the existing Tampa Facility, which is located in Hillsborough County at 1306 Ingram Ave., Tampa, FL, 33605.

Project: This permit authorizes the blending of butane in the gasoline storage tanks in order to increase the RVP of the gasoline at a bulk gasoline terminal.

Permitting Authority: Applications for air construction and operation permits are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (F.S.) and Chapters 62-4, 62-210 and 62-212 of the Florida Administrative Code (F.A.C.). The proposed project is not exempt from air permitting requirements and an air permit is required to perform the proposed work. The Permitting Authority responsible for making a permit determination for this project is the Environmental Protection Commission of Hillsborough County. The Permitting Authority's physical address is: 3629 Queen Palm Dr., Tampa, FL 33619. The Permitting Authority's mailing address is: 3629 Queen Palm Dr., Tampa, FL 33619. The Permitting Authority's telephone number is 813/627-2600.

Project File: A complete project file is available for public inspection during the normal business hours of 8:00 a.m. to 5:00 p.m., Monday through Friday (except legal holidays), at address indicated above for the Permitting Authority. The complete project file includes the Draft Permit, the Technical Evaluation and Preliminary Determination, the application, and the information submitted by the applicant, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Diana M. Lee, P.E. for additional information at the address or phone number listed above.

Notice of Intent to Issue Permit: The Permitting Authority gives notice of its intent to issue an air permit to the applicant for the project described above. The applicant has provided reasonable assurance that operation of the proposed equipment will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-4,

62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C. The Permitting Authority will issue a Final Permit in accordance with the conditions of the proposed Draft Permit unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, F.S. or unless public comment received in accordance with this notice results in a different decision or a significant change of terms or conditions.

Public Notice: Pursuant to Section 403.815, F.S. and Rules 62-110.106 and 62-210.350, F.A.C., you (the applicant) are required to publish at your own expense the enclosed Public Notice of Intent to Issue Air Permit (Public Notice). The Public Notice shall be published one time only as soon as possible in the legal advertisement section of a newspaper of general circulation in the area affected by this project. The newspaper used must meet the requirements of Sections 50.011 and 50.031, F.S. in the county where the activity is to take place. If you are uncertain that a newspaper meets these requirements, please contact the Permitting Authority at above address or phone number. Pursuant to Rule 62-110.106(5) and (9), F.A.C., the applicant shall provide proof of publication to the Permitting Authority at the above address within 7 days of publication. Failure to publish the notice and provide proof of publication may result in the denial of the permit pursuant to Rule 62-110.106(11), F.A.C.

Comments: The Permitting Authority will accept written comments concerning the proposed Draft Permit for a period of 14 days from the date of publication of the Public Notice. Written comments must be received by the Permitting Authority by close of business (5:00 p.m.) on or before the end of the 14-day period. If written comments received result in a significant change to the Draft Permit, the Permitting Authority shall revise the Draft Permit and require, if applicable, another Public Notice. All comments filed will be made available for public inspection.

Petitions: A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. Petitions filed by the applicant or any of the parties listed below must be filed within 14 days of receipt of this written notice of Intent to Issue Air Permit. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within 14 days of publication of the attached Public Notice or within 14 days of receipt of this written notice of Intent to Issue Air Permit, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Permitting Authority for notice of agency action may file a petition within 14 days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. A petition for administrative hearing must contain the information set forth below and must be filed (received) in the Legal Department of the EPC at 3629 Queen Palm Drive, Tampa, Florida 33619, Phone 813-627-2600, Fax 813-627-2602, before the deadline. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's

file or identification number, if known; (b) The name, address, any email address, telephone number and any facsimile number of the petitioner; the name, address, any email address, telephone number, and any facsimile number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of when and how each petitioner received notice of the agency action or proposed decision; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action including an explanation of how the alleged facts relate to the specific rules or statutes; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this written notice of Intent to Issue Air Permit. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation: Mediation is not available in this proceeding.

Executed in Hillsborough County, Florida.

Richard D. Garrity, Ph.D.
Executive Director

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Written Notice of Intent to Issue Air Permit package (including the Written Notice of Intent to Issue Air Permit, the Public Notice of Intent to Issue Air Permit, the Technical Evaluation and Preliminary Determination and the Draft Permit) was sent by electronic mail (or a link to these documents made available electronically on a publicly accessible server) with received receipt requested or by certified mail before the close of business on the date indicated below to the persons listed below.

Josh Henderson – Murphy Oil USA, Inc.
Florida Department of Environmental Protection, Southwest District (posting online)
Robert Wallace, III P.E. – Environmental Engineering Consultants, Inc. (via e-mail)

Clerk Stamp
FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

Natalie A. Jones 6/30/15
(Clerk) (Date)

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
ENVIRONMENTAL PROTECTION COMMISSION
OF HILLSBOROUGH COUNTY
Draft Minor Air Construction Permit
Project No. 0570227-024-AC
Murphy Oil USA, Inc.
Hillsborough County, Florida

Applicant: The applicant for this project is Murphy Oil USA, Inc. The applicant's authorized representative and mailing address is: Josh Henderson, 200 Peach St., El Dorado, AR 71730.

Facility Location: Murphy Oil USA, Inc. operates the existing Tampa Facility, which is located in Hillsborough County at 1306 Ingram Ave., Tampa, FL 33605.

Project: This project authorizes the blending of butane in the gasoline storage tanks at a bulk gasoline terminal.

Permitting Authority: Applications for air construction and operation permits are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (F.S.) and Chapters 62-4, 62-210 and 62-212 of the Florida Administrative Code (F.A.C.). The proposed project is not exempt from air permitting requirements and an air permit is required to perform the proposed work. The Permitting Authority responsible for making a permit determination for this project is the Environmental Protection Commission of Hillsborough County. The Permitting Authority's physical address is: 3629 Queen Palm Dr., Tampa, FL 33619. The Permitting Authority's mailing address is: 3629 Queen Palm Dr., Tampa, FL 33619. The Permitting Authority's telephone number is 813/627-2600.

Project File: A complete project file is available for public inspection during the normal business hours of 8:00 a.m. to 5:00 p.m., Monday through Friday (except legal holidays), at the physical address indicated above for the Permitting Authority. The complete project file includes the Draft Permit, the Technical Evaluation and Preliminary Determination, the application and information submitted by the applicant (exclusive of confidential records under Section 403.111, F.S.). Interested persons may contact Diana M. Lee, P.E. for additional information at the address and phone number listed above.

Notice of Intent to Issue Air Permit: The Permitting Authority gives notice of its intent to issue an air construction permit to the applicant for the project described above. The applicant has provided reasonable assurance that operation of proposed equipment will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C. The Permitting Authority will issue a Final Permit in accordance with the conditions of the proposed Draft Permit unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, F.S. or unless public comment received in accordance with this notice results in a different decision or a significant change of terms or conditions.

Comments: The Permitting Authority will accept written comments concerning the proposed Draft Permit for a period of 14 days from the date of publication of this Public Notice. Written comments must be received by the Permitting Authority by close of business (5:00 p.m.) on or before the end of the 14-day period. If written comments received result in a significant change to the Draft Permit, the Permitting Authority shall revise the Draft Permit and require, if applicable, another Public Notice. All comments filed will be made available for public inspection.

Petitions: A person whose substantial interests are affected by the proposed permitting decision may

petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within 14 days of publication of the Public Notice or receipt of a written notice, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Permitting Authority for notice of agency action may file a petition within 14 days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. A petition for administrative hearing must contain the information set forth below and must be filed (received) in the Legal Department of the EPC at 3629 Queen Palm Drive, Tampa, Florida 33619, Phone 813-627-2600, Fax 813-627-2602, before the deadline. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, any email address, telephone number and any facsimile number of the petitioner; the name, address, any email address, telephone number, and any facsimile number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of when and how each petitioner received notice of the agency action or proposed decision; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action including an explanation of how the alleged facts relate to the specific rules or statutes; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this written notice of Intent to Issue Air Permit. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation: Mediation is not available for this proceeding.

COMMISSION

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Victor D. Crist
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Sandra L. Murman
Stacy White

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Water Management — Sam Elrabi, P.E.
Wetlands Management — Scott Emery, Ph.D.

ENVIRONMENTAL PROTECTION COMMISSION OF
HILLSBOROUGH COUNTY, as Delegated by

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF PERMIT

Josh Henderson
Vice President Fuel Marketing
Murphy Oil USA, Inc.
200 Peach St.
El Dorado, AR 71730-5836

Dear Mr. Henderson:

Enclosed is Permit Number 0570227-024-AC to authorize the blending of butane in the gasoline storage tanks at your bulk gasoline terminal, issued pursuant to Section 403.087, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the EPC in the Legal Department at 3629 Queen Palm Dr., Tampa, Florida 33619; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date this Notice is filed with the clerk of the EPC.

Executed in Tampa, Florida.

Sincerely,

DRAFT

Richard D. Garrity, Ph.D.
Executive Director

RDG/LAW/law

cc: Florida Department of Environmental Protection, Southwest District (posting online)
Robert Wallace, III P.E. – Environmental Engineering Consultants, Inc. (via email)

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT and all copies were mailed before the close of business on _____ to the listed persons.

FILING AND ACKNOWLEDGEMENT
FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated clerk, receipt of which is hereby acknowledged.

DRAFT

_____ _____
Clerk Date

COMMISSION
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Water Management Sam Elrabi, P.E.
Wetlands Management [illegible]nery, Ph.D.

DRAFT

PERMITTEE:
Murphy Oil USA, Inc.
1306 Ingram Ave.
Tampa, FL 33605

PERMIT/CERTIFICATION
Permit No.: 0570227-024-AC
County: Hillsborough
Expiration Date: September 1, 2016
Project: Butane Blending

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rules 62-204, 62-210, 62-212, 62-296, 62-297, and 62-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the EPC and made a part hereof and specifically described as follows:

This permit authorizes the blending of butane in the gasoline storage tanks in order to increase the RVP of the gasoline at a bulk gasoline terminal. Butane will be received by truck and pumped directly into the gasoline storage tanks. The table below lists the gasoline storage tanks at the facility. In addition, Tank No. 78-1 has been renamed to Tank No. 75-2.

Murphy Oil USA, Inc.'s Terminal consists of twelve petroleum liquid storage tanks for the storage and handling of the petroleum products (gasoline, distillate, and denatured ethanol) and additives. The terminal also consists of a truck loading rack with three loading bays. VOC emissions from the truck loading rack are primarily controlled by a Jordan Technologies, Inc., Model JT-7512-1000D, Vapor Recovery Unit (VRU). The backup control device is an air-assisted McGill, Inc. Vapor Combustion Unit (VCU).

EU ID No. 006 - Gasoline Tank Group

Tank No.	Roof Type	Volume (x 10^3 gal.)	Dimension Dia. x Height	Color	Regulation
30-1	IFR – MS/RM/bolted	1260	73.3' x 40'	White	40 CFR 60 - Subpart Kb, Rule 62-296.508, F.A.C. Rule 62-296.320, F.A.C.
55-1	IFR - MS/RM/bolted	2310	100' x 40'	White	Rule 62-296.508, F.A.C. Rule 62-296.320, F.A.C.
55-2	EFRD – MS/RM/welded	2310	100' x 40'	White	Rule 62-296.508, F.A.C. Rule 62-296.320, F.A.C.
100-1	EFRD – MS/RM/welded	4200	134' x 40'	White	Rule 62-296.508, F.A.C. Rule 62-296.320, F.A.C.
75-1	IFR – MS/RM/welded	3160	98' x 56'	White	40 CFR 60 - Subpart Kb, Rule 62-296.508, F.A.C. Rule 62-296.320, F.A.C.

DRAFT

EU ID No. 006 - Gasoline Tank Group (continued)

Tank No.	Roof Type	Volume (x 10^3 gal.)	Dimension Dia. x Height	Color	Regulation
75-2	IFR – MS/RM/welded	3290	100' x 56'	White	40 CFR 60 - Subpart Kb, Rule 62-296.508, F.A.C. Rule 62-296.320, F.A.C.

Glossary
EFRD - External Floating Roof with Geodesic Dome
IFR - Internal Floating Roof
MS – Mechanical Shoe Seal
RM - Rim-Mounted Wiper Seal

Location: 1306 Ingram Ave. Tampa, FL 33605

UTM: 17- 357.80 E 3089.00 N

Facility ID No.: 0227

Emission Unit No.: 006 – Gasoline Storage Tank Nos. 30-1, 55-1, 55-2, 75-1, 75-2, and 100-1

References Permit Nos.: 0570227-016-AC and 0570227-018-AC

Replaces Permit No.: NA

SPECIFIC CONDITIONS:

1. A part of this permit is the attached General Conditions. [Rule 62-4.160, F.A.C.]

2. All applicable rules of the Environmental Protection Commission of Hillsborough County including design discharge limitations specified in the application shall be adhered to. The permit holder may also need to comply with county, municipal, federal, or other state regulations prior to construction. [Rule 62-4.070(7), F.A.C.]

3. Issuance of this permit does not relieve the permittee from complying with applicable emission limiting standards or other requirements of Chapters 62-204, 62-210, 62-212, 62-296 and 62-297, F.A.C., or any other requirements under federal, state, or local law. [Rule 62-210.300, F.A.C.]

4. The permittee shall not cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor. [Rule 62-296.320, F.A.C.]

GASOLINE STORAGE TANKS:

5. The following limitations shall apply to the Gasoline Fuel Group Tanks (EU 006 - Tanks Nos. 30-1, 55-1, 55-2, 100-1, 75-1, and 75-2): [Rule 62-4.070(3), F.A.C. and Permit Nos. 0570227-016-AC and 0570227-018-AC]

A) Maximum product throughput: 553,200,000 gallons of gasoline of which no more than 387,240,000 gallons of gasoline may be with MTBE per twelve consecutive month period.
B) Allowable product storage: Gasoline (with or without MTBE) or a less volatile material including, but not limited to, distillate, jet fuel, and ethanol.
C) The maximum weighted average annual product true vapor pressure for gasoline shall not exceed 9.0 psia.
D) Only the tanks described in this group are allowed to store the products listed in B) above.
E) All tanks shall be clearly identified by number or name.
F) Each tank shall be maintained to retain the structure, roof type, and color characteristics described in the application.
G) Valves, connectors, pump seals, open-ended lines and other components shall be maintained to minimize fugitive emissions.

6. Tank Nos. 30-1, 75-1, and 75-2 are subject to 40 CFR 60 Subpart Kb and shall comply with the following terms and conditions: [40 CFR 60.112b(a) and Rules 62-4.070(3) and 62-204.800(8)(b)18., F.A.C.]

A) The permittee shall maintain a fixed roof in combination with an internal floating roof meeting the following specifications:

SPECIFIC CONDITIONS:

i) The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof. The internal floating roof shall be floating on the liquid surface at all times, except during initial fill and during those intervals when the storage vessel is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as rapidly as possible.

ii) Each internal floating roof shall be equipped with one of the following closure devices between the wall of the storage vessel and the edge of the internal floating roof:

   a) A foam- or liquid-filled seal mounted in contact with the liquid (liquid-mounted seal). A liquid-mounted seal means a foam- or liquid-filled seal mounted in contact with the liquid between the wall of the storage vessel and the floating roof continuously around the circumference of the tank.

   b) Two seals mounted one above the other so that each forms a continuous closure that completely covers the space between the wall of the storage vessel and the edge of the internal floating roof. The lower seal may be vapor-mounted, but both must be continuous.

   c) A mechanical shoe seal. A mechanical shoe seal is a metal sheet held vertically against the wall of the storage vessel by springs or weighted levers and is connected by braces to the floating roof. A flexible coated fabric (envelope) spans the annular space between the metal sheet and the floating roof.

iii) Each opening in a noncontact internal floating roof except for automatic bleeder vents (vacuum breaker vents) and the rim space vents is to provide a projection below the liquid surface.

iv) Each opening in the internal floating roof except for leg sleeves, automatic bleeder vents, rim space vents, column wells, ladder wells, sample wells, and stub drains is to be equipped with a cover or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. The cover or lid shall be equipped with a gasket. Covers on each access hatch and automatic gauge float well shall be bolted except when they are in use.

v) Automatic bleeder vents shall be equipped with a gasket and are to be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports.

vi) Rim space vents shall be equipped with a gasket and are to be set to open only when the internal floating roof is not floating or at the manufacturer's recommended setting.

vii) Each penetration of the internal floating roof for the purpose of sampling shall be a sample well. The sample well shall have a slit fabric cover that covers at least 90 percent of the opening.

viii) Each penetration of the internal floating roof that allows for passage of a column supporting the fixed roof shall have a flexible fabric sleeve seal or a gasketed sliding cover.

ix) Each penetration of the internal floating roof that allows for passage of a ladder shall have a gasketed sliding cover.

7. For Tank Nos. 30-1, 75-1, and 75-2 the following shall apply: [40 CFR 60.113b(a) and Rule 62-204. 800(8)(b)18., F.A.C.]

A) Tank Nos. 75-1 and 75-2 shall have initial tank inspections, with at least 30 days prior notice to EPC, as required by 40 CFR 60 - Subpart Kb (internal floating roof) prior to initial filling with a petroleum product.

B) After installing the control equipment required to meet 40 CFR 60.112b(a)(1) (permanently affixed roof and internal floating roof), each owner or operator shall:

i) Visually inspect the internal floating roof, the primary seal, and the secondary seal (if one is in service), prior to filling the storage vessel with VOL. If there are holes, tears, or other openings in the primary seal, the secondary seal, or the seal fabric or defects in the internal floating roof, or both, the owner or operator shall repair the items before filling the storage vessel.

ii) For Vessels equipped with a liquid-mounted or mechanical shoe primary seal, visually inspect the internal floating roof and the primary seal or the secondary seal (if one is in service) through manholes and roof hatches on the fixed roof at least once every 12 months after initial fill. If the internal floating roof is not resting on the surface of the VOL inside the storage vessel, or there is liquid accumulated on the roof, or the seal is detached, or there are holes or tears in the seal fabric, the owner or operator shall repair the items or empty and remove the storage vessel from service within 45 days. If a failure that is detected during inspections required in this paragraph cannot be repaired within 45 days and if the vessel cannot be emptied within 45 days, a 30-day extension may be requested from the Administrator in the inspection report required in 40 CFR 60.115b(a)(3). Such a request for an extension must document that alternate storage capacity is unavailable and specify a schedule of actions the company will take that will assure that the control equipment will be repaired or the vessel will be emptied as soon as possible.

C) Visually inspect the internal floating roof, the primary seal, the secondary seal (if one is in service), gaskets, slotted membranes and sleeve seals (if any) each time the storage vessel is emptied and degassed. If the internal floating roof has defects, the primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal has holes, tears, or other

openings in the seal or the seal fabric, or the gaskets no longer close off the liquid surfaces from the atmosphere, or the slotted membrane has more than 10 percent open area, the owner or operator shall repair the items as necessary so that none of the conditions specified in this paragraph exist before refilling the storage vessel with VOL. In no event shall inspections conducted in accordance with this provision occur at intervals greater than 10 years in the case of vessels conducting the annual visual inspection as specified in paragraphs (a)(2) (Condition A)ii) above) and (a)(3)(ii) of this section and at intervals no greater than 5 years in the case of vessels specified in paragraph (a)(3)(i) of this section.

D) Notify the Administrator in writing at least 30 days prior to the filling or refilling of each storage vessel for which an inspection is required by paragraphs (a)(1) and (a)(4) of 40 CFR 60 Subpart Kb (Condition A) above) to afford the Administrator the opportunity to have an observer present. If the inspection required by paragraph (a)(4) (Condition B) above) of this section is not planned and the owner or operator could not have known about the inspection 30 days in advance or refilling the tank, the owner or operator shall notify the Administrator at least 7 days prior to the refilling of the storage vessel. Notification shall be made by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, this notification including the written documentation may be made in writing and sent by express mail so that it is received by the Administrator at least 7 days prior to the refilling.

8. Tank Nos. 30-1, 55-1, 55-2, 75-1, 75-2, and 100-1 are subject to Rule 62-296.508, F.A.C. and shall comply with the following terms and conditions: [Rules 62-296.508(2)(b) and (c), F.A.C.]

A) The permittee shall ensure that there are no visible holes, tears or other openings in the seal or seal fabric material.
B) The permittee shall ensure that all openings except stub drains are equipped with covers, lids, or seals such that:

i) The cover, lid, or seal is in the closed position at all times except on demand for sampling, maintenance, repair, or necessary operating practices; and
ii) Automatic bleeder vents are closed at all times except when the roof is floated off or landed on the roof supports; and
iii) Rim vents, if provided, are set to open when the roof is being floated off the roof supports or at the manufacturer's recommended setting.

9. For each gasoline storage tank, the Environmental Protection Commission of Hillsborough County deems necessary and orders the permittee to use submerged filling techniques (bottom loading) for all tanks subject to Rule 62-296.320, F.A.C. The EPC finds submerged filling techniques as known and existing vapor emissions controls. [Rules 62-296.320 (1)(a) and 62-4.070 (3), F.A.C.]

SPECIFIC CONDITIONS:

10. For each gasoline storage tank, the following test methods shall apply: [Rule 62-296.508(3), F.A.C.]

A) Internal Floating Roof and Roof Seals. The test method for volatile organic compounds shall be p. 6-2 of EPA 450/2-77-036, incorporated and adopted by reference in Chapter 62-297, F.A.C.
B) Test procedures shall meet all applicable requirements of Chapter 62-297, F.A.C

11. Compliance with the limitations for each tank in each tank group or individual tanks (Specific Condition No. 5) shall be demonstrated through the use of a monthly recordkeeping system. The recordkeeping system shall maintained onsite for three years and shall be made available for inspection upon request to any local, state, or federal air pollution agency. The records shall include, but not limited to, the following information for each tank: [Rules 62-4.070(3) and 62-4.160(14), F.A.C. and Permit No. 0570227-016-AC]

A) Tank Number (Identify "group" or "individual")
B) Month, Year
C) Product(s) Stored
D) Period of Storage of Each Product(s) (days)
E) Average Product True Vapor Pressure (psia)
F) Throughput of each Product (gallons)
G) Weighted average 12-month product vapor pressure (psia)
H) Rolling 12 (twelve) month throughput of product(s) by tank (gallons)
I) Dates and duration of each gasoline degassing event for maintenance or product changeover. VOC emissions from the gasoline tank landing event shall be included in the AOR each year.

12. The permittee shall promptly notify (by telephone, fax or e-mail) the Environmental Protection Commission of Hillsborough County of any abnormal event which occurs at the facility. The notification shall occur by the end of the next business day from the date of the abnormal event. Within thirty (30) days of this notification report, the permittee shall submit a written report detailing the following: [Rules 62-4.070(3), and 62-4.160(6) and (8), F.A.C]

A) Tank Identification Number
B) The Abnormal Event
C) Corrective Action Taken

For purposes of this condition, an abnormal event, in part, shall mean:

A) Identification of any item out of compliance
B) The landing or floating off of a roof on its support legs.
C) Any tank out of service for more than four (4) weeks.

SPECIFIC CONDITIONS:

13. The permittee shall annually perform a visual inspection of the following: [Rule 62-4.070(3), F.A.C.]

A) For Tank No. 55-1, inspect the associated piping system and pump(s) for rust, cracks or leaks and ensure that emission control devices are working properly. The permittee shall document the findings and the corrective action taken and retain the records for a minimum of twenty-four months.
B) For Tank Nos. 55-2 and 100-1, inspect the tanks to ensure compliance with Specific Condition No. 8. A copy of each inspection report shall be kept on file for a minimum of two years. If for any reason the tank does not meet the specifications required in Specific Condition No. 8, a copy of the inspection shall be submitted to the Environmental Protection Commission of Hillsborough County within forty-five (45) days of an inspection.

14. Annual visual inspections and seal inspections required in Specific Condition Nos. 8 and 13 shall be conducted and a written report prepared. The report shall include any corrective actions taken upon discovery of holes, tears, or other openings in the seals or other noted problems recorded during the inspections, and shall be kept on site and made available upon request to the Environmental Protection Commission of Hillsborough County. [Rule 62-4.070(3), F.A.C.]

15. The permittee shall visually inspect all automatic bleeder vents and rim vents within twenty-four (24) hours of the roof either floating off or landing on the roof leg supports on Tank Nos. 30-1, 55-1, 55-2 and 100-1 in order to ensure compliance with Specific Condition Nos. 6 and 8. [Rule 62-4.070(3), F.A.C.]

16. For Tank Nos. 30-1, 75-1, and 75-2, the permittee shall keep records and furnish reports as follows. The permittee shall keep copies of all reports and records required by this section for at least 2 years. [40 CFR 60.115b.(a)(2), (a)(3), and (a)(4)]

A) Keep a record of each inspection performed as required by 40 CFR 60.113b(a)(1), (a)(2), (a)(3), and (a)(4) (Specific Condition No. 7). Each record shall identify the storage vessel on which the inspection was performed and shall contain the date the vessel was inspected and the observed condition of each component of the control equipment (seals, internal floating roof, and fittings).
B) If any of the conditions described in 40 CFR 60.113b(a)(2) (Specific Condition No. 7) are detected during the annual visual inspection required by 40 CFR 60.113b(a)(2), a report shall be furnished to the EPC within 30 days of the inspection. Each report shall identify the storage vessel, the nature of the defects, and the date the storage vessel was emptied or the nature of and date the repair was made.
C) After each inspection required by 40 CFR 60.113b(a)(3) (Specific Condition No. 7)that finds holes or tears in the seal or seal fabric, or defects in the internal floating roof, or other control equipment defects listed in 40 CFR 60.113b(a)(3)(ii) (Specific Condition No. 7), a report shall be furnished to the Administrator within 30 days of the inspection. The report shall identify the

storage vessel and the reason it did not meet the specifications of 40 CFR 60.112b(a)(1) or 40 CFR 60.113b(a)(3) and list each repair made.

17. For Tank Nos. 30-1, 75-1, and 75-2 the permittee shall keep records and furnish reports as follows. The permittee shall keep copies of all reports and records required by this section for at least 3 years. [40 CFR 60.116b(c), (e), (f), and Rule 62-4.160(14)(b), F.A.C.]

A) The permittee shall keep readily accessible records for the life of each affected source showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel.
B) Except as provided in paragraphs 40 CFR 60.116b.(f) (D below), the owner or operator of each storage vessel either with a design capacity greater than or equal to 151 m^3 storing a liquid with a maximum true vapor pressure greater than or equal to 3.5 kPa or with a design capacity greater than or equal to 75 m^3 but less than 151 m^3 storing a liquid with a maximum true vapor pressure greater than or equal to 15.0 kPa shall maintain a record of the VOL stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period.
C) Available data on the storage temperature may be used to determine the maximum true vapor pressure as determined below.
    i) For vessels operated above or below ambient temperatures, the maximum true vapor pressure is calculated based upon the highest expected calendar-month average of the storage temperature. For vessels operated at ambient temperatures, the maximum true vapor pressure is calculated based upon the maximum local monthly average ambient temperature as reported by the National Weather Service.
    ii) For crude oil or refined petroleum products the vapor pressure may be obtained by the following:
        a) Available data on the Reid vapor pressure and the maximum expected storage temperature based on the highest expected calendar-month average temperature of the stored product may be used to determine the maximum true vapor pressure from nomographs contained in API Bulletin 2517 (incorporated by reference-see 40 CFR 60.17), unless the Administrator specifically requests that the liquid be sampled, the actual storage temperature determined, and the Reid vapor pressure determined from the sample(s).
        b) The true vapor pressure of each type of crude oil with a Reid vapor pressure less than 13.8 kPa or with physical properties that preclude determination by the recommended method is to be determined from available data and recorded if the estimated maximum true vapor pressure is greater than 3.5 kPa.
    iii) For other liquids, the vapor pressure:
        a) May be obtained from standard reference texts, or
        b) Determined by ASTM Method D2879-83 (incorporated by reference-see 40 CFR 60.17); or

c) Measured by an appropriate method approved by the Administrator; or
d) Calculated by an appropriate method approved by the Administrator.

D) The owner or operator of each vessel storing a waste mixture of indeterminate or variable composition shall be subject to the following requirements:

i) Prior to the initial filling of the vessel, the highest maximum true vapor pressure for the range of anticipated liquid compositions to be stored will be determined using the methods described in 40 CFR 60.116b(e) (C above).
ii) For vessels in which the vapor pressure of the anticipated liquid composition is above the cutoff for monitoring but below the cutoff for controls as defined in § 60.112b(a), an initial physical test of the vapor pressure is required; and a physical test at least once every 6 months thereafter is required as determined by the following methods:

a) ASTM Method D2879-83 (incorporated by reference-see 40 CFR 60.17); or
b) ASTM Method D323-82 (incorporated by reference-see 40 CFR 60.17); or
c) As measured by an appropriate method as approved by the Administrator.

18. The permittee shall furnish the EPC written notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in 40 CFR 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The EPC may request additional relevant information subsequent to this notice. [Rule 62-204.800, F.A.C. and 40 CFR 60.7(a)(4)]

19. No owner or operator subject to the provisions of 40 CFR 60 Subpart A shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere. [Rules 62-204.800 and 62-4.070(3), F.A.C. and 40 CFR 60.12]

Facility-Wide Conditions:

20. In addition to the requirements specified in this permit, 40 CFR 60, Subpart A applies to Tank Nos. 30-1, 75-1, and 75-2. [Rule 62-204.800(7)(d), F.A.C.]

21. The hours of operation are not restricted. [Rule 62-4.070(3), F.A.C.]

SPECIFIC CONDITIONS:

22 In order to establish the facility as a synthetic minor for Hazardous Air Pollutants (HAP), the HAP, as defined in Rule 62-210.200, F.A.C., emissions shall be less than 10 tons in any 12 consecutive month period for any individual HAP, and less than 25 tons in any 12 consecutive month period for any combination of HAPs. [Rules 62-210.200, 62-212.300, 62-4.070(3), F.A.C., and Permit No. 0570227-016-AC]

23. Emissions in excess of the allowable VOC emission limitation which are vented to the atmosphere for a period exceeding two hours after an unavoidable malfunction is a violation of the regulation. In order to qualify for this two hour period, the permittee must be able to demonstrate that the excess emissions were not due to poor or avoided maintenance. Any emissions in excess of the allowable VOC emission limitation which are the result of an avoidable malfunction are a violation. [Rules 62-210.700(1) and 62-4.070(3), F.A.C.]

24. When the Environmental Protection Commission of Hillsborough County (EPC) after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in Rules 62-204, 62-210, 62-212, 62-296, or 62-297, F.A.C., or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the source to conduct compliance tests which identify the nature and quantity of pollutant emissions from the source and to provide a report on the results of said tests to the EPC. [Rule 62-297.310(8)(c), F.A.C.]

25. The permittee shall not store, handle, process, or use in any process the volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems as follows and as deemed necessary and ordered by the Environmental Protection Commission of Hillsborough County: [Rule 62-296.320, F.A.C.]

A) Maintain tightly fitting cover, lids, etc. on all containers when they are not being handled, tapped, etc.
B) Where possible and practical, procure/fabricate a tightly fitting cover for any open trough, basin, etc. of VOC so that it can be covered when not in use.
C) Immediately attend to all spills/waste as appropriate.
D) Operate the thermal oxidation system at all times when loading petroleum products.

26. The permittee shall provide timely notification to the Environmental Protection Commission of Hillsborough County prior to implementing any changes that may result in a modification to this permit pursuant to Rule 62-210.200(185), F.A.C., Modification. The changes may include, and are not limited to the following, and may also require prior authorization before implementation: [Rules 62-210.300 and 62-4.070(3), F.A.C.]

SPECIFIC CONDITIONS:

A) Alteration or replacement of any equipment* or major component of such equipment listed in the process description of this permit.
B) Installation or addition of any equipment* which is a source of air pollution, such as adding capacity to any tank.

*Not applicable to routine maintenance, repair, or replacement of component parts of an emission unit.

27. The permittee shall submit to the Environmental Protection Commission of Hillsborough County each calendar year, a completed DEP Form 62-210.900(5), "Annual Operating Report (AOR) for Air Pollutant Emitting Facility", for the preceding calendar year. The AOR shall be submitted by April 1 of the following year. [Rule 62-210.370(3), F.A.C.]

28. If the permittee wishes to transfer this permit to another owner, an "Application for Transfer of Air Permit" (DEP Form 62-210.900(7)) shall be submitted, in duplicate, to the Environmental Protection Commission of Hillsborough County within 30 days after the sale or legal transfer of the permitted facility. [Rule 62-4.120, F.A.C.]

29. The permittee shall submit two copies of an operating permit application to the Environmental Protection Commission of Hillsborough County at least 60 days prior to expiration date of this permit or 60 days prior to the operating permit expiration date of February 11, 2016, whichever occurs first after commencement of the butane blending operation. [Rule 62-4.090 and 62-4.070(3), F.A.C.]

ENVIRONMENTAL PROTECTION COMMISSION
OF HILLSBOROUGH COUNTY

DRAFT

Richard D. Garrity, Ph.D.
Executive Director