



Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Rick Scott
Governor

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard Jr.
Secretary

NOTICE OF ADMINISTRATIVELY CORRECTED PERMIT

In the Matter of a Request for Administrative Correction:

Mr. Frank Busot, Director
H.L. Culbreath Bayside Power Station
Tampa Electric Company
P.O. Box 111
Tampa, Florida 33601-0111

Project No. 0570040-031-AC
Administrative Correction to Permit No. 0570040-028-AC
Bayside Power Station
Hillsborough County

Enclosed is an Administratively Corrected Condition to Air Construction Permit No. 0570040-028-AC, for the Bayside Power Station located in Hillsborough County at 3602 Port Sutton Road, Tampa, Florida. The UTM coordinates are: Zone 17, 360.00 km E, 3087.50 km N.

This correction is issued pursuant to Rule 62-210.360, Florida Administrative Code (F.A.C.), and Chapter 403, Florida Statutes (F.S.). This change is made at the applicant's request dated September 2, 2011 to eliminate the numerical decimal figure of the permit limits for CO and NO_x (in accordance with 40 CFR 60, Subpart KKKK). This corrective action does not alter the intent of the construction permit.

The Department of Environmental Protection (Department) will consider the above-noted action final unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. Mediation under Section 120.573, F.S., will not be available for this proposed action.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) by the Agency Clerk in the Department's Office of General Counsel, 3900 Commonwealth Boulevard, MS #35, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 (fourteen) days of receipt of this notice. Petitions filed by any other person must be filed within 14 (fourteen) days of receipt of this proposed action. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of when and how each petitioner received notice of the agency action or proposed decision; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;

NOTICE OF ADMINISTRATIVELY CORRECTED PERMIT

(e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action including an explanation of how the alleged facts relate to the specific rules or statutes; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action.

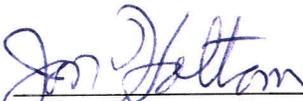
A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Any party to this order (permit) has the right to seek judicial review of it under Section 120.68, F.S., by the filing of a Notice of Appeal, under Rule 9.110 of the Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000 and, by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal.

The Notice of Appeal must be filed within thirty days from the date this notice is filed with the Clerk of the permitting authority.

Executed in Tallahassee, Florida


for _____ 10/10/11
Jeffery F. Koerner, Program Administrator (Date)
Office of Permitting and Compliance
Division of Air Resource Management

JFK/jkh/tmh

NOTICE OF ADMINISTRATIVELY CORRECTED PERMIT

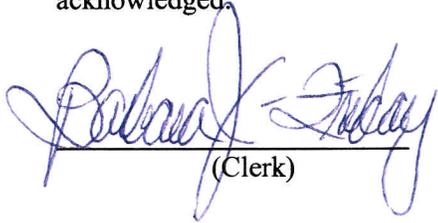
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Administratively Corrected Permit (including the corrected page) or a link to these documents available electronically on a publicly accessible server, was sent by electronic mail with received receipt requested to the persons listed below:

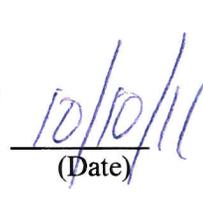
Mr. Frank Busot, Director: flbusot@tecoenergy.com
Mr. Robert A, Velasco, P.E., BCEE, QEP: rvelasco@tecoenergy.com
Mr. Byron Burrows, TECO, Manager-Air Programs, P.E.: btburrows@tecoenergy.com
Ms. Cindy Zhang-Torres, DEP SWD Office: cindy.zhang-torres@dep.state.fl.us
Ms. Dianna Lee, Hillsborough County EPC: lee@epchc.org
Mrs. Cindy Mulkey, DEP Siting Office: cindy.mulkey@dep.state.fl.us
Ms. Katy Forney, U.S. EPA-Region 4: forney.kathleen@epamail.epa.gov
Ms. Ana Oquendo, EPA-Region 4: oquendo.ana@epamail.epa.gov
Ms. Barbara Friday, DEP - OPC: barbara.friday@dep.state.fl.us (for posting with U.S. EPA, Region 4)
Ms. Lynn Searce, DEP - OPC: lynn.searce@dep.state.fl.us (for reading file)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.



(Clerk)



(Date)

NOTICE OF ADMINISTRATIVELY CORRECTED PERMIT

Pursuant to the applicant's request, conditions/requirements contained in permit No. 0570040-028-AC have been corrected as indicated below. ~~Strikethrough~~ is used to denote the deletion of text.

The NSPS-established NO_x standard limit will be corrected to reflect the standard in 40 CFR60, Subpart KKKK. However, the PSD-established limits for NO_x and CO (lb/hr and tons/yr) will remain as stated in the permit, since it was the Department's intention to set the numerical decimal figures to zero (0).

Emission Unit 031 to 038

Specific Condition 9 of permit No. 0570040-028-AC (original permit 0570040-024-AC and subsequent revision 0570040-026-AC) is hereby changed as follows:

Emission Standards: Emissions from each SCCT peaking unit shall not exceed the following standards.

Pollutant	Emission Standard^e	Averaging Time	Compliance Method	Basis
NO _x ^a	25.0 ppmvd @ 15% O ₂	4-hr rolling avg. ^f	CEMS	NSPS Subpart KKKK
	32.0 lb/hr/SCCT 56.0 tons/yr/SCCT	3 1-hr runs	Annual RATA	Rule 62-4.070(3), F.A.C.
CO ^b	21.0 ppmvd @ 15% O ₂	3-hr rolling avg.	CEMS	ESCPSD Rule 62-212.400(12), F.A.C.
	9.1 lb/hr/SCCT 8.2 tons/yr/SCCT	3 1-hr runs	Annual RATA	

No change to the rest of the Condition.