

**STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION**

NOTICE OF FINAL PERMIT REVISION

In the Matter of an
Application for Permit Revision by:

Tampa Electric Company
P.O. Box 111
Tampa, Florida 33601-0111

Project No. 0570040-026-AC
H.L. Culbreath Bayside Power Station
Simple Cycle Combustion Turbine- Generator
Peaker Project

Authorized Representative:

Mr. David M. Lukcic, Manager of Environmental Programs

Tampa Electric Company operates the existing H.L. Culbreath Bayside Power Station in Hillsborough County located at 3602 Port Sutton Road in Tampa, Florida. This project made minor changes to several specific conditions of the final air construction permit, No. 0570040-024-AC, issued September 29, 2008. Included in the changes is to recognize that there will be only one emergency generator installed instead of two. Since there will be no increase in pollutant emissions, the project is considered a minor modification to a major facility. An air quality impact analysis was not required. This permit revision is issued pursuant to Chapter 403, Florida Statutes (F.S.).

Any party to this order has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida



Trina L. Vielhauer, Chief
Bureau of Air regulation



(Date)

TLV/sa/bm

NOTICE OF FINAL PERMIT REVISION

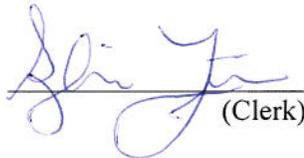
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Permit Revision (including the Final Determination and the Final Permit Revision) was sent by electronic mail (or a link to these documents made available electronically on a publicly accessible server) with received receipt requested before the close of business on 1/16/09 to the persons listed below.

Mr. David M. Lukcic, Tampa Electric Company (dmlukcic@tecoenergy.com)
Mr. Byron T. Burrows, Tampa Electric Company (btburrows@tecoenergy.com)
Mr. Andrew T. Nguyen, Tampa Electric Company (atnguyen@tecoenergy.com)
Ms. Laurie A. Pence, Tampa Electric Company (lapence@tecoenergy.com)
Mr. Thomas W. Davis, P.E., Environmental Consulting & Technology, Inc. (tdavis@ectinc.com)
Mr. Mike Halpin, Office of Siting Coordination (mike.halpin@dep.state.fl.us)
Mr. Jerry Campbell, Hillsborough County Environmental Protection Commission (campbell@epchc.org)
Ms. Diana Lee, Hillsborough County Environmental Protection Commission (Lee@epchc.org)
Ms. Pwu-Sheng Liu, Hillsborough County Environmental Protection Commission (LiuP@epchc.org)
Ms. Vickie Gibson, DEP-BAR (Victoria.Gibson@dep.state.fl.us) (for read file)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.



(Clerk)

1/16/09

(Date)

a. *Excess Emissions.* For purposes of SIP-based permit limits, excess emissions data collected during periods of startup, ~~and shutdown and malfunction~~ may be excluded as follows: from compliance calculations as allowed by the permit standards.

1. *Startup:* In accordance with the procedures described in the CEMS Data Requirements of this section, no more than the first 10 minutes of CEMS data shall be excluded for each gas turbine startup. For startups of less than 10 minutes in duration, only those minutes attributable to startup shall be excluded.

2. *Shutdown:* In accordance with the procedures described in the CEMS Data Requirements of this section, no more than the first 10 minutes of CEMS data shall be excluded for each gas turbine shutdown. For shutdowns less than 10 minutes in duration, only those minutes attributable to shutdown shall be excluded.

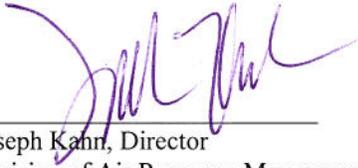
3. *Malfunction:* In accordance with the procedures described in the CEMS Data Requirements of this section, no more than 120 minutes of CEMS data shall be excluded in a 24-hour period for each gas turbine due to malfunctions. Within one (1) working day of occurrence, the owner or operator shall notify the Compliance Authority of any malfunction resulting in the exclusion of CEMS data.

The permittee shall notify the Compliance Authority within one working day of discovering any emissions in excess of a CEMS standard subject to the specified averaging period. All such reasonably preventable emissions shall be included in any CEMS compliance determinations. All valid emissions data (including data collected during startup, shutdown and malfunction) shall be used to report annual emissions for the Annual Operating Report. [Rules 62-4.070(3), 62-210.200, 62-210.370(3) and 62-210.700(4), F.A.C.]

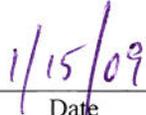
A copy of this letter and attachments shall be filed with the referenced permit and shall become part of the permit. This permitting decision is issued pursuant to Chapter 403, Florida Statutes (F.S.).

Any party to this permitting decision (order) has the right to seek judicial review of it under section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000, and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within thirty days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.



Joseph Kahn, Director
Division of Air Resource Management



Date