

Permittee:

Goodrich Corporation
6061 Goodrich Blvd.
Jacksonville, FL 32226-3409

Permit No.: 0310271-005-AO**Facility ID No.:** 0310271**SIC No(s):** 30**Project:** Two (2) No. 2 Fuel Oil Fired Boilers

This permit is for the operation of two No. 2 fuel oil fired boilers. This facility is located at 6061 Goodrich Blvd. Jacksonville, Duval County, FL 32226; UTM Coordinates: Zone 17, 450.00 km East and 3365.50 km North; Latitude: 30° 24' 20" North and Longitude: 81° 31' 22" West.

This permit is issued under the provisions of Chapter 403, Florida Statutes (FS) and Florida Administrative Code (FAC) Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296, and 62-297. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the Environmental Resource Management Department, Environmental Quality Division (Department) in accordance with the terms and conditions of this permit.

Referenced attachments made a part of this permit:

Best Available Control Technology (BACT) Determination

Operation Permit Application Due Date:**January 31, 2010****Expiration Date:****March 31, 2010**

**Environmental Resource Management Department
Environmental Quality Division**

**Robert Steven Pace, P.E., Manager
Air Quality Branch**

RSP/DH/rds

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Section I. Facility Information

Subsection A. Facility/Project Description

The operation of two No. 2 fuel oil fired boilers. The two (2) Hurst Boiler and Welding Company Model S5-X-350-200 Series 500 Boilers, are rated at 14.5×10^6 Btu per hour heat input each.

The facility is a minor source of air pollution because the potential emissions of regulated air pollutants are less than 100 tons per year pursuant to Chapter 62-210, FAC, and JEPB Rule 2.301.

Subsection B. Summary of Emission Unit (EU) ID Nos. and Brief Descriptions

<u>EU No.</u>	<u>EU Description</u>
008	Boiler No. 1
009	Boiler No. 2

Subsection C. Relevant documents

Permit No.: 0310271-004-AC

Best Available Control Technology (BACT) Determination

Air operating permit application received March 7, 2005

Section II. Facility Wide Conditions

Subsection A. General Conditions

1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific process and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or

approval of any other department permit that may be required for other aspects of the total project which are not addressed in this permit.

4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
 - a. Have access to and copy any records that must be kept under conditions of the permit;
 - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - a. A description of and cause of noncompliance; and
 - b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.111 and 403.73, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
11. This permit is transferable only upon Department approval in accordance with Rules 62-4.120 and 62-730.300, FAC, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.
12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. This permit also constitutes:
 - (X) Determination of Best Available Control Technology (BACT)
 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Certification of Compliance with State Water Quality Standards (Section 401, PL 92-500)
 - (X) Compliance with New Source Performance Standards
14. The permittee shall comply with the following:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by this permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - c. Records of monitoring information shall include:
 1. The date, exact place, and time of sampling or measurements;
 2. The person responsible for performing the sampling or measurements;
 3. The date(s) analyses were performed;
 4. The person responsible for performing the analyses;
 5. The analytical techniques or methods used;
 6. The results of such analyses.

15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.[Rule 62-4.160, FAC, and Rule 2.1301, Jacksonville Environmental Protection Board (JEPB)]

Subsection B. Specific Conditions

1. Permittee shall notify the Department fifteen (15) days prior to EU testing.
[Rule 62-297.310(7)(a)(9), FAC, and Rule 2.1101, JEPB]
2. Copies of the test report(s) shall be submitted to the Department within forty-five (45) days of completion of testing.
[Rule 62-297.310(8)(b), FAC, and Rule 2.1101, JEPB]
3. Testing of emissions shall be conducted with the EU operating at permitted capacity. Permitted capacity is defined as 90-100 percent of the maximum operating rate allowed by the permit. If it is impracticable to test at permitted capacity, then EU may be tested at less than capacity; in this case subsequent EU operation is limited to 110 percent of the test load until a new test is conducted. Once the EU is so limited, then operation at higher capacities is allowed for no more than 15 consecutive days for the purposes of additional compliance testing to regain the permitted capacity in the permit.
[Rule 62-297.310(2), FAC, and Rule 2.1101, JEPB]
4. Any revision(s) to a permit (and application) shall be submitted to and approved by the Department prior to implementing.
[Rule 62-4.080(2), FAC, and Rule 2.1301, JEPB]
5. Stack sampling ports and platforms shall not be required.
6. Permittee shall submit an annual operation report to the Department for this (these) emission unit(s) on the form(s) supplied for each calendar year on or before March 1.
[Rule 62-210.370(3), FAC, and Rule 2.301, JEPB]
7. The permittee shall apply for a renewal operation permit sixty (60) days prior to the expiration date of this permit.
[Rule 62-4.090, FAC, and Rule 2.1301, JEPB]
8. The permittee shall submit all compliance related notifications and reports required of this permit to:

Environmental Resource Management Department
Environmental Quality Division

117 West Duval Street, Suite 225
Jacksonville, FL 32202
Telephone: (904) 630-4900
Fax: (904) 630-3638

Section III. Emission Units and Conditions

Emission Unit No. 008 – Boiler No. 1

Emission Unit Description: Hurst Boiler and Welding Company Model S5-X-350-200 Series 500, rated at 14.5×10^6 Btu per hour heat input. Primary fuel is No. 2 fuel oil.

Essential Potential to Emit (PTE) Parameters

1. The maximum heat input shall not exceed 14.5×10^6 Btu per hour of No. 2 fuel oil.
[Rule 62-210.200(203), FAC, and Rule 2.301, JEPB]
2. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year.
[Rule 62-210.200(203), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

3. Sulfur dioxide (SO₂) and Particulate Matter (PM) emissions shall be controlled in accordance with the Best Available Control Technology (BACT) Determination. The maximum sulfur content of the fuel oil shall be limited to 0.05%, by weight. The fuel oil supplier shall certify that each delivery of fuel oil is equal to or less than 0.05% by weight sulfur content.
[Rule 62-296.406(2) & (3), FAC and Rule 2.1001, JEPB]
4. Visible Emission (VE) shall not exceed 20% opacity except for one six (6) minutes period per hour, VE shall not exceed twenty-seven (27%) opacity.
[Rule 62-296.406(1), FAC, and Rule 2.1001, JEPB]
5. 40 CFR 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units and 40 CFR 60, Subpart A, General Provisions, shall apply to this emission unit.
[40 CFR 60, Subpart Dc, Rule 62-210.800, FAC, and Rule 2.301, JEPB]

Test Methods and Procedures

6. Testing for demonstration of compliance shall be performed annually from the date of February 1, 2005 in accordance with EPA Reference Method (RM) 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity. [Rule 62-297.310(4)(a)2., FAC, and Rule 2.1101, JEPB]

7. Fuel oil sulfur content shall be determined for each shipment received and shall be in accordance with 40 CFR 60.44c(h). Fuel oil sulfur content may be determined through certification by the fuel oil supplier or an alternate determination may be through the use of ASTM Test Method D 2622-94 SULFUR IN PETROLEUM PRODUCTS (X-RAY SPECTROGRAPHIC METHOD). In addition to the requirements of 40 CFR 60.48c(f)(1), the fuel oil supplier shall certify that the fuel oil contains 0.05% by weight or less sulfur content.
[Rule 62-297.440(1)(i), FAC, and Rule 2.1101, JEPB]

Recordkeeping and Reporting

8. Records and reports as required by 40 CFR 60.48c(a), (d), (e), (f), (g), (i), and (j) shall be submitted to the Department.
[40 CFR 60, Subpart Dc, Rule 62-210.800, FAC, and Rule 2.301, JEPB]

Emission Unit No. 009 –Boiler No. 2

Emission Unit Description: Hurst Boiler and Welding Company Model S5-X-350-200 Series 500, rated at 14.5×10^6 Btu per hour heat input. Primary fuel is No. 2 fuel oil.

Essential Potential to Emit (PTE) Parameters

1. The maximum heat input shall not exceed 14.5×10^6 Btu per hour of No. 2 fuel oil.
[Rule 62-210.200(203), FAC, and Rule 2.301, JEPB]
2. This emissions unit is allowed to operate continuously, i.e., 8,760 hours/year.
[Rule 62-210.200(203), FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

3. Sulfur dioxide (SO₂) and Particulate Matter (PM) emissions shall be controlled in accordance with the Best Available Control Technology (BACT) Determination. The maximum sulfur content of the fuel oil shall be limited to 0.05%, by weight. The fuel oil supplier shall certify that each delivery of fuel oil is equal to or less than 0.05% by weight sulfur content.
[Rule 62-296.406(2) & (3), FAC and Rule 2.1001, JEPB]
4. Visible Emission (VE) shall not exceed 20% opacity except for one six (6) minutes period per hour, VE shall not exceed twenty-seven (27%) opacity.
[Rule 62-296.406(1), FAC, and Rule 2.1001, JEPB]
5. 40 CFR 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units and 40 CFR 60, Subpart A, General Provisions, shall apply to this emission unit.
[40 CFR 60, Subpart Dc, Rule 62-210.800, FAC, and Rule 2.301, JEPB]

Test Methods and Procedures

6. Testing for demonstration of compliance shall be performed annually from the date of February 1, 2005 in accordance with EPA Reference Method (RM) 9 (as described in 40 CFR 60, Appendix A) for the visual determination of opacity.
[Rule 62-297.310(4)(a)2., FAC, and Rule 2.1101, JEPB]
7. Fuel oil sulfur content shall be determined for each shipment received and shall be in accordance with 40 CFR 60.44c(h). Fuel oil sulfur content may be determined through certification by the fuel oil supplier or an alternate determination may be through the use of ASTM Test Method D 2622-94 SULFUR IN PETROLEUM PRODUCTS (X-RAY SPECTROGRAPHIC METHOD). In addition to the requirements of 40 CFR 60.48c(f)(1), the fuel oil supplier shall certify that the fuel oil contains 0.05% by weight or less sulfur content.[Rule 62-297.440(1)(i), FAC, and Rule 2.1101, JEPB]

Recordkeeping and Reporting

8. Records and reports as required by 40 CFR 60.48c(a), (d), (e), (f), (g), (i), and (j) shall be submitted to the Department.
[40 CFR 60, Subpart Dc, Rule 62-210.800, FAC, and Rule 2.301, JEPB]

FILING AND ACKNOWLEDGMENT

FILED, on this date, pursuant to S.120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Clerk

Date