Permittee:
Hess Corporation
1 Hess Plaza
Woodbridge, NJ 07095

Revised DRAFT Permit No.: 0310180-013-AC
Facility ID No.: 0310180
SIC Nos.: 51
Project: Fuel Terminal Modification

This permit is for the construction of two 39,850 gallon vertical fixed roof ethanol storage tanks, the construction of ethanol blending equipment and related piping equipment for ethanol blending with gasoline, the addition of ethanol as an allowable product in all existing floating roof tanks and the addition of ethanol as a product at the loading rack. This facility is located at 2617 Heckscher Drive, Jacksonville, Duval County, FL; UTM Coordinates: Zone 17, 442.77 km East and 3364.62 km North; Latitude: 30° 24' 54" North and Longitude: 81° 35' 48" West.

This permit is issued under the provisions of Chapter 403, Florida Statutes (FS) and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296, and 62-297, Florida Administrative Code, (FAC). The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the Environmental Resource Management Department, Environmental Quality Division (Department) in accordance with the terms and conditions of this permit.

Title V Operation Permit Revision Application Due Date:
Expiration Date:

Environmental Resource Management Department
Environmental Quality Division

_____
Robert Steven Pace, P.E., Manager
Air Quality Branch

RSP/JW

Section I. Facility Information

Subsection A. Facility/Project Description

This permit is for the construction of two (2) 39,850 gallon vertical fixed roof ethanol tanks, the construction of ethanol blending equipment and related piping equipment for ethanol blending with gasoline, the addition of ethanol as an allowable product in all existing floating roof tanks and the addition of ethanol as a product at the loading rack.

This facility is a fuel terminal. Gasoline, other petroleum products and non-petroleum products are received from sea going vessels, trucks, railcars, or pipelines, stored in fixed and floating roof storage tanks and dispensed through a six bay tank truck loading rack system and/or marine vessels.

The facility is a major source of air pollution because the potential emissions of regulated air pollutants are greater than 100 tons per year pursuant to Rule 62-210.200, FAC, and Rule 2.301, Jacksonville Environmental Protection Board (JEPB). The facility is minor for purposes of Prevention of Significant Deterioration because the potential emissions of volatile organic compounds are less than 250 tons per year.

The facility is a synthetic minor source of Hazardous Air Pollutants (HAP) because the potential emissions are restricted to less than 10 tons per year for a single HAP and less than 25 tons per year for total HAPs pursuant to Rule 62-210.200, FAC, and Rule 2.301, JEPB.

Subsection B. Summary of Emission Unit (EU) ID Nos. and Brief Descriptions

EU No.	EU Description	Control Device
014	Two (2) 39,850 gallon Vertical Fixed Roof Ethanol Storage Tank Nos. 7720 and 7721	None

Subsection C. Relevant documents

Air construction permit application received June 15, 2007 and additional information submitted by the applicant revising the application received September 10, 2007

Section II. Facility Wide Conditions

Subsection A. General Conditions

1. The terms, conditions, requirements, limitations, and restrictions set forth herein are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, FS. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.

2. This permit is valid only for the specific process and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.

3. As provided in subsections 403.087(6) and 403.722(5), FS, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other department permit that may be required for other aspects of the total project which are not addressed in this permit.

4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.

5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore, nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.

6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.

7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:

   a. Have access to and copy any records that must be kept under conditions of the permit;
   b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
   c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

   Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:

   a. A description of and cause of noncompliance; and
   b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or revocation of this permit.

9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.111 and 403.73, FS. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.

11. This permit is transferable only upon Department approval in accordance with Rules 62-4.120 and 62-730.300, FAC, as applicable. The permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.

12. This permit or a copy thereof shall be kept at the work site of the permitted activity.

13. This permit also constitutes:
    ( ) Determination of Best Available Control Technology (BACT)
    ( ) Determination of Prevention of Significant Deterioration (PSD)
    ( ) Certification of Compliance with State Water Quality Standards (Section 401, PL 92-500)
    (X) Compliance with New Source Performance Standards
    ( ) Compliance with National Emissions Standards for Hazardous Air Pollutants

14. The permittee shall comply with the following:

    a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
    b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by this permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
    c. Records of monitoring information shall include:
        1. The date, exact place, and time of sampling or measurements;
        2. The person responsible for performing the sampling or measurements;
        3. The date(s) analyses were performed;
        4. The person responsible for performing the analyses;
        5. The analytical techniques or methods used;
        6. The results of such analyses.

15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.
    [Rule 62-4.160, FAC, and Rule 2.1301, JEPB]

Subsection B. Specific Conditions

1. Any revision(s) to a permit (and application) shall be submitted to and approved by the Department prior to implementing.
   [Rule 62-4.080(2), FAC, and Rule 2.1301, JEPB.]

2. Permittee shall submit an annual operation report to the Department for this (these) emission unit(s) on the form(s) supplied for each calendar year on or before March 1.
   [Rule 62-210.370(3), FAC, and Rule 2.301, JEPB.]

3. The construction/modification shall reasonably conform to the plans and schedule submitted in the application. If the permittee is unable to complete construction on schedule, the Department must be notified in writing sixty (60) days prior to the expiration of the construction permit. A new schedule and request for an extension of the construction permit must be submitted.
[Rule 62-4.080(2), FAC, and Rule 2.1301, JEPB]

4. To obtain a permit to operate, the permittee must submit a complete application for a Title V Air Operating Permit to the Department, at least one hundred eighty (180) days prior to the expiration date of the construction permit but no later than 180 days after completion of construction, whichever occurs first. The permittee may continue to operate in compliance with all terms of the construction permit until its expiration date. Operation beyond the construction permit expiration date requires a valid operating permit to operate.
[Rule 62-210.300(2), FAC, Rule 62-213.420(1)(a)2., FAC, Rule 2.301, JEPB, and Rule 2.501, JEPB]

5. General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited. The permittee shall not cause, suffer, allow, or permit the discharge of air pollutants, which cause or contribute to an objectionable odor.
[Rule 62-296.320(2), FAC, and Rule 2.1001, JEPB]

6. General Pollutant Emission Limiting Standards. Volatile Organic Compounds (VOC) Emission or Organic Solvents (OS) Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload, or use in any installation, VOC or OS without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.
[Rule 62-296.320(1)(a), FAC, and Rule 2.1001, JEPB]

7. The facility shall be subject to City of Jacksonville Ordinance Code, Title X, Chapter 360 [Environmental Regulation], Chapter 362 [Air and Water Pollution], Chapter 376 [Odor Control], and JEPB Rule 1, [Final Rules with Respect to Organization, Procedure, and Practice].

8. The facility shall be subject to JEPB Rule 2, Part Nos. I through VII, and Part Nos. IX through XIII.

9. Excess emissions resulting from startup, shutdown, or malfunction of any emission unit shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown, or malfunction shall be prohibited. In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the Permitting Authority in accordance with Rule 62-4.130, FAC and Rule 2.1301, JEPB. A full written report on the malfunctions shall be submitted to the Permitting Authority in a quarterly report, if requested by the Permitting Authority.
[Rule 62-210.700, FAC, and Rule 2.201, JEPB]

10. The permittee shall submit all compliance related notifications and reports required of this permit to:

Environmental Resource Management Department
Environmental Quality Division
117 West Duval Street, Suite 225
Jacksonville, FL 32202
Telephone: (904) 630-4900
Fax: (904) 630-3638

11. Any reports, data, notification, certifications, and requests required to be sent to the United States Environmental Protection Agency, should be sent to:

United States Environmental Protection Agency
Region 4
Air, Pesticides & Toxics Management Division
Air and EPCRA Enforcement Branch
61 Forsyth Street
Atlanta, GA 30303
Telephone: 404/562-9155
Fax: 404/562-9163

Section III. Emission Units and Conditions

Emissions Unit No. 014- Ethanol Storage Tank Nos. 7720 and 7721

Emissions Unit Description – Two (2) 39,850 gallon vertical fixed roof tanks for the storage of ethanol; distillate fuel oil, or other lower vapor pressure fuels

Essential Potential to Emit (PTE) Parameters

1. This emissions unit is allowed to operate continuously, i.e., 8,760 hours per year.
   [Rule 62-210.200, FAC, and Rule 2.301, JEPB]

Emission Limitations and Standards

2. 40 CFR 60, Subpart Kb, Standards of Performance for Volatile Organic Liquid (VOL) Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction Reconstruction, or Modification Commenced after July 23, 1984, shall apply to the emission unit described herein. Please note that only the monitoring of operations requirements, as indicated below, portion of 40 CFR 60, Subpart Kb, applies to this emission unit. Applicable portions of Subpart A, General Provisions shall apply to the emission unit described herein.
   [40 CFR 60, Subpart Kb, 40 CFR 60.7, Rule 62.204.800, FAC, and Rule 2.201, JEPB]

3. The maximum throughput rate shall not exceed 60.0×10^6 gallons per year of ethanol.
   [Rule 62-210.200, FAC, and Rule 2.301, JEPB]

Monitoring of Operations

4. The owner or operator of these storage vessels shall keep readily accessible records showing the dimension of each storage vessel and an analysis showing the capacity of each storage vessel. These records shall be kept for the life of the storage vessels.
   [40 CFR 60.116b(a), Rule 62-204.800, FAC, and Rule 2.201, JEPB]

5. The owner or operator of these storage vessels shall maintain a record of the VOL stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period for each storage vessel.
   [40 CFR 60.116b(c), Rule 62-204.800, FAC, and Rule 2.201, JEPB]

6. The owner or operator of these storage vessels shall notify the Department within 30 days when the maximum true vapor pressure of the liquid exceeds the maximum true vapor pressure value of 27.6 kilo pascals (kPa).
   [40 CFR 60.116b(d), Rule 62-204.800, FAC, and Rule 2.201, JEPB]

7. The maximum true vapor pressure of the VOL shall be determined in accordance with the methods and procedures specified in 40 CFR 60.116b(e).
[40 CFR 60.116b(e), Rule 62-204.800, FAC, and Rule 2.201, JEPB]

Notification and Recordkeeping

8. The owner or operator of these storage vessels shall submit a notification of the date construction (or reconstruction as defined under 40 CFR 60.15) of an affected emission unit is commenced postmarked no later than 30 days after such date.
[40 CFR 60.7(a)(1), Rule 62-204.800, FAC, and Rule 2.201, JEPB]

9. The owner or operator of these storage vessels shall submit a notification of the actual date of initial startup of an affected emission unit postmarked within 15 days after such date.
[40 CFR 60.7(a)(3), Rule 62-204.800, FAC, and Rule 2.201, JEPB]

10. The owner or operator of these storage vessels shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of this emission unit.
[40 CFR 60.7(b), Rule 62-204.800, FAC, and Rule 2.201, JEPB]

Section IV. Special Conditions for the following Emission Units

Emission Unit Nos. 001, 002, 003, 011, and 013- Petroleum/Ethanol Storage Tanks

The above referenced storage tanks are now allowed to store gasoline, gasoline products, other lower vapor pressure petroleum products; and ethanol or other lower vapor pressure fuel products.

Emission Unit No. 005 - Six Bay Tank Truck Loading Rack

The above referenced loading rack is now allowed to load gasoline, gasoline products, ethanol, other lower vapor pressure petroleum products, and other lower vapor pressure fuel products. The VOC control device shall be used when loading gasoline, gasoline products, and ethanol. Throughput restrictions shall now be as follows:

The maximum gasoline throughput rate shall be limited to 108,000 gallons per hour and 600.00 x 10^6 gallons per year. The maximum distillate oil throughput rate shall be limited to 108,000 gallons per hour and 374.00 x 10^6 gallons per year. The maximum ethanol throughput rate shall be limited to 108,000 gallons per hour and 60.00 x 10^6 gallons per year. The maximum gasoline, gasoline products, and ethanol throughput rate combined shall be limited to 600.00 x 10^6 gallons per year.

FILING AND ACKNOWLEDGMENT

FILED, on this date, pursuant to S.120.52(7), FS, with the designated Department Clerk, receipt of which is hereby acknowledged.

_____ _____
Clerk Date

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