



ENVIRONMENTAL PROTECTION DEPARTMENT - Air Quality Division
115 South Andrews Avenue, Room A-240 • Fort Lauderdale, Florida 33301 • 954-519-1220 • FAX 954-519-1495

Permittee:

Mr Peter Haid
Environmental Manager
Hess Corporation
1 Hess Plaza
Woodbridge, NJ 07095

***Certified Mail Return Receipt
Requested***

Permit File No.: 0110061-007-AC
Facility: Hess Corporation
Broward County
Project: Air construction permit for storage
tanks at a bulk petroleum products
terminal.

Dear Mr Peter Haid:

Enclosed is the construction permit for an air pollution source issued pursuant to Section 403.087, Florida Statutes, Broward County Standard Operating Agreement and Chapter 27, which adopted Florida Administrative Code (F.A.C.) Rules 62-296 and 62-297.

Persons whose substantial interests are affected by this permit have a right, pursuant to Section 120.57, Florida Statutes, to petition for an administrative determination (hearing). The petition must conform to the requirements of Chapters 62-103 and 28-5.201, F.A.C, and must be filed (received) in the Clerk of the Department in EPD, Air Quality Division, 115 South Andrews Avenue, Room A-240, Fort Lauderdale, FL 33301, within fourteen (14) days of receipt of this notice. Failure to file a petition within the fourteen (14) days constitutes a waiver of any right such person has to an administrative determination (hearing) pursuant to Section 120.57, Florida Statutes and Chapter 27. This permit is final and effective on the date filed with the Clerk of the Department unless a petition is filed in accordance with this paragraph or unless a request for extension of time in which to file a petition is filed within the time specified for filing a petition and conforms to Rule 62-103.070, FAC. Upon timely filing of a petition or a request for an extension of time, this permit will not be effective until further Order of EPD.

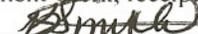
When the Order (Permit) is final, any party to the Order has the right to seek judicial review of the Order pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in EPD, Air Quality Division, 115 South Andrews Avenue, Room A-240, Fort Lauderdale, FL 33301, and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the Final Order is filed with the Clerk of the Department.

Executed in Broward County, Florida
Broward County Environmental Protection Department


Richard G. Wilkins, Director

cc: Darrel Graziani, PE , District Air Program Administrator, FDEP Southeast District (electronic mail)
Max Lee, P.E. P.E.,

FILING AND ACKNOWLEDGMENT: FILED, on this date, pursuant to Section 120.52(7), F.S., with the designated Department Clerk, receipt of which is hereby acknowledged.

 Clerk APR 11 2007 Date



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FINAL PERMIT

Permittee: Hess Corporation
Hess Corp -Fort Lauderdale Terminal

ARMS ID. No.: :0110061
Permit No: 0110061-007-AC
Date of Issue: April 11, 2007
Expiration Date: April 11, 2008

Project: Air construction permit for a bulk petroleum products terminal.
Location: Hess Corporation, 1501 S.E 20th Street, Broward County, Florida.
Latitude/Longitude: 26°05'50"N/80°07'39"W

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), Florida Administrative Code (F.A.C.) Rules 62-4 and 62-210 through 62-297 (permitting requirements) and Broward County Code, Chapter 27 (emission limitations) and in conformance with all existing regulations of the Florida Department of Environmental Protection (FDEP). The above-named Permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Broward County Environmental Protection Department (EPD) and made a part hereof and specifically described as follows:

The existing emission units at the bulk petroleum products terminal are:

- Loading Rack with two Vapor Recovery Units
- Petroleum Storage Tanks with Floating Roofs
- Additive And Distillate Storage Tanks with Fixed Roofs
- Piping and Equipment Leaks

Construction: (1) Installation of geodesic domes on three external floating roof tanks (8706, 8707, and 8708) at a bulk petroleum products terminal, and (2) Addition of applicable blending equipment to the loading rack to allow for the loading of ethanol/gasoline blend.

The new converted external roof tanks are now considered to be geodesic dome fixed roof tanks with internal floater (GIFR) and are subjected to the applicable requirements for internal floating roof tanks.

In Accordance with: Construction application received January 4, 2007, the Notice of Intent issued on February 23, 2007 and published on March 14, 2007 in the Sun-Sentinel newspaper.

To Serve: A Bulk Petroleum Terminal (SIC #5171).

Subject to: Conditions 1 -35

General Conditions

1. Terms of Permit. The terms, conditions, requirements, limitations and restrictions set forth herein are accepted and must be completed by the Permittee and enforceable by the Environmental Protection Department (EPD) pursuant to this Code and Sections 403.141, 403.727, or 403.859 through 403.861 of the Florida Statutes (F.S.). The Permittee is placed on notice that EPD will review this permit periodically and may initiate administrative and/or judicial action for any violation of the conditions by the Permittee, its agents, employees, servants or representatives.
2. Permit Validity. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the EPD.
3. Disclaimer. As provided in subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, or any violations of federal, state or local laws or regulations. This permit is not a waiver of or approval of any other permit that may be required for other aspects of the total project which are not addressed in this permit.
4. Disclaimer. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interest have been obtained from the State. Only the Trustees of the Internal Improvement trust Fund may express State opinion as to title.
5. Liability. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the Permittee to cause pollution in contravention of Florida Statutes and DEP rule, unless specifically authorized by an order from the EPD.
6. Operation and Maintenance. The Permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the Permittee to achieve compliance with the conditions of this permit, as required by county and state rules. This provision included the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by EPD and DEP rules.
7. Onsite Inspection Activities. The Permittee, by accepting this permit, specifically agrees to allow authorized EPD personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times (depending on the nature of the concern being investigated), access to the premises where the permitted activity is located or conducted to:
 - (a) Have access to and copy any records that must be kept under conditions of the permit;
 - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or EPD and DEP rules.
8. Notice of Noncompliance. If, for any reason, the Permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the Permittee shall immediately provide

EPD with the following information:

- (a) A description of and cause of noncompliance; and
 - (b) The period of noncompliance, including dates and times, or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to educe, eliminate, and prevent recurrence of the noncompliance. The Permittee shall be responsible for any enforcement action by EPD for penalties or for revocation of this permit.
9. Evidence Materials. By accepting this permit, the Permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted facility or activity, that are submitted to the EPD, may be used by the EPD as evidence in any enforcement proceeding arising under the Florida Statutes or F.A.C. rules, except where such use is prohibited by Section 403.111 and 403.73, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
10. Rule Changes. The Permittee agrees to comply with changes in Florida Department of Environmental Protection rules and Florida Statutes after a reasonable time for compliance; provided, however, the Permittee does not waive any other rights granted by Florida Statutes or DEP rules.
11. Permit Transfer. This permit is transferable only upon EPD approval in accordance with Rule 62-4.120 and 62-730.300 F.A.C., as applicable. The Permittee shall be liable for any non-compliance of the permitted activity until the transfer approved by the EPD.
12. Work Site Copy. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. Miscellaneous Compliance Requirements. The Permittee shall comply with the following:
- (a) Upon request, the Permittee shall furnish all records and plans required under DEP rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the EPD.
 - (b) The Permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recording for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by EPD rule.
 - (c) Records of monitoring information shall include:
 1. The date, exact place, and time of sampling or measurements;
 2. The person responsible for performing the sampling or measurements;
 3. The dates analyses were performed.
 4. The person responsible for performing the analyses;
 5. The analytical techniques or methods used;
 6. The results of such analyses.
14. Information Submittal. When requested by the EPD, the Permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the Permittee

becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the EPD, such facts or information shall be corrected promptly.

15. Reporting Noncompliance. The Permittee shall report any periods of noncompliance to the EPD immediately by calling 954-519-1499. This also applies when the period of non-compliance is first determined after normal business hours or on weekends and holidays.
16. Rules Adoption. Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, as amended, are adopted by Broward County Code, Sec. 27-173.

Facility-wide Conditions

17. Ethanol Storage and Loading Operations. The operating standards and conditions for storing and loading gasoline at the terminal shall be applicable for the storing and loading of ethanol and ethanol/gasoline blend. [Rules 62-4.070 (3), F.A.C.]
18. Synthetic Minor Source of VOC and HAP Emissions. In order to maintain a synthetic minor classification under the Title V and Title III permitting program, the total emissions in any consecutive twelve month period from all sources within the facility shall be less than the following thresholds: 100 tons of VOC, 10 tons of any individual HAP, and 25 tons of total HAPs. The owner or operator shall maintain records to demonstrate that total emissions remain below these thresholds. [Rules 62-210.200(159)(a),(b), F.A.C. - (PTE) Rules]
19. VOC or Organic Solvents Emissions. The owner or operator shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the EPD. Displaced vapors generated during the loading of gasoline and gasoline/ethanol blend shall be vented to a vapor control system. [Rule 62-296.320(1)(a), and 62-4.070(3), F.A.C]
20. Objectionable Odor No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor. [Rule 62-296.320(2), F.A.C.]
21. General Particulate/Visible Limiting Standards. No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C. [Rules 62-296.320(4) (b) 1. & 4, F.A.C.]
22. Concealment. No person shall build, erect, install, or use any article, machine, equipment or other contrivance, the use of which will conceal any emission which would otherwise constitute a violation of any provisions of Broward County Codes.

Circumvention. No person shall circumvent any air pollution device, or allow the emission of air pollutants without the applicable air pollution control device operating properly.

Maintenance. No person shall operate any air pollution control equipment or systems without proper and

sufficient maintenance to assure compliance with Broward County Codes.
[Broward County Code, Sec. 27-175(b), (c), and (d)]

23. Operating Permit Application. By this construction permit, the owner or operator is allowed to construct, operate, and conduct tests to determine compliance with the provisions of the permit, and to apply for and receive an operating permit prior to the expiration date of this construction permit. To properly apply for an operation permit the applicant shall submit the appropriate fee and certification that construction was completed noting any deviations from the conditions in the construction permit and test results where appropriate.
[Rules 62-4.210(3), and 62-4.220, F.A.C.]
24. Annual Operating Report (AOR). The AOR (DEP Form No. 62-210.900(5)) for the facility shall be completed each year and submitted to the EPD by March 1 of the following year.
[Rule 62-210.370(3), F.A.C.]
{Permitting Note. The Permittee may also elect to submit the AOR electronically using the software provided by DEP called EAOR (available at <http://www.dep.state.fl.us/air/software.htm>). The EAOR shall be sent directly to FDEP, Tallahassee.}

Specific Conditions. This section addresses the following emissions unit:

Petroleum Storage Tanks with Floating Roofs

This emission unit consists of internal floating roof (IFR) storage tank No 8714, and geodesic dome fixed roof with internal floater (GIFR) tanks Nos. 8706, 8707, and 8708.

{Permitting Note: This emission unit is regulated under Rule 62-296.508 F.A.C.: Reasonably Available Control Technology - Petroleum Liquid Storage. Tank No. 8714 is also regulated by Rule 62-204.800(7)(b)16 F.A.C., which adopts by reference 40 CFR 60, Subpart Kb, Volatile Organic Liquid Storage Vessels for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.}

Essential Potential to Emit (PTE) Parameters

25. (a) Capacity.

<u>Tank ID</u>	<u>Control</u>	<u>Primary Seal</u>	<u>Secondary Seal</u>	<u>Capacity (gallons)</u>
8706	GIFR*	Mechanical Shoe	Rim Mounted	3,782,604
8707	GIFR	Mechanical Shoe	Rim Mounted	3,782,226
8708	GIFR	Mechanical Shoe	Rim Mounted	3,783,486
(New) 8714	IFR	Mechanical Shoe	Rim Mounted	3,675,000

(*GIFR - geodesic dome fixed roof with internal floater)

- (b) Throughput. The throughput shall not exceed 500 million gallons of gasoline or ethanol calculated on a twelve-month rolling average basis.

[Rule 62-4.160(2), F.A.C., Construction Application received on January 4, 2007]

Emission Limitations and Standards

26. Applicability and Required Control Technology

- (1) Applicability. The true vapor pressure of petroleum liquids stored in the floating roof storage tanks shall not exceed 11.0 psia (76 kilopascals) under actual storage conditions.
- (2) Control Technology. The tanks shall comply with the following:
 - (a) The tanks have been retrofitted with an internal floating roof equipped with a closure seal, or seals, to close the space between the roof edge and tank wall, or have been retrofitted with an equally effective alternative control; and,
 - (b) The tanks are maintained such that there are no visible holes, tears, or other openings in the seal or any seal fabric or materials; and,
 - (c) All openings, except stub drains are equipped with covers, lids, or seals such that:
 - (i) The cover, lid, or seal is in the closed position at all times except on demand for sampling, maintenance, repair, or necessary operational practices; and,
 - (ii) Automatic bleeder vents are closed at all times except when the roof is floated off or landed on the roof leg supports; and,
 - (iii) Rim vents, if provided, are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

[Rule 62-296.508, F.A.C.]

27. Tank No. 8714 (NSPS Rule). The following applies to tank No. 8714:

- (i) The IFR shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof. The IFR shall be floating on the liquid surface at all times, except during initial fill and during those intervals when the storage vessel is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as rapidly as possible.
- (ii) The IFR shall be equipped with one of the following closure devices between the wall of the storage vessel and the edge of the IFR:
 - (A) A foam- or liquid-filled seal mounted in contact with the liquid (liquid-mounted seal). A liquid-mounted seal means a foam- or liquid-filled seal mounted in contact with the liquid between the wall of the storage vessel and the floating roof continuously around the circumference of the tank.
 - (B) Two seals mounted one above the other so that each forms a continuous closure that completely covers the space between the wall of the storage vessel and the edge of the IFR. The lower seal may be vapor-mounted, but both must be continuous.
 - (C) A mechanical shoe seal which consists of a metal sheet that is held vertically against the wall of the storage vessel by springs or weighted levers and is connected by braces to the floating roof. A flexible coated fabric (envelope) spans the annular space between the metal sheet and the floating roof.

- (iii) Each opening in a non-contact IFR except for automatic bleeder vents (vacuum breaker vents) and the rim space vents is to provide a projection below the liquid surface.
- (iv) Each opening in the IFR except for leg sleeves, automatic bleeder vents, rim space vents, column wells, ladder wells, sample wells, and stub drains is to be equipped with a cover or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. The cover or lid shall be equipped with a gasket. Covers on each access hatch and automatic gauge float well shall be bolted except when they are in use.
- (v) Automatic bleeder vents shall be equipped with a gasket and are to be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports.
- (vi) Rim space vents shall be equipped with a gasket and are to be set to open only when the IFR is not floating or at the manufacturer's recommended setting.
- (vii) Each penetration of the IFR for the purpose of sampling shall be a sample well. The sample well shall have a slit fabric cover that covers at least 90 percent of the opening.
- (viii) Each penetration of the IFR that allows for passage of a column supporting the fixed roof shall have a flexible fabric sleeve seal or a gasketed sliding cover.
- (ix) Each penetration of the IFR that allows for passage of a ladder shall have a gasketed sliding cover.
[40 CFR 60.112b(a)(1)]

Test Methods and Procedures

- 28. General Testing. The owner or operator shall conduct annual compliance tests for VOC leaks from the tanks using EPA 450/2-77-036 p. 6-2.
[Rule 62-296.508(3), & 62-4.070(3) F.A.C., FDEP Approval for Alternative Testing to Remove Method 21 – August 2, 2006, Hess Corporation agreement for Annual Testing – July 18, 2006]
- 29. Test Procedures for Tank No. 8714.
 - (1) Inspection prior to initial fill. Visually inspect the IFR, the primary seal, and the secondary seal, prior to filling the storage vessel with volatile organic liquid (VOL). If there are holes, tears, or other openings in the primary seal, the secondary seal, or the seal fabric or defects in the IFR, or both, the owner or operator shall repair the items before filling the storage vessel.
 - (2) Inspection at least once every 12 months after initial fill. Visually inspect the IFR and the primary seal or the secondary seal through manholes and roof hatches on the fixed roof. If the IFR is not resting on the surface of the VOL inside the storage vessel, or there is liquid accumulated on the roof, or the seal is detached, or there are holes or tears in the seal fabric, the owner or operator shall repair the items or empty and remove the storage vessel from service within 45 days. If a failure that is detected during inspections required in this paragraph cannot be repaired within 45 days and if the vessel cannot be emptied within 45 days, a 30-day extension may be requested from the EPD in the inspection report required in Sec. 60.115b(a)(3). Such a request for an extension must document that alternate storage

capacity is unavailable and specify a schedule of actions the company will take that will assure that the control equipment will be repaired or the vessel will be emptied as soon as possible.

(3) [Reserved]

(4) Inspection when Tanks are emptied and degassed. Visually inspect the internal floating roof, the primary seal, the secondary seal, gaskets, slotted membranes and sleeve seals (if any) each time the storage vessel is emptied and degassed. If the internal floating roof has defects, the primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal has holes, tears, or other openings in the seal or the seal fabric, or the gaskets no longer close off the liquid surfaces from the atmosphere, or the slotted membrane has more than 10 percent open area, the owner or operator shall repair the items as necessary so that none of the conditions specified in this paragraph exist before refilling the storage vessel with VOL. In no event shall inspections conducted in accordance with this provision occur at intervals greater than 10 years in the case of vessels conducting the annual visual inspection as specified in paragraph (2) of this section.

[40 CFR 60.113b(a)(1), (2), and (4)]

Notification Requirements

30. General Testing Notification. The owner or operator shall notify EPD, at least 30 days prior to the date on which each formal compliance test for Tank 8714 is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator. The notification for Tanks 8706, 8707, and 8708 shall be 15 days prior to the formal compliance test date.

[40 CFR 60.8 (d), Rule 62-297.310(7)(a)9, F.A.C.]

31. Notification Prior to the Refilling of Tank No. 8714 after Emptied and Degassed. The owner or operator shall notify the EPD in writing at least 30 days prior to filling Tank No. 8714 upon completion of the inspections 40 CFR 60.113b (a)(4) ("*emptying and degassing tanks*").

[40 CFR 60.113b(a)(5)]

Reporting Requirements

32. Inspection Reports for Tank No. 8714. After the date of installing IFR for tank No. 8714, the owner or operator shall:

(1) Furnish EPD with a report that describes the IFR and certifies that the IFR meets the specifications of 40 CRF 60.112b (a) (1) ("*roof and closure devices*") and 40 CFR 60.113b (a) (1) ("*Inspection prior to initial fill.*"). This report shall be an attachment to the notification required by 40 CFR 60.7(a) (3).

(2) Keep a record of each inspection performed as required by 40 CFR 60.113b (a)(1), (a)(2), and (a)(4). Each record shall contain the date the vessel was inspected and the observed condition of each component of the control equipment (seals, IFR, and fittings).

(3) If any of the conditions described in 40 CFR 60.113b(a)(2) (see "*Tank No. 8714 (NSPS Rule)*", above), are detected during the annual visual inspection required by 40 CFR 60.113b(a)(2), a report shall be furnished to the EPD within 30 days of the inspection. Each report shall identify the storage vessel, the nature of the defects, and the date the storage vessel was emptied or the nature of and date the repair was made.

[40 CFR 60.115b(a),(1), (2),(3)]

33. Compliance Test Report. The compliance test report shall be submitted to EPD as soon as practical , but no later than 45 days after the test is completed.
[Rule 62-297.310 (8), F.A.C.]

Recordkeeping Requirements

34. Throughput. The owner or operator shall maintain monthly records of the total petroleum throughput for the previous twelve months of operation.
[Rule 62-4.070(3) F.A.C.]

35. Tank No. 8714- Design and Operating Records.

(a) [Reserved]

(b) For the life of the source, the owner or operator shall keep readily accessible records showing the dimension of tank No. 8714 and an analysis showing the capacity of tank No. 8714.

(c) For at least 5 years, the owner or operator shall maintain a record of the volatile organic liquid (VOL) stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period.

(d) [Reserved]

(e) Available data on the storage temperature may be used to determine the maximum true vapor pressure as determined below:

(1) For vessels operated above or below ambient temperatures, the maximum true vapor pressure is calculated based upon the highest expected calendar-month average of the storage temperature. For vessels operated at ambient temperatures, the maximum true vapor pressure is calculated based upon the maximum local monthly average ambient temperature as reported by the National Weather Service.

(2) For refined petroleum products the vapor pressure may be obtained by the following:

(i) Available data on the Reid vapor pressure and the maximum expected storage temperature based on the highest expected calendar-month average temperature of the stored product may be used to determine the maximum true vapor pressure from nomographs contained in API Bulletin 2517 (incorporated by reference--see 40 CFR 60.17), unless the EPD specifically requests that the liquid be sampled, the actual storage temperature determined, and the Reid vapor pressure determined from the sample(s).

(3) For other liquids, the vapor pressure:

(i) May be obtained from standard reference texts, or

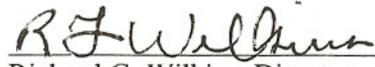
(ii) Determined by ASTM Method D2879-83 (incorporated by reference - see 40 CFR 60.17); or

(iii) Measured by an appropriate method approved by the EPD; or

(iv) Calculated by an appropriate method approved by the EPD.

[40 CFR 60.116b (a), (b), (c) (e)]

Executed in Broward County, Florida
Environmental Protection Department


Richard G. Wilkins, Director
