FLORIDA DEPARTMENT OF
Environmental Protection

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PERMITTEE

Florida Power & Light Company (FPL)
3100 SE 14 Avenue
Fort Lauderdale, Florida 33316

Authorized Representative:
Gary Kowalczyk, Regional Plant Manager

Air Permit No. 0110037-018-AC (PSD-FL-145C & 423C)
Permit Expires: December 31, 2019
Minor Air Construction Permit
Lauderdale Power Plant
Miscellaneous Changes with Renewal

PROJECT

This is the final air construction permit, which authorizes the revision to air construction permit conditions to remove fuel types that will no longer be used and revise the annual compliance test requirements from fiscal year to annual year, pursuant to Rule 62-297.310(8), F.A.C. The existing Lauderdale Power Plant is an electric utilities facility categorized under Standard Industrial Classification No. 4911. The existing facility is in Broward County, two miles West of Ravenswood Road and can be accessed from Southwest 42nd Street and Griffin Road, Fort Lauderdale, Florida. The UTM coordinates are: Zone 17, 580.2 kilometers (km) East and 2883.3 km North. Latitude is: 26° 04' 05" North; and, Longitude is: 80° 11' 54" West.

This final permit is organized into the following sections: Section 1 (General Information); Section 2 (Administrative Requirements); Section 3 (Emissions Unit Specific Conditions); and Section 4 (Appendices). Because of the technical nature of the project, the permit contains numerous acronyms and abbreviations, which are defined in Appendix A of Section 4 of this permit. As noted in the Final Determination provided with this final permit, only minor changes and clarifications were made to the draft permit.

STATEMENT OF BASIS

This air pollution construction permit is issued under the provisions of: Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to conduct the proposed work in accordance with the conditions of this permit. This project is subject to the general preconstruction review requirements in Rule 62-212.300, F.A.C. and is not subject to the preconstruction review requirements for major stationary sources in Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.

Upon issuance of this final permit, any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida

David Lyle Read, P.E.
2018.07.19 11:25:45 -04'00'

For:
Syed Arif, P.E., Program Administrator
Office of Permitting and Compliance
Division of Air Resource Management

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Final Air Construction Permit package was sent by electronic mail, or a link to these documents made available electronically on a publicly accessible server, with received receipt requested before the close of business on the date indicated below to the following persons.

Jeffrey Zuczek, FPL: Jeffrey.Zuczek@fpl.com
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EPA Region 4: R4TitleVFL@epa.gov
Ms. Lynn Scearce, DEP OPC: lynn.scearce@dep.state.fl.us

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

Lynn Scearce

2018.07.19
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FACILITY DESCRIPTION

The FPL Lauderdale Plant consists primarily of two combined-cycle generating units (Unit 4 and Unit 5), five simple-cycle GE 7F.05 generating units (Unit 6), two simple-cycle gas turbine units, a 15.5 million British thermal unit per hour (MMBtu/hr) auxiliary boiler, an emergency fire pump engine, circuit breakers and fuel storage tanks. Each combined-cycle unit consists of two combustion turbines (CTs) which each exhaust through a separate heat recovery steam generator (HRSG). Each combined-cycle unit has a net summer continuous capability of 430 megawatts (MW). Units 4 and 5 are permitted to fire natural gas and up to 0.3% sulfur fuel oil, and started commercial operation in May and June of 1993, respectively. The Unit 6 simple-cycle CT's do not have HRSG units and operate primarily for peaking purposes, and each CT has a manufacturer's net generating capability of 241 MW. Unit 6 began commercial operation in 2016, while the remaining two simple cycle gas turbines commenced commercial operation in the early 1970s.

The existing facility consists of the following emissions units.

EU No.	Brief Description
Regulated Emissions Units	
035	Combined-Cycle Combustion Turbine with Heat Recovery Steam Generator (CT 4A)
036	Combined-Cycle Combustion Turbine with Heat Recovery Steam Generator (CT 4B)
037	Combined-Cycle Combustion Turbine with Heat Recovery Steam Generator (CT 5A)
038	Combined-Cycle Combustion Turbine with Heat Recovery Steam Generator (CT 5B)
003	Two Combustion Turbines
027	Fuel Oil Storage Tank #2 (80,000 barrel (bbl), Light Distillate Fuel Oil)
028	Fuel Oil Storage Tank #3 (150,000 bbl, Light Distillate Fuel Oil)
029	Fuel Oil Storage Tank #5 (75,000 bbl, Light Distillate Fuel Oil)
030	Fuel Oil Dump Tank (500 gallons)
039	Site Solvent Usage
042	Auxiliary Boiler used to provide steam to the turbine shaft seals during a cold start of the plant. Maximum designed heat input rate is 15.5 MMBtu/hr.
044	Emergency Diesel Fire Pump Engine
046	Simple cycle CT-electrical generator (Unit 6B)
047	Simple cycle CT-electrical generator (Unit 6C)
048	Simple cycle CT-electrical generator (Unit 6D)
049	Simple cycle CT-electrical generator (Unit 6E)
053	Simple cycle CT-electrical generator (Unit 6A)
054	Circuit Breakers
Unregulated Emissions Units and Activities	
041	Facility-wide Fugitive Emissions for Volatile Organic Compounds (VOC)
043	Propane Fuel Storage Tank
045	Two (2) Small Hurricane Hardening Program Propane "Emergency" Generators; 25 KW (18.64 HP)

PROPOSED PROJECT

The applicant is requesting revisions to Air Construction Permit Nos. 0110037-013-AC (PSD-FL-423A), PSD-FL-145 and AC06-179848. The miscellaneous revisions to the referenced permits include:

- The revision of the VOC emissions cap for the facility to clarify the exclusion of newly permitted emissions units from the initial VOC RACT determination;
- The annual tests required will be changed from each federal fiscal year to each calendar year;
- Additional clarification to the testing requirements for Unit 6 (designated as EU Nos. 046-049 & 053); and,
- Revising the State Implementation Plan (SIP) excess emissions reporting requirements for Units 4, 5, 6 and EU 003 from quarterly to semi-annual submittals.

FACILITY REGULATORY CLASSIFICATION

- The facility is a major source of hazardous air pollutants (HAP).
- The facility operates units subject to the acid rain provisions of the Clean Air Act (CAA).
- The facility is a Title V major source of air pollution in accordance with Chapter 62-213, F.A.C.
- The facility is a major stationary source in accordance with Rule 62-212.400(PSD), F.A.C.
- The facility operates units subject to the New Source Performance Standards (NSPS) of 40 Code of Federal Regulations (CFR) 60.
- The facility operates units subject to the National Emissions Standards for Hazardous Air Pollutants (NESHAP) of 40 Code of Federal Regulations (CFR) 63.

SECTION 2. ADMINISTRATIVE REQUIREMENTS

1. Permitting Authority: The permitting authority for this project is the Office of Permitting and Compliance in the Division of Air Resource Management of the Department of Environmental Protection (Department). The Office of Permitting and Compliance mailing address is 2600 Blair Stone Road (MS #5505), Tallahassee, Florida 32399-2400. All documents related to applications for permits to operate an emissions unit shall be submitted to the OPC section.

2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Broward County Pollution Prevention Division-Air Quality at: One North University Drive, Suite 203, Fort Lauderdale, Florida 33324.

3. Appendices: The following Appendices are attached as a part of this permit: Appendix A (Citation Formats and Glossary of Common Terms); Appendix B (General Conditions); Appendix C (Common Conditions); and Appendix D (Common Testing Requirements).

4. Applicable Regulations, Forms and Application Procedures: Unless otherwise specified in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.

5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]

6. Modifications: The permittee shall notify the Compliance Authority upon commencement of construction. No new emissions unit shall be constructed and no existing emissions unit shall be modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]

7. Construction and Expiration: The expiration date shown on the first page of this permit provides time to complete the physical construction activities authorized by this permit, complete any necessary compliance testing, and obtain an operation permit. Notwithstanding this expiration date, all specific emissions limitations and operating requirements established by this permit shall remain in effect until the facility or emissions unit is permanently shut down. For good cause, the permittee may request that a permit be extended. Pursuant to Rule 62-4.080(3), F.A.C., such a request shall be submitted to the Permitting Authority in writing before the permit expires. [Rules 62-4.070(3) & (4), 62-4.080 & 62-210.300(1), F.A.C.]

A. Emissions Unit 003

This section of the permit addresses the following emissions unit.

EU No.	Emission Unit Description
003	Two Combustion Turbines

*{Permitting Notes: EU 003 is regulated under Rule 62-210.300, F.A.C., Permits Required. The emissions unit is **not** subject to 40 CFR 60, Subpart GG, Standards of Performance for New Stationary Gas Turbines.}*

PERMITS BEING MODIFIED

The following revisions replace the referenced specific conditions in **Permit No. AC06-179848.**

1. *Specific Condition 21*

   The permittee shall keep records of the type and quantity of fuel, gallons per hour of oil and million cubic feet per hour of natural gas used by each ~~bank of~~ combustion turbine~~s~~ for at least ~~three (3)~~five(5) years. Usage shall be determined on the basis of time of operation versus total fuel consumption for each ~~bank~~turbine. [Rule 62-213.440(1)(b)2, F.A.C.; Permit No. AC06-179848;~~, Specific Condition 21~~and, Application No. 0110037-018-AC]

2. *Specific Condition 26*

   VOC Emissions Cap. The total VOC emissions from all emissions units at this facility (with the exception of Unit 6 (EU 046 – EU 049, and EU 053) and the two combined-cycle units, Unit 4 and Unit 5 (EU 035 – EU 038)~~), that are excluded from this specific condition~~) shall not exceed 99.92 tons per year. [Permit Nos. AC06-179848, ~~Specific Condition 26. and~~ & AO06-230614~~, Specific Condition 12.~~ ; and, Application No. 0110037-018-AC]

3. *Specific Condition 31*

   In addition to the requirements of General Condition No. 8 of this permit, a written ~~quarterly~~semi-annual report shall be submitted to the Department of all opacity exceedances of emission limitations specified in Rules 62-210.700 and 62-296.310, F.A.C. ~~Florida Administrative Code Rules 17-2.250(1) through (4) and 17-2.600(5)(b)1~~. The report shall state the cause, period of noncompliance, and steps taken for corrective action and/or prevention of recurrence. If the opacity level cannot be determined for any reason, the report shall state the cause, duration and action taken. All recorded data shall be maintained on file by Florida Power & Light for no less than ~~three (3)~~five(5) years and made available to the Department upon request. [Rule 62-213.440(1)(b)2, F.A.C.; Permit Nos. AC06-179848~~, Specific Condition 31~~ ~~and~~ & AO06-230614~~, Specific Condition 17~~. and, Application No. 0110037-018-AC]

B. Emissions Units 035, 036, 037, 038

This section of the permit addresses the following emissions units.

EU No.	Emission Unit Description
035	Combined-Cycle Combustion Turbine with Heat Recovery Steam Generator (CT 4A)
036	Combined-Cycle Combustion Turbine with Heat Recovery Steam Generator (CT 4B)
037	Combined-Cycle Combustion Turbine with Heat Recovery Steam Generator (CT 5A)
038	Combined-Cycle Combustion Turbine with Heat Recovery Steam Generator (CT 5B)

{Permitting Note: These emissions units are regulated under Acid Rain, Phase II; NSPS - 40 CFR 60, Subpart GG, Standards of Performance for Stationary Gas Turbines, adopted and incorporated by reference in Rule 62-204.800, F.A.C; PSD-FL-145, Prevention of Significant Deterioration (PSD), in Rule 62-212.400, F.A.C.; and Best Available Control Technology (BACT), in Rule 62-212.410, F.A.C.}

PERMITS BEING MODIFIED

The following revision replaces the referenced specific condition in **PSD-FL-145:**

1. *Specific Condition 10*

   During ~~federal fiscal~~calendar year (~~October~~January 1st to ~~September 30th~~December 31st), each EU shall be tested to demonstrate compliance with the emissions standards for PM and CO. Compliance with the emissions standard for VE shall be demonstrated as specified in the agreement with EPA on March 3, 1998. Annual compliance tests for these pollutants shall be performed on each unit that burns oil for 400 hours or more during the federal fiscal year. Unless specifically requested by the Compliance Authority pursuant to Rule 62-297.310(7)(b), F.A.C., periodic opacity tests are not required when firing natural gas. [Rule 62-297.310(~~7~~8), F.A.C.; agreement with EPA on March 3, 1998;~~, and~~ Permit No. PSD-FL-145;~~, Specific Condition 10.f.~~and Application No. 0110037-018-AC (PSD-FL-145C)]

   The following revision replaces the referenced specific condition in **Permit No. 0110037-006-AC (PSD-FL-145B):**

2. *Specific Condition 3*

   A nitrogen oxides (NO_x) continuous emissions monitor system (CEMS) shall be used to demonstrate compliance with the NO_x limits. A 4-hour rolling average shall be used for demonstrating continuous compliance. The NO_x CEMS are subject to the monitoring requirements of 40 Code of Federal Regulations (CFR) 60.13. [Application No. 0110037-018-AC (PSD-FL-145C)]

3. *Specific Condition 19*

   ~~Quarterly~~Semi-annual excess emission reports, in accordance with~~ the July 1m 1988 version of~~ 40 CFR 60.7 and 60.334, shall be submitted to the Broward County Environmental Protection and Growth Management Department~~ DER's Southeast District office. Annual reports shall be submitted to the District office in accordance with Rule 17-2.700(7), Florida Administrative Code~~. [Application No. 0110037-018-AC (PSD-FL-145C)]

C. Emissions Units 046 – 049, 053

This section of the permit addresses the following emissions units.

EU No.	Emission Unit Description
046	Simple cycle CT-electrical generator (Unit 6B)
047	Simple cycle CT-electrical generator (Unit 6C)
048	Simple cycle CT-electrical generator (Unit 6D)
049	Simple cycle CT-electrical generator (Unit 6E)
053	Simple cycle CT-electrical generator (Unit 6A)

{Permitting notes: These emissions units are regulated under New Source Performance Standards (NSPS) - 40 CFR 60, Subpart KKKK, Standards of Performance for Stationary Gas Turbines, adopted and incorporated by reference in Rule 62 204.800(8)(b), Rule 212.400, F.A.C., Prevention of Significant Deterioration (PSD), Best Available Control Technology (BACT), and Air Construction Permit Nos. 0110037-011-AC (PSD-FL-423), 013-AC (PSD-423A) and 015-AC (423B). The Units 6 simple-cycle CT's are also affected Acid Rain Phase II units.}

The following revisions replace the referenced specific conditions in **Permit No. 0110037-013-AC (PSD-FL-423A)**

1. *Section III, Subsection A, Specific Condition 11*

   Emission Standards: Emissions from the CT shall not exceed the following standards

Pollutant		Emission Standard [a,b]	Basis	Compliance Method [c]	Averaging Time
NO_X	Gas	15.0 ppmvd @15% O_2 (for turbine loads ≥ 75%)	NSPS KKKK, Secondary BACT[d]	CEMS	4-hr rolling avg.[e]
		9.0 ppmvd @15% O_2	Primary BACT (Normal operating conditions)		24-hr block avg.
		73.8 lb/hour [f]			One 24-hr block [f]
	Oil	42.0 ppmvd @15% O_2	Primary BACT		4-hr rolling avg.[e]
		382.0 lb/hour [f]	BACT		One 24-hr block [f]
	Gas or oil	96.0 ppmvd @15% O_2 (for turbine loads < 75%)	NSPS KKKK, Secondary BACT[d]		4-hr rolling avg.[e]
CO	Gas	4.0 ppmvd @15% O_2	BACT	Initial and Annual Stack Tests	Three 1-hr runs
		20.0 lb/hour			
	Oil	9 ppmvd @15% O_2			
		49.6 lb/hour			
$PM/PM_{10}/PM_{2.5}$ [f]		2.0 gr. sulfur/100 SCF natural gas 0.0015% sulfur fuel oil	BACT	Fuel Record Keeping	N/A
		10 percent opacity		Visible Emissions Annual Test [h]	6-minute block
SO_2 and SAM[g]		2.0 gr. sulfur/100 SCF natural gas 0.0015% sulfur fuel oil	BACT	Fuel Record Keeping	N/A
GHGs	Gas	1,372 lb CO_2e/MWh	BACT	Fuel-use monitoring or CEMS [i] (40 CFR 75)	12-month or 36-month rolling avg.[j]
	Oil	1,871 lb CO_2e/MWh			

Pollutant		Emission Standard [a,b]	Basis	Compliance Method [c]	Averaging Time
VOC	Gas	3.4 lb/hour	Reasonable Assurance	Stack Tests: Initial and prior to operating permit renewal	Three 1-hr runs
	Oil	8.4 lb/hour			

a. NO_X and CO concentration emission standards are expressed in parts per million by volume, dry, corrected to 15 percent oxygen, abbreviated as ppmvd @15% O_2; CO emissions at loads below 90%, but above the load at which compliance with NO_X emission limits are achieved, shall not exceed 29 lb/hr when firing natural gas and 62 lb/hr when firing ULSD oil. Compliance with the CO emissions standards in lb/hr at loads below 90%, shall be demonstrated through initial stack testing only.

b. The mass emission rate standards in pounds per hour (lb/hour) are based on a turbine inlet condition of 59 °F and using evaporative cooling and wet compression and the higher heating value (HHV) of the fuel. Mass emission rate shall be adjusted to actual test conditions in accordance with the performance curves and/or equations provided to the Department pursuant to **Specific Condition 9** above.

c. CEMS means continuous emissions monitoring system.

d. Secondary BACT emission limits are alternative emission limits for specified modes of operation, pursuant to **Specific Conditions 22 and 23**. Demonstrating compliance with the NSPS Subpart KKKK limit for NO_X shall be sufficient for demonstrating compliance with the Secondary NO_X BACT limit.

e. The composite NSPS KKKK NO_X emission limit for periods during which multiple NO_X emission standards apply shall be determined in accordance with 40 CFR 60.4380(b)(3).

f. One-time initial compliance demonstration by CEMS. Subject to the notification requirements in 62-297.310(7)(a)9., F.A.C. The demonstration period shall include all valid hours within the designated 24-hour block and not less than three valid hours during the block. Pound/hour NO_X values reported as NO_2 equivalent of nitrous oxide (NO) plus nitrogen dioxide (NO_2). Subsequent annual testing is not required.

g. The fuel sulfur specifications combined with the efficient combustion design and operation of the combustion turbines represent BACT for $PM/PM_{10}/PM_{2.5}$ and SO_2 emissions. Compliance with the fuel specifications, CO standards, and visible emissions (opacity) limit shall serve as indicators of good combustion.

h. Compliance with the 10% opacity standard shall be demonstrated by conducting 30-minute tests in accordance with EPA Method 9 - Visual Determination of Opacity, at normal operating conditions. Visible emissions during startups, shutdowns, fuel switches and malfunctions shall not exceed 10% opacity, except for up to six 6-minute average periods during a calendar day, which shall not exceed 20% opacity.

i. GHG monitoring shall be in accordance with 40 CFR 75, which includes options for continuous monitoring of fuel use combined with the use of emissions factors for GHGs, or the use of a continuous emissions monitor for CO_2. Calculations of CO_2e emissions shall use the 100-year global warming potential values listed in Table A-1 to Subpart A of 40 CFR 98 (e.g. 1 for CO_2, 25 for CH_4 and 298 for N_2O).

j. The GHG limit applies during all periods of operation. For the first 36 months after the completion of commissioning and testing on each fuel, the five turbines will be considered collectively as one unit for GHG compliance, to demonstrate compliance on a 12-month rolling average basis, rolled monthly. Thereafter, each individual turbine shall be subject to the GHG emission limit on a 36-month rolling average basis, rolled monthly. *{Permitting note: During the 37th through 71st months of operation, information from some of the initial 36 months of operation will be part of the 36-month compliance periods.}*

[Rules 62-4.070(3), 62-210.200, 62-212.400, 62-297, F.A.C.; ~~and~~ 40 CFR 60.4320 and 60.4330; Permit No. 0110037-013-AC (PSD-FL-423A); and Application No. 0110037-018-AC (PSD-FL-423C)]

2. *Section III, Subsection A, Specific Condition 17*

Subsequent Compliance Testing: The annual compliance test for CO and visible emissions shall be conducted while firing natural gas (at baseload without evaporative cooling or wet compression). A CO and visible emissions test shall also be performed while firing fuel oil, on each combustion turbine that is fired with fuel oil, for more than 400 hours during the calendar year. Compliance tests for VOC shall be conducted prior to each renewal of the facility's Title V operating permit. VOC compliance tests shall be conducted while firing natural gas. A VOC compliance test shall also be performed while firing fuel oil, on each combustion turbine that has been fired with fuel oil for more than 400 hours during any calendar year since the previous renewal of the facility's Title V permit.
[Rules 62-4.070, 62-21~~0~~2.~~24~~00(BACT), and 62-297.310(8)(a)4, F.A.C.; and Application No. 0110037-018-AC (PSD-FL-423C)]

3. *Section III, Subsection A, Specific Condition 37*

Excess Emissions Reporting:

a. *Malfunction Notification:* If emissions in excess of a standard (subject to the specified averaging period) occur due to malfunction, the permittee shall notify the Compliance Authority within (1) working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident.

b. *SIP ~~Quarterly~~ Semi-Annual Report*: Within 30 days following the end of each calendar ~~quarter~~ semi-annual period, the permittee shall submit a report to the Compliance Authority summarizing periods of NO_X and GHG emissions in excess of the BACT permit standards ~~following the NSPS format in 40 CFR 60.7(c), Subpart A~~. In addition, the report shall summarize the CO_2 and NO_X CEMS system monitor availability for the previous ~~quarter~~ semi-annual period.

c. *NSPS Semi-Annual Excess Emissions Reports:* For purposes of reporting emissions in excess of NSPS Subpart KKKK, excess emissions from the gas turbine are defined as: a specified averaging period over which either the NOx emissions are greater than 15 ppm at 15 percent O_2 on a 4 hour rolling average while firing natural gas (at any load condition within plus or minus 25 percent of 100 percent of peak load); greater than 42 ppm at 15 percent O_2 on a 4 hour rolling average while firing ultra-low sulfur distillate (at any load condition within plus or minus 25 percent of 100 percent of peak load); greater than 96 ppm at 15 percent O_2 on a 4 hour rolling average while firing oil or natural gas (at turbine loads below 75%); or the total sulfur content of the fuel being combusted in the affected facility exceeds the limit specified in 60.4330. Within thirty (30) days following each calendar semi-annual period, the permittee shall submit a report on any periods of excess emissions that occurred during the previous semi-annual period to the Compliance Authority.

{Permitting Note: If there are no periods of excess emissions as defined in NSPS Subpart KKKK, a statement to that effect may be submitted with the SIP Quarterly Report to suffice for the NSPS Semi-Annual Report.}

[Rules 62-4.130, 62-204.800, 62-210.700(6) and 62-212.400(BACT), F.A.C.; ~~and~~ 40 CFR 60.7 and 60.4375; Permit No. 0110037-013-AC (PSD-FL-423A); and Application No. 0110037-018-AC (PSD-FL-423C)]