



Environmental Protection and Growth Management Department
POLLUTION PREVENTION, REMEDIATION AND AIR QUALITY DIVISION – AIR QUALITY
One North University Drive, Suite 203, Plantation, Florida 33324
954-519-1260 • FAX 954-519-1495

NOTICE OF FINAL AIR PERMIT

Sent via electronic mail – E-mail Reply Requested

Mr. Jo Moore, Environmental Director
Pavex Corporation dba Ranger Construction South
P.O. Box 14589
Fort Pierce, Florida 34979-4589

Air Permit No. 0110005-004-AF
Pavex Corporation
Drum Mix Asphalt Plant

Dear Mr. Moore:

Enclosed is the final federally enforceable state operating permit, which authorizes to add natural gas as a fuel and a RAP crushing operation to the site. The facility is located at 2548 N.W. 48th Street, Pompano Beach, Broward County. This final permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Pollution Prevention, Remediation and Air Quality Division (PPRAQ), One North University Drive, Suite: 203, Plantation, Florida 33324 and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the PPRAQ.

Executed in Plantation, Florida.

A handwritten signature in cursive script that reads "Daniela Banu".

Daniela Banu, Air Quality Administrator
Pollution Prevention, Remediation and Air Quality Division



Environmental Protection and Growth Management Department
POLLUTION PREVENTION, REMEDIATION AND AIR QUALITY DIVISION
Mailing Address: 1 North University Drive, Suite 203, Plantation, Florida 33324
954-519-1260 • FAX 954-519-1495

NOTICE OF AIR POLLUTION PERMIT

ISSUED TO:

PERMITTEE:

Pavex Corporation dba Ranger Construction South

Authorized Representative:

Mr. Jo Moore, Environmental Director

P.O. Box 14589

Fort Pierce, FL 34979-4589

AIRS ID No.: 0110005

Permit Number: 0110005-004-AF

Issue Date: October 13, 2010

Expiration Date: July 22, 2015

Project: FESOP revision to add the use of natural gas as a fuel and a recycled asphalt pavement (RAP) crushing operation. The RAP crushing operation is regulated under an air general permit.

Lat/Long: 26°17'22" N / 80°09'17" W

UTM: Zone 17; 584.4 km East; 2907.8 km North

This permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.) Florida Administrative Code (F.A.C.) Rules 62-4 and 62-210 through 62-297 (permitting requirements) and Broward County Code, Chapter 27 (emission limitations) and in conformance with all existing regulations of the Florida Department of Environmental Protection (FDEP). The above named Permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Broward County Pollution Prevention, Remediation and Air Quality Division (PPRAQ) and made a part hereof and specifically described as follows:

Operate: An air pollution source consisting of the following emissions unit:

EU#002: A hot drum mix asphalt plant consisting of a mixer where liquid asphalt, sand and rock are mixed and where sand and rock are dried using an oil-fired rotary dryer. Maximum production capacity of the plant is 280 tons/hr with allowance to recycle up to 50% asphalt. Air emissions from the plant are controlled by an ASTEC Industries RBH-58 baghouse containing 960 bags for a total area of 11,616 SF. Emissions are exhausted through a stack 31 feet above grade.

In accordance with: Application to construct an air pollution source received April 7, 1995, additional information received May 17, 1995, Notice of Intent issued July 14, 1995 and published in the Sun Sentinel newspaper on July 19, 1995, Certificate of Completion of Construction received March 15, 1996, renewal application received February 14, 2001, additional information received March 14, 2001, application for Federally Enforceable State Operation Permit received March 15, 2006, additional information received April 31, 2006, Notice of Intent issued July 27, 2006 and published in the Broward Daily Business Review newspaper on August 14, 2006, application to revise the FESOP received July 22, 2010, additional information received August 30, 2010, Notice of Intent issued September 14, 2010 and published in the Sun-Sentinel newspaper September 25, 2010 (none are attached).

Location: 2501 N.W. 48th Street, Pompano Beach, Florida.

NOTICE OF FINAL AIR PERMIT

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Air Permit package (including the Final Permit) was sent by electronic mail (or a link to these documents made available electronically on a publicly accessible server) with received receipt requested before the close of business on 10/13/10 to the persons listed below.

Noah Handley, Arlington Environmental Services, Inc., (nhandley@arlingtonenvironmental.com)

Eugene Schaltenbrand, P.E., (schanltee@bellsouth.net)

Lennon Anderson, P.E., SFDEP, Air Section, (Lennon.anderson@dep.state.fl.us)

Clerk Stamp

FILED AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.



(Clerk)

10/13/10

(Date)

Subject to: General Conditions 1 – 16, Facility-Wide Conditions 17- 23, and Specific Conditions 18-41.

Permitting Note: There is a recycled asphalt pavement (RAP) crushing operation which is limited to 500 tons/hr and the diesel power unit is limited to 350 Hp. The temporary and relocatable crusher will operate at the plant under a general permit (GP) issued by DEP, Tallahassee office. Any such nonmetallic mineral processing plant shall not be deployed at a single site for more than six (6) months in any consecutive twelve (12) months.

General Conditions

1. **Terms of Permit.** The terms, conditions, requirements, limitations and restrictions set forth in this permit, are “permit conditions” and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, F.S. The Permittee is placed on notice that the PPRAQ will review this permit periodically and may initiate enforcement action for any violation of these conditions.
[Rule 62-4.160(1), F.A.C.]
2. **Permit Validity.** This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the PPRAQ.
[Rule 62-4.160(2), F.A.C.]
3. **Disclaimer.** As provided in subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, or any violations of federal, state or local laws or regulations. This permit is not a waiver of or approval of any other permit that may be required for other aspects of the total project which are not addressed in this permit.
[Rule 62-4.160(3), F.A.C.]
4. **Disclaimer.** This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interest have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
[Rule 62-4.160(4), F.A.C.]
5. **Liability.** This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the Permittee to cause pollution in contravention of Florida Statutes and FDEP rule, unless specifically authorized by an order from the PPRAQ.
[Rule 62-4.160(5), F.A.C.]
6. **Operation and Maintenance.** The Permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the Permittee to achieve compliance with the conditions of this permit, as required by county and state rules. This provision included the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by PPRAQ and FDEP rules.
[Rule 62-4.160(6), F.A.C.]
7. **Onsite Inspection Activities.** The Permittee, by accepting this permit, specifically agrees to allow authorized PPRAQ personnel, upon presentation of credentials or other documents as may be

required by law and at reasonable times (depending on the nature of the concern being investigated), access to the premises where the permitted activity is located or conducted to:

- (a) Have access to and copy any records that must be kept under conditions of the permit;
 - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or PPRAQ and FDEP rules.
[Rule 62-4.160(7), F.A.C.]
8. **Notice of Noncompliance.** If, for any reason, the Permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the Permittee shall immediately provide PPRAQ with the following information:
- (a) A description of and cause of noncompliance; and
 - (b) The period of noncompliance, including dates and times, or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The Permittee shall be responsible for any enforcement action by PPRAQ for penalties or for revocation of this permit.
[Rule 62-4.160(8), F.A.C.]
9. **Reporting Noncompliance.** The Permittee shall report any periods of noncompliance to the PPRAQ immediately by phone at 954-519-1499 or by Email at EPDHOTLINE@broward.org. This also applies when the period of non-compliance is first determined after normal business hours or on weekends and holidays.
[Rules 62-4.130 and 62-4.070(3), F.A.C.]
10. **Evidence Materials.** By accepting this permit, the Permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted facility or activity, that are submitted to the PPRAQ, may be used by the PPRAQ as evidence in any enforcement proceeding arising under the Florida Statutes or F.A.C. rules, except where such use is prohibited by Section 403.111 and 403.73, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
[Rule 62-4.160(9), F.A.C.]
11. **Rule Changes.** The Permittee agrees to comply with changes in Florida Department of Environmental Protection rules and Florida Statutes after a reasonable time for compliance; provided, however, the Permittee does not waive any other rights granted by Florida Statutes or FDEP rules.
[Rules 62-4.160(10), F.A.C.]
12. **Permit Transfer.** This permit is transferable only upon PPRAQ approval in accordance with Rule 62-4.120 and 62-730.300 F.A.C., as applicable. The Permittee shall be liable for any non-compliance of the permitted activity until the transfer approved by the PPRAQ.
[Rule 62-4.160(11), F.A.C.]
13. **Work Site Copy.** This permit or a copy thereof shall be kept at the work site of the permitted activity.
[Rule 62-4.160(12), F.A.C.]

14. **Miscellaneous Compliance Requirements.** The Permittee shall comply with the following:
- (a) Upon request, the Permittee shall furnish all records and plans required under FDEP rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the PPRAQ.
 - (b) The Permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recording for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit.

These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by PPRAQ rule.

- (c) Records of monitoring information shall include:
 - 1. The date, exact place, and time of sampling or measurements;
 - 2. The person responsible for performing the sampling or measurements;
 - 3. The dates analyses were performed.
 - 4. The person responsible for performing the analyses;
 - 5. The analytical techniques or methods used;
 - 6. The results of such analyses.[Rule 62-4.160(14), F.A.C.]
15. **Information Submittal.** When requested by the PPRAQ, the Permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the Permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the PPRAQ, such facts or information shall be corrected promptly.
[Rule 62-4.160(15), F.A.C.]
16. **Rules Adoption.** Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, as amended are adopted by Broward County Code, Sec. 27-173.
[Broward County Code, Sec. 27-173]

Facility-wide Conditions

17. **Objectionable Odor.** No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor.
[Rule 62-296.320(2), F.A.C. and Broward County Code, Sec. 27-175(e)]
18. **General Visible Emissions Standard.** No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity).
[Rule 62-296.320(4) (b), F.A.C.]
19. **Volatile Organic Compound Emissions or Organic Solvent Emissions.** No person shall store, pump, handle, process, load, unload or use in any process or installation volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the PPRAQ.
[Rule 62-296.320(1) (a), F.A.C. and Broward County Code, Sec. 27-175(f)]

20. Unconfined emissions of particulate matter: No person shall cause, let, permit, suffer or allow emission of particulate matter from any source whatsoever, including but not limited to vehicular movement, transportation of materials, construction, alteration, demolition or wrecking, or industrial-related activities such as loading, unloading, storing or handling without taking reasonable precautions to prevent such emissions.

Reasonable precautions include, but shall not be limited to, the following:

- a) Paving and maintenance of roads, parking areas and yards;
 - b) Application of water or chemicals to control emissions from such activities as demolition of buildings, grading roads, construction, and land clearing;
Application of asphalt, water, oil, chemicals or other dust suppressants to unpaved roads, yards, open stock piles and similar sources;
 - c) Removal of particulate matter from roads and other paved areas under the control of the owner or operator of the source to prevent re-entrainment, and from buildings or work areas to prevent particulate from becoming airborne;
 - d) Landscaping or planting of vegetation;
 - e) Use of hoods, fans, filters, and similar equipment to contain, capture and/or vent particulate matter;
 - f) Confining abrasive blasting where possible;
 - g) Enclosing or covering of conveyor systems.
- [Rule 62-296.320(4) (c), F.A.C., Rule 62-4.070(3), F.A.C. and Broward County Code, Sec. 27-175(h)]

21. Concealment. No person shall build, erect, install, or use any article, machine, equipment or other contrivance, the use of which will conceal any emission which would otherwise constitute a violation of any provisions of Broward County Codes.
[Rule 62-4.070(3), F.A.C. and Broward County Code, Sec. 27-175(b)]
22. Circumvention. No person shall circumvent any air pollution device, or allow the emission of air pollutants without the applicable air pollution control device operating properly.
[Rule 62-210.650, F.A.C. and Broward County Code, Sec. 27-175(c)]
23. Maintenance. No person shall operate any air pollution control equipment or systems without proper and sufficient maintenance to assure compliance with Broward County Codes.
[Rule 62-4.070(3), F.A.C. and Broward County Code, Sec. 27-175(d)]

Specific Conditions

Emission Limiting Standards

Permitting Note: This facility is subject to **40 CFR 60, Subpart I – Hot Mix Asphalt Facilities** for which construction or modification commences after June 11, 1973. Since the facility is subject to the Conditional Exemption from Title V Permitting rule, the applicable requirements of this subpart are already included. In addition to fuel oil, the facility is also allowed to use natural gas as fuel.

24. The facility shall meet permit specific conditions to be conditionally exempted from Title V permitting requirements per Rule 62-210.300(3) (c) 2, F.A.C.
- a) The production rate of asphalt concrete at this location shall not exceed 500,000 tons in any consecutive twelve-month period.

[Rule 62-210.300(3) (c) 2.a, F.A.C.]

Permitting Note: The mix can include recycled asphalt pavement (RAP) up to 50 % (specified in the construction permit application received April 7, 1995) of the process capacity.

b) Fuel oil consumption at the facility shall not exceed 1.2 million gallons in any consecutive twelve-month period. Fuel oil shall not contain more than 1.0 percent sulfur content, by weight.
 [Rule 62-210.300(3) (c) 2.b&c, F.A.C.]

c) Particulate matter (PM) emissions shall not exceed 0.04 grains per standard cubic foot averaged over a three- hour period.
 [Rules 62-210.300(3) (c) 2.d, F.A.C.]

d) Fugitive PM emissions shall be controlled in accordance with the requirements of F.A.C. Rule 62-296.320(4) (c).

e) Visible emissions (VE) shall not be equal to or greater than 20 percent opacity.
 [Rule 62-210.300(3) (c) F.A.C., Conditional Exemptions from Title V Air Permitting]

25. **Collocation/Relocation.** The asphalt plant shall not collocate with or relocate to any Title V source nor shall it create a Title V source in combination with any other collocated facilities, emission units, or pollutant emitting activities, including any such facility, emission unit or activity that is otherwise exempt from permitting.
 [Rule 62-210.300(3) (c) 2.j, F.A.C. and Rule 62-4.070(3), F.A.C.]

Compliance Testing Requirements

26. **Compliance Test Frequency and Methods.**

(a) The owner or operator shall conduct a stack test using EPA Reference Method 5 or 5A and a visible emissions (VE) test using EPA Reference Method 9, incorporated and adopted by reference in F.A.C. Rule 62-297, that demonstrates compliance with the applicable PM and VE standards, respectively, to the PPRAQ during each federal fiscal year (October 1 - September 30).

<u>Source/Emission Point. Pollutant</u>	<u>Test Method</u>	<u>Frequency</u>
Baghouse stack VE	EPA Method 9	Every federal fiscal year (October 1 – September 30)
Baghouse stack PM	EPA Method 5 or 5A	Every federal fiscal year (October 1 – September 30)

[Rule 62-210.300(3)(c) F.A.C., Conditional Exemptions from Title V Air Permitting]

(b) The required minimum period of observation for a visible emissions compliance test shall be thirty (30) minutes for emissions units which have the potential to emit less than 100 tons per year of particulate matter and are not subject to a multiple-valued opacity standard.
 [Rule 62-297.310(4)(a)2, F.A.C.]

(b) The PPRAQ, Air Quality Program, Licensing and Compliance Section, shall be notified of expected test dates at least fifteen (15) days before the date on which each formal compliance

test is to begin, of the date, time and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner/operator.
[Rule 62-297.310(7)(a)(9), F.A.C.]

27. Testing of emissions should be conducted with the emission unit operating at 90 to 100 percent of permitted capacity as defined below. If it is impractical to test at permitted capacity defined as 90 to 100 percent of the maximum operation rate allowed by the permit, an emission unit may be tested at less than the minimum permitted capacity; in this case subsequent emission unit operation is limited to 110 percent of the test rate until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.
[Rule 62-297.310(2), F.A.C.]
28. When the PPRAQ, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard in F.A.C. Rule 62-204 through 62-297 or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the emission unit to conduct compliance test which identifies the nature and quantity of pollutant emissions from the emission unit and to provide a report of the results of said tests to the PPRAQ.
[Rule 62-297.310(7), F.A.C.]
29. Required Number of Test Runs. The PM compliance test shall consist of three complete and separate determinations of the total air pollutant emission rate through the test section of the stack or duct and three complete and separate determinations of any applicable process variables corresponding to the three distinct time periods during which the stack emission rate was measured; provided, however, that three complete and separate determinations shall not be required if the process variables are not subject to variation during a compliance test, or if three determinations are not necessary in order to calculate the unit's emission rate.
- The three required test runs shall be completed within one consecutive five-day period. In the event that a sample is lost or one of the three runs must be discontinued because of circumstances beyond the control of the owner or operator, and a valid third run cannot be obtained within the five-day period allowed for the test, PPRAQ may accept the results of two complete runs as proof of compliance, provided that the arithmetic mean of the two complete runs is at least 20% below the allowable emission limiting standard.
[Rules 62-297.310(1), F.A.C.]
30. Calculation of Emission Rate. The indicated emission rate or concentration shall be the arithmetic average of the emission rate or concentration determined by each of the three separate test runs unless otherwise specified in a particular test method or applicable rule.
[Rules 62-297.310(3), F.A.C.] CHECK

Notification, Record keeping and Reporting Requirements

31. Fuel Sulfur Content Records. The owner shall maintain records to demonstrate that each shipment of fuel oil has 1.0 percent or less sulfur and that the sulfur content was determined by ASTM methods ASTM D4057-88 and ASTM D129-91, ASTM D2622-94 or ASTM D4294-90, adopted and incorporated by reference in F.A.C. Rule 62-297.440(1).
32. Asphalt, Natural Gas and Fuel Oil Records. The owner or operator shall maintain records to document the monthly and the twelve-month rolling totals of tons of asphalt concrete produced, percent RAP used in production, the gallons of fuel oil and/or natural gas consumed, and the hours of operation. Records shall be retained for five years.

[Rule 62-210.300(3) (c), F.A.C., Conditional Exemption from Title V applicable requirements, FESOP revision received July 22, 2010]

33. Compliance Testing Notification. The owner or operator shall notify the PPRAQ, at least 15 days prior to the date on which each formal compliance test is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.
[Rule 62-297.310(7), 9., F.A.C.]

34. Compliance Test Report.

- (a) The owner or operator shall file a report with the PPRAQ on the results of each compliance test.
- (b) The required test report shall be filed with the PPRAQ as soon as practical but no later than 45 days after the last sampling run of each test is completed.
- (c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow PPRAQ to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report for EPA Method 5 shall provide the following information:
 1. The type, location, and designation of the emissions unit tested.
 2. The facility at which the emissions unit is located.
 3. The owner or operator of the emissions unit.
 4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.
 5. The means, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.
 6. The type of air pollution control devices installed on the emissions unit, their general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.
 7. A sketch of the duct within 8 stack diameters upstream and 2 stack diameters downstream of the sampling ports, including the distance to any upstream and downstream bends or other flow disturbances.
 8. The date, starting time and duration of each sampling run.
 9. The test procedures used, including any alternative procedures authorized pursuant to Rule 62-297.620, F.A.C. Where optional procedures are authorized in this chapter, indicate which option was used.
 10. The number of points sampled and configuration and location of the sampling plane.
 11. For each sampling point for each run, the dry gas meter reading, velocity head, pressure drop across the stack, temperatures, average meter temperatures and sample time per point.
 12. The type, manufacturer and configuration of the sampling equipment used.
 13. Data related to the required calibration of the test equipment.
 14. Data on the identification, processing and weights of all filters used.
 15. Data on the types and amounts of any chemical solutions used.
 16. Data on the amount of pollutant collected from each sampling probe, the filters, and the impingers, are reported separately for the compliance test.

17. The names of individuals who furnished the process variable data, conducted the test, analyzed the samples and prepared the report.
18. All measured and calculated data required to be determined by each applicable test procedure for each run.
19. The detailed calculations for one run that relate the collected data to the calculated emission rate.
20. The applicable emission standard, and the resulting maximum allowable emission rate for the emissions unit, plus the test result in the same form and unit of measure.
21. A certification that, to the knowledge of the owner or his authorized agent, all data submitted is true and correct. When a compliance test is conducted for PPRAQ, the person who conducts the test shall provide the certification with respect to the test procedures used. The owner or his authorized agent shall certify that all data required and provided to the person conducting the test are true and correct to his knowledge.

[Rule 62-297.310(8), F.A.C.]

35. Annual Operation Report (AOR). The AOR shall be submitted to the PPRAQ by April 1 of the following year. If the permittee elects to use FDEP's electronic annual operation report software (EAOR), the report must be submitted directly to FDEP and there is no requirement to submit a copy to PPRAQ. The permittee is also required to report air emissions from the RAP crushing operation and air emissions from natural gas usage in the AOR.

[Rule 62-210.370(3), F.A.C.]

{Permitting Note. Information on the EAOR submittal is available at
<http://www.dep.state.fl.us/air/eproducts/eaor/default.htm>}

Renewal Requirements

36. Operating Permit Renewal. Sixty days before the expiration date of this operation permit, the Permittee shall apply for a renewal of permit using the forms incorporated by reference in the specific rule chapter for this type of permit.

[Rule 62-090(1) F.A.C.]

{Permitting Note: The Permittee may also elect to submit the application electronically using the Electronic Permit Submittal and Processing System (EPSAP) via the <http://www.dep.state.fl.us/air/software.htm> website, along with the processing fee established in Rule 62-4.050(4), F.A.C., [Rule 62-4.090(1) and 62-4.050(4), F.A.C.]

Executed in Broward County, Florida
Pollution Prevention, Remediation and Air Quality
Division



Daniela Banu, Air Quality Administrator