



Florida Department of Environmental Protection

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PERMITTEE

Argos Cement, LLC
4000 Northwest County Road (CR) 235
Newberry, Florida 32669

Authorized Representative:
Chris Horner, Plant Manager

Air Permit No. 0010087-059-AC
Permit Expires: 02/01/2020
Minor Air Construction Permit
Argos Newberry Cement Plant
Lines 1 and 2 Used Oil Project

PROJECT

This is the final air construction permit authorizes the following modifications to fuels fired in kilns and raw mill air heaters (Lines 1 and 2): increase the maximum allowable halogen concentration in the off-specification used oil fired in the kilns to 4,000 parts per million (ppm) under the rebuttable presumption that the used oil will not contain hazardous waste; include on-specification used oil as an alternative fuel fired in the raw mill air heaters; allow all fuel oils to have a fuel sulfur concentration limit of 0.5%; and remove miscellaneous fuel firing limitations for the kilns and raw mill air heaters. The proposed work will be conducted at the existing Argos Newberry Cement Plant which is categorized under Standard Industrial Classification Code No. 3241. The existing facility is located in Alachua County at 4000 Northwest CR 235 in Newberry, Florida. The UTM coordinates are Zone 17, 346.4 kilometers (km) East and 3,285.7 km North.

This final permit is organized into the following sections: Section 1 (General Information); Section 2 (Administrative Requirements); Section 3 (Emissions Unit Specific Conditions); and Section 4 (Appendices). Because of the technical nature of the project, the permit contains numerous acronyms and abbreviations, which are defined in Appendix A of Section 4 of this permit.

STATEMENT OF BASIS

This air pollution construction permit is issued under the provisions of: Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to conduct the proposed work in accordance with the conditions of this permit. This project is subject to the general preconstruction review requirements in Rule 62-212.300, F.A.C. and is not subject to the preconstruction review requirements for major stationary sources in Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.

Upon issuance of this final permit, any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida

For:

Syed Arif, P.E., Program Administrator
Office of Permitting and Compliance
Division of Air Resource Management

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Final Air Construction Permit package was sent by electronic mail, or a link to these documents made available electronically on a publicly accessible server, with received receipt requested before the close of business on the date indicated below to the following persons.

Mr. Chris Horner, Plant Manager, Argos: chorner@argos-us.com
Mr. Henry Gotsch, Environmental Manager, Argos: ogotsch@argos-us.com
Dr. John Koogler, Ph.D. P.E., Koogler: jkoogler@kooglerassociates.com
Mr. Richard Rachal, Administrator, NED: richard.rachal@dep.state.fl.us
Ms. Lynn Scearce, DEP OPC: lynn.scearce@dep.state.fl.us

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

SECTION 1. GENERAL INFORMATION

FACILITY DESCRIPTION

Argos Cement, LLC, Argos Newberry Cement Plant, is a Portland cement plant and associated quarry, and raw material and cement handling operations. The plant combines raw materials and utilizes preheater/precalciner kilns with in-line raw mill to produce clinker. The clinker is milled and combined with gypsum to produce Portland cement. The facility consists of the following major activities: raw material handling and storage; raw mill systems; kiln systems; clinker handling; finish grinding operations; cement handling, loading, and bagging operations; and coal handling and grinding operations.

The following existing emissions units (EU) are at the facility:

EU No.	Description
001	Raw Materials Handling and Storage
002	Raw Mill System - Line 1
003	In-Line Kiln/Raw Mill System - Line 1
004	Clinker Handling - Line 1
005	Finish Grinding Operations - Line 1
006	Cement Handling, Loading, and Bagging Operations
007	Coal Handling and Grinding Operation - Line 1
008	Clinker to Railcar/Truck Conveyor
009	Raw Mill System - Line 2
010	In-Line Kiln/Raw Mill System - Line 2
011	Clinker Handling - Line 2
012	Finish Grinding Operation - Line 2
013	Cement Load-Out Silos 6 and 7
014	Coal Handling and Grinding operations
017	Emergency Diesel Engine (1,150 horsepower (HP))
019	Emergency Diesel Fire Pump (83 HP)

PROPOSED PROJECT

This project modifies several conditions and includes new conditions for fuels fired in the kilns and raw mill air heaters (Lines 1 and 2). The purpose of this project is primarily related to:

Raw Mill System - Line 1 (EU 002)

- Remove the fuel limitation of unused No. 2 fuel oil of 2,486,000 gallons/year and increase the sulfur concentration from 0.05% to 0.5%.
- Include on-specification used oil with a fuel sulfur concentration of 0.5% as an alternative fuel to be fired in the raw mill air heater.

In-Line Kiln/Raw Mill System - Line 1 (EU 003)

- Increase the maximum allowable halogen concentration in the off-specification used oil to 4,000 ppm under the rebuttable presumption that the used oil does not contain hazardous waste.
- Allow the on-specification and off-specification used oil to have a fuel sulfur concentration limit of 0.5%.
- Remove the fuel limitation of unused No. 2 fuel oil of 125,000 gallons/year and increase the sulfur concentration from 0.05% to 0.5%.

SECTION 1. GENERAL INFORMATION

Raw Mill System - Line 2 (EU 009)

- Include on-specification used oil with a fuel sulfur concentration of 0.5% as an alternative fuel to be fired in the raw mill air heater.
- Allow distillate oil to have a fuel sulfur concentration limit of 0.5%.

In-Line Kiln/Raw Mill System - Line 2 (EU 010)

- Increase the maximum allowable halogen concentration in the off-specification used oil to 4,000 ppm under the rebuttable presumption that the used oil does not contain hazardous waste.
- Allow the distillate oil, on-specification and off-specification used oil to have a fuel sulfur concentration limit of 0.5%
- Remove the requirement that propane is fired for startup only and not exceed a maximum hourly rate of 4,255 gallons/hour.

The following existing emissions units will be affected by this project.

EU No.	Description
002	Raw Mill System - Line 1
003	In-Line Kiln/Raw Mill System - Line 1
009	Raw Mill System - Line 2
010	In-Line Kiln/Raw Mill System - Line 2

FACILITY REGULATORY CLASSIFICATION

- The facility is a major source of hazardous air pollutants (HAP).
- The facility does not operate units subject to the acid rain provisions of the Clean Air Act.
- The facility is a Title V major source of air pollution in accordance with Chapter 62-213, F.A.C.
- The facility is a major stationary source in accordance with Rule 62-212.400, F.A.C. for the PSD of Air Quality.
- The facility does operate units subject to the New Source Performance Standards (NSPS) of Title 40, Part 60 of the Code of Federal Regulations (40 CFR 60).
- The facility does operate units subject to the Nation Emission Standards of Hazardous Air Pollutants (NESHAP) of 40 CFR 63.

SECTION 2. ADMINISTRATIVE REQUIREMENTS

1. Permitting Authority: The permitting authority for this project is the Office of Permitting and Compliance in the Division of Air Resource Management of the Department of Environmental Protection (Department). The Office of Permitting and Compliance mailing address is 2600 Blair Stone Road (MS #5505), Tallahassee, Florida 32399-2400. All documents related to applications for permits to operate an emissions unit shall be submitted to the Northeast District Office at: 8800 Baymeadows Way West, Suite 100, Jacksonville, Florida 32256-7590.
2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Northeast District Office at: 8800 Baymeadows Way West, Suite 100, Jacksonville, Florida 32256-7590. Phone: 904/256-1700, Fax: 904/256-1588.
3. Appendices: The following Appendices are attached as a part of this permit: Appendix A (Citation Formats and Glossary of Common Terms); Appendix B (General Conditions); Appendix C (Common Conditions); Appendix D (Common Testing Requirements); Appendix E (40 CFR Subpart A-Definitions); Appendix F (40 CFR 279 Subpart B - Applicability); and Appendix G (40 CFR 279 Subpart G - Standards for Used Oil Burners Who Burn Off-Specification Used Oil for Energy Recovery).
4. Applicable Regulations, Forms and Application Procedures: Unless otherwise specified in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.
5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]
6. Modifications: The permittee shall notify the Compliance Authority upon commencement of construction. No new emissions unit shall be constructed and no existing emissions unit shall be modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]
7. Construction and Expiration. The expiration date shown on the first page of this permit provides time to complete the physical construction activities authorized by this permit, complete any necessary compliance testing, and obtain an operation permit. Notwithstanding this expiration date, all specific emissions limitations and operating requirements established by this permit shall remain in effect until the facility or emissions unit is permanently shut down. For good cause, the permittee may request that a permit be extended. Pursuant to Rule 62-4.080(3), F.A.C., such a request shall be submitted to the Permitting Authority in writing before the permit expires. [Rules 62-4.070(3) & (4), 62-4.080 & 62-210.300(1), F.A.C.]
8. Source Obligation:
 - a. Authorization to construct shall expire if construction is not commenced within 18 months after receipt of the permit, if construction is discontinued for a period of 18 months or more, or if construction is not completed within a reasonable time. This provision does not apply to the time period between construction of the approved phases of a phased construction project except that each phase must commence construction within 18 months of the commencement date established by the Department in the permit.
 - b. At such time that a particular source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by virtue of a relaxation in any enforceable limitation which was established after August 7, 1980, on the capacity of the source or modification otherwise to emit a pollutant, such as a restriction on hours

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of operation, then the requirements of subsections 62-212.400(4) through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.

- c. At such time that a particular source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by exceeding its projected actual emissions, then the requirements of subsections 62-212.400(4) through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.

[Rule 62-212.400(12), F.A.C.]

9. Application for Title V Permit: This permit authorizes construction of the permitted emissions units and initial operation to determine compliance with Department rules. A Title V air operation permit is required for regular operation of the permitted emissions unit. The permittee shall apply for a Title V air operation permit at least 90 days prior to expiration of this permit, but no later than 180 days after commencing operation. To apply for a Title V operation permit, the applicant shall submit the appropriate application form, compliance test results, and such additional information as the Department may by law require. The application shall be submitted to the appropriate Permitting Authority with copies to the Compliance Authority. [Rules 62-4.030, 62-4.050 and Chapter 62-213, F.A.C.]

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

A. Raw Mill System - Lines 1 and 2 (EU 002 and EU 009)

This section of the permit addresses the following emissions unit.

EU No.	Emission Unit Description
002	Raw Mill System - Line 1
009	Raw Mill System - Line 2

EXISTING PERMIT CONDITIONS

1. Other Permits: The conditions of this permit supplement all previously issued air construction and operation permits for these emissions units. Unless otherwise specified, these conditions are in addition to all other applicable permit conditions and regulations. [Rule 62-4.070, F.A.C.]

EQUIPMENT

2. Raw Mill Air Heaters (Lines 1 and 2): The permittee is authorized to fire unused distillate oil with a sulfur content of 0.5% in the raw mill air heaters (Lines 1 and 2) with no limitations on the amount of distillate oil fired in the air heaters. Each raw mill air heater is permitted to fire on-specification used oil with a maximum sulfur content of 0.5% and shall not exceed 1,573,000 gallons/year. *{Permitting Note: The on-specification used oil limit is based on 286 gallons/hour and 5,500 hours/year.}*
[Application No. 0010087-059-AC; and Rule 62-4.070, F.A.C.]
3. Standards for the Management of Used Oil Requirements: The permittee shall comply with the applicable requirements of 40 CFR 279, Subpart A (Definitions) and Subpart B (Applicability) adopted by reference in Rule 62-710.200(2), F.A.C. [Rule 62-710.200(2), F.A.C.; and 40 CFR 279 Subparts A and B]

PERFORMANCE RESTRICTIONS

4. Hours of Operation: The hours of operation are not limited (8,760 hours/year). [Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]
5. On-Specification Used Oil: The on-specification used oil shall not exceed the following allowable levels and specifications:

Constituent/Property	Allowable Level
Arsenic	5 ppm maximum
Cadmium	2 ppm maximum
Chromium	10 ppm maximum
Lead	100 ppm maximum
Flash Point	100°F Minimum
Total Halogens	4,000 ppm maximum
Notes: 1. Applicable standards for the burning of used oil containing polychlorinated byphenyls (PCB) are imposed by 40 CFR 761.20(e). 2. The allowable levels do not apply to mixtures of used oil and hazardous waste that continue to be regulated as hazardous waste (see 40 CFR 279.10(b)). 3. Used oil containing more than 1,000 ppm total halogens is presumed to be a hazardous waste under the rebuttable presumption provided under 40 CFR 279.10(b)(1). Such used oil is subject to 40 CFR 266 Subpart H when burned for energy recovery unless the presumption of mixing can be successfully rebutted.	

[Rule 62-710.200(2), F.A.C.; and 40 CFR 279 Subpart B]

RECORDS AND REPORTS

6. Fuel Oil Sulfur Content: Compliance with the fuel sulfur content of the distillate oil and on-specification used oil shall be demonstrated by a certified ASTM fuel oil analysis or certified by fuel supplier. Records

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shall be retained for at least 5-years and made available to the Department upon request. [Application No. 0010087-059-AC; and Rule 62-4.070, F.A.C.]

7. Used Oil Records: The permittee shall keep records used to demonstrate that the oil meets the specification as required in **Condition 5**. Records shall be kept on site and made available if requested by the Department with the following information:
 - a. *Records*: The quantity of used oil accepted and the date of acceptance.
 - b. *Retention of Records*: All records shall be maintained for at least 3-years.
[Rules 62-4.070 and 62-710.200(2), F.A.C.; and 40 CFR 279 Subpart B]

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

B. In-Line Kiln/Raw Mill System – Lines 1 and 2 (EU 003 and EU 010)

This section of the permit addresses the following emissions units.

EU No.	Emission Unit Description
003	In-Line Kiln/Raw Mill System – Line 1
010	In-Line Kiln/Raw Mill System – Line 2

EXISTING PERMIT CONDITIONS

1. Other Permits: The conditions of this permit supplement all previously issued air construction and operation permits for these emissions units. Unless otherwise specified, these conditions are in addition to all other applicable permit conditions and regulations. [Rule 62-4.070, F.A.C.]

EQUIPMENT

2. In-Line Kiln/Raw Mill Systems (Lines 1 and 2): The permittee is authorized to fire the following fuels:
 - a. Each kiln is authorized to fire off-specification used oil up to a total halogen content of 4,000 ppm under the rebuttable presumption that the off-specification used oil does not contain hazardous waste.
 - b. Each kiln is authorized to fire distillate oil, on-specification and off-specification used oil with a sulfur content of 0.5%.
 - c. Each kiln is authorized to fire propane and distillate oil with no limitations on the amount of each fuel fired and when these fuels are being fired in the kilns.

[Application No. 0010087-059-AC; and Rule 62-210.200(PTE), F.A.C.]

3. Standards for the Management of Used Oil Requirements: The permittee shall comply with the applicable requirements of 40 CFR 279, Subpart A (Definitions), Subpart B (Applicability) and Subpart G (Standards for Used Oil Burners Who Burn Off-Specification Used Oil for Energy Recovery) adopted by reference in Rule 62-710.200(2), F.A.C. [Rule 62-710.200(2), F.A.C.; and 40 CFR 279 Subparts A, B and G]

PERFORMANCE RESTRICTIONS

4. Hours of Operation: The hours of operation are not limited (8,760 hours/year). [Rules 62-4.070(3) and 62-210.200(PTE), F.A.C.]
5. Off-Specification Used Oil: Off-specification used oil shall meet the requirements of 40 CFR 279 Subpart G including the following.
 - a. *Total Halogen Content*: The total halogen content shall be below 1,000 ppm. The permittee may purchase off-specification used oil with total halogen concentration up to 4,000 ppm under the rebuttable presumption that the off-specification used oil does not contain hazardous waste.
 - b. *Records*: The quantity of used oil accepted and the date of acceptance.
 - c. *Retention of Records*: All records shall be maintained for at least 3-years.[Rule 62-710.200(2), F.A.C.; and 40 CFR 279, Subpart G]
6. Rebuttable Presumption of Off-Specification Used Oil:
 - a. *Hazardous Waste Determination*: To ensure that used oil is not hazardous waste under the rebuttable presumption, the permittee shall determine if the used oil contains above or below 1,000 ppm total halogens by:
 - (1) Testing the used oil; or
 - (2) Receiving the used oil from a processor/re-refiner subject to regulation under 40 CFR 279, Subpart F. The processor/re-refiner shall provide fuel specifications certifying the used oil meets the allowable levels and fuel specifications.

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

B. In-Line Kiln/Raw Mill System – Lines 1 and 2 (EU 003 and EU 010)

- b. *Total Halogens $\geq 1,000$ ppm:* If the used oil contains greater than or equal to (\geq) 1,000 ppm total halogens, it is presumed to be a hazardous waste because it has been mixed with halogenated hazardous waste listed in 40 CFR 261, Subpart D. The permittee may rebut the presumption by demonstrating that the used oil does not contain hazardous waste by testing the used oil demonstrating that the used oil does not contain significant concentrations of halogenated hazardous constituents listed in 40 CFR 261, Appendix VIII.
- (1) The rebuttable presumption does not apply to metalworking oils/fluids containing chlorinated paraffin's, if they are processed, through a tolling arrangement as described in 40 CFR 279.24(c), to reclaim metalworking oils/fluids. The presumption does apply to metalworking oils/fluids if such oils/fluids are recycled in any other manner, or disposed.
 - (2) The rebuttable presumption does not apply to used oils contaminated with chlorofluorocarbons (CFC) removed from refrigeration units where the CFC are destined for reclamation. The rebuttable presumption does apply to used oils contaminated with CFC that have been mixed with used oil from sources other than refrigeration units.
- c. *Prohibited:* The permittee shall not process, blend or mix any used oil on site to meet fuel specifications. [Rule 62-4.070(3) and 62-710.200(2), F.A.C.; and 40 CFR 279, Subpart and G]
7. Storage of Used Oil: Containment of off-specification used oil must meet the following requirements:
- a. Off- specification used oil may not be stored in units other than tanks, containers, or units subject to regulation under 40 CFR 264 or 265.
 - b. Containers and aboveground tanks used to store oil at burner facilities must be in good condition with no leaks.
 - c. Containers used to store off- specification used oil must be equipped with a secondary containment system consisting of dikes, berms or retaining wall with a floor of an equivalent secondary containment system. The entire containment system must be impervious preventing any used oil released into the soil, groundwater, or surface water.
 - d. Containers, above ground tanks and fill pipes used to transfer used oil into underground storage tanks at burner facilities must be clearly labeled or marked "Used Oil."
 - e. The facility must also meet the following applicable requirements:
 - (1) Spill Prevention, Control and Countermeasures (40 CFR 112).
 - (2) Used oil burners are also subject to the Underground Storage Tank (40 CFR 280) regulations.
- [Rules 62-4.070(3) and 62-710.200(2), F.A.C.; and 40 CFR 279, Subpart G]

RECORDS AND REPORTS

8. Fuel Oil Sulfur Content: Compliance with the fuel sulfur content of the distillate oil, on-specification and off-specification used oil shall be determined by a certified ASTM fuel oil analysis or certified by fuel supplier. Records shall be retained for at least 5-years and made available to the Department upon request. [Application No. 0010087-059-AC; and Rule 62-4.070, F.A.C.]
9. Shipment Records: The permittee shall keep records of all used oil shipments accepted.
- a. *Logs and shipping documents:* The permittee shall keep records in a form of a log of invoices, manifests, bill of lading, or other shipping documents. Records for each shipment must include the following information:
 - (1) The name and address of the transporter who delivered the used oil;
 - (2) The name and address of the generator or processor/re-refiner from who sent the used oil;
 - (3) The EPA identification number of the transporter who delivered the used oil;

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

B. In-Line Kiln/Raw Mill System – Lines 1 and 2 (EU 003 and EU 010)

- (4) The EPA identification number (if applicable) of the generator or processor/re-refiner who went the used oil;
- (5) The quantity of used oil accepted; and
- (6) The date of acceptance.

b. *Retention of Records:* All records and shipping documents shall be maintained on site for at least 3-years. [Rule 62-710.200(2), F.A.C.; and 40 CFR 279, Subpart G]

10. Total Halogen Concentration Records:

- a. *Total Halogens above or below 1,000 ppm:* The permittee shall keep records in a form of a log the total halogen concentration of the used oil. The records shall include the following information:
 - (1) The date tested and test results; or
 - (2) The processor/re-refiner fuel specifications certifying the used oil meets the allowable levels and fuel specifications.
- b. *Total Halogens \geq 1,000 ppm:* The permittee shall keep records in a form of a log of the test results demonstrating that the off-specification used oil contains $<$ 4,000 ppm total halogens and does not contain significant concentrations of halogenated hazardous constituents listed in 40 CFR 261, Appendix VIII.
- c. *Retention of Records:* All records shall be maintained on site for at least 3-years. [Rules 62-4.070(3) and 62-710.200(2), F.A.C.; and 40 CFR 279, Subpart G]

11. Certification requirements:

- a. *Notice Certification:* Before the permittee accepts the first shipment of off-specification used oil fuel from a generator, transporter, or processor/re-refiner, the permittee shall provide to the generator, transporter, or processor/re-refiner a one-time written and signed notice certifying that:
 - (1) The permittee has notified the EPA stating the location and general description of his used oil management activities; and
 - (2) The permittee will burn the used oil only in the kilns.
- b. *Certification Retention:* The written and signed notice certification must be maintained for 3-years from the date the facility last receives shipment of off-specification used oil from that generator, transporter, or processor/re-refiner. [Rule 62-710.200(2), F.A.C.; and 40 CFR 279, Subpart G]

12. Notification Requirements:

- a. *Identification Numbers:* If the permittee has not previously complied with the notification requirements of RCRA section 3010 must comply with these requirements and obtain an EPA identification number.
- b. *Mechanics of Notification:* If the permittee has not received an EPA identification number shall obtain one by notifying the Regional Administrator of their used oil activity by submitting either:
 - (1) A completed EPA Form 8700-12 (To obtain EPA Form 8700-12 call RCRA/Superfund Hotline at 1-800-424-9346 or 703-920-9810); or
 - (2) A letter requesting an EPA identification number. Call the RCRA/Superfund Hotline to determine where to send a letter requesting an EPA identification number. The letter should include the following information:
 - (a) Burner company name;
 - (b) Owner of the burner company;
 - (c) Mailing address for the burner;
 - (d) Name and telephone number for the burner point of contact;

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

B. In-Line Kiln/Raw Mill System – Lines 1 and 2 (EU 003 and EU 010)

(e) Type of used oil activity; and

(f) Location of the burner facility.

[Rule 62-710.200(2), F.A.C.; and 40 CFR 279, Subpart G]