ANIMAL CREMATORY AIR GENERAL PERMIT REGISTRATION FORM

Part II. Notification to Permitting Office

(Detach and submit to appropriate permitting office; keep copy onsite)

Instructions: To give notice to the Department of an eligible facility's intent to use this air general permit, the owner or operator of the facility must detach and complete this part of the Air General Permit Registration Form and submit it to the appropriate Department of Environmental Protection or local air pollution control program office which has permitting authority. Please type or print clearly all information, and enclose the appropriate air general permit registration processing fee pursuant to Rule 62-4.050, F.A.C. (\$100 as of the effective date of this form)

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Registration Type
Check one:
INITIAL REGISTRATION - Notification of intent to: ☐ Construct and operate a proposed new facility. ☐ Operate an existing facility not currently using an air general permit (e.g., a facility proposing to go from an air operation permit to an air general permit).
RE-REGISTRATION (for facilities currently using an air general permit) - Notification of intent to: Continue operating the facility after expiration of the current term of air general permit use. Continue operating the facility after a change of ownership. Make an equipment change requiring re-registration pursuant to Rule 62-210.310(2)(e), F.A.C., or any other change not considered an administrative correction under Rule 62-210.310(2)(d), F.A.C.
Surrender of Existing Air Operation Permit(s) - For Initial Registrations Only
If the facility currently holds one or more air operation permits, such permit(s) must be surrendered by the owner or operator upon the effective date of this air general permit. In such case, check the first box, and indicate the operation permits being surrendered. If no air operation permits are held by the facility, check the second box. All existing air operation permits for this facility are hereby surrendered upon the effective date of this air general permit; specifically permit number(s):
No air operation permits currently exist for this facility.
General Facility Information
<u>Facility Owner/Company Name</u> (Name of corporation, agency, or individual owner who or which owns, leases, operates, controls, or supervises the facility.) Forget Them Not Pet Crematory
Site Name (Name, if any, of the facility site; e.g., Plant A, Metropolis Plant, etc. If more than one facility is owned, a registration form must be completed for each.) Forget Them Not Pet Crematory
Facility Location (Provide the physical location of the facility, not necessarily the mailing address.) Street Address: 2346 New York Street
City: Jay County: Santa Rosa Zip Code: 32565
Facility Start-Up Date (Estimated start-up date of proposed new facility.) (N/A for existing facilities) May – July 2013

DEP Form No. 62-210.920(2)(d) Effective: January 10, 2007

Owner/Authorized Representative Name and Position Title: (Person who, by signing this form below, certifies that the facility is eligible to use this air general permit.) Print Name and Title: Lee Maskery, Owner Owner/Authorized Representative Mailing Address Organization/Firm: Forget Them Not Pet Crematory Street Address: 2346 New York Street City: Jay County: Santa Rosa Zip Code: 32565 Owner/Authorized Representative Telephone Numbers Telephone: 850-736-2033 Fax: Cell phone (optional):850-619-8950 Email: leemaskery@yahoo.com Facility Contact (If different from Owner/Authorized Representative) Name and Position Title (Plant manager or person to be contacted regarding day-to-day operations at the facility.) Print Name and Title:Same as Above Facility Contact Mailing Address Organization/Firm: Street Address: City: County: Zip Code:

Owner/Authorized Representative Statement

Facility Contact Telephone Numbers

Telephone:

Cell phone (optional):

This statement must be signed and dated by the person named above as owner or authorized representative I, the undersigned, am the owner or authorized representative of the owner or operator of the facility addressed in this Air General Permit Registration Form. I hereby certify, based on information and belief formed after reasonable inquiry, that the facility addressed in this registration form is eligible for use of this air general permit and that the statements made in this registration form are true, accurate and complete. Further, I agree to operate and maintain the facility described in this registration form so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof.

Fax:

I will promptly notify the Department of any changes to the information contained in this registration form.

Signature

4-24-2013.

If this is an initial registration for a proposed new animal crematory unit, provide design calculations to confirm a sufficient volume in the secondary chamber combustion zone to provide for at least a 1.0 second gas residence time at 1800 degrees F. Manufacturer's' design calculations attached. (Attachment 1 – Measured retention time) Registration is not for proposed new animal crematory unit(s).
Registration is not for proposed new animal crematory unit(s). Description of Facility
Description of Facility
Below, or as an attachment to this form, provide a description of all crematory operations at the facility in sufficient detail to demonstrate the facility's eligibility for use of this air general permit and to provide a basis for tracking any future equipment or process changes at the facility. Describe all air pollutant-emitting processes and equipment at the facility, and identify any air pollution control measures or equipment used.
The facility plans to install an animal crematory manufactured by U.S. Cremation Equipment model US 75/300 fired with LPG. No serial number is available at the time of the application. The retention time of the US 75/300 animal crematory is greater than 1 second at 1800F. The US 75/300 is a multi-chamber unit having an average 75 lbs/hr animal (approximately 1,000 Btu/lb) cremation rate. The primary chamber burner is rated at 500,000 Btu/hr, and the secondary chamber burner is rated at 1,000,000 Btu/hr, for a total of 1,500,000 Btu/hr. The equipment is fired with natural gas. The design also includes fully automatic PLC based controls, independent fuel/air systems, preheated combustion air, secondary chamber temperature monitor an recorder, primary burner temperature interlock (prevents primary burner from firing prior to the secondary chamber reaching it's set point temperature), UV continuous scanning flame detectors on burners, and an opacity sensor which can temporarily suspends operation of the primary chamber burner. In Attachment 1 we have included a compliance test report for the US 75/300 which includes the measured retention time for this crematory.
In Attachment 2 the US 75/300 specifications are attached.
Emissions calculations are included in Attachment 3.

DEP Form No. 62-210.920(2)(d) Effective: January 10, 2007



April 19, 2013

Florida Department of Environmental Protection FDEP Receipts PO Box 3070 Tallahassee, FL 32315-3070

Re: General Permit Application

Forget Them Not Pet Crematory

To whom it may Concern:

Enclosed is one (1) copy of the above referenced application along with a check made payable to the *Florida Department of Environmental Protection* in the amount of \$100.00 for the application fee.

I trust this application is complete; however, should you have any questions or need any additional information for issuing the general permit, please contact me at (407) 574-2021 or e-mail at <u>AI@CFL.RR.COM</u>.

Respectfully submitted,
AI ENVIRONMENTAL CONSULTING SERVICES

Luis Llorens

President/Project Manager

Enclosures: One (1) Application and check



General Permit Application Animal Crematory

Prepared for:

Forget Them Not Pet Crematory 2346 New York Street Jay, FL. 32565

Santa Rosa County

Prepared By:

AI Environmental Consulting Services, Inc. 598 Northlake Blvd, Ste. 1016 Altamonte Springs, Florida 32701

Date: April 2013

Application Contents

Form 62-210.920(2)(c) General Permit Application

Attachment 1 - Compliance Test Report

Attachment 2 - Equipment Drawings and Brochures

Attachment 3 - AP-42 Emissions Calculations

Attachment 4 - Process Flow Diagram



Department of Environmental Protection

Division of Air Resource Management

ANIMAL CREMATORY AIR GENERAL PERMIT REGISTRATION FORM

Part I. Procedures and Conditions for Use of Air General Permit

The Department of Environmental Protection ("Department" or "DEP") has established an "air general permit" at Florida Administrative Code ("F.A.C.") Rule 62-210.310(5)(d) for animal crematories. An air general permit is an authorization by rule to construct or operate a specific type of air pollutant emitting facility. Use of such authorization by any individual facility does not require action by the Department. The terms and conditions of the air general permit are set forth in the rule, rather than in a separately issued air construction or air operation permit.

The owner or operator of an eligible facility comprising one or more animal crematories may register to use the air general permit at Rule 62-210.310(5)(d), F.A.C., by following the general procedures given at Rule 62-210.310(2), F.A.C., the text of which is provided below. The owner or operator shall notify the Department of the facility's intent to use this general permit by submitting Part II of this registration form to the appropriate Department of Environmental Protection or local air pollution control program office which has permitting authority. Questions concerning this air general permit or the registration process may be directed to any such office or to the Department's small business assistance program at 1-800-SBAP-HLP (1-800-722-7457).

The owner or operator of a facility who properly registers to use this air general permit, and who is not denied use of the air general permit by the Department, is authorized to construct and operate the facility in accordance with the general terms and conditions of Rule 62-210.310(3), F.A.C., and the specific terms and conditions of Rule 62-210.310(5)(d), F.A.C. The text of these two rules is also provided below, followed by definitions of words and phrases used in the rules and on this form. A facility using this air general permit shall not be entitled to use more than one air general permit for the facility.

Rule 62-210.310(2), F.A.C.

- (2) General Procedures. This subsection sets forth general procedures for use of any of the air general permits provided at subsections 62-210.310(4) and (5), F.A.C.
- (a) Determination of Eligibility. The owner or operator of a proposed new or existing facility shall determine the facility's eligibility to use an air general permit under this rule. A facility is eligible to use an air general permit under this rule if it meets any specific eligibility criteria given in the applicable air general permit at subsection 62-210.310(4) or (5), F.A.C., and the following general criteria.
- 1. The facility shall not emit nor have the potential to emit 10 tons per year or more of any hazardous air pollutant, 25 tons per year or more of any combination of hazardous air pollutants, or 100 tons per year or more of any other regulated air pollutant; be collocated with, or relocated to, such a facility; or create such a facility in combination with any other collocated facilities, emissions units, or pollutant-emitting activities, including any such facility, emissions unit, or activity that is otherwise exempt from air permitting.
- 2. The facility shall not contain any emissions units or activities not covered by the applicable air general permit, except:
- a. Units and activities that are exempt from permitting pursuant to subsection 62-210.300(3), F.A.C., or Rule 62-4.040, F.A.C.; and
- b. Units and activities that are authorized by another air general permit where such other air general permit and the air general permit of interest specifically allow the use of one another at the same facility.

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- (b) Registration. The owner or operator who intends to construct or operate an eligible facility under the authority of an air general permit shall complete and submit the proper registration form to the Department for the specific air general permit to be used, as provided in subsection 62-210.920(1) or (2), F.A.C. The registration form shall be accompanied by the appropriate air general permit processing fee pursuant to Rule 62-4.050, F.A.C. (\$100 as of the effective date of this form)
- 1. Initial Registration. Registration of a facility which is not currently authorized to construct or operate under the terms and conditions of an air general permit is classified as an initial registration. Any existing, individual air operation permit(s) authorizing operation of the facility must be surrendered by the owner or operator, effective upon the first day of use of the air general permit.
- **2. Re-registration.** Registration of a facility which is currently authorized to operate under the terms and conditions of an air general permit is classified as a re-registration. An owner or operator shall re-register the facility in the following cases:
 - a. Impending expiration of the term for air general permit use;
 - b. Change of ownership of all or part of the facility;
- c. Proposed new construction, modification, or other equipment change that requires registration pursuant to paragraph 62-210.310(2)(e), F.A.C.; and
- d. Any other change not considered an administrative correction under paragraph 62-210.310(2)(d), F.A.C.

(c) Use of Air General Permit.

- 1. Unless the Department denies use of the air general permit, the owner or operator of an eligible facility may use the air general permit for such facility 30 days after giving notice to the Department. The first day of the 30-day time frame, day one, is the date the Department receives the proper registration form and processing fee. The last day of the 30-day time frame, day 30, is the date the owner or operator may use the air general permit, provided there is no agency action to deny use of the air general permit.
- 2. To avoid lapse of authority to operate, an owner or operator intending to use, or continue to use, an air general permit must submit the proper registration form and processing fee at least 30 days prior to expiration of the facility's existing air operation permit or air general permit.
- (d) Administrative Corrections. Within 30 days of any minor changes requiring corrections to information contained in the registration form, the owner or operator shall notify the Department in writing. Such changes shall include:
- 1. Any change in the name, address, or phone number of the facility or authorized representative not associated with a change in ownership or with a physical relocation of the facility or any emissions units or operations comprising the facility; or
 - 2. Any other similar minor administrative change at the facility.
- (e) Equipment Changes. The owner or operator shall maintain records of all equipment changes. In the case of installation of new process or air pollution control equipment, alteration of existing process or control equipment without replacement, or replacement of existing process or control equipment with equipment substantially different in terms of capacity, method of operation, material processed, or intended use than that noted on the most recent registration form, the owner or operator shall submit a new and complete air general permit registration form for the facility with the appropriate fee pursuant to Rule 62-4.050, F.A.C. to the Department, provided, however, that any change that would constitute a new major stationary source, major modification, or modification that would be a major modification but for the provisions of paragraph 62-212.400(2)(a), F.A.C., shall require authorization by air construction permit.
- (f) Enforcement of Ineligibility. If a facility using an air general permit at any time becomes ineligible for the use of the air general permit, or if any facility using an air general permit is determined to have been initially ineligible for use of the air general permit, it shall be subject to enforcement action for constructing or operating without an air permit under subsection 62-210.300(1) or (2), F.A.C., or Chapter 62-213, F.A.C., as appropriate.

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Rule 62-210.310(3), F.A.C.

- (3) General Conditions. All terms, conditions, requirements, limitations, and restrictions set forth in this subsection are "general permit conditions" and are binding upon the owner or operator of any facility using an air general permit provided at subsection 62-210.310(4) or (5), F.A.C.
- (a) The owner or operator's use of an air general permit is limited to five (5) years. Prior to the end of the five (5) year term, the owner or operator who intends to continue using the air general permit for the facility shall re-register with the Department pursuant to subparagraph 62-210.310(2)(b)2., F.A.C. To avoid lapse of authority to operate, the owner or operator must submit the proper registration form and processing fee at least thirty (30) days prior to expiration of the facility's existing air general permit. The air general permit re-registration form shall contain all current information regarding the facility.
- (b) Use of an air general permit is not transferable and does not follow a change in ownership of the facility. Prior to any sale, other change of ownership, or permanent shutdown of the facility, the owner or operator is encouraged to notify the Department of the pending action. The new owner or operator who intends to continue using the air general permit for the facility shall re-register with the Department pursuant to subparagraph 62-210.310(2)(b)2., F.A.C...
- (c) The air general permit is valid only for the specific type of facility and associated emissions units and pollutant-emitting activities indicated.
- (d) The air general permit does not authorize any demolition or renovation of the facility which involves asbestos removal. The air general permit does not constitute a waiver of any of the requirements of Chapter 62-257, F.A.C., or 40 CFR Part 61, Subpart M, National Emission Standard for Asbestos, adopted and incorporated by reference at Rule 62-204.800, F.A.C.
 - (e) The general permit does not authorize any open burning.
- (f) The owner or operator shall not circumvent any air pollution control device or allow the emission of air pollutants without the proper operation of all applicable air pollution control devices.
- (g) The owner or operator shall maintain the authorized facility in good condition. Throughout the term of air general permit use, the owner or operator shall ensure that the facility maintains its eligibility to use the air general permit and complies with all terms and conditions of the air general permit.
- (h) The owner or operator shall allow a duly authorized representative of the Department access to the facility at reasonable times to inspect and test, upon presentation of credentials or other documents as may be required by law, to determine compliance with the air general permit and Department rules.
- (i) If, for any reason, the owner or operator of any facility operating under an air general permit does not comply with or will be unable to comply with any condition or limitation of the air general permit, the owner or operator shall immediately provide the Department with the following information:
 - 1. A description of and cause of noncompliance; and
- 2. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.
- (j) Use of an air general permit does not relieve the owner or operator of the facility from liability and penalties when the construction or operation of the authorized facility causes harm or injury to human health or welfare; causes harm or injury to animal, plant or aquatic life; or causes harm or injury to property. It does not allow the owner or operator to cause pollution in contravention of Florida law.
- (k) The air general permit conveys no title to land or water, nor does it constitute state recognition or acknowledgment of title.
- (1) The air general permit does not convey any vested rights or exclusive privileges, nor does it authorize any injury to public or private property or any invasion of personal rights. It does not authorize any infringement of federal, state, or local laws or regulations.
- (m) Use of the air general permit shall be effective until suspended, revoked, surrendered, expired, or nullified pursuant to this rule and Chapter 120, F.S.

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(n) Use of the air general permit does not eliminate the necessity for the owner or operator to obtain any other federal, state or local permits that may be required, or relieve the owner or operator from the duty to comply with any federal, state or local requirements that may apply.

Rule 62-210.310(5)(d), F.A.C.

(d) Air General Permit for Facilities Comprising Animal Crematories.

- 1. A facility comprising one (1) or more animal crematories shall be eligible to use this air general permit provided it meets the general eligibility criteria of paragraph 62-210.310(2)(a), F.A.C., and no animal crematory unit at the facility exceeds a design capacity of 500 pounds per hour cremated.
- 2. A facility using this air general permit shall comply with the general conditions given at subsection 62-210.310(3), F.A.C., and the following specific conditions.
 - a. The facility shall comply with all applicable provisions of subsection 62-296.401(6), F.A.C.
- b. The owner or operator may use an animal crematory air general permit and a human crematory air general permit at the same facility, provided all animal crematory units operate under a single animal crematory air general permit and all human crematory units operate under a single human crematory air general permit.

Rule 62-296.401(6), F.A.C.

- (6) Animal Crematories.
- (a) Applicability. The requirements of this subsection apply to all animal crematory units.
- (b) Emission Limiting Standards.
- 1. Visible emissions shall not exceed five percent (5%) opacity, six (6) minute average, except that visible emissions not exceeding fifteen percent (15%) opacity shall be allowed for up to six (6) minutes in any one (1) hour period.
- 2. Particulate matter emissions shall not exceed 0.080 grains per dry standard cubic foot of flue gas, corrected to $7\%~O_2$.
- 3. Carbon Monoxide (CO) emissions shall not exceed 100 parts per million by volume, dry basis, corrected to 7% O₂ on an hourly average basis.
 - (c) Operating Temperatures.
- 1. The owner or operator of any proposed new crematory unit which submits either a complete application for a permit to construct the a new unit or an initial air general permit registration for the new unit to the Department on or after August 30, 1989, shall provide design calculations to confirm a sufficient volume in the secondary chamber combustion zone to provide for at least a 1.0 second gas residence time at 1800 degrees Fahrenheit. This information shall be provided to the Department with the air construction permit application or air general permit registration form for the proposed new unit. The actual operating temperature of the secondary chamber combustion zone shall be no less than 1600 degrees Fahrenheit throughout the combustion process in the primary chamber. The primary chamber and stack volumes shall not be used in calculating this residence time. Except as provided in subparagraph 62-296.401(6)(c)2., F.A.C., cremation in the primary chamber shall not begin unless the secondary chamber combustion zone temperature is equal to or greater than 1600 degrees Fahrenheit.
- 2. The owner or operator of any crematory units for which construction began or for which a complete application for a permit to construct was received by the Department prior to August 30, 1989, shall maintain the actual operating temperature of the secondary chamber combustion zone at no less than 1400 degrees Fahrenheit throughout the combustion process in the primary chamber. Cremation in the primary chamber shall not begin unless the secondary chamber combustion zone temperature is equal to or greater than 1400 degrees Fahrenheit.
- (d) Allowed Materials. Animal crematory units shall cremate only animal remains and, if applicable, the bedding associated with the animals and appropriate containers. Containers shall contain no more than 0.5 percent by weight chlorinated plastics as demonstrated by the manufacturer's data sheet. If containers are incinerated, documentation from the manufacturers certifying that they are composed of

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- 0.5 percent or less by weight chlorinated plastics shall be kept on-file at the site for the duration of their use and for at least two (2) years after their use. Animal crematory units shall not cremate dead animals which were used for medical or commercial experimentation. No other material, including biomedical waste as defined in Rule 62-210.200, F.A.C., shall be incinerated.
- (e) Equipment Maintenance. All animal crematory units shall be maintained in proper working order in accordance with the manufacturer's specifications to ensure the integrity and efficiency of the equipment. If a crematory unit contains a defect that affects the integrity of the unit, the unit shall be taken out of service. No person shall use or permit the use of that unit until it has been repaired or adjusted. Repair records on all crematory units shall be maintained onsite for at least two (2) years. A written plan with operating procedures for startup, shutdown and malfunction of each crematory unit shall be maintained and followed during those events. Each unit's burners shall be operated with a proper air-to-fuel ratio. If the unit so allows, the burners' flame characteristics shall be visually checked at least once during each operating shift and adjusted when warranted by the visual checks.
- (f) Test Methods and Procedures. All emissions tests performed pursuant to the requirements of this subsection shall comply with the following requirements. All EPA reference test methods are described in 40 CFR Part 60, Appendix A, adopted and incorporated by reference at Rule 62-204.800, F.A.C.
 - 1. The reference test method for visible emissions shall be EPA Method 9.
 - 2. The reference test method for carbon monoxide shall be EPA Method 10.
 - 3. The reference test method for oxygen shall be EPA Method 3.
- 4. The reference test method for particulate matter emissions shall be EPA Method 5. The minimum sample volume shall be thirty (30) dry standard cubic feet.
- 5. Test procedures shall conform to the procedures specified in Rule 62-297.310, F.A.C. All test results shall be reported to the Department in accordance with the provisions of Rule 62-297.310, F.A.C.
- (g) Operation During Emissions Test. Testing of emissions shall be conducted with the unit operating at a capacity that is representative of normal operations and is not greater than the manufacturer's recommended capacity. The operating capacity shall be a batch load, in pounds, for a batch animal crematory unit and a charging rate, in pounds per hour, for a ram-charged animal crematory unit.
 - (h) Frequency of Testing.
- 1. The owner or operator of any animal crematory unit using an air general permit shall have a performance test conducted for visible emissions no later than thirty (30) days after the unit commences operation, and annually thereafter
- 2. The owner or operator of any animal crematory unit with a capacity of less than 500 pounds per hour and operating under the authority of an air construction permit or air operation permit shall have a performance test conducted for visible emissions prior to submitting the application for an initial air operation permit, and annually thereafter.
- 3. The owner or operator of any animal crematory unit with a capacity of less than 500 pounds per hour shall not be required to have performance tests conducted for carbon monoxide and particulate matter, except as provided at paragraph 62-297.310(7)(b), F.A.C.
- 4. The owner or operator of any animal crematory unit with a capacity of 500 pounds per hour or more shall have performance tests conducted for visible emissions, carbon monoxide, and particulate matter prior to submitting the application for an initial air operation permit, and annually thereafter.
- (i) Continuous Monitoring Requirements. Each animal crematory unit shall be equipped and operated with a continuous monitor to record temperature at the point or beyond where 1.0 second gas residence time is obtained in the secondary chamber combustion zone in accordance with the manufacturer's instructions. In addition, each crematory unit installed after February 1, 2007, shall be equipped and operated with a pollutant monitoring system to automatically control combustion based on continuous instack opacity measurement. Such system shall be calibrated to restrict combustion in the primary chamber whenever any opacity exceeding fifteen percent (15%) opacity is occurring. A complete file of all temperature measurements; all continuous monitoring system, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; and all adjustments, preventive maintenance,

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and corrective maintenance performed on these systems or devices, shall be recorded in a permanent legible form available for inspection. Continuous temperature monitoring documentation shall include operator name, operator indication of when cremation in the primary chamber was begun, date, time, and temperature markings. Pollutant monitoring system documentation shall include indication of when the opacity measurement system was cleaned and checked for proper operation in accordance with the manufacturer's recommended maintenance schedule. The file shall be retained for at least two (2) years following the recording of such measurements, maintenance, reports, and records

Rule 62-210.200, F.A.C., Definitions

- "Biomedical Waste" Any solid or liquid waste which may present a threat of infection to humans, including nonliquid-tissue, body parts, blood, blood products, and body fluids from humans and other primates; laboratory and veterinary wastes which contain human disease-causing agents; and discarded sharps. The following are also included:
- 1. Used absorbent materials saturated with blood, blood products, body fluids, or excretions or secretions contaminated with visible blood; and absorbent materials saturated with blood or blood products that have dried.
- 2. Non-absorbent, disposable devices that have been contaminated with blood, body fluids, or secretions or excretions visibly contaminated with blood, but have not been treated by a method listed in Section 381.0098, F.S., or a method approved pursuant to Rule 64E-16, F.A.C.
- "Department" or "DEP" The State of Florida Department of Environmental Protection.
- "Emissions Unit" Any part or activity of a facility that emits or has the potential to emit any air pollutant.
- "Facility" All of the emissions units which are located on one or more contiguous or adjacent properties, and which are under the control of the same person (or persons under common control).
- "Owner" or "Operator" Any person or entity who or which owns, leases, operates, controls or supervises an emissions unit or facility.

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Attachment 1 Compliance Test Report

RETENTION TIME CALCULATION

CORRECTION FOR QUENCHED AIR AT OUTLET

 PLANT:
 US Cremations

 SOURCE:
 Model 75/300

 LOCATION:
 Lakeland

 DATE:
 2/25/2011

 Test:
 Run 3

 CHARGE RATE:
 75 lb

Stack Temperature °F 1087.44

Afterburner Temperature °F 1650.33

Ambient Temperature °F 85

Stack Flow Rate (scfm dry) 585

Secondary Chamber Percent Flow 64.04%

Secondary Chamber Flow (scfm dry)

Secondary Chamber Flow @ 1800 °F

Secondary Chamber Volume (cu.ft.)

Retention Time @ 1800 °F

374.7

1603.7

1603.7

1.08

Secondary Chamber Percent Flow =

Stack Flow Rate X (Stack Temperature - Ambient Temperature)
(Afterburner temperature - Ambient Temperature)

Secondary Chamber Flow (scfm dry) =

Stack Flow Rate (scfm dry) X Secondary Chamber Percent Flow

Secondary Chamber Flow @ 1800 °F =

Secondary Chamber Flow (scfm dry) X (1800+460) / 528

Retention Time @ 1800 °F =

Secondary Chamber Volume (cu.ft.) X 60 Secondary Chamber Flow @ 1800 °F



Arlington Environmental Services, Inc.

Post Office Box 657 ~ Okeechobee, Florida 34973 605 SW Park Street, Suite 209 ~ Okeechobee, Florida 34974 Telephone (863) 467-0555 ~ Facsimile (863) 357-0810 www.arlingtonenvironmental.com

April 1, 2011

U.S. Cremation Equipment 598 South Northlake Boulevard, Suite 1016 Altamonte Springs, FL 32701

RE: 115015AQB – Graceland Fairlawn Funeral Home

Emission Testing Report

Make: US Cremation Equipment

Model: 75/300

To Whom It May Concern:

Emission testing for Particulate, Visible, and Carbon Monoxide, EPA Methods 1-5, 9, and 10, was conducted on February 25, 2011 on a surrogate unit as utilized at the above referenced facility. Upon request of the manufacturer the results from Methods 1-5, and 10 have been corrected to twelve percent (12%) Carbon Dioxide and fifty percent (50%) Excess Air. In addition the results were corrected to seven percent (7%) Oxygen. These results are presented in the attached Emissions Report.

Sincerely,

Noah A. Handley, P.E.

Aft. Hely

Vice President, Principal Engineer,

Arlington Environmental Services, Inc.

Source Test Report for Particulate, Visible, and Carbon Monoxide Emissions

EPA Methods 1-5, 9, and 10

Report 3494-S

Conducted: February 25, 2011

Prepared for:

US Cremation Equipment
Model 75/300
Illinois Identification No: 115015AQB

Prepared by: Arlington Environmental Services, Inc. Post Office Box 657 Okeechobee, FL 34973 (863) 467-0555

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	Attachment A - Field Data Attachment B - Laboratory Data Attachment C - Process Data Attachment D - Calculations for Run 1 Attachment E - Calibration Data Attachment F - Project Participants Attachment G - Retention Time Calculations	

1.0 Introduction

Graceland Fairlawn Funeral Home operates an US Cremation Equipment Model 75/300 at their Animal Crematory located at 2091 North Oakland Avenue in Decatur, Illinois. On February 25, 2011, tests for particulate, visible, and carbon monoxide emissions were performed on the exhaust stack servicing the after burner system of a surrogate unit of the same make and model located at the US Cremation Equipment manufacturing facility in Lakeland, Florida.

The tests were performed in order to demonstrate compliance with Permit Number: 115015AQB issued by Illinois Environmental Protection Agency. During the compliance monitoring, only animal remains were processed to determine compliance with the standards for Particulate Matter, Visible Emissions, and Carbon Monoxide.

During the compliance monitoring period, records of the plant processing data were maintained by Luis Llorens, Project Manager, and are presented in Appendix C. In addition the EPA Method 9 testing was performed by Luis del Pino, a copy of their certification is included in Attachment F, Project Participants.

The results of these tests verify compliance with the above referenced permit and the Code of Federal Regulations for crematories.

2.0 Certification of Test Results

Permitted Facility: Graceland Fairlawn Funeral Home

US Cremation Equipment, Model 75/300

2091 North Oakland Avenue

Decatur, Illinois 62525

Testing Location: US

US Cremation Equipment

Model 75/300

Located at: 305 Winston Creek Parkway

Lakeland, FL 33810

Process Type:

Animal Crematory

Rated Capacity:

75 lbs/hr

Report:

3494-S

Date:

February 25, 2011

Allowable Particulate Emissions - 0.1 gr/dscf at 12% Carbon Dioxide (CO₂) Actual Particulate Emissions - 0.0094 gr/dscf at 12% CO₂

Allowable Visible Emissions – 20% Actual Visible Emissions – 0.0% (Highest Six Minute Average During All 3 Runs)

Allowable Carbon Monoxide Emissions - 500 ppm corrected to 50% Excess Air Actual Carbon Monoxide Emissions - 28.93 ppm corrected to 50% Excess Air

All testing and analysis were performed in accordance with the Florida Department of Environmental Protection and the Code of Federal Regulations, 40, part 60.

I hereby certify that to my knowledge, all information and data submitted in this report is true and correct.

William D. Arlington

W. Culingle

Project Director

3.0 Allowable Emission Determination

The allowable emissions were determined in accordance with the code of federal regulations 40, part 60.926.401.

Substantiating data and calculations are presented in the Appendix D.

4.0 Cyclonic Flow Determination

Due to the configuration of the system, cyclonic flow was considered to be non-existent at the sampling site.

5.0 Summary of Results US Cremation Equipment Model 75/300 Report 3494-S

	Run 1	Run 2	Run 3	Average
Date	2/25/2011	2/25/2011	2/25/2011	
Start Time	13:28	15:15	16:51	
Stop Time	14:33	16:18	17:54	
Process Rate (tons/hr.)	<i>7</i> 5	69	75	73
Particulate Emission Rate (gr./dscf @ 12% CO ₂)	0.0129	0.0070	0.0083	0.0094
Allowable Particulate Emission Rate (gr./dscf @ 12% CO ₂)	0.1	0.1	0.1	0.1
Visible Emission Rate (highest six minute average)	0.0%	0.0%	0.0%	0.0%
Allowable Visible Emission Rate (highest six minute average)	20%	20%	20%	20%
Carbon Monoxide Emission Rate (PPM @ 50% Excess Air)	22.93	30.12	33.83	28.96
Allowable Carbon Monoxide Emission Rate (ppm @ 50% Excess Air)	500	500	500	500

6.0 Particulate Emission Results US Cremation Equipment Model 75/300 Report 3494-S

	Run 1	Run 2	Run 3
Area (square feet)	1.53	1.53	1.53
Stack Pressure (inches Hg)	30.00	30.00	30.00
Meter Pressure (inches Hg)	30.12	30.14	30.15
Sample Volume (Std. Cu. Ft.)	43.208	45.925	48.157
Water Vapor (Cubic Feet)	3.89	3.79	4.95
Sample Moisture (percent)	8.26	7.62	9.32
Saturation Moisture (percent)	100.00	100.00	100.00
Molecular Weight (lbs/lb Mole wet)	28.38	28.43	28.28
Velocity (fpm)	1164	1192	1226
Volumetric Flow Rate (acfm)	1781	1824	1877
Volumetric Flow Rate (scfm)	536	555	582
Concentration (gr/dscf)	0.0049	0.0026	0.0032
Concentration Corrected to 7% O ₂ (gr/dscf)	0.0106	0.0057	0.0069
Concentration Corrected to 12% CO ₂ (gr/dscf)	0.0129	0.0070	0.0083
Mass Emission Rate (lbs./hr.)	0.02	0.01	0.02
Percent Isokinetic	96.40	99.04	98.98

6.0 Visible Emission Results US Cremation Equipment Model 75/300 Report 3494-S

	Run 1	Run 2	Run 3
Allowable Emission Rate (highest six minute average)	20%	20%	20%
Emission Rate (highest six minute average)	0.0%	0.0%	0.0%

7.0 Carbon Monoxide Emission Results US Cremation Equipment Model 75/300 Report 3494-S

	Run1	Run 2	Run 3	Average
Date	2/25/2011	2/25/2011	2/25/2011	
Start Time	13:28	15:15	16:51	
Stop Time	14:33	16:18	17:54	
Percent Oxygen	14.53	14.59	14.38	
Percent Carbon Dioxide	4.56	4.43	4.73	
Carbon Monoxide (PPM)	11.00	14.35	16.57	
Carbon Monoxide Emissions Concentration Corrected to $7\% O_2$ (PPM)	24.00	31.60	35.34	30.32
Percent Excess Air	212.71	214.87	206.27	211.28
Carbon Monoxide Emissions Corrected to 50% Excess Air (PPM)	22.93	30.12	33.83	28.96
Carbon Monoxide Allowable Corrected to 50% Excess Air (PPM)	500	500	500	500

8.0. Overview of Field and Analytical Procedures

8.1. EPA Method 1 - Sample and Velocity Traverses for Stationary Sources

Principle – To aid in the representative measurement of pollutant emissions and/or total volumetric flow rate from a stationary source, a measurement site where the effluent stream is flowing in a known direction is selected and the cross-section of the stack is divided into a number of equal areas. A traverse point is then located within each of these equal areas. See Sampling Point Determination.

Applicability – This method is applicable to flowing gas streams in ducts, stacks and flues. This method cannot be used when: 1) flow is cyclonic or swirling 2) a stack is smaller than about 12 inches in diameter, or 0.071 cross-sectional area or 3) the measurement site is less than two stack or duct diameters downstream or less than a half diameters upstream from a flow disturbance. The procedures in this method were utilized in its entirety according to the procedures outlined in 40 CFR Part 60, Appendix A.

8.2. EPA Method 2 - Determination of Stack Gas Velocity and Volumetric Flow Rate

Principle - Type S Pitot Tube - The average gas velocity in a stack is determined from the gas density and from measurement of the average velocity head with a Type S pitot tube. Applicability - This method is applicable for measurement of the average velocity of a gas stream and for quantifying gas flow.

This procedure is not applicable at measurement sites which fail to meet the criteria of Method I. This method cannot be used for direct measurement in cyclonic or swirling gas streams. The procedures in this method were utilized in its entirety according to the procedures outlined in 40 CFR Part 60, Appendix A.

8.3. Method 3 - Gas Analysis for the EPA Determination of Dry Molecular Weight

Principle – A gas sample is extracted from a stack by one of the following methods 1) Single-point grab sampling 2) single-point, integrated sampling or 3) multi-point, integrated sampling, the gas sample is analyzed for percent CO2, percent O2, and if necessary for CO. For dry molecular weight determination, either an Orsat or a Fyrite analyzer may be used for the analysis.

Applicability – This method is applicable for determining carbon dioxide and oxygen concentrations and dry molecular weight of a sample from a gas stream of a fossil fuel combustion process. The method may also be applicable to other processes where it has been determined that compounds other than CO2, O2, CO, and nitrogen are not present in concentrations sufficient to affect the results. The procedures in this method were utilized in its entirety according to the procedures outlined in 40 CFR Part 60, Appendix A.

8.4. EPA Method 4 - Determination of Moisture Content in Stack Gases

Principle – A gas sample is extracted at a constant rate from the source; moisture is removed from the sample stream and determined either volumetrically or gravimetrically. Applicability – This method is applicable for determining the moisture content of stack gas. There are two procedures given to determine the moisture. The procedure for the reference method to determine the moisture content was used to calculate the emission data. The reference method was conducted simultaneously with the pollutant emission measurement run, pollutant emission rate, etc. for the run is based upon the results of the reference method or its equivalent. The procedures in this method were utilized in its entirety according to the procedures outlined in 40 CFR Part 60, Appendix A.

8.5. EPA Method 5 - Determination of Particulate Emissions from Stationary Sources

Principle – Particulate matter is withdrawn isokinetically from the source and collected on a glass fiber filter maintained at a temperature in the range of 120 - 248° For such other temperature as specified by an applicable subpart of the standards or approved by the Administrator, U.S. Environmental Protection Agency, for a particular application. The particulate mass which includes any material that condenses at or above the filtration temperature is determined gravimetrically after removal of uncombined water.

Applicability – This method is applicable for the determination of particulate emissions from stationary sources. The procedures in this method were utilized in its entirety according to the procedures outlined in 40 CFR Part 60, Appendix A.

Impinger Train Optional, May Be Replaced By An Equivalent Condenser Temperature Sensor Wall Heat Traced Glass Filter Heated Area Water Temperature Water Temperature Water Sensor Ordice Dry Gas Meter Dry Gas Meter Ali-Tight Pump

Diagram of EPA Method 5 Sampling Train

8.6. EPA Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources

Principle - The opacity of emissions from stationary sources is determined visually by a qualified observer.

Applicability – This method is applicable for the determination of the opacity of emissions from stationary sources pursuant to 60.11(b) and for qualifying observers for visually determining the opacity of emissions.

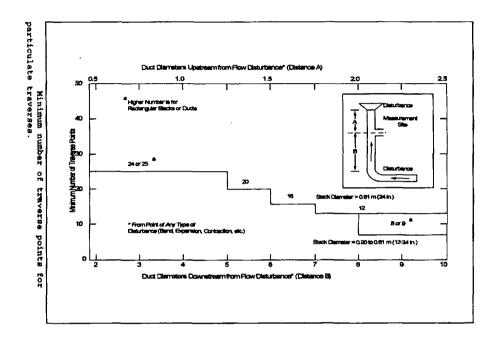
8.7. EPA Method 10 - Determination of Carbon Monoxide Emissions from Stationary Sources

Principle – An integrated or continuous gas sample is extracted from a sampling point and analyzed for carbon monoxide (CO) content using a Luft-type non-dispersive infrared analyzer or equivalent.

Applicability – This method is applicable for the determination of carbon monoxide emissions from stationary sources only when specified by the test procedures for determining compliance with new source performance standards. The procedures in this method were utilized in its entirety according to the procedures outlined in 40 CFR Part 60, Appendix A

9.0 Sampling Point Determination

Minimum Number of Sampling Points Per Particulate Traverse



Circular Stacks

The number of sampling points is selected according to the above diagram, with the number of points equaling the next higher multiple of four.

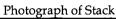
Rectangular Stacks

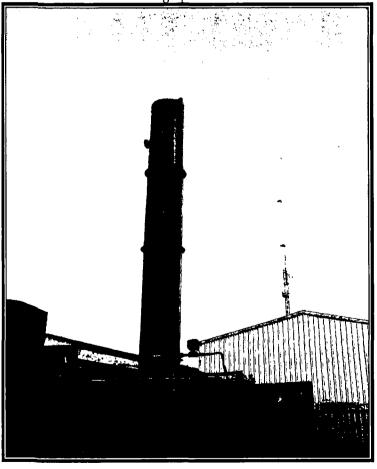
The number of sampling points is determined using the matrix below.

Number of Traverse Points	Subarea Layout Matrix
9	3 x 3
12	4 x 3
16	4 x 4
20	5 x 4
25	5 x 5
30	6 x5
36	6 x 6
42	7 × 6
49	7 x 7

10.1 Sampling Points per Traverse US Cremation Equipment Model 75/300 Report 3494-S

Stack Configuration	Circular
Diameter (inches)	16.75
Distance A - Ports to Downstream Disturbance (inches)	24
Distance A - Ports to Downstream Disturbance (diameters)	1.4
Distance B - Ports to Upstream Disturbance (inches)	132
Distance B - Ports to Upstream Disturbance (diameters)	7.9
Number of Test Ports	2
Wall or Port length	5.5
Number of Sampling Points per Traverse	10
Number of Points Sampled	20





Traverse Po	oint Location
Traverse	Inches to
Point No.	Stack Wall
1	5.9
2	6.9
3	8.0
4	9.3
5	11.2
6	16.5
7	18.5
8	19.8
9	20.9
10	22.0

11.0 Summary of Field and Laboratory Data US Cremation Equipment Model 75/300 Report 3494-S

	Run 1	Run 2	Run 3	
Date	2/25/2011	2/25/2011	2/25/2011	
Start Time	13:28	15:15	16:51	
Stop Time	14:33	16:18	17:54	
CP	0.84	0.84	0.84	
Υ	1.0030	1.0030	1.0030	
^H _a (inches H ₂ O)	1.7369	1.7369	1.7369	
Diameter of Nozzle (inches)	0.6253	0.6253	0.6253	
Stack Diameter or Equivlant (inches)	16.75	16.75	16.75	
Static Pressure (inches H ₂ O)	-0.04	-0.04	-0.04	
Barometric Pressure (inches Hg)	30.00	30.00	30.00	
Test Time (minutes)	60	60	60	
Meter Volume (cubic feet)	44.544	47.307	49.483	
Square Root ^P (inches H ₂ O)	0.196	0.201	0.211	
Orifice Pressure ^H (inches H ₂ O)	1.628	1.845	2.047	
Average Meter Temperature (Deg. F)	89.4	89.3	88.2	
Average Stack Temperature (Deg. F)	1152.6	1147.3	1087.4	
Particulate Sample Weight (grms)	0.0136	0.0077	0.0101	
Water Collected (grms)	82.5	80.4	104.9	
Percent CO ₂	4.6	4.4	4.7	
Percent O ₂	14.5	14.6	14.4	
Molecular Weight (lbs/lb Mole)	29.31	29.29	29.33	
Nozzle Area (square feet)	0.00213	0.00213	0.00213	

Attachment A - Field Data



Arlington Environmental Services, Inc. Particulate Field Data

Plant	US Cremation Equipment - Model 75/300			Y_{qa}	0.989	93		
Report	3494-S-1			^Ha	1.7369			
Date	02/25/11			Dn	0.6253			
Operator	WA			Diameter (in.)	16.75			
Time	Start -	13:28	End -	14:33	Traverses X Points	2	X	10
K Factor	42.0			Static Pressure	-0.035			
Assumed Moisture % 10		Barometric Pressure (ir	(in. Hg) 30.00		0.00			
Dry Gas N	Dry Gas Meter No. 1			Test Time (min.)	60			
Nozzle ID No. #20			Metered Volume	44.544				
Wet Bulb Temperature		NA		Avg. Sq Rt ^P	0.196			
Post Leak Check		0.00	0 cfm @ 20"	Hg	Avg. ^H	1.62	28	
Cp Factor		-	0.84		Avg. Meter Temp.		89.4	
Y			1.0030		Avg. Stack Temp.		1152.6	

Traverse	Sampling	DG METER	Velocity	Pressure	Meter	Pump	Impinger	Filter	Stack
Point	Time	(cu.ft.)	Head	Orifice Meter	Temperature	Vacuum	Temperature	Temperature	Temperature
Number	(min.)	886.963	ΔP(in. H ₂ O)	ΔH(in. Hg)	(°F)	(in. Hg)	(°F)	(°F)	(°F)
1	3	889.21	0.045	1.89	87	4.0	63	233	1163
2	3	891.47	0.040	1.68	86	4.0	62	267	1163
3	3	893.76	0.045	1.89	86	4.0	62	271	1170
4	3	896.06	0.040	1.68	87	4.0	60	270	1163
5	3	898.17	0.035	1.47	87	3.5	58	264	1163
6	3	900.02	0.035	1.47	87	4.0	58	262	1189
7	3	902.31	0.045	1.89	88	4.0	58	231	1165
. 8	3	904.27	0.035	1.47	88	3.5	57	232	1112
9	3	906.06	0.025	1.05	89	3.0	57	237	1092
10	3	907.81	0.025	1.05	89	3.0	57	239	1121
									<u> </u>
1	3	910.16	0.045	1.89	90	4.5	64	235	1152
2	3	912.38	0.040	1.68	91	4.5	58	239	1165
3	3	914.72	0.045	1.89	91	4.5	58	234	1169
4	3	917.07	0.045	1.89	91	5.0	59	248	1168
5	3	919.34	0.040	1.68	91	5.0	60	256	1170
6	3	921.74	0.040	1.68	92	5.0	61	261	1160
7	3	924.47	0.035	1.47	92	4.0	61	257	1138
8	3	927.03	0.035	1.47	92	4.0	61	252	1141
9	3	929.12	0.040	1.68	. 92	4.0	61	243	1144
10	3	931.507	0.040	1.68	92	5.0	61	266	1143
		<u> </u>						<u> </u>	· · · · · · · · · · · · · · · · · · ·



Arlington Environmental Services, Inc. Particulate Field Data

Plant	US Crema	tion Equipme	nt - Model 75/300	Y_{qa}	0.99	17	
Report		3494-S-	2	^Ha	1.736	69	
Date		02/25/2	1	- Dn	0.625	53	
Operator		WA		Diameter (in.)		16.8	· -
Time	Start -	15:15	End - 16:18	Traverses X Points	2	Х	10
K Factor	•	45.0		Static Pressure		-0.035	
Assumed	Moisture %	, o	10	Barometric Pressure	(in. Hg)	3	0.00
Dry Gas N	Neter No.		1	Test Time (min.)		60	
Nozzle ID	No.		#20	Metered Volume		47.307	
Wet Bulb	Temperatu	re	NA	Avg. Sq Rt ^P		0.201	
Post Leak	Check	0.002 c	fm @ 15" Hg	Avg. ^H	1.84	5	
Cp Factor	_		0.84	Avg. Meter Temp.		89.3	
Υ			1.0030	Avg. Stack Temp.		1147.3	

Traverse	Sampling	DG METER	Velocity	Pressure	Meter	Pump	Impinger	Filter	Stack
Point	Time	(cu.ft.)	Head		Temperature	Vacuum		Temperature	
			ΔP(in. H ₂ O)		-		-	-	-
Number	(min.)	7521767		ΔH(in. Hg)	(°F)	(in. Hg)	(°F)	(°F)	(°F)
1	3	934.35	0.040	1.80	88	4.0	65	238	1142
_ 2	3	936.84	0.050	2.25	88	5.0	63	240	1148
3	3	939.33	0.045	2.03	.88	4.5	63	272	1145
4	3	941.95	0.045	2.03	88	4.5	61	263	1158
5	3	944.34	0.045	2.03	88	4.5	61	260	1154
6	3	947.02	0.045	2.03	88	4.5	61	262	1153
7	3	949.37	0.045	2.03	88	4.5	61	266	1151
8	3	951.68	0.040	1.80	89	4.5	62	256	1165
9	3	954.01	0.040	1.80	89	4.5	62	259	1141
10	3	956.26	0.040	1.80	89	4.5	62	263	1138
									-
1	3	958.62	0.040	1.80	89	4.5	62	244	1138
2	3	961.04	0.045	2.03	89	5.0	62	261	1164
3	3	963.57	0.050	2.25	90	5.5	62	265	1169
4	3	966.32	0.050	2.25	90	5.5	62	263	1170
5	3	968.86	0.045	2.03	90	5.0	61	259	1153
6	3	971.15	0.040	1.80	90	5.0	61	264	1154
7	3	973.33	0.035	1.58	91	5.0	61	266	1137
8	3	975.58	0.035	1.58	91	4.5	61	263	1130
9	3	977.62	0.025	1.13	91	4.0	63	260	1122
10	3	979.266	0.020	0.90	91	3.5	63	266	1114
						· ·		<u> </u>	



Arlington Environmental Services, Inc. Particulate Field Data

Plant	US Cremati	on Equipment - Mo	del 75/300	Y_{qa}	0.996	8	
Report		3494-S-3		^Ha	1.736	9	
Date		02/25/11		Dn	0.625	3	
Operator		WA		Diameter (in.)		16.8	
Time	Start -	16:51 End -	- 17:54	Traverses X Points	2	Χ	10
K Factor		46.0		Static Pressure		-0.04	
Assumed	Moisture %		8	Barometric Pressure (in. Hg)	3	0.00
Dry Gas M	leter No.	1		Test Time (min.)		60	
Nozzle ID	No.	#20		Metered Volume		49.483	
Wet Bulb '	Temperatur	e N	JA	Avg. Sq Rt ^P		0.211	
Post Leak	Check	0.004 cfm @15	" Hg	Avg. ^H	2.042	7	
Cp Factor		0.84		Avg. Meter Temp.		88.2	
Y		1.0030		Avg. Stack Temp.		1087.4	

Traverse	Sampling	DG METER	Velocity	Pressure	Meter	Pump	Impinger	Filter	Stack
Point	Time	(cu.ft.)	Head	Orifice Meter	Temperature	Vacuum	Temperature	Temperature	Temperature
Number	(min.)	979.609	ΔP(in. H ₂ O)	ΔH(in. Hg)	(°F)	(in. Hg)	(°F)	(°F)	(°F)
1	3	982.12	0.040	1.84	88	4.0	64	244	1088
2	3	984.53	0.045	2.07	88	4.5	62	253	1120
3	3	987.22	0.050	2.30	88	5.0	62	258	1135
4	3	989.77	0.050	2.30	88	5.0	62	261	1149
5	3	994.41	0.045	2.07	88	5.0	63	269	1152
6	3	994.41	0.040	1.84	88	5.0	63	260	1143
7	3	997.26	0.040	1.84	88	5.0	62	253	1146
8	3	999.51	0.040	1.84	88	5.0	62	255	1132
9	3	1001.71	0.040	1.84	88	5.0	62	258	1134
10	3	1004.08	0.040	1.84	88	5.0	62	257	1135
1	3	1006.44	0.040	1.84	88	5.0	63	238	1126
2	3	1009.01	0.050	2.30	88	5.5	62	253	1168
3	3	1011.62	0.050	2.30	88	5.5	62	260	1159
4	3	1014.42	0.050	2.30	88	5.5	61	269	16.75
5	3	1017.13	0.050	2.30	88	5.5	61	264	1158
6	. 3	1019.98	0.045	2.07	88	5.0	61	266	1163
7	3	1021.01	0.045	2.07	88	5.0	60	263	1153
8	3	1024.48	0.045	2.07	89	5.0	60	261	1159
9	3	1026.71	0.040	1.84	89	5.0	61	262	1156
10	3	1029.092	0.045	2.07	. 89	5.0	60	266	1156

US CREMATIONS

DATE: RUN: UNIT: 2/25/2011

AVG. ADJUSTED CO ppmvd @ 7% O2 24.01
CORRECTED O2 % 14.53
CORRECTED CO2 % 4.56
CORRECTED CO ppmvd 11.00

ANALYZER RESPONSE, SYSTEM BIAS AND SYSTEM DRIFT DATA

RANGE SETTING	CAL GASES	CERTIFIED GAS VALUE	ANALYZER VALUE	DIFFERENCE PPM	% SPAN	ANALYZER PRETEST VALUE	% SPAN	ANALYZER POSTTEST VALUE	% SPAN	% DRIFT	ANALYZER SERIAL#
	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	% O2·	12.00	12.00	0.00	0.00	12.00	0.00	12.00	0.00	0.00	014208153
23	70 02	22.62	22.65	0.03	0.13	12.00	0.00	12.00	0.00	0.00	014200100
•		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
20	% CO2	8.91	9.00	0.09	0.52	9.00	0.00	9.00	0.00	0.00	01410/8139
		17.27	17.30	0.03	0.17						
		0.00	0.00	0.00	0.0	0.00	0.0	0.00	0.0	0.0	
50	PPM CO	24.7	24.8	0.10	0.2	24.60	-0.4	24.50	-0.6	-0.2	48C-68845-36
		48.90	49.10	0.20	0.4						
		48.90	49.10	0.20	0.4						

	UNCORRECTED RAW DATA				
TIME	•	O2 %	CO2 %	CO PPM	
TIME				11,11	
13:28:00		15.16	4.25	16.00	
13:29:00		15.01	4.28	10,05	
13:30:00		14.96	4.31	12,60	
13:31:00		14,90	4.37	11,65	
13:32:00		14.81	4.41	6.35	
13:33:00		14,79	4.38	6.00	
13:34:00		14.81	4.39	6.00	
13:35:00		14.80	4.39	6.70	
. 13:36:00		14.78	4.41	8.20	
13:37:00		14.78	4.42	12.15	
13:38:00		14.74	4.46	12.45	
13:39:00		14.69	4.49	11.55	
13:40:00	4	14,66	4.51	11.60	
13:41:00		14.63	4.55	10.85	
13:42:00		14.57	4.57	8,15	
13:43:00		14.55	4.59	9.55	
13:44:00		14.51	4.63	11.15	
13;45:00		14.46	4.70	11.50	
13:46:00	•	14.33	4.78	7.55	
13:47:00		14.29	4.78	8.00	
13:48:00		14.29	4.76	9.55	
13:49:00	•	14.34	4.72	10.60	
13:50:00		14.36	4.71	10.70	
13:51:00		14.37	4.72	10.85	
13:52:00		14.33	4.79	10.15	
13:53:00		14.24	4.79	6.60	
13:54:00		14.27	4.75	8.30	
13:55:00		14.33	4.74	9.35	
13:56:00		14.27	5.01	16.50	
13:57:00		13.91	5.25	18.80	
13:58:00		13.67	5.29	12.55	* Port Char
14:04:00		14.44	4.89	8.10	
14:05:00		14.28	4.75	10.20	
14:06:00		14,38	4.76	8.20	
14:07:00	i	14.34	4.79	10.90	
14:08:00		14.35	4.69	12.30	
14:09:00		14.46	4.64	8.05	
14:10:00		14.51	4.60	7.05	
14:11:00		14.57	4.54	7.10	
14:12:00	·	14.69	4.40	9.35	
14:13:00		14.86	4.40	11.35	
14:14:00		14.78	4.48	16.05	
14:15:00		14.77	4.47	11.20	
14:16:00		14.65	4.73	9.15	
14:17:00		14.29	4.76	8.80	
14:17:00		14.46	4.57	10,10	
14:18:00		14.52	4.73	11.85	
14:20:00		14.31	4.78	10.30	
14:20:00	•	14.26	4.76	9.65	
14:21:00 14:22:00		14.30	4.69	11.05	
		14.40	4.64	13.95	
14:23:00		14.44	4.61	13.45	
14:24:00		14.48	4.56	14.90	
14:25:00			4.53	19.35	
14:26:00		14.55		19.35	
14:27:00		14.58	4.50		
14:28:00	•	14.62	4.47	15.10	
14:29:00		14.64	4.45	8,95	
14:30:00		14.68	4.42	9.60	
14:31:00		14.71	4.41	10.75	
14:32:00		14.73	4.40	13,35	
14:33:00		14.71	4.39	15.70	

MEAN	ANALYZER	VALUES

US CREMATIONS

DATE: 2/25/2011 RUN: 2 UNIT: 1 AVG. ADJUSTED CO ppmvd @ 7% O2 31.60
CORRECTED O2 % 14.59
CORRECTED CO2 % 4.43
CORRECTED CO ppmvd 14.35

ANALYZER RESPONSE, SYSTEM BIAS AND SYSTEM DRIFT DATA

RANGE ETTING	CAL GASES	CERTIFIED GAS VALUE	ANALYZER VALUE	DIFFERENCE - PPM	% SPAN	ANALYZER PRETEST VALUE	% SPAN	ANALYZER POSTTEST VALUE	% SPAN	% DRIFT	ANALYZER SERIAL#
_							0.00				
25	% O2	0.00 12.00	0.00 12.00	0.00 0.00	0.00 0.00	0.00 12.00	0.00	0.00 12.00	0.00	0.00	01420B153
	,, o	22.62	22.65	0.03	0.13	12.55	0.00	12.00	0.00	0.00	0.1203.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
20	% CO2	8.91	9.00	0.09	0.52	9.00	0.00	9.00	0.00	0.00	01410/B139
		17.27 0.00	17.30 0.00	0.03	0.17 0.0	0.00	0.0	0.00	0.0	0.0	
50	PPM CO	24,70	24.80	0.10	0.0	24.50	-0.8	24.40	46.8	-0.2	48C-68845-36
30	i i i ii ÇO	48.90	49.10	0.20	0.4	24.50	-0.0	24.40	40.0	-0,2	400-00043-30
				UNC	ORRECTI	ED RAW DATA		· 			
								O2	CO2	co	

	UNCORRECTED RAW DATA				
		O2	CO2	co	
TIME		%	%	PPM	
15:15:00	·	13.83	5.17	14.70	
15:16:00		13.77	5.20	15.30	
15:17:00		13.78	5.13	17.90	
15:18:00		13.93	4.96	13.90	
15:19:00		14.12	4.87	11.55	
15:20:00		14.21	4.81	11.30	
15:21:00		14.35	4.59	13.70	
. 15:22:00		14.66	4.47	18.45	
15:23:00		14.75	4.50	16.60	
15:24:00		14.66	4.59	16.45	
15:25:00	•	14.57	4.61	19.65	
15:26:00		14.54	4.59	16.55	
15:27:00	,	14.51	4.74	15.25	
. 15:28:00		14.27	4.83	17.10	
15:29:00		14.19	4.80	17.95 20.40	
15:30:00 15:31:00		14.24 14.31	4.75 4.71	23.45	
15:31:00 15:32:00		14.37	4.64	23.45	
15:33:00		14.45	4.58	22.50	
15:34:00		14.51	4.56	14.55	
15:35:00		14.54	4.54	11.75	
15:36:00		14.53	4.55	11.10	
15:37:00		14.57	4.51	11.65	
15:38;00		14.62	4.44	12.85	
15:39:00		14.69	4.42	19.75	•
15:40:00		14.70	4.41	16.75	
15:41:00		14.73	4.39	16.65	
15:42:00		14.76	4.36	16.25	
15:43:00		14.81	4.34	15.60	
15:44:00		14.83	4.32	18.35	
15:45:00	•	15.28	2.54	17.75	* Port Change
15:49:00		14.54	4.58	9.25	
15:50:00	·	14,51	4.57	7.90	
15:51:00		14.50	4.56	8,75	
15:52:00		14.54	4.52	14.25	
15:53:00		14.59	4.50	14.50	
15:54:00		14.61	4.49	11.15	
15:55:00 15:56:00		14.62 14.64	4.48 4.47	11.90 9.55	
15:57:00		14.65	4.45	10.10	
15:58:00		14.68	4.44	9.05	
15:59:00		14.69	4.44	10.50	
16:00:00		14.69	4.43	10.35	
16:01:00		14.71	4.41	11.05	
16:02:00		14.74	4.39	12.45	
16:03:00		14.75	4.40	12.70	
16:04:00		14.74	4.41	8.45	
16:05:00		14.76	4.38	7.55	
16:06:00		14.78	4.38	11.45	
16:07:00		14.78	4.37	17.85	
16:08:00		14.81	4.34	22.45	
16:09:00		14.83	4.34	14.40	
16:10:00		14.83	4.34	9.80	
16:11:00		14.84	4.32	9.40	
16:12:00		14.86	4.33	11.20	
16:13:00		14.85	4.31	12.60	
16:14:00		14.88	4.31	9.50	
16:15:00		14.87	4.31	10.35	
16:16:00		14.89	4.31	19.35	
16:17:00		14.89	3.62	19.15	

MEAN	ANALYZER	VALUES	

US CREMATIONS

DATE: RUN: UNIT:

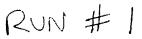
2/25/2011

AVG. ADJUSTED CO ppmvd @ 7% O2 CORRECTED O2 % CORRECTED CO2 % CORRECTED CO2 ppmvd 14.38 4.73 16.57

ANALYZER RESPONSE, SYSTEM BIAS AND SYSTEM DRIFT DATA

RANGE SETTING	CAL GASES	CERTIFIED GAS VALUE	ANALYZER VALUE	DIFFERENCE PPM	% SPAN	ANALYZER PRETEST VALUE	% SPAN	ANALYZER POSTTEST VALUE	% SPAN	% DRIFT	ANALYZER SERIAL#
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	% O2	12.00	12.00	0.00	0.00	12.00	0.00	11.90	-0.44	-0.44	01420B153
		22.62	22.65	0.03	0.13						
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
20	% CO2	8.91	9.00	0.09	0.52	9.00	0.00	9.00	0.00	0.00	01410/B139
		17.27	17.30	0.03	0.17						
		0.00	0.00	0.00	0.0	0.00	0.0	0.00	0.0	0.0	
50	PPM CO	24.70	24.80	0.10	0.2	24.40	-0.8	24.50	-0.6	0.2	48C-68845-361
		48.90	49.10	0.20	0.4						

UNCORRECTED RAW DATA					
	. UNCORRECTED RAW DATA	O2	CO2	co	
TIME			%	PPM	
16:51:00		13.17	5.54	11.30	
16:52:00		13.26	5.47	17.25	
16:53:00	•	13.38	5.41	16.30	
16:54:00		13.51	5.34	16.05	
16:55:00		13.63	5.27	16.40	
16:56:00	*	13.74	5.20	12.65	
16:57:00		13.83	5.17	18.95	
16:58:00		13.86	5.17	12.75	
16:59:00	•	13.86	5.14	9.80	
17:00:00		13.91	5.11	12.60	
17:01:00	'	13.94	5.08	13.90	
17:02:00	•	13.99	5.03	12.00	
17:03:00		14.06	5.00	11.40	
17:04:00		14.07	5.01	13.45	
17:05:00		14.06	4.99	16.90	
17:06:00		14.08	4.96	18.40	
17:07:00		14.11	4.94	22.50	
17:08:00		14.13	4.91	20.05	
17:09:00		14.16	4.90	20.15	
17:10:00		14.16	4.89	18.70	
17:11:00		14.19	4.86	14.35	
17:12:00	•	14.23	4.83	11.75	
17:13:00		14.26	4.84	20.90	
17:14:00	•	14.26	4,79	13.45	
17:15:00		14.32	4.76	11.60	
17:16:00		14.36	4.74	9.30	
17:17:00		14.38	4.72	12.55	
17:18:00		14.41	4.68	21.10	
17:19:00		14.48	4.65	19.70	
17:20:00		14.49	4.28	15.00	
17:21:00		14.44	4.51	17.45	
17:25:00	•	14.49	4.94	12.15	
17:26:00		14.15	4.96	15.40	
17:27:00		14.12	4.93	20.85	
17:28:00		14.18	4.77	16.55	
17:29:00		14.46	4.59	14.55	
17:30:00		14.63	4,57	17.65	
17:31:00		14.59	4.69	21.50	
17:32:00		14.51	4.59	14.20	
17:33:00		14.64	4.58	13.55	
17:34:00		14.58	4.61	15.20	
17:35:00	•	14.65	4.49	23.65	
17:36:00		14.73	4.57	23.45	
17:37:00		14.65	4.52	18.75	
17:38:00		14.73	4.53	14.45	
17:39:00		14.67	4.53	14.35	
17:40:00		14.77	4.42	20.40	
17:41:00		14.81	4.56	21.90	
17:42:00		14.67	4.46	16.50	
17:43:00		14.83	4.49	15.80	
17:44:00		14.67	4.56	13.55	
17:45:00	•	14.74	4.41	14.20	
17:46:00		14.81	4,56	20.30	
17:47:00		14.61	4.59	22.00	
17:48:00		14.71	4.40	17.45	
17:49:00		14.86	4.48	13.45	
17:50:00		14.72	4.57	19.45	
17:51:00		14.63	4.54	19.10	
17:52:00		14.79	4.35	20.70	
17:53:00		14.95	4.63	20.75	
17:54:00		14.63	4.31	10.15	





EPA VISIBLE EMISSION OBSERVATION FORM 1

Method Used (Circle One)
Method 9) 203A Other:

Company Name - noute US 75/300 METRO PET CREMATORY facility Name KutR freet Address PA-2KWAY FL 32810

Process Unit # Operating Mode 73 661 ANIMAL CREMATION NOTUMAL Operating Mode Control Equipment AFTEO2BV.Z NOSIMAL Describe Emission Point METAL STACK

Holght of Emiss. Pt. Height of Emiss. Pt. Rei. to Observer 20 F7 Start 20 7 20 F 20 F End Distance to Emiss. Pt. Direction to Emiss. Pt. (Degrees) 60 F. 60 FT End

Vertical Angle to Obs. Pt.

Start 19 End 19 Start 0

Ostance and Direction to Observation Point from Emission Point ð° MIA NIA

Describe Emissions NINE 2500 End Water Droplet Plume Stort N/A N/A Attached Detached

Describe Plume Background CHOUDS Start C-0U Background Color CLOUDE End CL Sky Conditions Stort CATTLAT DENIG STATTE (LED)
Wind Direction Ston WHITE END WHITE Start J- 12 M3H End 5-15 MRW Amblent Temp. Start 70 F End 75 F Start W
Wet Builb Temp. End ~ RH Percent 80/

Source Layout Sketch Draw North Arrow IN XXMN X Observation Point Observer's Position Side View Słock With Mume Ф Star Location Line Sun Who Longitude - 3 Z I.85.1 N Declination W

Additional Info	motion		 	 	
<u> </u>		···	 	 <u>-</u> _	
			 	 	,

Form Number					Page	1	Of	2	
Continued on VEC	Form	Numb	Xer .						

					· · · · · · · · · · · · · · · · · · ·
Observat	ion Date		îme zon		Start Time End Time
Sec	165/1	,	<u> </u>	<u> </u>	1:30 PM 2:00 PM
Min	0	15	30	45	Comments
1	0	0	10	0	
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Observer's Nome (Print) LUIS F. DEL	Pi~.
Observer's Signature	Date 02/25/11
Organization	_
Certified By 1912 26	Date 02/82/11



RUN # 1

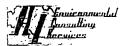
EDA			~ 0	10	7	}
EPA VISIBLE EMISSION OBSERVATION FORM 1	Form Nun	nber		TT		Page
Method-Used (Circle One)	Continue	d on VEO	Form Nun	niper		
(Method 9) 203A 203B Other:						
Company Name METYZO PET CREMATORY - MOSEL US 75/300	Observati v L/	on Dote	1	îlme Zon		Start Ter
Facility Name KELLER WELHAM M	Sec Min	C	15	30	45	
IStreet Address	1	0	C	0	0	
ON LAINELAND State FL 33810	2	Ö	0	0	0	
Process Unit # Operating Mode	3	(3)	0	a	0	
ANIMAL CREMATION NORMAL DS LSS Control Equipment Operating Mode	4	0	Ö	ث	0	
AFTELISUALVEOL NORM 1,650 F	5	0	Ü	ပ	0	
Describe Emission Point	6	٥	0	J	C	
MEAL STACK	7	၁	Ó	0	Ĉ	
Height of Emiss, Pt. Height of Emiss, Pt. Rei. to Observer	8	0	Ö	0	0	
Start 20 F End 20 F Start 20 F End 20 F Discance to Emiss. Pt. (Degree)	9	0	Ó	0	0	
Start 60 F7 End 60 F7 Start () End ()	10	0	C	0	0	
Verifical Angle to Obs. Pt. Stort 5 End 19 Stort 0 End 0 End 0	11	١, ١	ت	C	0	
Otstance and Direction to Observation Point from Emission Point Start パイカ End パイム	12	C	C	0	0	<u> </u>
Describe Ernissions	13	C;	С	O	0	
Stort PUNT End NONT Emission Color Water Droplet Plume	14	0	0	C	O	<u> </u>
Start (' / A End A / A Attached Detached None X	15	0	à	0	e	
Describe Plume Background	16	O	0	0	0	<u> </u>
Start CLOVDS End (LEGIDS Background Color Sky Conditions Start W Letter End White End Schrift Or Fine SCATTE OF The	17	C	0	0	O	
Start WHATE End WHATE Start SUATE (DE) and SCATTE (DE) Wind Speed Wind Direction Start J 15 MRY End J 15 MRY Start W End W	18	ט	c	0	0	
Amblent Temp. Wet Builb Temp. RH Percent	19	Ö	0	0.	G	<u> </u>
	20	Ö	0	0	a	<u> </u>
Source Layout Sketch Draw North Arrow	21	0	0	0	0	<u> </u>
	22	С	e	0	O	<u> </u>
	23	C	0	C	Ö	
X Observation Point	24	Ç	0	C	0	<u> </u>
	25	Ġ	Ċ	0	C	
∏ ↑ 25 RET	26	0	0	0	0	7
	27	ċ	0	0	O	8
Observer's Position	28	0	0	0	0	<u> </u>
Side View Sides View S	29	8	0	a	0	<u> </u>
Sun Location Line Sun	30	ج	0	0	0	
Longitude (Longitude (Declination)	Observer	s Nome (i	Print)	vis F		
-82.0 W 3.1 N 5° 17' W	Observer	s Signatur		V 13 1	· ,) ⁵	íL)
Additional Information -	Organiza	kon	* ~	1,00		

Observat	on Date		îlme Zone	9	Start Time End Time
uL/	25/11		0.3		2:01 Pm 2:30 Pm
Sec Min	С	15	30	45	Comments
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8	0	0	0	0	
9	0	Ó	0	0	
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11	7	Ü	C	O	
12	ن	C	O	0	
13	C:	С	O	O	
14	0	O	C	O	
15	0	6	C	O	, , ,
16	O	0	0	0	
17	C	0	O	O	
18	C	С	0	0	
19	O	0	0	G	·
20	Ö	0	0	0	
21	0	0	0	Ô	
22	С	G	0	ð	
23	C	C	0	Ó	
24	Ç	0	O	0	
25	C	Ċ	0	O	
26	0	0	0	0	NO OBJECTIONABLE
27	ċ	0	0	G	SAMPE OR OBTO
28	0	C	Ö	0	
29	8	0	a	0	
30	ج.	0	0	0	
Observer	s Nome (F	hint) ,			
Observer*	's Signatur			, 13F	FL PINO
	_	JA	Y C	, ~~	Date 02 (25 / 1/

Date 02 / 12 / 11

Ma CFL.RR.COM

RUN #2



EPA	Form Nur	nber		1 1		Page Of
VISIBLE EMISSION OBSERVATION FORM 1	L	d on VEO	Form Mun	har l		2
Method Used (Circle One) (Method 9) 203A 203B Other:			- Collination			
Company Name	Observat	ion Date		Time Zon	э	Start Time End Time
MUTTED PET CHEMATORY- MAIRE IS IN 1800	02/	<u> 72/ ا</u>	1			3:11 PM 3:45 PM
FOOLIN Name KILLER MECHANNEGAL	Min Sec	0	15	30 ·	45	Comments
Street Address 345 WINSTON CIZETIC PICLY City Istate 120	1	Ü	O	.c	C	
LAKELAND State IL 33810	2	С	C	c	0	
	3	0	0	.(3)	0	
ANIMAL CHEMATICAL I NOGANAL ISLIV	4	0	c	0	С	
Control Equipment Operating Mode NorthAL 166 T	5	0	С	0	0	
Describe Emission Point	6	0	0	C	· ·	· ,
METAL STACK	7	C	T.	0	0	
Height of Emiss. Pt. [Height of Emiss. Pt. Rei. to Observer	8	0	0	0	C	
start 20 F. End 20FT start 20 FT End 20TT	9	0	<u> </u>	0	Ö	
Distorrice to Emiss. Pt. Direction to Emiss. Pt. (Degrees) Start 60 FT End 60 FT Start 35 End 35	10	- -	<u>.)</u>	c		
Vertical Angle to Obs. Pt. Direction to Obs. Pt. (Degrees)	11	<u></u>	0		0	
Start 15 End 19 Start 35 End 35 Distance and Direction to Observation Point from Emission Point	12	0	C	C	0	
Start ~/A End N/A	13		0	C	0	
Describe Emissions Start NONE End NOVE	14	0	c	C	0	
Emission Color Water Droplet Plume Start 7/A End 17/A Attached Detached None 15	 	0	C	C	C	
Describe Plume Background	15	0	<u> </u>	0	0	
stort 5 CM End 5 KM Background Color Sky Conditions	16	0	0	0	0	
STOT BLUE END BLUE STOT CLEAR END CLEAR	17	C	(;	C	0	
Start J-13 MPH End J-13 MPH Start W End W	18	0	0	0	C	
Amblent Temp. Start \$20 = End \$0 =	19	C	0	0	. 0	
	20	0	0	0	Ó	
	21	0	0	0	0	
	22	Ċ	C	0	O	
	23	Ü	0	0	C	
X Observation Point	24	O	Ĉ	Ö	O.	
	25	0	٥	O	0	
∏ ↑ <u>2∪</u> REET	26	0	0	0	0	
	27	C	٥	0	O.	NO OBJECT UNABIA
Observer's Position	28	0	Ô	0	0	BRECEDIC ENRICE
Side View Stock	29	0	0	O	0	ST 10-12 C.C. C.C. D.C.C.
With	30	0	0	0	٥	
Sun Lookalion Line						
Longitude Latitude Declination (**1) \(\sqrt{\text{Latitude}} \)		s Nome (P	Lu	14	F. J	EL PINA
Additional Information	L	s Signature	1			Date 0.2/25/11
MANUAL DE LINALI EDENI	Organizat A	1 - F.	11.12	ころっ	へむけ	ĪAL
		ETA	عن ۔	1122		Date 02/02/11
	L.RR.CO	M monit	ः. (चलः)	ाः चल्यस्य	_: 1 13	ः (चार्ष) ते चेन्द्रचेत्रप्र
1.	>		•			

RUN # Z



EPA VISIBLE EMISSION OBSERVATION FORM 1	Form Num	nber	Ţ:			Page Z Of Z
Method Used (Circle One) Method 9 203A 2038 Other:	Continue	on VEO	Form Num	iber		
Company Norma	Observati			11me Zon		Start Time End Time
MOTES PET CREMATORY - MODEL US 75/300	O Z	125/		£ 3		3-46PM 4:10PM
KELLETZ IVECHANICAL Street Address	Min	0	15	30	45	Comments
RUS WINSTON OPEREK PIKUM	1	<u>c</u>	ð	0	0	
CITYLAKELAND State FL 33810	2	0	0	σ	O	
ANNIMAL CREMATION Unit # Operating Mode NO LIMAL 69 LL	3	Ö	0	Ö	0	
ANNMAL CREMATION I NORMAL 69 LLA CONTROL EQUIPMENT OPERATION I OPERATION TO PROBLEM MORNING 1650 F	5	Ċ	Ů	Ö	0	
		0	O	O	Ö	
Describe Emission Point MCTAL STACK	6	٥	C	Ö	С	
·	7	O	0	0	C	
Height of Emiss, Pt. Start 20 F, End 20 T, Start 20 T, End 20 T	8	.0	0	0	O	
Distance to Emiss. Pt. Direction to Emiss. Pt. (Degrees) Start 60 7 1 End 60 7 1 Start 3 End 3	9	0	0	0	0	
Notice And to Ohe Dt Dheeting to Ohe Dt (Domes)	10	C	0	Ö	0	
Start 19 End 19 Start 35 End 35	11	0	0	0	0	
Start P/A End P/A	12	C	٥	0	O	
Describe Emissions	13	C	Ċ	0	0	
Start NONE End End None End	14	o	٥	٥	0	
Start 17/72 End N/A Attached Detached None	15	0	i	O	O	
Describe Prume Background	16	0	O	Ó	0	
Start SKY Background Color Sty Conditions Start BLVC End BLVC Start CLEAN End CLEAN	17	0	C	O	O	
	18	0	0	٥	0	
Start 1 - U MR H End 1 - U Mi H Start Wet Bull Temp. RH Percent, C. Start 10 F End 80 F	19	C	0	0.	.D.	
Start YO'F End RO'F 85%	20	C	Ó	0	0	
Source Layout Sketch Draw North Arrow	21	O	O	0	0	·
The Stone	22	0	0	O	٥	
(🔭)	23	Ö	O	C	C.	
X Observation Point	24	Ö	Ö	C	0	
	25	Ö	0	C	0	
n. 22	26	0	0	0	0	NO OBJECTIONARIE
	27	0	0	0	0	SMOKE OF ODOUR
Observer's Position	28	0	0	0	D	- LANK OF ADAIR
Side View	29	0	0	0	8	
140°	30	0	0	0	6	
Sain-tocation Line Sun 🕀						
Longitude Loriflude -\(\frac{\gamma}{2}.\) \text{Dectination} \(\frac{\gamma}{2}.\) \(\frac{\gamma}{2}.\) \(\frac{\gamma}{2}.\) \(\frac{\gamma}{2}.\) \(\frac{\gamma}{2}.\)	Observers		LU	is.	<u>r</u>	DEL PINO
	Observer's		J.		>	Date GALALII
Additional information	Organizati A	1-5	71/	200	ME	NTAL
	Certified B	ET A	<u>د</u> – ۲	512	۲6	Date 01 62 1
VEOF1.1	SE l⊋Zotto FLRR.€O	∓ norte Vi	. (4877)	,- 16 447		. , ,

VEOF1.1





EPA VISIBLE EMISSION OBSERVATION FORM 1 Continued on VEO Form Number Method Used (Circle One) (Method 9) Observation Date Ilme Zone 4:40 77 02/25 DS 15/308 METILO PET GRENATORAL MODEL Facility Name Sec 45 KELLEN Min MECHAINICAL ī \mathcal{O} Ĉ c C 300 WINSTON CREEK 33810 Ò C 0 FL 3 C C C 0 7865 ANIMAL CREMATION NORMAL 4 C Cı C C Operating Mode 1.660 AFTER BURNED 5 NORMAL C O 0 Describe Emission Point 6 0 Ò C MEIAL STACK 0 7 0 O O 8 0 0 Height of Emiss. Pt. Ò Ċ Height of Emiss, Pt. Rel. to Observer Start 20 F7 End 20 FT 20 FT Start 20 FT Ö 0 O Distance to Emiss. Pt. 0 Direction to Emiss. Pt. (Degrees) 10 0 O O O Vertical Angle to Olos, Pt. Direction to Olos, Pt. (Degrees)
Start 3 5 End ٥ O Start 16° End 19° Start 35
Distance and Direction to Observation Point from Emission Point Ò 0 12 O. 0 0 0 Ó 0 Describe Emissions Ò NONE NONE 14 O Ö a O Attached Detached None 🔽 0 0 0 0 Describe Plume Background 16 0 0 Ó Ó start SK. 1 Background Color SKY End > / Sky Conditions 17 0 ð 0 0 End CCTAQ Start BLLAT STON CLEAR 0 O 0 0 Start 4 13' M3 H End 5 - 11 MPH Amblent Temp. Start 60' F End 80" F W Stort RH Percent West Build Temp. 19 0 Ö Ò Ò End 80° F <u>77</u> 20 \bigcirc O 0 Ó Source Layout Sketch Draw North Arrow 0 0 O Ů IN I MN 0 O O Ó O 0 O 23 C Ò X Observation Point 0 O 0 25 O 0 O Ò 26 0 NO OBJECTIONARIE 0 0 0 <u>20</u> ⊞ 27 C 0 0 SMOKE OR ODDAS O (<u>_i</u>__P⊞T Observer's Position 28 O O 0 Ò 0 C 0 Ð Stack With Plume 30 O Ф Sun Sun Location Line Wind Observer's Name (Pfnf) Longitude Lattiude Declination FING VI C

MarCHERR COM

AI- ENVIRZONMENTAL CTA 391226

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-320 W

vormake bivde sole

Additional information

RUN#3



EPA	Form Num	nber		17	- [Page 2 of 2
VISIBLE EMISSION OBSERVATION FORM 1 Method: (1904) (1904)	Continue	on VEO	Form Num	nber		
Method 9 203A 2038 Other:	L					
Company Name	Observati			Time Zon		Start Time End Time
METAL PET CREMATORY - MIDEL US 75/360 Foolity Name	Sec	- <u> </u>	15	30	45	Comments
KELLEIZ MECHANICAL	Min 1	0		0	Ô	
GOV WINSTON CREDIC PICMY	2		UÓ	0	0	
LAKILAND FL 33810	3	6	0	 		
Process AINIVAL CISTIMATION I NORMAL 75 LLS	4	Ö	0	0	0	
Control Equipment AFTER BUIZNEL Coperating Mode NOW MILLIONET	5	C	0	0	0	
Describe Emission Point	6	0	0	0	0	
METAL STACK	7	С	0	0	0	
Height of Emiss. Pt, Height of Emiss. Pt. Rel. to Observer	8	0	0	0	0	
Start 20 F7 End 20 F7 Start 20 F7 End 20 F7 Distance to Emiss. Pt. Start 60 F7 End 60 F7. Start 3 End 34	9	0	0	0	0	
	10	3	0	c	Ö	
Vertical Angle to Obs. Pt. Start 19 End 19 Start 34 End 34	11	C	0	Ó	0	·
Distance and Direction to Observation Point from Emission Point Start N/A End N/A	12	Ô	0	Q	O	
Describe Emissions	13	C	0	0	0	
Start NONE Find NONE Emission Color Water Droplet Plume	14	0	0	0	0	
Start NA End NA Attached Detached None X	15	۵	0	0	0	
Describe Plume Background Stort SKY End SKY	16	0	0	0	0	
Stort BLUE End BLUE Stort CLEAR End CLEAR	17	O	ن	()	0	·
Wind Speed Wind Direction	18	0	0	C 20	0	
Ambient Temp. Wet Bulb Temp. RH Percent	19	6	0	0.	.0.	
start 80 F and 80°F	20	0	0	0	0	·
Source Layout Sketch Draw North Arrow ☐ TN ②(vin V	21	Ö	0	0	0	
	22	0	Ö	0	0	·
	23	Ę	0	0	0	
X abservation Point	24	Ç	Ċ	0	0	·
	25	0	0	0	0	ND OBJECT, GNABLE
∏† <u>2 ∘</u> ms	26	0	0	9	Ø	SMOKE OR ODONE
	27	(3)	٥	0	0	
Observer's Position	28	0	0	0	٥	
Side Vew Stock	29	C	0	0	a	
Sun Location line	30	0	0	0	a	
tongitude Latitude Declination ,	Observers	Name (P		,		DE PINO
-85.0 M 528.1 W 12.10	Observers	Signature		.υις 	1-	Dafe / /
Additional Information	Organizati	lon ,			 7 -	02/24/11
	Certified B	11/ W E I	<u>-Γ</u>	391		Date 02/62/11

Attachment B - Laboratory Data

Particulate Laboratory Data US Cremation Equipment Model 75/300 Report 3494-S

Run 1

H11	tor	1111	m	har

1566

Final Weight
Tare Weight
Difference

0.3637 grams 0.3608 grams 0.0029 grams

Beaker Number

1A

Final Weight Tare Weight Difference 109.3256 grams 109.3144 grams 0.0112 grams

Filter Blank Number

1572

Final Weight Tare Weight Difference 0.3585 grams 0.3585 grams 0.0000 grams

Wash Down Blank

Volume of Rinse Solution of Residue Total Residue 60 mls 0.00000784 grams/mls 0.0004704 grams/mls

Total Particulate Weight

0.0136 grams

Water Collected

Final Impinger Water Initial Impinger Water Final Silica Weight Silica Tare Weight 275 MLS 200 MLS 207.6 GRAMS 200.0 GRAMS

Total Water Collected

82.5 grams

Analyst

H

Particulate Laboratory Data US Cremation Equipment Model 75/300 Report 3494-S

Run 2

Filter Number

2A

Final Weight Tare Weight Difference 0.3617 grams 0.3604 grams 0.0013 grams

Beaker Number

2A

Final Weight Tare Weight Difference 107.1887 grams 107.1818 grams 0.0069 grams

Filter Blank Number

1572

Final Weight Tare Weight Difference 0.3585 grams 0.3585 grams 0.0000 grams

Wash Down Blank

Volume of Rinse Solution Residue Total Residue 70 mls 0.00000784 grams/ml 0.0005488 grams/ml

Total Particulate Weight

0.0077 grams

Water Collected

Final Impinger Water Initial Impinger Water Final Silica Weight Silica Tare Weight 273 MLS 200 MLS 207.5 GRAMS 200.0 GRAMS

Total Water Collected

80.4 grams

Analyst

Particulate Laboratory Data US Cremation Equipment Model 75/300 Report 3494-S

Run 3

·Fi	lter	Mii	mh	er

1568

Final Weight Tare Weight Difference 0.3615 grams 0.3600 grams 0.0015 grams

Beaker Number

3A

Final Weight Tare Weight Difference 108.3688 grams 108.3596 grams 0.0092 grams

Filter Blank Number

1572

Final Weight Tare Weight Difference 0.3585 grams 0.3585 grams 0.0000 grams

Wash Down Blank

Volume of Rinse Solution Residue

Total Residue

75 mls. 0.00000784 grams/ml. 0.000588 grams

Total Particulate Weight

0.0101 grams

Water Collected

Final Impinger Water Initial Impinger Water Final Silica Weight Silica Tare Weight 297 mls. 200 mls. 208.1 grams 200.0 grams

Total Water Collected

104.9 grams

Analyst

AL

Attachment C - Process Data

Emission Control Device and Process Data

Company US Crematic										
Installation Coemoticy										
Installation Cremetory Date 2/25/11 Report No. 3494-5										
•										
Type of Installation Pet Cremetory										
Type of Waterial Processed Palmel Remains										
Type(s) of Fuel Used Propers										
Type of Pollution Control System Af Ter backer										
General Condition of Control Equipment										
	<u> </u>	,								
Run No.	1	2	3							
Start Time	13.58	15:15	16:51							
Stop Time	l	16-18	17:54							
Fuel Used										
Scrubber Water Flow Rate (GPM)	NA	NA	NA							
Pressure Drop (in. H2O)	NA	NA	NA							
Total Operating Temp.	1647	1648	1650							
Process Rate 14/60	75	69	75							
Percent Recycle	NA	NA	NA							

Attachment D - Calculations for Run 1

CALCULATIONS FOR RUN 1 US Cremation Equipment Model 75/300 Report 3494-S

STACK AREA

3.1416 x (Diameter / 24)^2

3.1416 X (16.75 $/24)^2$

> 1.53 SO.FT.

STACK PRESSURE

BAROMETRIC PRESSURE + (STATIC PRESSURE/ 13.6)

-0.04 30.00 /13.6)

30.00 IN.HG

METER PRESSURE

BAROMETRIC PRESSURE + (ORIFICE PRESURE/13.6)

30.00 1.63 / 13.6) (

> 30.12 IN.Hg

SAMPLE VOLUME

17.64 X (Y) X METER VOLUME X METER PRESSURE / (METER TEMP. + 460)

17.64 X 1.0030 44.544 Χ 30.12 / (+ 460)

> 43.208 STD.CU.FT.

WATER VAPOR VOLUME

0.04715 X WATER COLLECTED

0.04715 Χ 82.5

> STD.CU.FT. 3.89

SAMPLE MOISTURE

100 X WATER VAPOR VOLUME / (WATER VAPOR VOLUME + SAMPLE VOLUME)

3.89 43.208) 100 X 3.89 / (

8.26%

SATURATION MOISTURE

100 X (VAPOR PRESSURE @ STACK TEMP. / STACK PRESSURE)

100 X (112,644 30.00 /

100%

STACK MOISTURE FRACTION

(THE LESSER OF SAMPLE MOISTURE OR SATURATION MOISTURE) / 100

0.083

DRY MOLECULAR WEIGHT OF STACK GAS

(0.28 X (100-(%CO2+%O2))) + (0.44 X %CO2) + (0.32 X %O2)

(0.28 X (100 - (4.56 +14.53))) + (0.44 X4.56) + (0.32 X 14.53)

29.31

CALCULATIONS FOR RUN 1

US Cremation Equipment

Model 75/300

Report 3494-S

MOLECULAR WEIGHT OF STACK GAS

MOLECULAR WEIGHT X (1 - MOISTURE) + (18 X MOISTURE)

29.31 X (1 -(18 X 0.083 0.083) +

28.38

STACK VELOCITY

85.49 X CP X 60 X SQ.(^P) X SQ.(STACK TEMP + 460)/SQ.(STACK PRESSURE X MOLECULAR WT.) 30.00 X 28.377)

85.49 X 0.840 X 60 X 0.196 1152.6 + 460) / SQR(X SQ.(

VOLUMETRIC FLOW RATE (ACFM)

STACK AREA X STACK VELOCITY

1164

1.53 X 1164

> 1781 **ACFM**

FPM

VOLUMETRIC FLOW RATE (SCFM) DRY

17.64 X (ACFM) X STACK PRESSURE X (1-MOISTURE) / (STACK TEMP. + 460)

17.64 X 1781 . X 30.00 X (1 -0.083) / (1152.6 + 460)

536 SCFM (DRY)

PM CONCENTRATION (gr/dscf)

Total Particulate Weight X 15.43 / Sample Volume

0.0136 X 15.43 / 43.21

0.0049

PM CONCENTRATION CORRECTED TO 7% O2 (gr/dscf)

PM Concentration X (%O2 (Air) - %O2 (Referenced)) / (%O2 (Air) - %O2 (Measured))

0.0049 X (20.9 - 7) / (20.9 -14.53)

0.0106

PM CONCENTRATION CORRECTED TO 12% CO2 (gr/dscf)

PM Concentration X (%CO2 (Air) - %CO2 (Referenced)) / (%CO2 (Air) - %CO2 (Measured))

0.0049 X (0.03 - 12) / (0.03 -

0.0129

PM MASS EMISSION RATE (LBS./HR.)

CONCENTRATION X (SCFM- DRY) X 60 / 7000

536 X 60 / 7000 0.0049 Х

0.02 LBS/HR CALCULATIONS FOR RUN 1 US Cremation Equipment Model 75/300 Report 3494-S

30 X

1164

PERCENT ISOKINETIC

0.0945 X (STACK TEMP. + 460) X SAMPLE VOLUME X 60 (STACK PRES. X VELOCITY X NOZZLE AREA X TEST TIME X (1-MOISTURE))

0.0945 X (1152.55 + 460) X 43.21 X 6O

0.00213 96,40%

CARBON MONOXIDE EMISSIONS CORRECTED TO 7% O2 (PPM)

CO Concentration X (%O2 (Air) - %O2 (Referenced)) / (%O2 (Air) - %O2 (Measured))

11.00 X (20.9 - 7) / (20.9 - 14.53

24.00 PPM

PERCENT EXCESS AIR

 $100 \times (\%O_{2(MEASURED)} - 0.5 \times PPM_{CO} \div 10,000\%/PPM)$

 $0.264 \times (100 - (\%O_2 + \%CO_2 + PPM_{CO} \div 10,000\%/PPM) - (\%O_2 - 0.5 \times (PPM_{CO} \div 10,000\%/PPM))$

 $100 \times (14.53 - 0.5 \times (11 \div 10,000))$

0.264 X (100 - (14.53 + 4.56 + (11 / 10,000)) - (14.53 - 0.5 X 11 / 10,000)

212.71%

CARBON MONOXIDE EMISSIONS CORRECTED TO 50% EXCESS AIR

PPM_{CO} (100 + EXCESS AIR)

150

22.93 PPM

Attachment E - Calibration Data

ANNUAL METE	R CALIBRAT	ION.	METER NO	O. 002047	ORIFICE S	SET NO. JC40)-73					•						
	DATE	9/3/2010		Y=	1.0030	MAX % VA	RIATION	0.9480%	PASS									
BAROMETRI	C PRESSURE	29.95		^Ha≔	1.7369	MAX % VA	RIATION	2.9218%	PASS									
CRITICAL ORIF	ICE DATA																	
*					AMBIENT	AMBIENT	METER	METER	METER	METER								
ORIFICE	ORIFICE	ACTUAL	^H	TIME	TEMP	TEMP.	TEMP.	TEMP.	READING	READING	VM	. VM	Vcr	Vcr			^H	
SERIAL NO.	K' FACTOR	VACUUM	(IN H2O)	(MIN.)	INITIAL	FINAL	INITIAL	FINAL	INITIAL	FINAL	(CU.FT.)	CORRECTED	6TD	NOMINAL	Y	VARIATION	(IN. H2O)	VAR
40	0.2435	23.5	0.31	10	93	93	95	95	24.900	28.143	3.2430	3.0894	3.1012	3.2461	1.0038	0.0000	1.7266	-0.
40 40	0.2435 0.2435	23.0 23.5	0.31 0.31	10 10	93 93	93 94	94 94	94 94	28.300 31.534	31.534 34.773	3.2340 3.2390	3.0864 3.0912	3.1012 3.0998	3.2461 3.2476	1.0048 1.0028	0.0010 -0.0010	1.7297 1.7313	0. 0.
AVERAGE	0.2433	20.5	0.51	10	93	74	74	94	31.334	34.773	3.2370	3.0912	3.0770	3.24/0	1.0028	0.0038	1.7292	0.
															1.0058	0.0030	1.7272	U.
48	0.3557	22.5	0.65	10	80	81	81	82	873.700	878.326	4.6260	4.5206	4.5823	4.6880	1.0136	0.0042	1.6995	0.
48	0.3557	22.0	0.65	10	81	82	82	83	878.326	882.951	4.6250	4.5113	4.5781	4.6923	1.0148	0.0053	1.6996	0.
48	0.3557	21.5	0.65	10	82	82	83	84	882.957	887.657	4.7000	4.5760	4.5759	4.6945	1.0000	-0.0095	1.6980	-0.
AVERAGE															1.0095	0.0095	1.6990	0.
55	0.4616	21.5	1,15	10	83	84	84	85	888.500	894.618	6.1180	5.9529	5.9301	6.1005	0.9962	-0.0069	1.7855	-0.
55	0.4616	21.0	1.15	10	84	85	87	87	901.700	907.708	6.0080	5.8192	5.9247	6.1061	1.0181	0.0151	1.7806	-0.
55	0.4616	21.0	1.15	10	94	94	92	91	3.800	9.946	6.1460	5.9043	5.8736	6.1592	0.9948	-0.0082	1.7969	0.
AVERAGE															1.0030	0.0030	1.7877	0.
63	0.5916	20.0	1.85	10	85	86	88	89	914.800	922.646	7.8460	7.5916	7.5863	7.8330	0.9993	-0.0019	1.7423	0.
63	0.5916	20.0	1.85	10	86	86	89	89	922.646	930.473	7.8270	7.5664	7.5828	7.8366	1.0022	0.0010	1.7423	0.
63	0.5916	20.0	1.85	10	86	86	89	90	930.473	938.307	7.8340	7.5662	7,5828	7.8366	1.0022	0.0010	1.7407	-0.
AVERAGE															1.0012	0.0012	1.7418	0.
73	0.8234	17.5	3,50	10	90	91	89	89	970,400	981.243	10.8430	10.5242	10.5106	10.9519	0.9987	0.0011	1.7156	-0
73 73	0.8234	17.5	3.55	10	91	93	89	90	981.243	992.089	10.8460	10.5188	10.4963	10.9668	0.9979	0.0003	1.7433	0.
73	0.8234	17.5	3.50	10	93	94	90	90	992.089	1002.949	10.8600	10.5215	10.4821	10.9817	0.9963	-0.0014	1.7218	-0.
AVERAGE															0.9976	0.0024	1.7269	0.
ORIFICE	ORIFICE	ACTUAL	^Н	TIME	TEMP	AMBIENT TEMP.	METER TEMP.	METER TEMP.	METER READING	METER READING	VM	VM	Vcr	Vcr			^Н	
SERIAL NO.	K' FACTOR		(IN H2O)	(MIN.)	INITIAL	FINAL	INITIAL		INITIAL	FINAL	(CU.FT.)	CORRECTED	STD	NOMINAL	Y	VARIATION		VAR
55	0.4616	21.0	1.15	10	77	77	78	78	842.763	848.905	6.1420	6.0727	5.9898	6.0639	0.9864	-0.0167	1.7783	0.
55	0.4616	21.0	1.15	10	77 77	77	79	80	848.905	854.993	6.0880	6.0025	5.9898	6.0639	0.9979	-0.0052	1.7734	-0.
55 ·	0.4616	21.0	1.15	10	77 77	77	80	81	854.993	861.126	6.1330	6.0357	5.9898	6.0639	0.9924	-0.0106	1.7701	-0.
AVERAGE	0.4010	21.0	1.15	10	. //	//	ου	91	004.993	601.126	0.1330	0.0357	J.7070	0.0037	0.9922	-0.0108		0.
																	1 7739	
AVERAGE																-0.0108	1.7739	
	RISON CHEC	K (Yqa)		Y _{qa} _	(O / Vm)	K sqr(.319 x T	îm X 29 / (^	'Ha x (Pb +	(Havg / 13.6	6) x Md)) X sq	h avg						1.7739	
	RISON CHEC		Pup 2	•		 K sqr(.319 x T	îm X 29 / (^	`Ha x (Pb +	(Havg / 13.6	5) x Md)) X sq	^H avg			<u> </u>	=		1.7739	
	RISON CHEC	Run 1	Run 2 0.9917	Y _{qa} _ Run 3 0.9968	(O / Vm) 2 Average 0.9926	K sqr(.319 x T	îm X 29 / (″	·Ha x (Pb +	(Havg / 13.6	5) x Md)) X sq	- A' avg		===				1.7739	
METER COMPA	Y _{qa} =	Run 1 0.9893		Run 3	Average	K sqr(.319 x T	7m X 29 / (*	'Ha x (Pb +	(Havg / 13.6	5) x Md)) X sq	q ^H avg						1.7739	
METER COMPA	Y _{qa} =	Run 1 0.9893		Run 3	Average	K sqr(.319 x T	Cm X 29 / (*	`Ha x (Pb +	(Havg / 13.6	5) x Md)) X sq	7 ^H avg		===				1.7739	
METER COMPA	Y _{qa} =	Run 1 0.9893	0.9917	Run 3	Average	K sqr(.319 x T	~ X 29 / (*	Ha x (Pb +	(Havg / 13.6	s) x Md)) X sq	A'H'avg						1.7739	
METER COMPA	Y _{qa} =	Run 1 0.9893	0.9917	Run 3	Average	K sqr(.319 x 1	~ X 29 / (*	'Ha x (Pb +	(Havg / 13.6	s) x Md)) X sq	ባ ^H avg		=		===		1.7739	
METER COMPA	Y _{qa} = LE CALIBRAT 9/3/2010	Run 1 0.9893 FION	0.9917 TM OMETER	Run 3	Average	K sqr(319 x 1	Sm X 29 / (*	Ha x (Pb+	(Havg / 13.6	x Md)) X sqa	↑ ^H avg	_	===				1.7739	
METER COMPA	Y _{qs} = LE CALIBRAT 9/3/2010 TC-1	Run 1 0.9893 FION AS' THERMO	0.9917 TM OMETER	Run 3	Average	X sqr(.319 x T	Sm X 29 / (*	Ha x (Pb +	(Havg / 13.6) x Md)) X sqa	¬↑H avg		===		===		1.7739	
METER COMPA THERMOCOUP DATE	Y _{qa} = LE CALIBRAT 9/3/2010 TC-1 (DEG F)	Run 1 0.9893 FION AS' THERMO	0.9917 TM DMETER G F 2	Run 3	Average	K sqr(.319 x T	"m X 29 / ("	Ha x (Pb +	(Havg / 13.6) x Md)) X sq	q ^H avg		===		===		1.7739	
METER COMPA THERMOCOUP DATE ICE	Y _{qa} = LE CALIBRAT 9/3/2010 TC-1 (DEG F) 29	Run 1 0.9893 FION AS' THERMO (DE: 3	0.9917 TM DMETER G F) 2	Run 3	Average	K sqr(.319 x T	"m X 29 / ("	Ha x (Pb +	(Havg / 13.6	5) x Md)) X sq	q ^H avg		===	-			1.7739	
METER COMPA THERMOCOUP DATE ICE BOILING H20 OIL	Y _{qa} = LE CALIBRAT 9/3/2010 TC-1 (DEC F) 29 214 364	Run 1 0.9893 FION AS' THERMO (DE) 3	0.9917 TM DMETER G F) 2	Run 3	Average	X sqr(.319 x T	°m X 29 / (°	'Ha x (Pb +	(Havg / 13.6) x Md)) X sq	q ^H avg		===	=======================================			1.7739	
METER COMPA THERMOCOUP DATE ICE BOILING H20 OIL NOZZLE CALIB	Y _{qa} = LE CALIBRAT 9/3/2010 TC-1 (DEC F) 29 214 364	Run 1 0.9893 FION AS' THERMO (DE) 3	0.9917 TM DMETER G F) 2	Run 3	Average	K sqr(.319 x 1	"m X 29 / ("	Ha x (Pb +	(Havg / 13.6	5) x Md)) X sq	q ^H avg		==				1.7739	
METER COMPA THERMOCOUP DATE ICE BOILING H20	Y _{qa} = LE CALIBRAT 9/3/2010 TC-1 (DEG F) 29 214 364 RATION 2/25/2011	Run 1 0.9893 FION AS' THERMO (DE) 3	0.9917 TM DMETER G F) 2 12	Run 3	Average	K sqr(.319 x T	°m X 29 / (°	Ha x (Pb +	(Havg / 13.6	5) x Md)) X sq	q ^H avg		===				1.7739	
THERMOCOUP DATE ICE BOILING H2O OIL NOZZLE CALIB	Y _{qa} = LE CALIBRAT 9/3/2010 TC-1 (DEG F) 29 214 364 RATION 2/25/2011	Run 1 0.9893 FION AS' THERMO (DE) 3	0.9917 TM DMETER G F) 2 12	Run 3 0.9968	Average	X sqr(.319 x T	°m X 29 / (*	'Ha x (Pb +	(Havg / 13.6) x Md)) X sq	g^H avg		===				1.7739	

Nozzle Calibration

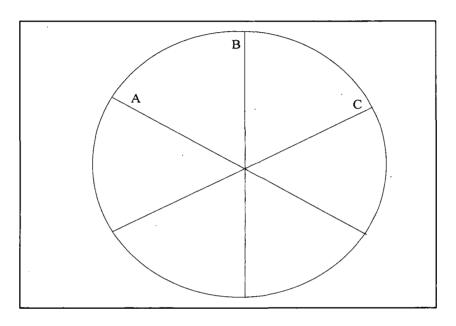
Nozzle ID #20

 A =
 0.625

 B =
 0.626

 C =
 0.625

 Average
 0.6253



Calibration Date

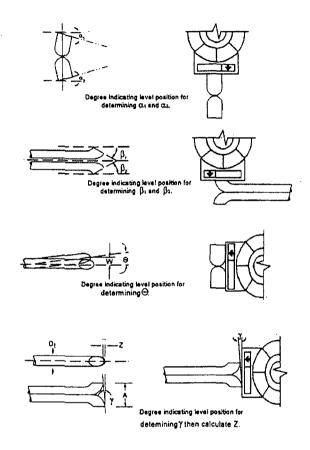
2/25/2011

Calibrated by

LA

PITOT CALIBRATION

(Type S Pitot Tube Inspection)

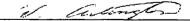


Level and Perpendicular?	Yes
Obstruction?	No
Damaged?	No
α_1 (-10° \leq $\alpha_1 \leq$ + 10°)	1
α_2 (-10° \leq $\alpha_2 \leq$ + 10°)	0
$\beta_1 (-5^\circ \le \beta_1 \le +5^\circ)$	0
$\beta_2 \ (-5^\circ \le \beta_2 \le +5^\circ)$	0
Y	2
θ	-1
$z = A \tan \gamma \ (\leq 0.125^{\circ})$	0.034
$w = A \tan \theta (\le 0.03125^{\circ})$	-0.0 1 7
$D_t (3/16 \text{ "} \le D_t \le + 3/8 \text{"})$	0.375
A	0.960
$A/2 D_t (1.05 \le P_A / D_t \le 1.51)$	1.280

Certification

I hereby certify that type S pitot tube ID# P-5AC meets or exceeds all specifications, critera and applicable design features, and is hereby assigned a pitot tube calibration factor of 0.84.

Certified by:



Date:

9/3/2010



"INDUSTRY LEADER IN SPECIALTY GASES"

Certificate of Analysis

Customer • Coastal Air Consulting (Deland, FL)

Date September 14, 2010

Delivery Receipt DR-30659

Product: Nitrogen, CEMS Grade

Lot Number: LTJ140-PG

Mixture Specifications

Cylinder Number EB-0026438

Components	Requested	Actual
Moisture	2.0 ppm	< 2.0 ppm
Hydrocarbons	6.1 ppm	< 0.1 ppm
Oxygen .	1.0 ppm	< 1.0 ppm
Carbon Monoxide	1.0 ppm	< 1.0 ppm
Carbon Dioxide	1.0 ppm	< 1.0 ppm

Cylinder Data

Cylinder Valve: CGA 580

Cylinder Volume: 140 Cubic Feet

Cylinder Pressure: 2000 psig, 70°F

Expiration Date: September 14, 2013

Certified by:

Adam Strickland



"INDUSTRY LEADER IN SPECIALTY GASES"

Certificate of Analysis

- EPA PROTOCOL GAS -

Customer

Coastal Air Consulting (Deland, FL)

Date

July 23, 2010

DR-30062

Delivery Receipt Gas Standard

12.0 ppm Nitric Oxide, 25.0 ppm Carbon Monoxide/Nitrogen

Final Analysis Date

July 09, 2010

Expiration Date

July 09, 2012

DO NOT USE BELOW 150 psig

Analytical Data:

EPA Protocol, Section No. 2.2, Procedure G-1.

Reported Concentrations:

Nitric Oxide: 11.8 ppm +/- 0.11 ppm Carbon Monoxide: 25.4 ppm +/- 0.25 ppm

> Nitrogen: Balance Total NOx: 12.1 ppm

** Total NOx for Reference Use Only **

Reference Standards

SRM GMIS

GMIS

GMIS

Cylinder Number:

EB-0023453

CC-233168

Concentration:

24.16 ppm NO Nitrogen

50,67 ppm CO

Expiration Date:

05/24/12

02:12:12

Certification Instrumentation

Component:

Nitrie Oxide

Carbon Monoxide

Make/Model:

Horiba - CLA 510

Nicolet-NEXUS 470

Serial Number:

43331870031

AEP99000154

Principal of Measurement:

Chemiluminescence

Last Calibration:

June 14, 2010

July 07, 2010

Cylinder Data

Cylinder Number:

EB-0014644

Cylinder Volume:

FTIR

140 Cubic Feet

Cylinder Outlet:

CGA 660

Cylinder Pressure:

2000 psig, 70°F

Expiration Date:

July 09, 2012

Analytical Uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by:

Adam Strickland

(show Sill)

"UNMATCHED EXCELLENCE"



"INDUSTRY LEADER IN SPECIALTY GASES"

Certificate of Analysis

- EPA PROTOCOL GAS -

Customer

Coastal Air Consulting (Deland, FL)

Date

September 14, 2010

Delivery Receipt

DR-30659

Gas Standard

23.5 ppm Nitric Oxide, 47.5 ppm Carbon Monoxide/Nitrogen

Final Analysis Date

September 07, 2010

Expiration Date

September 07, 2012 DO NOT USE BELOW 150 psig

Analytical Data:

EPA Protocol, Section No. 2.2, Procedure G-1.

Reported Concentrations:

Nitric Oxide: 21.7 ppm +/- 0.21 ppm

Carbon Monoxide: 48.9 ppm +/- 0.48 ppm

Nitrogen: Balance Total NOx: 22.2 ppm

** Total NOx for Reference Use Only **

Reference Standards

SRM'GMIS

GMIS

GMIS

Cylinder Number:

EB-0023453

CC-233168

Concentration:

24.16 ppm NO/Nitrogen

50.67 ppm CO

Expiration Date:

05/24/12

02/12/12

Certification Instrumentation

Component:

Nitric Oxide

Carbon Monoxide

Make Model:

Horiba CLA - 510

Horiba - VIA 510

Serial Number:

43331870031

UUBKWXYV

Principal of Measurement:

Chemiluminescence

NDIR

Last Calibration:

August 10, 2010

August 10, 2010

Cylinder Data

Cylinder Number:

EB-0026213

Cylinder Volume:

136 Cubic Feet

Cylinder Outlet:

CGA 660

Cylinder Pressure:

1950 psig, 70°F

Expiration Date:

September 07, 2012

Analytical Uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by:

Adam Strickland

July SA

"UNMATCHED EXCELLENCE"



"INDUSTRY LEADER IN SPECIALTY GASES"

Certificate of Analysis

- EPA PROTOCOL GAS -

Customer

Coastal Air Consulting (Deland, FL)

Date

September 14, 2010

Delivery Receipt

DR-30659

Gas Standard

8.00-10.0% CO2, 11.0-13.0% Oxygen/Nitrogen-EPA PROTOCOL

Final Analysis Date

August 30, 2010

Expiration Date

August 30, 2013

Component

Carbon Dioxide, Oxygen

Balance Gas

Nitrogen

Analytical Data:

DO NOT USE BELOW 150 psig

EPA Protocol, Section No. 2.2, Procedure G-1

Reported Concentrations

Carbon Dioxide: 8.98% +/- 0.08%

Oxvgen: 12.0% +/- 0.12%

Nitrogen: Balance

Reference Standards:

SRM/GMIS:

GMIS GMIS

GMIS

Cylinder Number:

CC-159114/CC-165377

CC-231332

Concentration:

7.11% CO2/N2-10.05% CO2/Nitrogen

10.1% Oxygen/Nitrogen

Expiration Date:

04/04/11 - 04/06/11

93/04/11

Certification Instrumentation

Component:

Carbon Dioxide

Oxygen

Make/Model:

Agilent 7890A

Servomex 244a

Serial Number:

CN10736166

1847

Principal of Measurement:

GC-TCD

Paramagnetic

Last Calibration:

August 10, 2010

August 10, 2010

Cylinder Data

Cylinder Serial Number:

EB-0026459

Cylinder Outlet:

CGA 590

Cylinder Volume:

139 Cubic Feet

Cylinder Pressure:

1850 psig. 70°F

Analytical Uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by:

Adam Strickland

"UNMATCHED EXCELLENCE"

Liquid Technology Corporation

Industry Leader in Specialty Gases, Equipment and Service

Certificate of Analysis

- EPA PROTOCOL GAS -

Customer

Coastal Air Consulting (Deland, Florida)

Date

November 14, 2008

Delivery Receipt

DR-23098

Gas Standard

17.0-18.0% CO2, 22.0-23.0% Oxygen/Nitrogen-EPA PROTOCOL

Final Analysis Date Expiration Date

November 14, 2008 November 14, 2011

Component

Carbon Dioxide, Oxygen

Balance Gas

Nitrogen

Analytical Data:

DO NOT USE BELOW 150 psig

EPA Protocol, Section No. 2.2, Procedure G-1

Reported Concentrations

Carbon Dioxide: 17.27% +/- 0.17%

Oxygen: 22.62% ±/- 0.22%

Nitrogen: Balance

Reference Standards:

SRM GMIS:

GMIS

GMIS GMIS

Cylinder Number:

CC-79616

CC-125554 CC-85469

Concentration:

17.4% CO2 Nitrogen

20,90% O2 N2 - 25,30% Oxygen/N2

Expiration Date:

12/01/12

04.02 11 - 08.09 10

Certification Instrumentation

Component:

Carbon Dioxide

Oxygen

Make/Model:

Hewlett Packard 5890 II

Servomex 244a

Serial Number:

3336A59393

1847

Principal of Measurement:

ICD

Paramagnetic

Last Calibration:

November 05, 2008

November 10, 2008

Cylinder Data

Cylinder Serial Number:

CC-231467

Cylinder Outlet:

CGA 590

Cylinder Volume:

140 Cubic Feet

Cylinder Pressure:

2000 psig. 70°F

Analytical Uncertainty and NIST Traceability are in compliance with TPA-600/R-97/121.

Certified by:

Date:

November 14, 2008

Liquid Technology Corporation

Industry Leader in Specialty Gases, Equipment and Service

Certificate of Analysis

- EPA PROTOCOL GAS -

Customer

Coastal Air Consulting (Deland, Florida)

Date

July 22, 2009

Delivery Receipt

DR-25422

Gas Standard

100.0 ppm Carbon Monoxide/Nitrogen - EPA PROTOCOL

Final Analysis Date

July 22, 2009

Expiration Date

July 22, 2012

Component

Carbon Monoxide

Balance Gas

Nitrogen

Analytical Data:

DO NOT USE BELOW 150 psig

EPA Protocol, Section No. 2.2, Procedure G-1

Replicate Concentrations

Carbon Monoxide: 102.0 ppm +/- 1.0 ppm

Nitrogen: Balance

Reference Standards:

SRM/GMIS:

GMIS

Cylinder Number:

CC-233156

Concentration:

104.91 ppm CO/Nitrogen

Expiration Date

April 16, 2011

Certification Instrumentation

Component:

Carbon Monoxide

Make/Model:

Nicolet - NEXUS 470

Serial Number:

AEP99000154

Principal of Measurement:

FTIR

Last Calibration:

July 02, 2009

Cylinder Data

Cylinder Serial Number:

CC-233184

Cylinder Outlet:

CGA 350

Cylinder Volume:

140 Cubic Feet

Cylinder Pressure:

2000 psig. 70°F

Analytical Uncertainty and NIST Traceability are in compliance with EPA-600/R-97/121.

Certified by:

Mike Duncan

My Duner

Unmatched Excellence

Attachment F - Project Participants

Project Participants

Arlington Environmental Services, Inc.

William Arlington Project Director

Rufus Roden Field Technician

Noah Handley Laboratory Analyst

Gina Meegan Computer Analysis

US Cremation Equipment

Luis Llorens Project Manager

Luis del Pino Visible Emission Evaluator Certification Attached

VISIBLE EMISSIONS EVALUATOR

This is to certify that

LUIS DEL PINO

STUDENT ID NUMBER DEL587412

met the specifications of Federal Reference Method 9 and qualifies as a visible emissions evaluator. Maximum deviation on white and black smoke did not exceed 7.5% opacity and no single error exceeding 15% opacity was incurred during the certification test conducted by Eastern Technical Associates of Raleigh, NC. This certificate is valid for six months from date of issue

391226

CERT NUMBER

2/2/2011

DATE OF SCHOOL

SCHOOL LOCATION

8/4/2011

GERTIFICATION EXPLOATE

Jody Monk

Director of Training

EASTERN TECHNICAL ASSOCIATES

LUIS DEL PINO

DEL587412 STUDENT ID NUMBER

met the specifications of Federal Reference Method 9 and qualifies as a visible emissions evaluator. Maximum deviation on white and black smoke did not exceed 7.5% opacity and no single error exceeding 15% opacity was incurred during the certification test conducted by Eastern Technical Associates of Raleigh, NC. This certificate is valid for six months from date of issue and expires on the date below.

ORLANDO, FL

2/2/2011

391226

SCHOOL LOCATION

DATE OF SCHOOL

CERT NUMBER

ORLS10

8/4/2011

LAST LECTURE CERTIFICATION EXP DATE

BEARER

Customer Support Debbie Scalise

debbie@smokeschool.com

Want to know when we will be in your area? Join our emailing list at www.smokeschool.com

919-878-3188

Attachment G - Retention Time Calculations

RETENTION TIME CALCULATION

CORRECTION FOR QUENCHED AIR AT OUTLET

PLANT: **US Cremations** SOURCE: Model 75/300 LOCATION: Lakeland

DATE: 2/25/2011 Test: Run 1

CHARGE RATE: 75 lb

1147.3 Stack Temperature °F Afterburner Temperature °F 1646.4 Ambient Temperature °F 85 539 Stack Flow Rate (scfm dry)

Secondary Chamber Percent Flow 68.04% Secondary Chamber Flow (scfm dry) 366.6 Secondary Chamber Flow @ 1800 °F 1569.0 Secondary Chamber Volume (cu.ft.) 28.9 Retention Time @ 1800 °F 1.11

Secondary Chamber Percent Flow = Stack Flow Rate X (Stack Temperature - Ambient Temperature)

(Afterburner Temperature - Ambient Temperature)

Stack Flow Rate (scfm dry) X Secondary Chamber Percent Flow Secondary Chamber Flow (scfm dry) =

Secondary Chamber Flow (scfm dry) X (1800+460) / 528 Secondary Chamber Flow @ 1800 °F =

Secondary Chamber Volume (cu.ft.) X 60 Retention Time @ 1800 °F =

Secondary Chamber Flow @ 1800 °F

RETENTION TIME CALCULATION

CORRECTION FOR QUENCHED AIR AT OUTLET

 PLANT:
 US Cremations

 SOURCE:
 Model 75/300

 LOCATION:
 Lakeland

 DATE:
 2/25/2011

 Test:
 Run 2

 CHARGE RATE:
 69 lb

Stack Temperature °F Afterburner Temperature °F Ambient Temperature °F Stack Flow Rate (scfm dry)	1147.3 1647.3 85 557
Secondary Chamber Percent Flow Secondary Chamber Flow (scfm dry) Secondary Chamber Flow @ 1800 °F Secondary Chamber Volume (cu.ft.)	67.99% 378.9 1621.8 28.9
Retention Time @ 1800 °F	1.07

Secondary Chamber Percent Flow =

<u>Stack Flow Rate X (Stack Temperature - Ambient Temperature)</u>
(Afterburner temperature - Ambient Temperature)

Secondary Chamber Flow (scfm dry) =

Stack Flow Rate (scfm dry) X Secondary Chamber Percent Flow

Secondary Chamber Flow @ 1800 °F =

Secondary Chamber Flow (scfm dry) X (1800+460) / 528

Retention Time @ 1800 °F =

Secondary Chamber Volume (cu.ft.) X 60 Secondary Chamber Flow @ 1800 °F

RETENTION TIME CALCULATION

CORRECTION FOR QUENCHED AIR AT OUTLET

 PLANT:
 US Cremations

 SOURCE:
 Model 75/300

 LOCATION:
 Lakeland

 DATE:
 2/25/2011

 Test:
 Run 3

 CHARGE RATE:
 75 lb

Stack Temperature °F 1087.44 Afterburner Temperature °F 1650.33 Ambient Temperature °F 85 Stack Flow Rate (scfm dry) 585 64.04% Secondary Chamber Percent Flow Secondary Chamber Flow (scfm dry) 374.7 Secondary Chamber Flow @ 1800 °F 1603.7 Secondary Chamber Volume (cu.ft.) 28.9 Retention Time @ 1800 °F 1.08

Secondary Chamber Percent Flow = Stack Flow Rate X (Stack Temperature - Ambient Temperature)

(Afterburner temperature - Ambient Temperature)

Secondary Chamber Flow (scfm dry) = Stack Flow Rate (scfm dry) X Secondary Chamber Percent Flow

Secondary Chamber Flow @ 1800 °F = Secondary Chamber Flow (scfm dry) X (1800+460) / 528

Retention Time @ 1800 °F = Secondary Chamber Volume (cu.ft.) X 60
Secondary Chamber Flow @ 1800 °F

Attachment 2 Equipment Drawings and Brochures

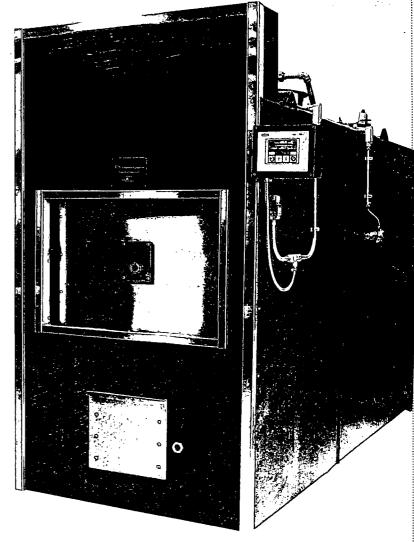
US 75/300 Animal Cremator

DESIGNED primarily for random-load individual pet cremations the 75/300 can also serve as a batch load incinerator.

RATED at 75 lbs/hr with a single load capacity of 300 lbs this compact and fuel efficient unit is ideal for animal clinics, animal hospitals, veterinarians, pet cemeteries, humane societies and pet cremation service facilities.

EQUIPPED with more standard features than any other animal cremator in its price and size range, the 75/300 easily out performs competitive makes.

AUTOMATIC operation through a Programmable Logic Controller (PLC) with a Color Touch Screen Interface is standard.



Model US 75/300 Animal Cremator



"Whether a first time buyer, replacing or adding equipment... we're there before, during and most importantly after the sale. And, we wouldn't have it any other way."— Cal Wilkerson



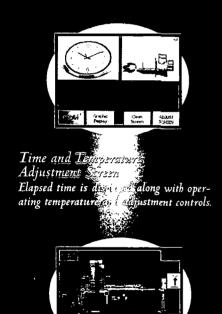
User-friendly Operating System W/Touch Screen

Operating conditions are displayed on various screens for monitoring and control during each stage of the cremation



Main Screen

Displays Start, Stop and Advance cycle controls along with Door Up and Door Down. Also dispays Stage of Process and Chamber temperatures



Temperature and Burner Status Screen Displays High fire or Low fire, Off and Reset.

U.S. Cremation Equipment offers a complete line of cremation supplies, replacement parts for all makes, service, repairs, technical support, and training.

US MODEL 75/300 ANIMAL CREMATOR:

Nearly identical in features and performance to U.S. Cremation Equipment's "Classic" human cremator except for size, this front load/front cleanout unit offers increased productivity, faster cremation cycles and lower fuel consumption. Complete combustion is achieved in the Pollution Control Chamber eliminating smoke and odor.

Features:

- Power Charging Door
- Primary Chamber View Port
- 3000° Hot Hearth
- Secondary Chamber View Ports
- Loading Cart
- PLC Operating System
- Color Touch Screen Interface
- Powder Coat Paint Exterior
- Refractory Lined Draft Inducer
- Refractory Lined Stack
- Opacity Sensor
- Operating Tools
- Two Year Limited Warranty

Model Specifics:

Height: 7'-6 3/4" (2.3m)

Width: 4'-0" (1.22m)

W/Color Touch Screen 4'-II" (I.5m)

Length 10'-8" (3.25m)

Weight: 10,500 lbs (4762kg)

Electrical: 208-220 Volts, 50/60 Hz,

Single or 3 Phase

System Requirements:

Fuel: Natural Gas or LP (Propane) Gas

(Diesel Fuel Available)

Pressure: NG 7" to 9" (1778mm to 2286mm)

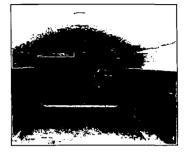
W.C. LPG II" (2794mm) W.C.

Flow: 1,500,000 BTU/hr (connect to a I 1/2" header)

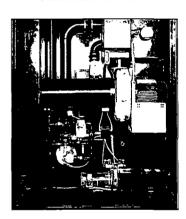
Make Up Air: 1700 CFM (48 CMM) 24" x 24"

(6096mm x 6096mm

Clearances: 2 ft (6096mm) Top and Sides; 3 ft (9144mm) Rear



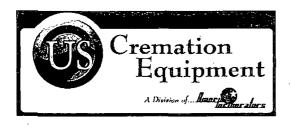
Temperature controlled chamber is sized to accommodate batch loads.



Rear Compartment houses major components for easy access and maintenance.



370 S. North Lake Blvd., Ste. 1004
Altamonte Springs, FL 32701
Ph: 321.282.7357 • Fax: 321.282.7358
www.uscremationequipment.com
E-mail: info@uscremationequipment.com



ANIMAL CREMATION CHAMBER SPECIFICATION Model US 75/300

EQUIPMENT:

U.S. Cremation Equipment, a division of American Incinerators Corporation -Multiple Chambered Animal Cremator; Natural Gas, Propane (LP) or Oil fired.

MANUFACTURER:

U.S. Cremation Equipment a division of American Incinerators Corporation.

CONSTRUCTION STANDARDS:

The cremator shall be constructed of U.L./CSA listed components and will meet or exceed nationally accepted incinerator construction standards per the <u>Incinerator</u> Institute of America (IIA) publication guidelines; i.e.:

- Primary chamber will not exceed 60% of total furnace volumes. Flue A. connection shall not be considered part of furnace volume.
- В. Flame supervision through continuous ultraviolet scanning flame detectors on all burners.
- C. High temperature refractory construction with air-cooled walls to prevent excessive heat radiation.
- Exhaust gas temperature reduction. D.

CREMATOR DIMENSIONS:

Chamber volumes: Primary - 28.5 CF $(0.80 \, \text{CM})$

> Secondary - 28.9 CF (0.82 CM)

Primary Chamber: 62" L x 30 1/2" W x 27 1/4" H

(1575 mm x 775 mm x 692 mm)

Structural footprint: 120" L x 48" W (3048 mm x 1219 mm)

128" L x 48" W (59" W/Touch Screen) x 88 3/4" H Over-all dimensions:

(3251 mm L x 1219 mm W (1499 mm W/Touch Screen)

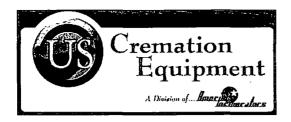
x 2254 mm H)

OPERATING TEMPERATURE:

Temperatures are determined as a result of federal, state or local permitting authority operating standards.

1,000°F-1,200°F (538 C - 648 C) Typical primary chamber setting:

1,400°F-1,800°F (760 C - 982 C) Typical secondary chamber setting:



RETENTION TIME:

In excess of 1 second.

CAPACITY RATING:

75 lb/hr for type 4 waste. Single load capacity of 300 lbs per cremation cycle

DRAFT:

Induced via refractory lined draft inducer.

SHIPPING WEIGHT:

10,500 lbs. (4762kg)

EMISSIONS:

The U. S. Cremation Equipment animal cremator shall meet or exceed federal, state/province and local environmental regulations.

EMISSION CONTROL:

Secondary chamber equipped with one, 1,000,000 BTU/HR burner. Also equipped with an electronic exhaust gas scanner system which temporarily suspends operation of the primary chamber burner if the opacity of the exhaust gases reach 20%.

STEEL CONSTRUCTION SPECIFICATIONS:

- A. The structure to be heavy 3" steel angle, square tube; 3/8" steel plate, seal welded construction.
- B. Subfloor to be 3/16" steel plate, seal welded construction.
- C. The exterior shell to be 12 gauge steel removable panels.
- D. Interior shell to be 10 gauge steel, seal welded construction.

INSULATION & REFRACTORY SPECIFICATIONS:

A. Hot Hearth:

3000°F abrasion resistant castable refractor monolithic cast 7" - 13" thick, 1 -1/2" recessed top and rounded, stressed arched bottom.



B. Chamber Floors:

3000°F abrasion resistant castable refractory, 5" thick on top of 2" 2400°F light weight insulating castable.

C. Chamber Ceilings:

3000°F castable refractory, monolithic cast,

rounded, stressed arched, 5"-9" thick, topped by 2"

2400°F light weight insulating castable.

D. Interior Walls:

2800°F. castable refractory, 41/2" x 9", all

chambers are backed by 2" of 1900°F ceramic fiber

insulation

E. Stack:

Lined with 2" of 2200°F insulating refractory.

SKIN TEMPERATURE CONTROL:

Integral dual casing, completely air-cooled design to prevent excessive heat radiation.

COMBUSTION EQUIPMENT:

- A. Combustion Air One (1) single phase, 208-230/460V, 17-15.5/7.6 amp, 5 hp airblower motor (1200 CFM/34 CMM). Three Phase available.
- B. Primary Chamber One 500,000 BTU/HR nozzle mix, gas-fired burner. Eclipse, North American, or equal.
- C. Secondary Chamber One, 1,000,000 BTU/HR modulating, nozzle mix, gas-fired burner. Eclipse, North American, or equal.
- D. Burner Flame Safeguard Control supervision on each burner via a flame safeguard relay and ultra-violet scanner.
- E. Low Air Pressure Safety Switch Interlocked to all burners.

EXHAUST GAS TEMPERATURE REDUCTION:

Hot air duct operating exit temperature: 900° F (482 C)

HOT AIR DUCT:

10 gauge carbon steel, high temperature 2" refractory lining, pre-drilled flanges, 20" Outside Diameter, 23" at flanges.



UTILITY REQUIREMENTS:

A. GAS:

1. Pressure:

7" to 9" W.C. (178 mm to 228 mm)

b) Propane:

a) Natural Gas:

11" W.C. (288 mm)

2. Flow Rate: 1,500,000 BTU/hr

B. <u>ELECTRICAL:</u>

1. One (1) single phase or 3 Phase, 208-230 Volts, 50/60 Hz for 5 hp air blower.

CREMATION CHAMBER LOADING/CLEAN-OUT DOOR:

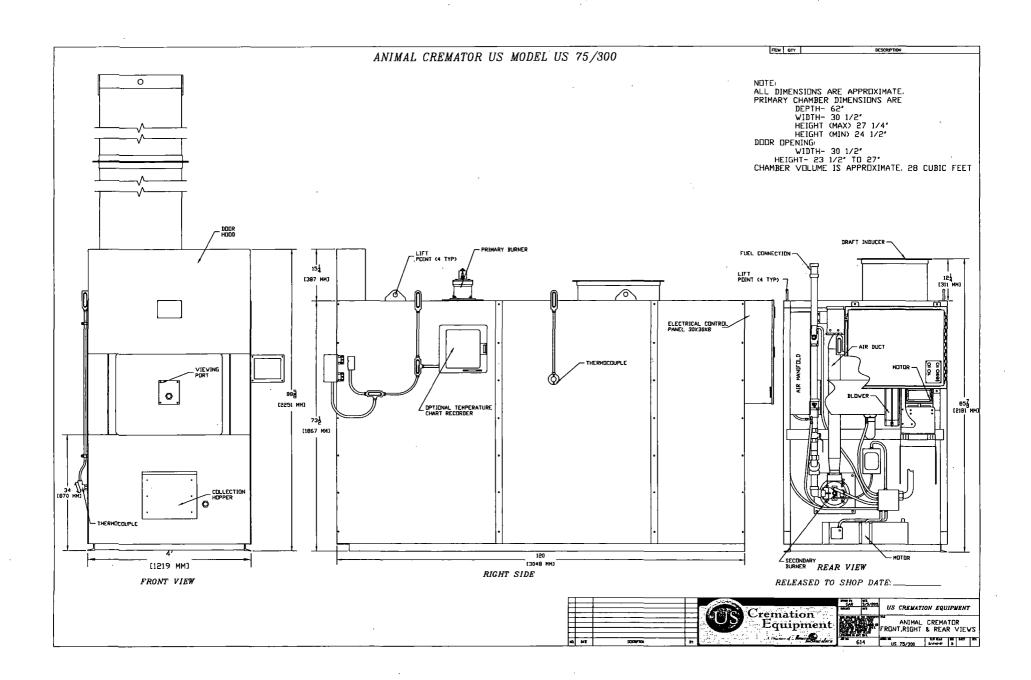
Hydraulically operated, refractory lined, upward movement guillotine style door W/Primary Chamber View Port

CREMATION PROCESS CONTROL:

The cremation cycle is controlled by a programmable logic control (PLC) system. A visual confirmation of the system status is provided through control panel indicator lights and digital temperature display. Continuous fuel and air modulation is automatically controlled by a time/temperature actuated system. Operator interface is through two sets of simple push button controls and panel timer.

EXTERIOR FINISH:

The cremation chamber is finished with grey hi-resistance powder coating. Back and top of unit is coated with epoxy type black paint. Loading door is trimmed in stainless steel.



Attachment 2 Emissions Calculations

Equipment	Pounds Incinerated	Hours Per	SO2	SO2	SO2	Nox	Nox	Nox	TOC	TOC	TOC	PM	PM	СО	CO
	Per Hour (Average)	Year	lb/ton	lb/hr	TPY	lb/ton	lb/hr	TPY	lb/ton	lb/hr	TPY	lb/hr	TPY	lb/hr	TPY
US 75/300	75	8760	2.5	0.09375	0.410625	3	0.1125	0.49275	3	0.1125	0.49275	0.26	1.14	0.38	1.66

CO=100 PPM @ 7% O2 based on manufacturers warranty

PM = 0.08 gr/dscf based on manufacturers warranty

US 75/300, CO is calculated as follows:

75 lb/hr x 1E+01 lb/ton x 1 ton/2000 lbs = 0.38 lbs/hr CO 0.38 lb/hr CO x 8760 hrs/yr x 1 ton/2000 lbs = 1.66 TPY CO

US 75/300, PM is calculated as follows:

75 lb/hr x 7E+00 lb/ton x 1 ton/2000 lbs = 0.26 lbs/hr PM 0.26 lb/hr PM x 8760 hrs/yr x 1 ton/2000 lbs = 1.14 TPY PM

Attachment 4
Process Flow Diagram

