

**NONMETALLIC MINERAL PROCESSING PLANTS (CRUSHERS)
AIR GENERAL PERMIT REGISTRATION FORM**

Part II. Notification to Permitting Office

(Detach and submit to appropriate permitting office; keep copy onsite)

Instructions: To give notice to the Department of an eligible facility's intent to use this air general permit, the owner or operator of the facility must detach and complete this part of the Air General Permit Registration Form and submit it to the appropriate Department of Environmental Protection or local air pollution control program office which has permitting authority. Please type or print clearly all information, and enclose the appropriate air general permit registration processing fee pursuant to Rule 62-4.050, F.A.C. (\$100 as of the effective date of this form)

777 5599-001

Registration Type

Check one:

INITIAL REGISTRATION - Notification of intent to:

- Construct and operate a proposed new facility.
 Operate an existing facility not currently using an air general permit (e.g., a facility proposing to go from an air operation permit to an air general permit).

RE-REGISTRATION (for facilities currently using an air general permit) - Notification of intent to:

- Continue operating the facility after expiration of the current term of air general permit use.
 Continue operating the facility after a change of ownership.
 Make an equipment change requiring re-registration pursuant to Rule 62-210.310(2)(e), F.A.C., or any other change not considered an administrative correction under Rule 62-210.310(2)(d), F.A.C.

Surrender of Existing Air Operation Permit(s) - For Initial Registrations Only

If the facility currently holds one or more air operation permits, such permit(s) must be surrendered by the owner or operator upon the effective date of this air general permit. In such case, check the first box, and indicate the operation permits being surrendered. If no air operation permits are held by the facility, check the second box.

- All existing air operation permits for this facility are hereby surrendered upon the effective date of this air general permit; specifically permit number(s): _____
 No air operation permits currently exist for this facility.

General Facility Information

Facility Owner/Company Name (Name of corporation, agency, or individual owner who or which owns, leases, operates, controls, or supervises the facility.)

CROSS ENVIRONMENTAL SERVICES, INC.

Site Name (Name, if any, of the facility site; e.g., Plant A, Metropolis Plant, etc. If more than one facility is owned, a registration form must be completed for each.)

Facility Location (Provide the physical location of the facility, not necessarily the mailing address.)

Street Address: **39646 FIG STREET**

City: **CRYSTAL SPRINGS**

County: **PASCO**

Zip Code: **33524**

Facility Start-Up Date (Estimated start-up date of proposed new facility.)(N/A for existing facility)

7-1-2009

Owner/Authorized Representative

Name and Position Title (Person who, by signing this form below, certifies that the facility is eligible to use this air general permit.)

Print Name and Title: **CHARLES L. GRAY - V. P. DEMOLITION DIVISION**

Owner/Authorized Representative Mailing Address

Organization/Firm: **CROSS ENVIRONMENTAL SERVICES, INC (CES)**

Street Address: **PO BOX 1299**

City: **CRYSTAL SPRINGS**

County: **PASCO**

Zip Code: **33524**

Owner/Authorized Representative Telephone Numbers

Telephone: **813.783.1688**

Fax: **813.782.5657**

Cell phone (optional): **813.714.5029**

Facility Contact (If different from Owner/Authorized Representative)

Name and Position Title (Plant manager or person to be contacted regarding day-to-day operations at the facility.)

Print Name and Title:

Facility Contact Mailing Address

Organization/Firm:

Street Address:

City:

County:

Zip Code:

Facility Contact Telephone Numbers

Telephone:

Fax:

Cell phone (optional):

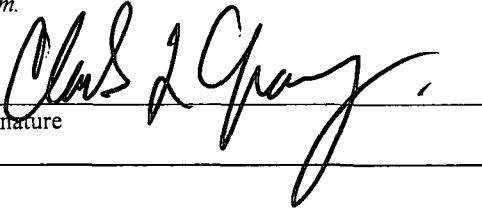
Owner/Authorized Representative Statement

This statement must be signed and dated by the person named above as owner or authorized representative

I, the undersigned, am the owner or authorized representative of the owner or operator of the facility addressed in this Air General Permit Registration Form. I hereby certify, based on information and belief formed after reasonable inquiry, that the facility addressed in this registration form is eligible for use of this air general permit and that the statements made in this registration form are true, accurate and complete. Further, I agree to operate and maintain the facility described in this registration form so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof.

I will promptly notify the Department of any changes to the information contained in this registration form.

Signature



Date

6-30-09

Type of Facility

Check one:

Stationary Facility

Relocatable Facility

Type(s) of Precautions Used to Prevent Unconfined Emissions

Check all that apply for the management of roads, parking areas, stock piles and yards:

Maintain Roads/Parking/Yards

Use Water Application

Use Dust Suppressant

Remove Particulate Matter

Reduce Stock Pile Height

Install Wind Breaks

Check the location of spray bars at the nonmetallic mineral processing plant:

Feeders

Entrance to "Crusher"

Exit of "Crusher"

Classifier Screens

Conveyor Drop Points

Description of Reasonable Precautions

Below, or as an attachment to this form, provide details of all types of reasonable precautions to be used to prevent unconfined emissions at the facility.

THERE ARE NO UNCONFINED EMISSIONS AT THIS MOBILE FACILITY. UNIT IS USED STRICTLY OUTSIDE.

Description of Facility

Below, or as an attachment to this form, provide a description of the nonmetallic mineral processing operations at the facility in sufficient detail to demonstrate the facility's eligibility for use of this air general permit and to provide a basis for tracking any future equipment or process changes at the facility. Describe all air pollutant-emitting processes and equipment at the facility, and identify any air pollution control measures or equipment used.

SEE ATTACHED

07/10/09 - W. Wible

* DESCRIPTION OR ATTACHMENTS DO NOT PROVIDE INFORMATION W/REGARD TO MATERIALS BEING PROCESSED.

7/10/09 -

11:15 AM - CALLED MR. CHARLES GRAY FOR ADD'L INFORMATION & HE WILL SEND E-MAIL W/ ADD'L INFO. W. Wible

7/10/09 - 1:52 AM - E-MAIL REQUEST FOR RATED CAPACITY OF NMMP PLANT SENT TO GRAY

7/10/09 - 3:00 PM

* SEE ATTACHED ADDENDUM FOR ADD'L INFO REQUESTED. - NEXT PAGE →

*** ADDENDUM TO REGISTRATION FORM**
DATED 07/06/09

Dibble, Dickson

From: Chuck Gray [cgray@crossenv.com]
Sent: Friday, July 10, 2009 2:35 PM
To: Dibble, Dickson
Cc: cgray@crossenv.com
Subject: Re: Cross Environmental Svcs Inc. - Nonmetallic Mineral Processing Plant (NMMP) Air General Permit Registration - Crystal Springs
Attachments: Chuck Gray.vcf

thanks for the call; here is the info--we crush concrete, road base material, slabs and asphalt paving the advertized rate of material per hr. is 250TPH. if you need any more info please don't hesitate to call, thank you chuck gray

----- Original Message -----

From: Dibble, Dickson
To: Chuck Gray
Cc: Ajhar, Rebecca
Sent: Friday, July 10, 2009 1:52 PM
Subject: Cross Environmental Svcs Inc. - Nonmetallic Mineral Processing Plant (NMMP) Air General Permit Registration - Crystal Springs

Dear Mr. Gray,

Thank you for taking my call earlier today regarding my request for additional information concerning the relocatable crushing operation which you intend to operate under the NMMP Plant Air General Permit, and more specifically the material which you will be processing.

I also have one additional request. When you respond, would you be so kind to also include the rated Tons per hour (T/hr) capacity of your Eagle crusher? The unit rated T/hr capacity is critical in determining the applicability of the rules and in considering the completeness of your registration.

If you should have any questions, comments and/or concerns, please e-mail or call.

Thank you and have a great weekend!

Sincerely,

Dickson E. Dibble

Dickson E. Dibble, ES III

FL Dept of Environmental Protection
Div. of Air Resource Management
Bureau of Air Monitoring & Mobile Sources
Air General Permit Program
Tel. (850) 921-9586
FAX (850) 922-6979
ICG-#345

Dickson.Dibble@dep.state.fl.us

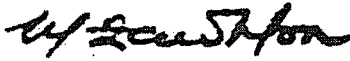


Please note: Florida has a very broad public records law. Most written communications to or from state officials regarding state business are public records available to the public and media upon request. Your e-mail communications may therefore be subject to public disclosure

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460

2006 Model Year Certificate of Conformity

Manufacturer: **JOHN DEERE POWER SYSTEMS OF DEERE AND COMPANY**
Engine Family: **6JDXL12.5073**
Certificate Number: **JDX-NRCI-06-30**
Intended Service Class: **NR 7 (225-450)**
Fuel Type: **DIESEL**
FELs: g/kW-hr **NMHC+NOx: 5.8** **NOx: NA** **PM: NA**
Effective Date: **12/9/2005**
Date Issued: **DEC 09 2005**



Merrylyn Zaw-Mon, Director
Compliance and Innovative Strategies Division
Office of Transportation and Air Quality

Pursuant to Section 213 of the Clean Air Act (42 U.S.C. section 7547) and 40 CFR Part 89, and subject to the terms and conditions prescribed in those provisions, this certificate of conformity is hereby issued with respect to the test engines which have been found to conform to applicable requirements and which represent the following nonroad engines, by engine family, more fully described in the documentation required by 40 CFR Part 89 and produced in the stated model year.

This certificate of conformity covers only those new nonroad compression-ignition engines which conform in all material respects to the design specifications that applied to those engines described in the documentation required by 40 CFR Part 89 and which are produced during the model year stated on this certificate of the said manufacturer, as defined in 40 CFR Part 89.

This certificate of conformity is conditional upon compliance of said manufacturer with the averaging, banking and trading provisions of 40 CFR Part 89, Subpart C. Failure to comply with these provisions may render this certificate void ab initio.

It is a term of this certificate that the manufacturer shall consent to all inspections described in 40 CFR 89.129-96 and 89.506-96 and authorized in a warrant or court order. Failure to comply with the requirements of such a warrant or court order may lead to revocation or suspension of this certificate for reasons specified in 40 CFR Part 89. It is also a term of this certificate that this certificate may be revoked or suspended or rendered void ab initio for other reasons specified in 40 CFR Part 89.

This certificate does not cover nonroad engines sold, offered for sale, or introduced, or delivered for introduction, into commerce in the U.S. prior to the effective date of the certificate.



Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

| MODEL YEAR | ENGINE FAMILY | DISPLACEMENT (liters) | FUEL TYPE | USEFUL LIFE (hours) |
|---|---------------|-----------------------|--|---------------------|
| 2006 | 6JDXL12.5073 | 12.5 | Diesel | 8000 |
| SPECIAL FEATURES & EMISSION CONTROL SYSTEMS | | | TYPICAL EQUIPMENT APPLICATION | |
| Direct Diesel Injection, Turbocharger (some models), Charge Air Cooler, Smoke Puff Limiter, Electronic Control Module | | | Loader, Tractor, Pump, Compressor, Generator Set, Other Industrial Equipment | |

The engine models and codes are attached.

The following are the exhaust certification standards (STD), or family emission limit(s) (FEL) as applicable, and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kW-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

| RATED POWER CLASS | EMISSION STANDARD CATEGORY | | EXHAUST (g/kW-hr) | | | | | OPACITY (%) | | |
|-------------------|----------------------------|------|-------------------|-----|----------|-----|------|-------------|-----|------|
| | | | HC | NOx | NMHC+NOx | CO | PM | ACCEL | LUG | PEAK |
| 225 ≤ kW < 450 | Tier 3 | STD | N/A | N/A | 4.0 | 3.5 | 0.20 | 20 | 15 | 50 |
| | | FEL | - | - | 5.8 | - | - | - | - | - |
| | | CERT | - | - | 5.5 | 1.3 | 0.16 | 14 | 6 | 27 |


BE IT FURTHER RESOLVED: That the family emission limit(s) (FEL) is an emission level declared by the manufacturer for use in any averaging, banking and trading program and in lieu of an emission standard for certification. It serves as the applicable emission standard for determining compliance of any engine within this engine family under 13 CCR Sections 2423 and 2427.

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 21st day of December 2005.


for Allen Lyons, Chief
Mobile Source Operations Division



JOHN DEERE

ENGINE PERFORMANCE CURVE

Rating: Gross Power
 Application: Industrial -
 Heavy Duty/Continuous & Constant
 10% Power Bulge

PowerTech 12.5 L Engine

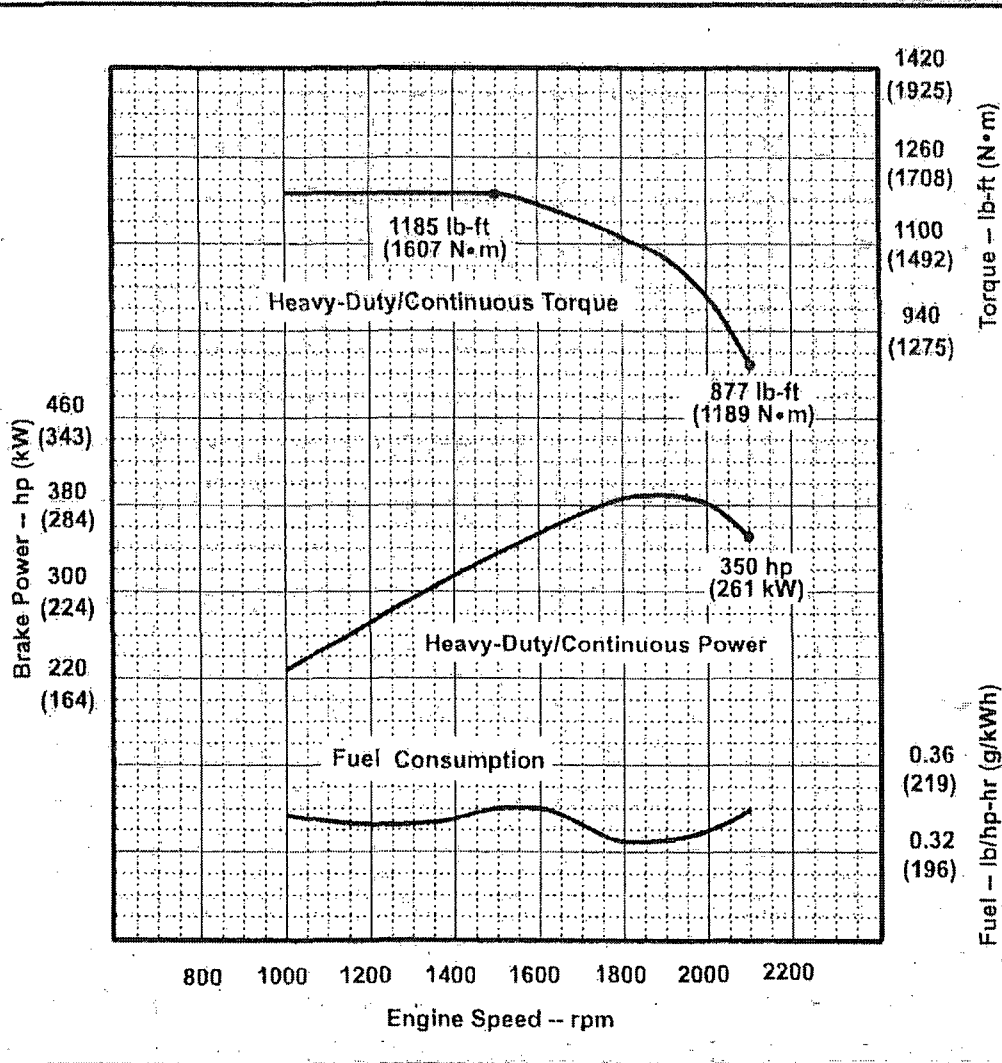
Model: 6125HF070

JD Electronic Control

350 hp @ 2100 rpm

261 kW @ 2100 rpm

[See Option Code Table]



Air Intake Restriction 12 in.H₂O (3 kPa)
 Exhaust Back Pressure 30 in.H₂O (7.5 kPa)

Gross power guaranteed within + or - 5% at SAE J1995 and ISO 3046 conditions:
 77 °F (25 °C) air inlet temperature
 29.31 in.Hg (99 kPa) barometer
 104 °F (40 °C) fuel inlet temperature
 0.853 fuel specific gravity @ 60 °F (15.5 °C)

Conversion factors:
 Power: kW = hp x 0.746
 Fuel: 1 gal = 7.1 lb, 1 L = 0.85 kg
 Torque: N·m = lb-ft x 1.356

All values are from currently available data and are subject to change without notice.

Notes:

| | |
|---|---------------------------------------|
| Tier-2 Emission Certifications: | Certified by: |
| CARB; EPA; EU Ref: Engine Emission Label | <i>Brian L. Carlson</i> 22 July 04 |

* Revised Data
 Curve: 6125HF070350HD Sheet 1 of 2
 July 2004

Common Specifications:

General Data

| | |
|---|-------------------------|
| Model | 6125HF070 |
| Number of Cylinders | 6 |
| Bore and Stroke-in. (mm) | 5.00 (127) x 6.50 (165) |
| Displacement-in. ³ (L) | 763 (12.5) |
| Compression Ratio | 17:1 |
| Valves per Cylinder-Intake/Exhaust | 2/2 |
| Firing Order | 1-5-3-6-2-4 |
| Combustion System | Unit Injection |
| Engine Type | In-line, 4-Cycle |
| Aspiration | Turbocharged |
| Charge Air Cooling System | Air-to-Air |
| Engine Crankcase Vent System | Open |
| Maximum Crankcase Pressure-in. H ₂ O (kPa) | 2 (0.5) |

Physical Data

| | |
|--|-------------|
| Length-in. (mm) | 52.2 (1326) |
| Width-in. (mm) | 31.8 (808) |
| Height-in. (mm) | 48.8 (1239) |
| Weight, dry-lb (kg) | 2657 (1205) |
| (Includes flywheel housing, flywheel & electrics) | |
| Center of Gravity Location | |
| From Rear Face of Block (X-axis)-in. (mm) | 21.5 (545) |
| Right of Crankshaft (Y-axis)-in. (mm) | 0.6 (16) |
| Above Crankshaft (Z-axis)-in. (mm) | 8.6 (218) |
| Maximum Allowable Static Bending Moment at Rear Face of Flywhl Hsg w/ 5-G Load-lb-ft (N·m) | 600 (814) |
| Thrust Bearing Load Limit (Forward)-lb (N) | |
| Intermittent | 1835 (8162) |
| Continuous | 1225 (5449) |

Air System

| | | |
|---|--|------------|
| Maximum Allowable Temp Rise-Ambient Air to Engine Inlet-°F (°C) | | 15 (8) |
| Maximum Air Intake Restriction: | | |
| Dirty Air Cleaner-in. H ₂ O (kPa) | | 25 (6.25) |
| Clean Air Cleaner-in. H ₂ O (kPa) | | 12 (3) |
| Engine Air Flow-ft ³ /min (m ³ /min) | | 914 (25.8) |
| Intake Manifold Pressure-psi (kPa) | | 20 (137.6) |
| Compressor Discharge Temp.-°F (°C) | | 298 (148) |
| Maximum Pressure Drop, | | |
| Charge Air Cooler-in.H ₂ O (kPa) | | 52 (13) |
| Max Temp Out of Charge Air Cooler | | |
| @ 77°F (25°C) Ambient-°F (°C) | | 140 (60) |

Engine Specification Data

Cooling System

| | |
|---|-------------|
| Engine Heat Rejection-BTU/min (kW) | 6581 (116) |
| Air/Air Exch'r. Heat Rej.-Btu/min(kW) | 2318 (41) |
| Coolant Flow-gal/min (L/min) | 87 (330) |
| Thermostat Start to Open-°F (°C) | 180 (82) |
| Thermostat Fully Open-°F (°C) | 201 (94) |
| Engine Coolant Capacity-qt (L) | 17.2 (16.3) |
| Minimum Pressure Cap-psi (kPa) | 7 (48) |
| Maximum Top Tank Temp-°F (°C) | 212 (100) |
| Minimum Coolant Fill Rate-gal/min (L/min) | 3 (11) |
| Minimum Air-to-Boil Temperature-°F (°C) | 117 (47) |

Electrical System

| | | |
|---|----------------|----------------|
| | 12 Volt | 24 Volt |
| Min. Battery Capacity (CCA)-amp | 1800 | 900 |
| Max. Allow. Starting Circuit Resist.-Ohm 0.0012 | 0.002 | |
| Starter Rolling Current | | |
| At 32 °F (0 °C)-amp | 1280 | 600 |
| At -22 °F (-30 °C)-amp | 1500 | 970 |

Exhaust System

| | |
|---|-------------|
| Exhaust Flow-ft ³ /min (m ³ /min) | 1954 (55.3) |
| Exhaust Temperature-°F (°C) | 752 (400) |
| Max. Allowable Back Pressure-in. H ₂ O (kPa) | 30 (7.5) |

Fuel System

| | |
|---|----------------------------|
| Fuel Injection Pump | Unit w/ Electronic Control |
| Governor Type | Electronic |
| Fuel Consumption-lb/hr (kg/hr) | 119 (54.0) |
| Fuel Spill Rate-lb/hr (kg/hr) | 132 (60) |
| Max. Fuel Transfer Pump Suction-ft (m) fuel | 10 (3.0) |
| Fuel Filter Micron Size @ 98% Efficiency | 2 |

Lubrication System

| | |
|---------------------------------------|-----------|
| Oil Pressure at Rated Speed-psi (kPa) | 45 (310) |
| Oil Pressure at Low Idle-psi (kPa) | 20 (138) |
| In Pan Oil Temperature-°F (°C) | 240 (115) |

Performance Data

| | |
|--------------------------------------|----------------|
| Rated Power-hp (kW) | 350 (261) |
| Rated Speed-rpm | 2100 |
| Breakaway Speed-rpm | 2150 |
| Fast Idle Speed-rpm | 2275 |
| Peak Torque-lb-ft (N·m) | 1185 (1607) |
| Peak Torque Speed-rpm | 1500 |
| Low Idle Speed-rpm | 900 |
| BMEP-psi (kPa) | 173 (1194) |
| Friction Power @ Rated Speed-hp (kW) | 67 (50) |
| Altitude Capability-ft (m) | 13,000 (4,000) |
| Ratio-Air : Fuel [HD] | 32.0:1 |
| Smoke @ Rated Speed-Bosch No. | < 1 |
| Noise-dB(A) @ 1 m | 98.5 |

Heavy Duty/Continuous Power

| Engine Speed rpm | Heavy-Duty Power hp(kW) | Heavy-Duty Torque lb-ft(N·m) | BSFC lb/hp-hr (g/kWh) |
|------------------|-------------------------|------------------------------|-----------------------|
| 2100 | 350 (261) | 877 (1189) | 0.340 (207) |
| 2000 | 381 (284) | 1000 (1356) | 0.330 (201) |
| 1900 | 388 (289) | 1071 (1452) | 0.327 (199) |
| 1800 | 382 (285) | 1114 (1510) | 0.325 (198) |
| 1600 | 357 (266) | 1170 (1586) | 0.340 (207) |
| 1500 | 338 (252) | 1185 (1607) | 0.340 (207) |
| 1400 | 317 (236) | 1185 (1607) | 0.335 (204) |
| 1200 | 271 (202) | 1185 (1607) | 0.332 (202) |
| 1000 | 225 (168) | 1185 (1607) | 0.337 (205) |

All values at rated speed and power with standard options unless otherwise noted.

* Revised Data

Curve: 6125HF070350HD Sheet 2 of 2
July 2004

EAGLE CRUSHER

C O M P A N Y , I N C O R P O R A T E D

Dust Suppression System

Eagle Crusher Company produces portable recycling units equipped with a dust suppression system as an integral part of the plant. The system consists of a series of spray nozzles mounted in the feed opening of the Ultra Max impactor, including both internal and external saturation. This dust suppression system requires only two (2) gallons per minute of water supply @ 30-35 PSI to control fugitive dust during processing and at transfer and discharge points.

Due to the porous nature of the material, all of the induced moisture is absorbed and captured by the material being processed; therefore, no effluent runoff is created.

As an added benefit, a pipe tee connector can be attached and a hand held spray nozzle can be used to give the operator additional control.

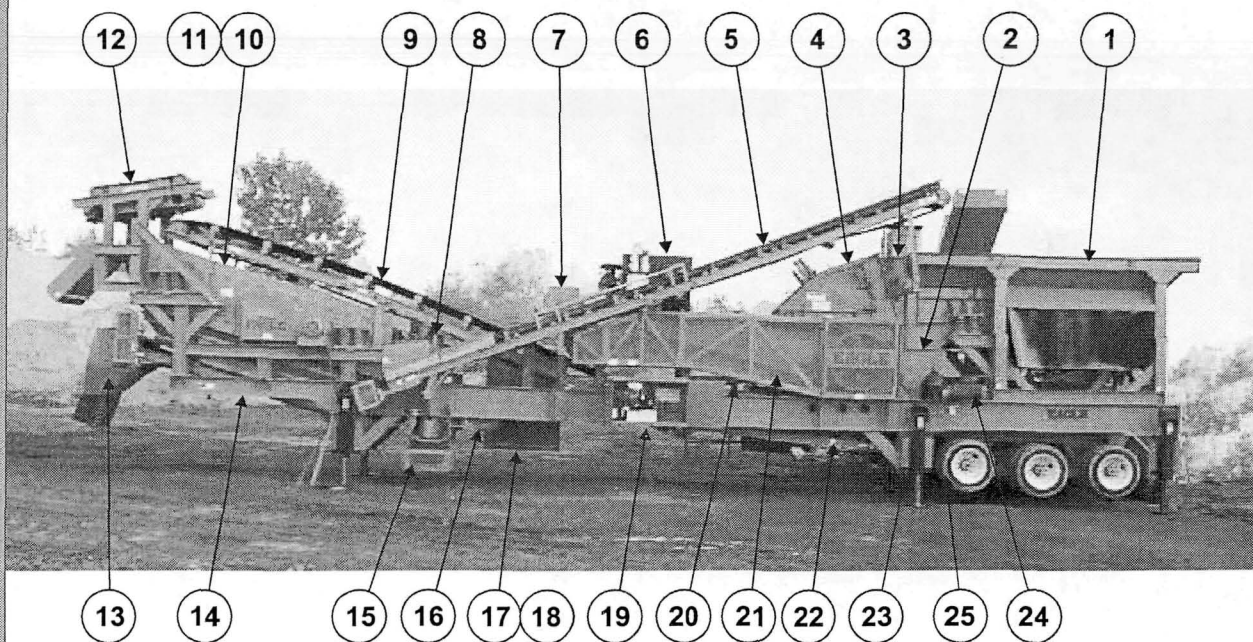
EAGLE CRUSHER COMPANY, INC.

Team Eagle, Sales

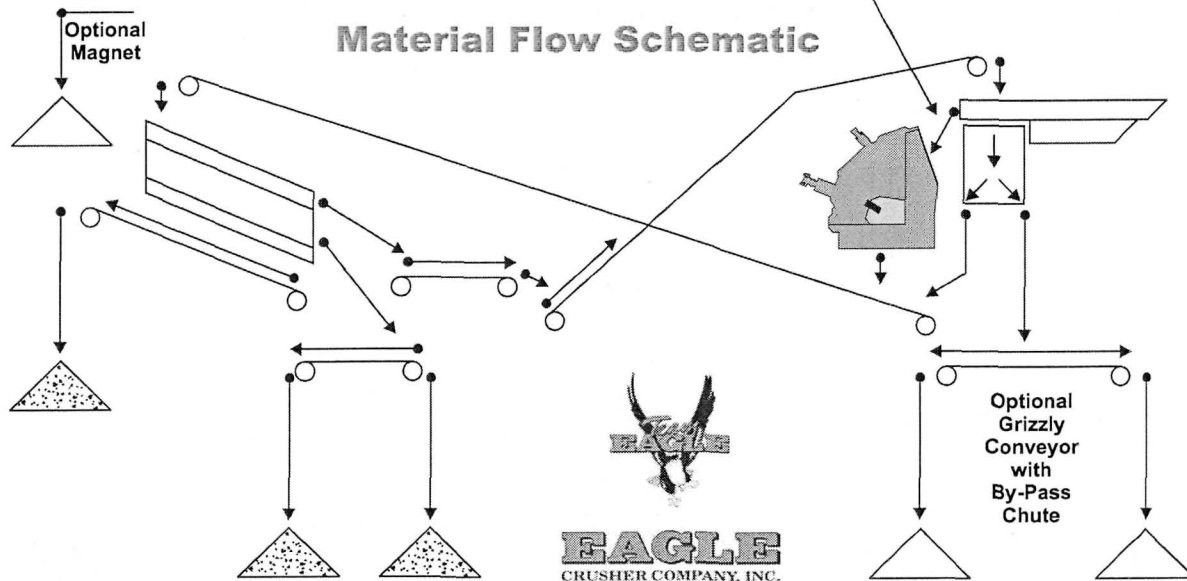


Closed Circuit Plant

| Item | Description | Item | Description | Item | Description |
|------|-----------------------------|------|-------------------------------|------|--|
| 1 | Hopper / Feeder Assembly | 10 | Screen Assembly | 19 | Hydraulic Assembly |
| 2 | By-Pass Chute Assembly | 11 | Screen Tie Down | 20 | Operator's Platform |
| 3 | Feed Box Assembly | 12 | Magnet (Option) | 21 | Drive Guard |
| 4 | UltraMax-15 Impactor | 13 | Fines Conveyor | 22 | Discharge Box Assembly |
| 5 | Return Conveyor Assembly | 14 | Main Frame | 23 | Cross Tie Installation |
| 6 | Diesel Power Unit | 15 | Lower Cross Conveyor | 24 | Grizzly Cross Conveyor with By-Pass Chute (Option) |
| 7 | Generator | 16 | Fuel Tank | 25 | Tri-Axle Suspension |
| 8 | Upper Cross Conveyor | 17 | Control Panel | | |
| 9 | Discharge Conveyor Assembly | 18 | Variable Speed Drive (Option) | | |



Water spray nozzles (3) for fugitive emission is located at this point in system.



NOISE LEVEL OF CRUSHERS AND OSHA REQUIREMENTS

After taking many noise level measurements in the field where our crushers are operating, we have come to the conclusion that most Eagle crushers operate somewhere in the vicinity of 80 to 90 decibels DBA scale when measured 3' from the noise source. However, some installations operate above this level.

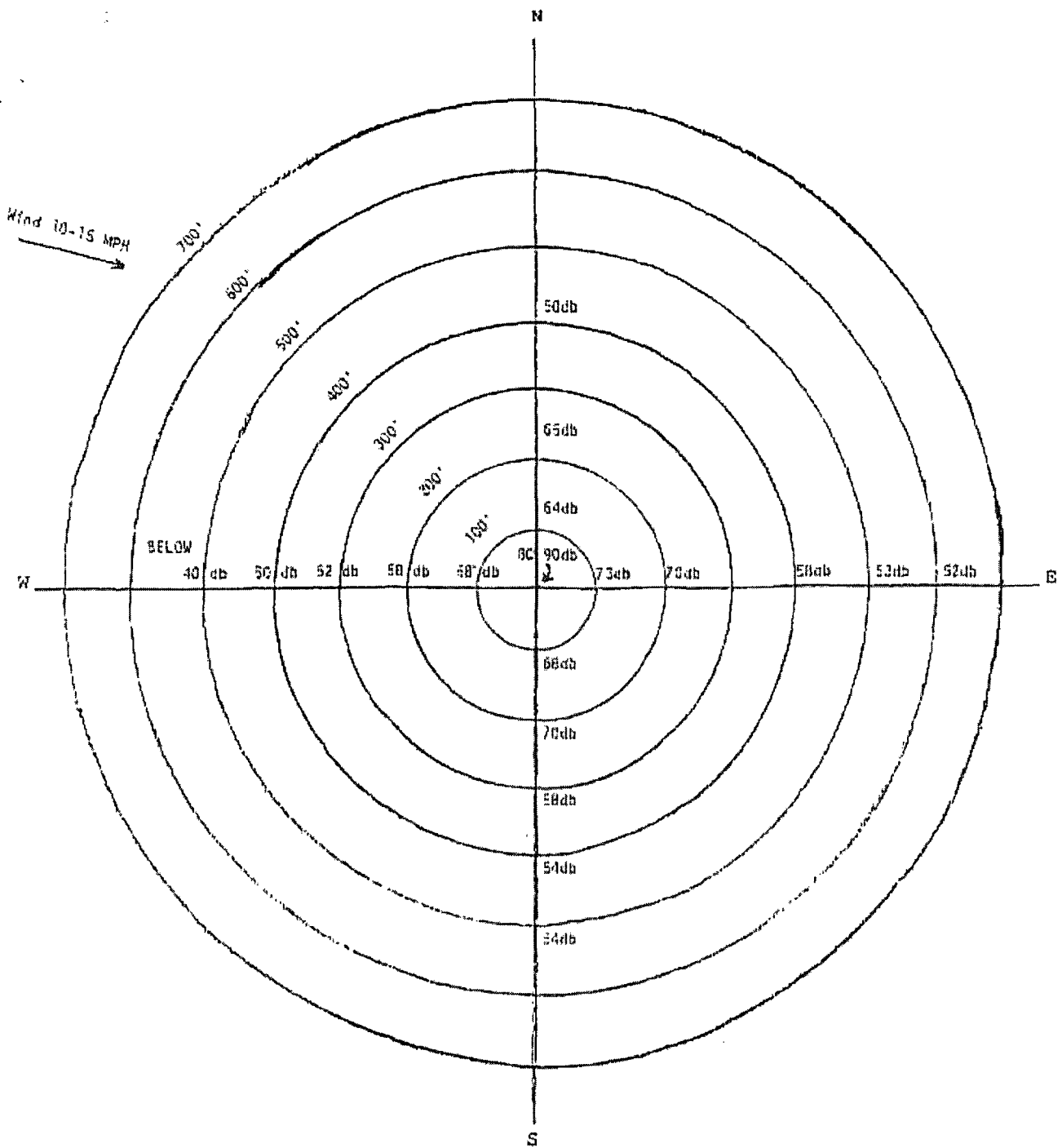
Because our equipment is often times part of a system (feeding devices, crushing devices, conveyors, classifying equipment, dust collection equipment, fans, etc.), and because we have no control over the method of feeding, nor the feed product, we find it impossible to guarantee the above mentioned noise levels.

If the noise levels found on any of the equipment in the field appear to be excessive, the following three courses of action are recommended:

1. Sound attenuating devices and/or mufflers are available and can be installed on internal combustion engines if the plant is so equipped.
2. The equipment can be enclosed in a sound-proof or deadening room. Sometimes some deadening partitions or movable curtains can be installed. However, due to the extremely large size of most crushing plants, this method is not only excessively expensive, but could hinder the normal operation and maintenance of the plant.
3. As most crushing plants are not located in close proximity to residential housing, or other businesses, the easiest and least expensive method of dealing with excessive noise is to do as the airlines do, and that is to have personnel working in the immediate area provided with inexpensive ear plugs and head sets. The method is generally accepted as the most effective solution.

Form 1003





NOTE:

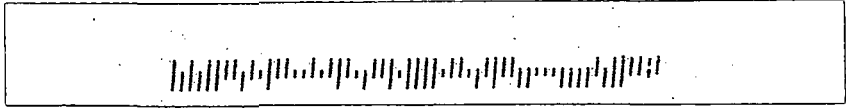
Eagle Crusher Portable Concrete Recycling Plant Impact Crusher.

Tests were taken using a General Radio Company Sound Level Meter, Type 1565-A, A-Scale, Slow Button. Temperature 73°, sunny, clear, wind 10-15 MPH from N.W. Noise levels 400 feet from plant produced 58 db readings down wind and 50 db up wind from plant. Readings were taken without a windscreen attachment.

The owner of the plant reported that the plant has been operating 12 months without complaints from neighbors residing 400' from plant operation. We are optimistic that we will not have any noise problem that can't be resolved.



02 1P \$ 001.220
0003850237 JUL 01 2009
MAILED FROM ZIP CODE 33524



GROSS ENVIRONMENTAL SERVICES, INC
PO Box 1299
Crystal Springs, FL 33524
(813) 783-1688 Fax (813) 788-9114

TO FDEP RECEIPTS
PO BOX 3070
TALLAHASSEE, FL 32315-3070

