FEA RECEIPT 523788

DATE: JUL 25, 2011

HUMAN CREMATORY AIR GENERAL PERMIT REGISTRATION FORM

Part II. Notification to Permitting Office

(Detach and submit to appropriate permitting office; keep copy onsite)

Instructions: To give notice to the Department of an eligible facility's intent to use this air general permit, the owner or operator of the facility must detach and complete this part of the Air General Permit Registration Form and submit it to the appropriate Department of Environmental Protection or local air pollution control program office which has permitting authority. Please type or print clearly all information, and enclose the appropriate air general permit registration processing fee pursuant to Rule 62-4.050, F.A.C. (\$100 as of the effective date of this form)

Registration Type 15/06/-U
Check one:
 INITIAL REGISTRATION - Notification of intent to: ☐ Construct and operate a proposed new facility. ☐ Operate an existing facility not currently using an air general permit (e.g., a facility proposing to go from an air operation permit to an air general permit).
RE-REGISTRATION (for facilities currently using an air general permit) - Notification of intent to: Continue operating the facility after expiration of the current term of air general permit use. Continue operating the facility after a change of ownership. Make an equipment change requiring re-registration pursuant to Rule 62-210.310(2)(e), F.A.C., or any other change not considered an administrative correction under Rule 62-210.310(2)(d), F.A.C.
Surrender of Existing Air Operation Permit(s) - For Initial Registrations Only
If the facility currently holds one or more air operation permits, such permit(s) must be surrendered by the owner or operator upon the effective date of this air general permit. In such case, check the first box, and indicate the operation permits being surrendered. If no air operation permits are held by the facility, check the second box.
All existing air operation permits for this facility are hereby surrendered upon the effective date of this air general permit; specifically permit number(s):
No air operation permits currently exist for this facility.
General Facility Information
Facility Owner/Company Name (Name of corporation, agency, or individual owner who or which owns, leases, operates, controls, or supervises the facility.) Jerry Evans, Owner
Site Name (Name, if any, of the facility site; e.g., Plant A, Metropolis Plant, etc. If more than one facility is owned, a registration form must be completed for each.) Evans Funeral Home
Facility Location (Provide the physical location of the facility, not necessarily the mailing address.) Street Address: 668 Walton Rd
City:DeFuniak Springs County:Walton Zip Code:32433 -3539

DEP Form No. 62-210.920(2)(c) Effective: January 10, 2007

pooled in P/A. 07/25/11 ... 523788 PLE 20 EVED

Owner/Authorized Representative		the second secon	N OF AIR
Name and Position Title (Person who, by	signing this form below, cert	ifies that the facility is eligible to use this	M ANAGEME⊓
air general permit.)		,,,	
Print Name and Title: Jerry Evans, Ow	ner		
Owner/Authorized Representative Mailing	<u>z Address</u>		
Organization/Firm:			
Street Address:668 Walton Rd	*** 1.	00.400	
City:DeFuniak Springs	County:Walton	Zip Code:32433	
Owner/Authorized Representative Telepho	one Numbers		_
Telephone: 850-951-0668	Fax:		
Cell phone (optional):	- 	•	
Facility Contact (If different from Own	ar/Authorized Despessanteti	va)	
Facility Contact (If different from Owner Name and Position Title (Plant manager of)]
Print Name and Title:Jerry Evans, Own		and the same of th	
, =, =, =, =			
Facility Contact Mailing Address			7
Organization/Firm:			
Street Address:PO Box 668			
City:DeFuniak Springs	County: Walton	Zip Code:32435	
Facility Contact Telephone Numbers			
Telephone:850-951-0668	Fax:		-
Cell phone (optional):			
	<u>.</u>		
Owner/Authorized Representative State	ment		
This statement must be signed and dated by	y the person named above as	owner or authorized representative	
I, the undersigned, am the owner or at	·		
addressed in this Air General Permit I			}
belief formed after reasonable inquiry,	, that the facility addressed in	n this registration form is eligible for	
use of this air general permit and that	the statements made in this r	egistration form are true, accurate	ļ
and complete. Further, I agree to ope			
as to comply with all applicable stand			
the State of Florida and rules of the De	epartment of Environmental l	Protection and revisions thereof.	
I will promptly notify the Department o	of any changes to the informa	ation contained in this registration	
form.	y any changes to the my or ma	inter contained in time region and	
-			
Constant Ellians		07-21-11	
Signature Signature		Date	
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Design	Cal	CH	ıatı	ons

If this is an initial registration for a proposed new human crematory unit, provide design calculations to confirm a sufficient volume in the secondary chamber combustion zone to provide for at least a 1.0 second gas residence time at 1800 degrees F.

Manufacturer's' design calculations attached.

Registration is not for proposed new human crematory unit(s).

Description of Facility

Below, or as an attachment to this form, provide a description of all crematory operations at the facility in sufficient detail to demonstrate the facility's eligibility for use of this air general permit and to provide a basis for tracking any future equipment or process changes at the facility. Describe all air pollutant-emitting processes and equipment at the facility, and identify any air pollution control measures or equipment used.

* DBEL CREMATION SYSTEMS INC

2) MODEL NZOSA

3) S/N- NOT BUILT/AURCHASED AS OF 8/18/11.

4) FUEL - NG ARTROPANE

5) 150 LBS/HR

e-mail: evansfunerolhome @ aol.com

* ALL ABOUT INFORMATION WAS PROUTOED VIA

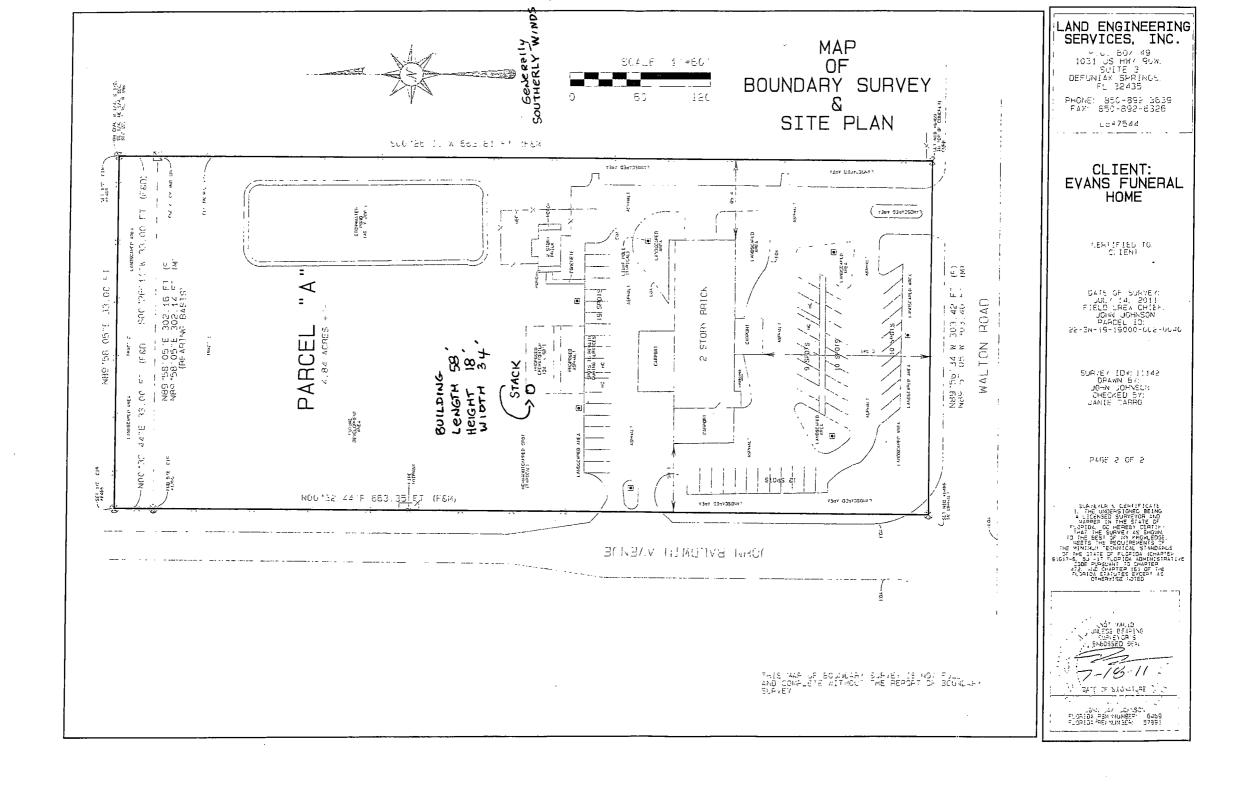
TELECON W/MR. EVANS ON 8/18/11@ 1405 HES

EVERTFIED D. Wille

DEP Form No. 62-210.920(2)(c) Effective: January 10, 2007

Facility Start-Up Date (Estimated start-up date of proposed new facility.) (N/A for existing facility) 8/15/2011

DEP Form No. 62-210.920(2)(c) Effective: January 10, 2007



EMISSIONS TESTING of the FIRST CALL CREMATORY B & L CREMATION SYSTEMS, INC. N20 SERIES HUMAN CREMATORY Clearwater, Florida

April 5, 2008

FDEP Permit No. 1030473-008AG EU No. 008 SES Reference No. 08S131

Conducted by:

SOUTHERN ENVIRONMENTAL SCIENCES, INC. 1204 North Wheeler Street Plant City, Florida 33566 Phone (831) 752-5014, Fax (813)752-2475

Project Participants

Byron E. Nelson Mark S. Gierke Dale A. Wingler Travis B. Nelson

EMISSION TESTING

of the

FIRST CALL CREMATORY B & L CREMATION SYSTEMS, INC. N20 SERIES HUMAN CREMATORY

Clearwater, Florida

April 5, 2008

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Project Participants
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Visible Emissions Evaluation
Process Operational Data
Laboratory Data
Field Data Sheets
Analyzer Strip Charts
Calibration Data
Calculations and Symbols

1.0 INTRODUCTION

Southern Environmental Sciences, Inc. conducted emissions testing of the First Call Crematory, B & L Cremation Systems, Inc. N20 Series human crematory on April 5, 2008. This facility is located at 12660 34th Street North, Clearwater, Florida. Testing was conducted for particulates, carbon monoxide (CO), sulfur dioxide (SO₂), nitrogen oxides (NOx), total hydrocarbons (VOC) and visible emissions. Oxygen (O₂) concentrations were measured to correct emission rates to 7% O₂. Mr. Jose Rodriguez of the Pinellas County Department of Environmental Management was present as an observer during a portion of the testing.

2.0 SUMMARY OF RESULTS

Results of the particulate, carbon monoxide, sulfur dioxide, nitrogen oxides and total hydrocarbons are summarized in Table 1. A visible emissions evaluation was performed over a one hour period. The average maximum six minute opacity was zero percent.

3.0 PROCESS DESCRIPTION

The B & L Cremation Systems N20 Series crematory incinerator cremates human remains in an environmentally acceptable manner. The unit consists of a primary and secondary (afterburner) chamber each fired with natural gas. The unit is designed to incinerate human remains at a rate of 150 pounds per hour with a maximum heat input rate of 1.5 MMBTU per hour (primary chamber 0.5 MMBTU per hour, secondary chamber 1.0 MMBTU per hour).

TABLE 1. EMISSIONS TEST SUMMARY

Company: FIRST CALL CREMATORY

Source: B & L Cremation Systems, Inc.

N20 Series Human Crematory

	Run 1	Run 2	Run 3
Date of Run	4/5/08	4/5/08	4/5/08
Weight of Human Remains (lbs.)	170	165	140
Start Time (24-hr. clock)	1005	1348	1722
End Time (24-hr. clock)	1107	1452	1824
Vol. Dry Gas Sampled Meter Cond. (DCF)	39.324	47.848	41.832
Gas Meter Calibration Factor	0.994	0.994	0.994
Barometric Pressure at Barom. (in. Hg.)	30.39	30.29	30.39
Elev. Diff. Manom. To Barom. (ft.)	. 0	0	0
Vol. Liquid Collected Std. Cond. (SCF)	3.305	5.073	2.966
Moisture in Stack Gas (% Vol.)	7.8	9.9	8.6
Molecular Weight Wet Stack Gas	28.48	28.17	28.62
Stack Gas Static Press. (in. H2O gauge)	-0.03	-0.03	-0.03
Average Square Root Velocity Head	0.166	0.208	0.187
Average Orifice Differential (in. H2O)	1.132	1.669	1.291
Average Gas Meter Temperature (°F)	81.5	88.3	91.7
Average Stack Gas Temperature (°F)	834.3	1013.6	998.3
Pilot Tube Coefficient	0.84	0.84	0.84
Stack Gas Vel. Stack Cond. (ft./sec.)	16.78	19.88	17.65
Effective Stack Area (sq. ft.)	1.87	1.87	1.87
Stack Gas Flow Rate Std. Cond. (DSCFM)	623	715	659
Stack Gas Flow Rate Stack Cond. (ACFM)	1,833	2,202	1,977
Net Time of Run (min.)	60	60	60
Nozzle Diameter (in.)	0.600	0.600	0.600
Percent Isokinetic	98.7	102.6	97.6

TABLE 1. EMISSIONS TEST SUMMARY (con't)

Company: FIRST CALL CREMATORY

Source: B&L Cremation Systems, Inc.

N20 Series Human Crematory

	Run 1	Run 2	Run 3	
Date of Run	4/5/08	4/5/08	4/5/08	
Weight of Human Remains (lbs.)	170	165	140	
Start Time (24 hr. clock)	1005	1348	1722	
End Time (24 hr. clock)	1107	1452	1824	
Oxygen (%)	12.7	12.1	13.1	
Particulate Collected (mg.)	27.0	69.1	99.2	
·				(Avg.)
Particulate Emissions (gr./DSCF)	0.011	0.023	0.038	0.024
Particulate Emissions (gr./DSCF @ 7% O2)	0.018	0.036	0.066	0.040
Particulate Emissions (lb./hr.)	0.06	0.14	0.21	0.136
CO Emissions (ppm)	3.05	2.27	4.98	3.43
CO Emissions (ppm @ 7% O2)	3.4	2.95	6.7	4.35
CO Emissions (lb./hr.)	0.007	0.006	0.018	0.010
NOx Emissions (ppm)	110.23	122.3	115.7	116.1
NOx Emissions (lb./hr.)	0.58	0.71	0.74	0.677
VOC Emissions (ppm)	1.5	0.80	1.41	1.237
VOC Emissions (lb./hr.)	0.007	0.004	0.009	0.007
SO ₂ Collected (mg)	33.1	49.4	59.7	47.4
SO ₂ Emissions (lb./hr.)	0.088	0.142	0.167	0.13

Note: Standard conditions 68°F, 29.92 in. Hg

1.0 MMBTU/hr.). Emissions are controlled by the afterburner that is preheated and maintained at a minimum operating temperature of 1600°F prior to and during ignition of the primary chamber. Process operational data was provided by facility personnel and is included in the appendix.

4.0 SAMPLING PROCEDURES

4.1 Methods

All sampling was performed using methods currently acceptable to the FDEP. All test methods are contained in Title 40 of the Code of Federal Regulations, Appendix A and are as follows:

Pollutant	EPA Method No.	<u>Title</u>
Particulates	5	Determination of Particulate Emissions from Stationary Sources
Carbon Monoxide	10	Determination of Carbon Monoxide Emissions from Stationary Sources
Oxygen	3B	Gas analysis for the Determination of Emissions Rate Correction Factor or Excess Air
Nitrogen Oxides	7E	Determination of Nitrogen Oxides Emissions from Stationary Sources (Instrumental Analyzer Procedure)
Sulfur Dioxide	6	Determination of Sulfur Dioxide Emissions from Stationary Sources, Section 2.1
Total Hydrocarbons	25A	Determination of Total Gaseous Organic Concentration Using a Flame Ionization Analyzer
Visible Emissions	9	Visual Determination of the Opacity of Emissions of Stationary Sources.

Sulfur dioxide emissions were determined simultaneous with particulates as per Section 6.1 of EPA Method 6.

4.2 Sampling Locations

Locations of the sample ports and stack dimensions are shown in Figure 1.

Particuale/SO₂ sampling was accomplished by conducting horizontal traverses through each of two ports located on the stack at a ninety degree angle from one another. Twenty four sample points were chosen in accordance with EPA Method 1 – Sample and Velocity Traverses for Stationary Sources, 40 CFR 60, Appendix A. Carbon monoxide, nitrogen oxides, total hydrocarbon and oxygen sampling were performed from the same sampling ports as the particulate/SO₂ sampling.

4.3 Sampling Trains

The particulate/SO2 sampling train consisted of a 3 foot Inconnel probe utilizing a one piece quartz glass nozzle and liner, a heated glass fiber filter and four impinges arranged as shown in Figure 2. Flexible tubing was used between the heated filter and the impingers. The first impinger was charged with 100 milliliters of 80% isopropanol, the second and third impingers were each charged with 100 milliliters of a 3% percent hydrogen peroxide solution and the fourth impinger was charged with indicating silica gel desiccant. The impingers were cooled in an ice and water bath during sampling. A Nutech Corporation control console was used to monitor the gas flow rates and stack conditions during sampling.

The carbon monoxide sampling train consisted of a stainless steel probe, Teflon sample line, condenser, silica gel and carbon dioxide adsorbent tubes and a Thermo Environmental Instruments, Inc. Model 48 Gas Filter Correlation CO analyzer arranged as shown in Figure 3.

The nitrogen oxides sampling train consisted of a stainless steel probe, Teflon sample line, and a California Analytical Inc. Model 300 FID analyzer arranged as shown in Figure 5.

The oxygen sampling train consisted of a probe, sample line, tedlar bag in a rigid container, valve, vacuum pump, and flow meter.

4.4 Sample Collection

Prior to particulate/SO₂ sampling, the pitot tubes were checked for leaks and the manometers were zeroed. A pretest leak check of the sampling train was conducted by sealing the nozzle and applying a 15" Hg vacuum. A leak rate of less than 0.02 cubic feet per minute was considered acceptable. Sample was collected isokinetically for two and one half minutes at each of the points sampled.

All instrumental analyzers were calibrated immediately prior to the beginning and checked after each run by introducing known gases into the instrument through the sampling.

The tedlar bag used for obtaining an integrated oxygen sample was leak checked prior to the test by pressurizing it to 2 to 4 in. H₂O and allowing it to stand overnight. The bag was considered leak free if it remained inflated. A one hour integrated sample was obtained at a rate 0.5 liters per minute for each run.

All sampling was conducted simultaneously.

4.5 Sample Recovery

A post test leak check of the particulate/SO₂ sampling train was performed at the completion of each run by sealing the nozzle and applying a vacuum equal to or greater than the maximum valve reached during the sample period. A leak rate of less than 0.02 CFM or 4 percent of the average sampling rate (whichever was less) was considered acceptable. The probe was then disconnected, the ice bath was drained and the remaining part of the sampling train was purged by drawing charcoal filtered air through the system for fifteen minutes at the average flow rate used during sampling. The nozzle and probe were then brushed and rinsed with reagent grade acetone and the washings were placed in clean polyethylene containers and sealed. The glass fiber filter was removed from the holder with forceps and placed in a covered Petri dish for return to the laboratory. The front half of the filter holder was rinsed with acetone and the washings were added to the nozzle and probe wash. The contents of impingers 1 through 3 were measured volumetrically and the silica gel in the fourth impinger was weighed to the nearest 0.1 gram for determination of moisture content. The 80 percent isopropanol in the first

impinger was discarded and the impinger was rinsed with demonized, distilled water. The 3 percent hydrogen peroxide in the second and third imingers was placed in a clean polyethylene sample bottle. The imingers, associated glassware and back half of the filter holder were then rinsed with de-ionized, distilled water which was added to the sample bottle.

Two calculations of the moisture content of the stack gas were made for each run, one from the impinger analysis and one from the assumption of saturated conditions based upon the average stack gas temperature and a psychrometric chart as described in EPA Method 4, Determination of Moisture Content in Stack Gases, 40 CFR 60, Appendix A. The lower of the two values of moisture content was considered to be correct and was used in the emissions computations.

5.0 ANALYTICAL PROCDURE

5.1 Pretest Preparation

The glass fiber filters for the particulate train were numbered, oven dried at 105°C for two to three hours, desiccated and weighed to a constant weight in preparation for the test. Results were recorded to the nearest 0.1 milligram. Filters were loaded into holders and a filter was set aside as a control blank. The imingers were charged as described in section 4.3 and the contents of the fourth impinger were weighed to the nearest 0.1 gram. The 3 percent hydrogen peroxide solution for the sulfur dioxide sampling was prepared the morning of the test from 30 percent reagent grade stock solution.

5.2 Analysis

Upon return to the laboratory, the particulate filters were removed from the containers with forceps, dried at 105°C for two to three hours, desiccated and weighed to a constant weight. Results were recorded to the nearest 0.1 milligram. The probe and nozzle washes and an acetone blank were measured volumetrically and transferred to clean, tared evaporating dishes and evaporated to dryness over low heat. The evaporating dishes were then oven dried at 105°C for two to three hours, desiccated and weighed to a constant weigh. Results were recorded to the nearest 0.1 milligram. The total particulate reported is the sum of the filter weight gain and the weight gain of the evaporating dishes, corrected for the acetone blank. The impinger solutions were analyzed for sulfur dioxide procedures specified in Section 4.3 of EPA Method 8.

PROJECT PARTICIPANTS AND CERTIFICATION

FIRST CALL CREMATORY B & L CREMATION SYSTEMS, INC. N20 SERIES HUMAN CREMATORY Clearwater, Florida

April 5, 2008

Project Participants:

Marke S. Gierke Byron E. Nelson Dale A. Wingler Travis B. Nelson

Kenneth M. Roberts

Certification:

I certify that to my knowledge all data submitted in this report is true and correct.

Byron E. Nelson, CIH

Southern Environmental Sciences, Inc. 1204 North Wheeler Street | Plant City, Florida 33563 | (813) 752-5014, Fax (813) 752-2475

VISIBLE EMISSIONS EVALUATION

COMPANY FIRST Cal	1 Crematory
	imalog Incinitator
ADDRESS 12660 34 t	· 1
Clearwater	, FL
1030473-003-AG	COMPLIANCE? YES NO []
AIRS NO. 1030473	EU NO. OD [
PROCESS RATE 160 16 Bod y	PERMITTED RATE Aduit 5174 Body - (150 15) hr
PROCESS FOLIPMENT	imatory Freinerator
CONTROL EQUIPMENT	burner
OPERATING MODE . NAT. GSS FIVE d	AMBIENT TEMP. (° F) START 85 STOP 85
HEIGHT ABOVE GROUND LEVEL START 130' STOP DEMLE	HEIGHT RELATIVE TO OBSERVER START 130' STOP Jume
DISTANCE FROM OBSERVER START UGO' STOP STANL	DIRECTION FROM OBSERVER START 500 STOP 50
EMISSION COLOR NONE	PLUME TYPE N A CONTIN. INTERMITTENT
WATER DROPLETS PRESENT?	IS WATER DROPLET PLUME N/17 ATTACHED D DETACHED D
POINT IN PLUME AT WHICH OPACITY I	NAS DETERMINED STOP Same
DESCRIBE BACKGROUND START SKY	STOP 5KY
BACKGROUND COLOR STARTBIJULY STOP Seme	SKY CONDITIONS, STARTSCATTER STOP SAME
MIND SPEED (MPH) START 0-10 STOP DUVINE	WIND DIRECTION STARTVCIC STOP Vac.
AVERAGE OPACITY FOR HIGHEST PERIOD 0	RANGE OF OPACITY READINGS MIN. MAX.
SOURCE LAYOUT SKETCH	Draw North Arrow
(Errission Point
*	Observer's Position
Sun	Location Pale
Comments	

OBSERVATION DATE START TIME STOP TIME 1448									
SEC					SEC				
MIN	0	15	30	45	MIN	0	15	30	45
_ 0	0	0	0	0	30	0	0	0	0
11	12	0	0	0	31	0	0	0	0
_ 2	0	0	0	0	32	0	0	0	0
3	0	0	0	0	33	0	0	0	0
4	0	0	0	0	34	0	0	0	0
5	0	0	0	0	35	12	0	0	0
6	0	0	0	0	36	0	0	0	0
7	0	0	0	0	37	0	0	0	0
8	0	0	0	0	38	12	0	0	0
9	0	0	0	0	39	0	0	0	0
10	0	0	0	0	40	0	0	0	0
11	0	(2)	0	0	41	0	0	0	0
12	0	0	0	0	42	0	0	0	D
13	0	0	0	0	43	0	0	0	0
14	2	0	0	0	44	0	0	0	0
15	0	0	0	0	45	0	0	0	0
16	0	Q_{-}	0	0	46	0	0	0	0
17	0	0	0	0	47	0	0	0	0
18	0	0	0	0	48	0	0	0	0
19	0	0	0	10	49	0	0	0	0
20	D	0	\bigcirc	0	50	0	0	0	0
21	0	0	0	0	51	0	0	0	0
22	D	0	0	0	52	0	0	0	
23	0	0	0	0	_53_	0	0	D	0
24	Ó	Ð	0	0	54_	0	0	0	0
25	0	D	2	0	55	0	0	0	0
26	0	0	0	Q	56	0	0	0	0
27	0	0	<i>E</i> 2	0	57	0	0	0	0
28	0	0	0	10	58	0	0	0	
29	0	\bigcirc	0	10	59	0	0	0	0
OBSERV	'ER: //	lark	(Gi	KK.	e]
Certified	bγ:// ₀ τ	thru PEIA	,			Certifie	ed at:	Tanpa.	FL
Date Ce				Exp.	Date:	8/	0 B		
I certify that all data provided to the person conducting the test was true and correct to the best of my knowledge:									
Signatur	e: 🍾	lee f	10c	233	- WT	<u>. s</u>	Tale	menl	
Title:					 ,				

	Process Weight Statement		
DATE 4 5 08	_ SAMPLING TIME: FROM 10.05A.I	м. то <u>ь</u>	74P.M.
STATEMENT OF PRO			1
COMPANY	FIRST CAL CARNAT	تالدار	
		•	_
MAILING ADDRESS	12660 3474 ST. N. CEGARL	A TENL	FL
SOURCE IDENTIFICATION	BRL Systoms N.20:	Series	CROMATORY
SOURCE LOCATION	12660 34Th ST.N. CLEAR	WATEL	_ FL
DATA ON OPERATING	G CYCLE TIME		
START OF OPERATION,			
TIME			
END OF OPERATION, TIME			
ELAPSED TIME			·
IDLE TIME DURING CYCLE	≣		
DESIGN PROCESS RATING	PROCESS WEIGHT RATE (INPUT)	150	16/Rr
	PRODUCT (OUTPUT)		
	OCESS RATE DURING OPERATIO	1	
MATERIAL	Hunan remains	RATE	160 bs (Runi)
MATERIAL	i' e ₁	RATE	155 lbs (RUN E)
MATERIAL AVERAGE PROCESS	1 11	RATE	140 lbs(Runs)
WEIGHT		RATE	
PRODUCT		RATE	
PRODUCT	-	RATE	
PRODUCT		RATE	
I certify	that the above information is true and correct to		my knowledge. ne (Please Print)
	Signature		
	Title Opin	ator.	

PARTIC	ULATE MA	ATTER COLI	LECTED		
PLANT: FIRST CALL CROW	MT Si	1.			
UNIT NO.: B & L CREMATION S			ERIES HUMA	AN CREMATORY	
TEST DATE: 4/5/08					
		ANALYZ	ED BY:	$\mathcal{M}(2)$	
	_	• • • • • • • • • • • • • • • • • • • •		· · · · · · · · · · · · · · · · · · ·	
Acetone blank container no.	405		Filter blank	no. 6752	
Acetone blank volume, ml., (VA)	200		Filter blank	tare weight, g. 0.3402	
Acetone blank final weight, g.	101.0509			final weight, g. 0.3409	
Acetone blank tare weight, g.	101.0507		Filter weigh	nt diff., g. 0.0007	
Acetone blank weight diff., g. (ma)	0.00012				
		Container	<u> </u>		
Run No.	I	Number		Particulate Collected	,
			Final	Tare Weight	Weight Gain
Filter No.	6768	1 (Filter)	Weight 0.3603	Tare Weight 0.3434	0.0169
Liquid lost during transport	0	2 (Wash)	103.1076	105.6522	0.0102
Acetone wash volume, ml (Vaw)	100	2 (4.001.)	1 100.1010	Total	0.0271
Acetone wash reside, g.(Wa)	0.0001			Less acetone blank, g. (Wa)	0.0001
Acetone wash container no.	4	Weight of particulate			
		300		matter, g	0.0270
Run No.	2				
Filter No.	6770	Container			
Liquid lost during transport, ml.	0	Number		Particulate Collected	T 30/-:
Acetone wash container no.	18		Final Weight	Tare Weight	Weight Gain
Acetone wash volume, ml (Vaw)	125	1 (Filter)	0.3972	0.3391	0.0581
Acetone wash reside, g.(Wa)	0.0001	2 (Wash)	105.6633	105.6522	0.0111
			·	Total	0.0692
1		}		Less acetone blank, g. (Wa)	0.0001
		}		Weight of particulate	0.0004
		L		matter, g	0.0691
Run No.	3				
Filter No.	6769	Container			
Liquid lost during transport, ml.	0	Number		articulate Collected	
Acetone wash container no.	53		Final Weight	Tare Weight	Weight Gain
Acetone wash volume, ml (Vaw)	130	1 (Filter)	0.4182	0.3373	0.0362
	,	1 (1.11.51)		0.20. 0	0.0002

2 (Wash)

0.0001

Acetone wash reside, g.(Wa)

100.6350

Total

matter, g

100.6166

Less acetone blank, g. (Wa)

Weight of particulate

0.0184

0.0993

0.0001

0.0992

MOISTURE COLLECTED

Plant	FIRST COM CRAMA	tory.				
Unit Date Run N	NZOAA CREMATOR	•				
	Inpinger Number	1	2	3	4	Weighed by:
	Final Weight (g):	1 <u>60:0</u>	104.0	_0_	259.4	DW
	Initial Weight (g):	(0 <u>.0</u> 0)	10010	0	253.3	DN
	Difference (g):	60.0	40		6.1	
	Total Condensate (g):				70.1	
Unit Date Run N	<u>Cheritary</u> 4/5/08					
	Impinger Number	1	2	3	4	Weighed by:
	Final Weight (grams)	19 <u>5.0</u>	105.0	0_0	.566.8	DU
	Initial Weight (grams)	100.0	100.0	<u>O</u>	259.2	DN
	Difference (grams)	95.0	5.0	0	7.6	
	Total Condensate (grams)				107.6	
Unit Date Run #	<u>Cerus (549</u> <u>45 08.</u>					
	Impinger Number Final Weight Initial Weight (grams) Difference (grams) Total Condensate (grams)	,	,	2 110:0 100:0	0 2	4 Weighed by: 263.2 DW 54.3 DW 62.4

FIELD DATA SHEET

	1	LIEBB OMIN ON BE	
Company Fic	-st Call Cro	matory	Run No.
Source N20AA	· Crenatory	_ (Date 4/5/08
Operator(s) MC TN	110w !	24 hr. ti	ime at start 1005
•	,	24 hr. ti	ime at end 1167
Dimensions Dia 🕅	M	Filter N	10(s). <u>-C764</u>
LxW 🗆	18,5"	Barome	etric Pressure ("Hg) <u>30, 39</u>
Static Press. ("H2O)	-0.03	Elev Diff. Mano.	To Barom. (Ft.)
Meter Box No.	_001	Ambient Tempera	ature (F°)
Meter ∆H@	1,450		
Meter Correction Factor	0.994	Assumptions	
Pitot Tube Cp	કર્પ	% Moisture 10	Sample Train Leak Check:
Nozzle ID		Stack Temp. 1000	Initial O, W5 CFM @ 15 "Hg
Nozzle Dia. (Inches)	0.600	Meter Temp. <u>&0</u>	Final <u>O. 007</u> CFM @ <u>15</u> "Hg
Probe Length/Liner	3 quartz	Md/Ms 1,04	Initial Pilot Tube (-) (+)
	•	K Factor 36.	Final Pitot Tube (-)(+)

Moist. Co	ollected: - In	np. No. 1	,Imp.	No. 2 & 3	,Imp. No 4	,To	otal Filter	Tare Wt.		
Point #	Sample Time	Meter Vol. Vm	Vel, Head ΔP ("H2O)	Original Diff. ΔH ("H2O)	Stack Temp., Ts (*F)	Meter Temp., Tm (•F)	Hot Box Temp (•F)	Exit Temp, (•F)	Pump Vacuum ("Hg)	Other
1	0	234,328	.03	1,10	787	GQ	246	63	3.5	
2	2.5	236.03	.63	1,10	796	<i>6</i> 9	249	63	-3.0	
3	S.o	237.64	,035	1.30	810	70	248	62	3.0	
4	7.5	239,34	,03	1.10	796	70	245	GI	3.0	
5	10.0	240.96	,03	1.10	802	73	244	60	3.0	
6	12.5	242.56	,03	1.40	806	75	240	58	3.0	
7	15.0	244.32	.03	1,40	408	77	241	58	3.0	
8	17.5	246.14	,02	.94	785	79	239	57	2.0	
9	20.0	247.70	,02	,94	777	५०	239	56	2.0	
10	22.5	249,21	.015	,58	783	90	237	56	115	
11	25,0	250,51	.02	.94	791	g(235	55	2.0	
12	27.5	252,19	.02	.94	790	82	238	54	2.0	
13	30,0	25350	.02	,99	405	82	243	5-3	2.5	
14	32.5	255,00	,02	X.94	832	8.4	249	53	2.0	
15	35,0	256.54	.025	1.15	840	85	242	53	2.5	<u> </u>
16	37,5	258.17	,025	1,15	839	86	240	53	2.5	
17	40.0	259.83	,095	1.15	843	8 Ç	239	52	2.5	
18		261.49	.095	1.35	851	87	235	53	2.5	
19	45,0	263.14	,03	1.35.	899	88	234	53	3.0	
20	47.5	264,89	.035	1.30	905	90	233	52	3.0	
21		266.63	.03	1,35	912	90	233	52	3.0	
22	52.5	204.30	.03	1.35	918	ao	235	52	3.5	
23		270.05	,03	1,35	921	91	238	51	3.0	
24		271.87	103	1.35	926	92	240	51	3.5	
	60.0	273,652								

FIELD DATA SHEET

		TIDDD DITTIL GITED!	^
Company Fig	st Call Cro	enatory	Run No
Source N20AA	Crematory		Date 4/5/03
Operator(s) TN/MG	/DW "	24 hr. t	ime at start 13'48
(24 hr. t	ime at end 14:52
Dimensions Dia		Filter N	(o(s). <u>G770</u>
LxW O	18.5"	Barome	etric Pressure ("Hg) <u>30,039</u>
Static Press. ("H2O)	03	Elev Diff. Mano.	To Barom. (Ft.)
Meter Box No.	<u></u>	Ambient Temper	ature (F°)85
Meter ΔH@	1,450		
Meter Correction Factor	0,999	Assumptions	
Pitot Tube Cp	, &Y	% Moisture 10	Sample Train Leak Check:
Nozzle ID		Stack Temp. 900	Initial <u>0.002</u> CFM @ <u>15</u> "Hg
Nozzle Dia. (Inches)	0.600	Meter Temp. 90	Final <u>0.002</u> CFM @ 12 "Hg
Probe Length/Liner	3 Quarte	Md/Ms 1.04	Initial Pilot Tube (-) (+)
		K Factor 39.45	Final Pitot Tube (-)(+)

Moist. C	ollected: - Ir	np. No. 1	,Imp.	No. 2 & 3	,Imp. No 4	,T,	otal Filter	Tare Wt.		
Point #	Sample Time	Meter Vol.	Vel. Head ΔP ("H2O)	Original Diff. ΔH ("H2O)	Stack Temp., Ts (°F)	Meter Temp., Tm (•F)	Hot Box Temp (•F)	Exit Temp. (•F)	Pump Vacuum ("Hg)	Other
1 -	0	276603	104	1.55	980	72_	235	62	6.0	L
2	2.5	278.68	.04	1.55	982	72	236	G-1-	6.0	
3	5.0	280,53	,04	1,55	984	79	235	60	6.0	
4	7.5	282.37	,04	1,55	965	75	231	59	6.0	
5	10.0	284.17	,045	1.74	1000	78	234	57	7.0	<u> </u>
6	12.5	286.12	.045	1.74	1005	80	237	57	7.5	
7	15.0	288.12	,04	1.55	1001	82	241	56	7.0	<u> </u>
8	17.5	290.04	.045	1,74)00g	84	2493	55	7,5	
9	20.0	292,03	,045	1.74	1012	86_	249	55	8,0	
10	22.5	294.06	,045	1,74	1017	87	246	54	8,0	
11	25.0	296.08	,04	1,65	1012	88	249	54	8.0	
12	27.5	298.05	104	1.55	1022	89	250	54	6.0	
13	30.0	3∞.∞	,04	1,55	1006	90	254	53	8.0	<u> </u>
14	32.5	301.97	.045	1.74	1020	91_	254	54	8,5	
15	35.0	303.90	.045	1.74	1021	93	258	53	9.6	
16	37.5	306,03	,045	1,74	1025	94	258	53	9.0	L
17	40.0	300.07	1045	1,74	1028	95	258	53	9,0	<u> </u>
18	42.5	310,13	,045	1,74	1030	96	256	52	9.0	
19	45.0	312.18	.045	1.74	1034	94	253	52	9.0	
20	47.5	31424	,045	1.74	1033	98	25\$5	53	9.5	
21	50,0	316.31	,04	1.55	1033	99	253	52	9.0	
22	52.5	316.31	.045	1,74	1036	99	252	52	9.0	
23	55,0	320.34	.045	1,74	[035]	99	250	5(9,0	
24	57.5	322.40	,045	1.74	1038	100	248	51	9.5	
	60.0	384,49								

FIELD DATA SHEET

Company Fics	·	matory	Run No.	3
Source NOCAA	Crematory	· (Date	45/08
Operator(s) MG/TN	10W	_	24 hr. time at start	722
·			24 hr. time at end	1824
Dimensions Dia	,(Filter No(s).	6769
LxW 🗆	18.5		Barometric Pressure ("I	_{Hg)} 30.39
Static Press. ("H2O)	03	Elev Diff	f. Mano. To Barom. (Ft.)	0
Meter Box No.	001	Ambient	Temperature (F°)	_85
Meter ΔH@	1.0150			
Meter Correction Factor	0.999	Assumptions		
Pitot Tube Cp	. 64	% Moisture 10	Sample Train	n Leak Check:
Nozzle ID		Stack Temp. 100	Initial <u>0.009</u>	CFM@_\S_"Hg
Nozzle Dia. (Inches)	0,600	Meter Temp. 100	Final 0.009	CFM @ <u>12</u> "Hg
Probe Length/Liner	3 quartz	Md/Ms 1.04	Initial Pilot T	ube (-) (+)
		K Factor 36.8	Final Pitot Tu	be (-)(+)

Moist. Collected: - Imp. No. 1 ,Imp. No. 2 & 3 ,Imp. No 4 ,Total Filter Tare Wt.

	T	T		T	T	I	T		T .	· ·
	Sample	Meter Vol.	Vel. Head	Original Diff. AH	Stack Temp., Ts	Meter Temp.,	Hot Box	Exit Temp.	Pump Vacuum	
Point #	Time	Vm	ΔP ("H2O)	("H2O)	(°F)	Tm (•F)	Temp (•F)	(°F)	("Hg)`	Other
1	0	331.948	,035	1.28	-932	42	237	59	4.5	
2	2.5	333109	,035	1.28	1005	83	238	58	U, O	
3	5.0	335.74	. 035	1,28	999	84	235	56	4.0	
4	7,5	33740	,04	1,47	1019	85	3.30	54	3,5	
5	10.0	339,25		1.28	1012	86	232	54	3,5	
6	12.5	341.00	1035	1,28	1021	87	235	53	3.5	
7	15.0	342.70	,03	1.10	1020	88	231	53	3.5	
8	17.5	344,35	,03	1.16	1024	89	233	53	3.5	
9	20,0	345,95	103	1,10	1036	90	234	53	3.5	
10	22.5	347.56	,025	.42	1034	91	235	52	3,5	
11	25,0	349.07	.03	1,10	1088	91	235	53	3.5	
12	27.5	350.69	,03	1,10	1028	92	235	52	3.5	
13	30,6	352.34	.04	1.47	1008	91	234	52	45	
14	32,5	3:54,13	,04	1.47	1053	43	234	<i>5</i> J	5.0	
15	35.0	355,99	,04	1,45	1057	94	236	51	5.0	<u></u>
16	37,5	357.81	.04	1,47	1052	96	239	52	5.0	
17	40-0	359.68	.04	1,47	1062	96	241	52	5.5	
18	42.5	361.54	.04	1,47	1075	96	243	51	5.5	
19	45.0	363.38	,04	1,47	1083	97	245	51	5.0	
20	47.5	365,21	.035	1.28	1078	98	247	51	5.0	
21	50.0	360,99	.035	1,26	1673	98	248	51	5.0	
22	52.5	308.77	1035	1.28	1072	98	249	50	50	
23	55.0	370,54	.035	1.28	1671	98	249	50	5,0	
24	57,5	372.13	.035	1.28	1059	98	245	90	6.0	
	60.0	373.780]		

SOUTHERN ENVIRONMENTAL SCIENCES, INC. GAS ANAYLSIS DATA FORM

Plant: Root Call Country								
Unit: N-70 AB Crematory	Test No.:							
Date: 4/5/0%	Sampling Loc.: Stack							
Sampling Time (24 hr. clock) 10:05 - 11:05								
 Sampling Type: Continuous <u>a_Integrated Bag</u>	⟨ Grab □							
Analytical Method	Ambient Temp.							
Operator M Co.								

RUN→	1		2		3		Average NetVolume	Multiplier	Molecular Weight of Stack Gas(Dry Basis (MD)
	Actual		Actual		Actual]	•	(, ,
GAS	Reading	Net	Reading	Net	Reading	Net			
CO2	5.4	5.4	5,5	5.5	5,5	5.4		.44	
O2 (Net is Actual O2 Reading minus actual CO2 Reading)	18.0	126	18.2			127		.32	
CO (Net is Actual CO Reading minus actual O2 Reading)							·	.28	
N2 (Net is 1000 minus actual CO Reading)								.28	
								TOTAL	

SOUTHERN ENVIRONMENTAL SCIENCES, INC. GAS ANAYLSIS DATA FORM

Plant: Part Call Crematory							
Unit: N. 20 DA arenatory	Test No.: Z						
Date: 4/5/08	Sampling Loc.: Stack.						
Sampling Time (24 hr. clock) 13:48 - 14	Sampling Time (24 hr. clock) 13:48 - 14;48,						
Sampling Type: Continuous Integrated Bag	Grab □						
Analytical Method Orsch	Ambient Temp.						
Operator M&							

RUN→	1		2		3		Average NetVolume	Multiplier	Molecular Weight of Stack Gas(Dry Basis (MD)
	Actual		Actual		Actual			_	
GAS	Reading	Net	Reading	Net	Reading	Net			
CO2	5.1	5. i	5.1	5.1	ر ا ا	5.0		.44	
O2 (Net is Actual O2 Reading minus actual CO2 Reading)	17.(12.0		12.1		32	
		 .						.32	
CO (Net is Actual CO Reading minus actual O2 Reading)								20	
N2 (Net is 1000 minus actual CO Reading)								.28	
								TOTAL	

SOUTHERN ENVIRONMENTAL SCIENCES, INC. GAS ANAYLSIS DATA FORM

Plant: Purst Call Crandery,							
Unit: N. 70 As Condery.	Test No.:						
Date: 45/08	Sampling Loc.:						
Sampling Time (24 hr. clock) 17: 22-18:22							
Sampling Type: Continuous 🛭 Integrated Bag 🎉	Grab 🗆						
Analytical Method	Ambient Temp. &S,						
Operator							

RUN→	1		2		3		Average NetVolume	Multiplier	Molecular Weight of Stack Gas(Dry Basis (MD)
	Actual		Actual		Actual	-			,
GAS	Reading	Net	Reading	Net	Reading	Net			
CO2	5.6	5.6	5.4	5.4	5.5	5,5		.44	
O2 (Net is Actual O2 Reading minus actual CO2 Reading)			18.3			13.0		.32	
CO (Net is Actual CO Reading minus actual O2 Reading)								.28	
N2 (Net is 1000 minus actual CO Reading)								.28	
	·							TOTAL	

SOUTHERN ENVIRONMENTAL SCIENCES, INC. NOZZLE CALIBRATION

DATE: 4/5/08	BY: M6
DATE: 415108	BY: 11/0

Nozzle ID	Run No.	D1 (in.)	D2 (in.)	D3 (in.)	ΔD (in.)	DAVG (in.)
overt 2	1-3	- 600	. 599	. 601	.002	-600

Where: D1 D2 D3 = Nozzle diameter measured on a different

Diameter (inches).

Tolerance = 0.001 inches

 ΔD = Maximum difference in any two

Measurements (inches).
Tolerance = 0.004 inches

Davg. = Average of D_1,D_2,D_3

SAMPLE POINT LOCATIONS

Company: Fiest Can Crom Atory		
Source: N. Ze AA CREMATION		
Date: 4/5/08		
Stack/Duct Dimensions: \% · ≤ ^		
Port Length; Yes X No		
Points corrected for port length? 711		
20"		
Sketch of Stack/Duct		

Point	
No.	Distance from Duct Wall (inches)
1	7.5
2	8.2
3	912
<u>4</u> 5	10.3
	11.6
6_	13.6
17	18.9
88	20.9
9	22.2
10	23.3
11	24.3
12	25.0
LJ	

SOUTHERN ENVIRONMENTAL SCIENCES, INC. Type S Pitot Tube Inspection Form

Pitot Tube ID No.	00.INC	
Inspection Date	4/1/2002	
Inspected By	M. Gierke	
Pitot Tube Assembly Level?	Yes	No
Pitot Tube Openings Damaged?	Yes (explain please)	No

ANGLE	MEASUREMENT	LIMITS
•1	10	<10°
a2	10	<10°
b1	10	<5•
B2	10	<5°
Y	10	
0	2°	
A	.290 inches	
z=A sin Y	.010 inches	<1/8 inch
$w = A \sin \theta$.021 inches	<1/32 inch
Pa	.145 inches	
Pb	.145 inches	
. Dt	.190 inches	

COMMENTS

CALIBRATION	YES	(NO)
REQUIRED		

CALCULATIONS FOR PRODUCTS OF COMBUSTION AND RESIDENCE TIME FOR 150 LB/hr TYPE IV WASTE. B&L N-20 SERIES CREMATORY

PROPANE

A. BASIS: 1 LB WASTE

1. <u>1 lb waste X 1000 Btu/lb waste X 15 lbs air</u> = 1.5 lbs air 10,000 Btu

2. 1 lb waste \times 0.10 lb combustible = 0.10 lbs of combustibles

1 lb waste

3. 1 lb waste X 0.85 lb H20 X 1.6* = 1.36 lbs of water

I lb waste

4. 6,500 Btu aux fuel** X 23.8 cu ft air/cu ft fuel = 4.64 lbs of air for aux fuel

2,500 Btu/cu ft fuel X 13.35 cu ft air/lb air @ 70f

5. 6,500 Btu aux fuel X 0.044 lb fuel/cu ft fuel = 0.11 lb of aux fuel

2,500 Btu/cu ft fuel

6. Sum = PRODUCTS OF COMBUSTION (POC) = 7.71 lbs POC per lb

waste @ 70f

B. RESIDENCE TIME @ 1600 F

- 1. <u>7.71 lbs POC/lbs waste X 51.89 cu ft / lb POC @ 1600f X 150 lbs waste / hr</u> 3600 sec/hr
 - = 16.67 cu ft / sec @ 1600 f = 17.00 cu ft for 1 second residence time

RESIDENCE TIME @ 1800 F

- 2. <u>7.71 lbs POC/lbs waste X 56.93 cu ft / lb POC @ 1800f X 150 lbs waste / hr</u> 3600 sec/hr
 - = 18.1 cu ft / $\sec @ 1800 f = 19.00 cu ft$ for 1 second residence time
- * Correction multiplier for dry air and water vapor
- ** Fuel is propane

References: Incinerator institute of America.

North American Combustion Handbook
Eclipse Combustion Engineering guide

C. THERMOCOUPLE PLACEMENT.

Secondary chamber operating temperature at > or = to 1600f = 17.00 cu ft from flame tip. 1800f = 19.00 cu ft from flame tip.



7205 - 114th Avenue North • Largo, Florida 33773 1-800-622-5411 • 727-541-4666 • Facsimile 727-547-0669 e-mail: blcremsys@aol.com • www.blcremationsystems.com

PROCESS DESCRIPTION

This project consists of the construction of one new cremation retort. This crematorium will consist of one B & L Systems Model N-20SA Human Cremator. The cremation unit will be fired on propane.

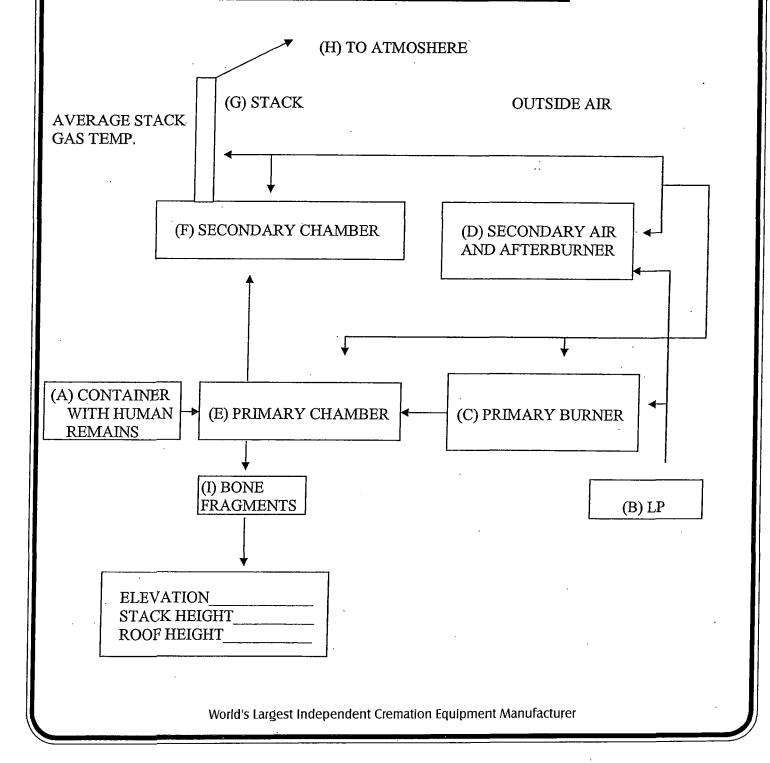
Deceased human remains are manually placed into the primary chamber of the cremator. The door of the cremator is then closed. After a preheat of the afterburning chambers by the auxiliary burner, initial and supplementary combustion is provided by propane fired burner located in the primary chamber of the cremator. Once material combustion is initiated, the rate of the combustion is controlled by limiting both the combustion air and fuel supplied to the primary chamber through the primary burner. This process generates a highly combustible gas mixture that flows into a secondary chamber where more air is admitted to insure further oxidation of the gases. The auxiliary burner is installed in the secondary chamber of the cremator to facilitate complete combustion of all gaseous materials entering this chamber.

Once the cremation process is complete, the remains are removed from the primary chamber of the cremator. These remains are placed in urns and returned to the family for interment of disposal.



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PROCESS FLOW DIAGRAM

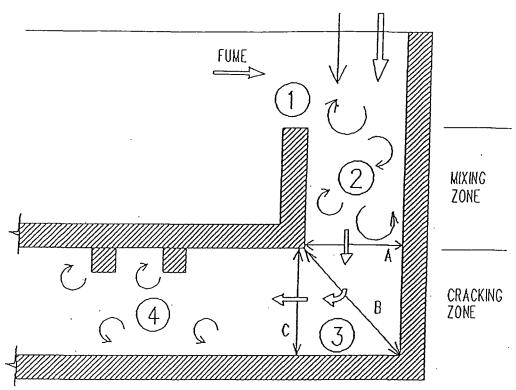




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. SECONDARY

AIR BURNER



- 1. At the back of primary chamber, waste fume, air and burner flame all meet with different viscosities, volumes, velocities and flow directions which causes turbulence in the mixing zone of the secondary chamber.
- 2. Turbulence continues in the mixing zone as flows are traversing the flame tip.
- 3. Changing velocity at flame front zone and cornering cause additional turbulence at the base of the unit. $V_A > V_B < V_C$.
- 4. Uneven cross sectional area due to arches in the ceiling to support the primary chamber floor and additional changes in directional flow causes further turbulence downstream in the secondary chamber.



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TEMPERATURE CONTROL SEQUENCE

A type "K" thermocouple is placed 19³ ft. down stream of the flame tip to measure temperature, the signal is sent to the main control panel where it is received by a FUJI PYZ series temperature controller with digital readout and a DR4200 temperature recorder. The FUJI PYZ series temperature controller controls the temperature via a motorized butterfly valve located on the afterburner inlet gas assembly. Gas demand is controlled by temperature to maintain a steady temperature. The ignition/cremation burner is interlocked to the afterburning temperature by the FUJI PYZ series temperature controller set point. Combustion cannot start until temperature set point is reached. Alarm contacts in the FUJI PYZ series temperature controller are utilized for over (high) temperature conditions. 100° F over set point the afterburner will be in maximum low fire and the ignition/cremation burner will shut off. The butterfly valve located on the secondary air inlet is controlled by a separate temperature out put to add air to cool the system. At set point the unit will return to normal operation. An optimonitor smoke detector is placed on the stack and set at 10% opacity if emissions occur the alarm will sound; a visual red warning lamp located on the control panel will illuminate and the primary burners will shut off. The excess air butterfly valve will open to add air to the secondary chamber to oxidize the emissions. After a five (5) minute period the unit will revert to normal operation.

12/02/96

LANEL

Page

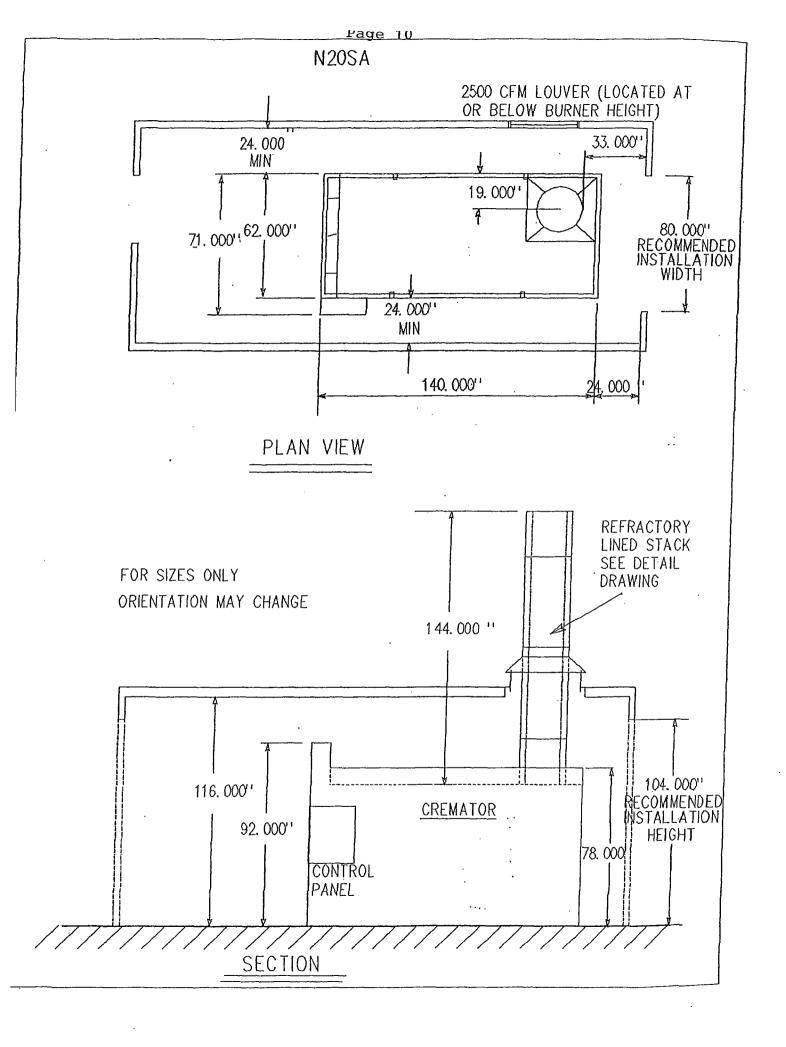


Table 5.5-5
ELEMENTAL CONTENT OF BODY FAT AND
BODY WATER

Component	Mass (g)	Carbon Quantity (g)	Hydrogen Quantity (g)	Oxygen Quantity (g)
Body fat	13,500	1.0E + 4	1.6E + 3	1.5E + 3
Essential	1,500	1.2E + 3	1.8E + 2	1.7E + 2
Nonessential	12,000	9.2E + 3	1.4E + 3	1.3E + 3
Body water	42,000		4.6E + 3	3.7E + 4
Extracellular	18,000	_	20.E + 3	1.6E + 4
Intracellular	24,000	•	2.6E + 3	2.1E + 4

· For sources, see Reference 1.

From Snyder, W. S., Cook, M. J., Karhausen, L. R., Nasset, E. S., Howells, G. P., and Tipton, I. H., Report of the Task Force on Reference Man. ICRP Report No. 23, International Commission on Radiological Protection, Pergamon Press, Oxford, 1975, 1. With permission.

Table 5.5-6
REFERENCE MAN: TOTAL BODY CONTENT FOR SOME ELEMENTS

Element	Amount (g)	Percent of total body weight	Element	Amount (g)	Percent of total body weight
Oxygen	43,000	61	Lead	0.12	0.00017
Carbon	16,000	23	Соррег	0.072	0.00010
Hydrogen	7,000	10	Aluminum	0.061	0.00009
Nitrogen	1,800	2.6	Cadmium	0.050	0.00007
Calcium	1,000	1.4	Boron	<0.048	0.00007
Phosphorus	780	1.1	Barium .	0.022	0.00003
Sulfur	140	0.20	Tin ·	< 0.017	0.00002
Potassium	140	0.20	Manganese	0.012	0.00002
Sodium	100	0.14	lodine	0.013	0.00002
Chlorine-	. 95	0.12	Nickel	0.010	0.00001
Magnesium	19	0.027	Gold	< 0.010	10000.0
Silcon	18	0.026	Molybdenum	< 0.0093	10000.0
Iron	4.2	0.006	Chromium	<0.0018	0.000003
-Fluorine	2.6	0.0037	Cesium	0.0015	0.000002
Zinc	2.3	0.0033	Cobalt	0.0015	0.000002
Rubidium	0.32	0.00046	Uranium	0.00009	0.0000001
Strontium	0.32	0.00046	Berylium	0.000036	
Bromine	0.20	0.00029	Radium	3.1 × 10-11	

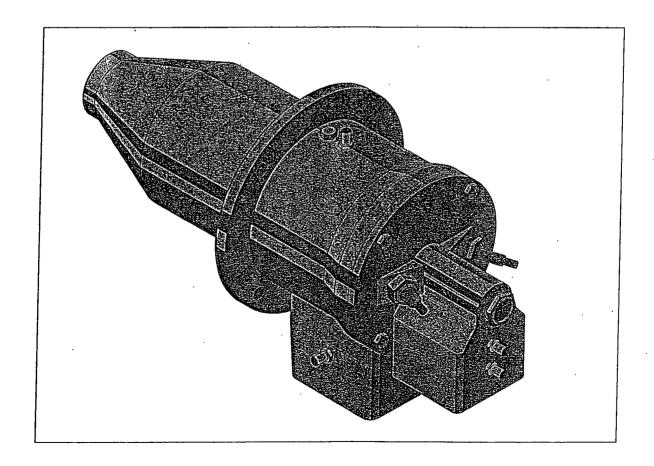
From Snyder, W. S., Cook, M. J., Karhausen, L. R., Nasset, E. S., Howells, G. P., and Tipton, I. H. Report of the Task Group on Reference Man, ICRP Report No. 23, International Commission on Radiological Protection, Pergamon Press, Oxford, 1975, 1. With permission.



No. 205, 11/95

Eclipse Velocity Burners

ThermJet Series (version 1.0)



Eclipse Combustion

Specifications

INTRODUCTION

This section gives a detailed overview of the burner specifications. It also lists several options that are available for the Thermlet.

Figure 3.1 The ThermJet burner

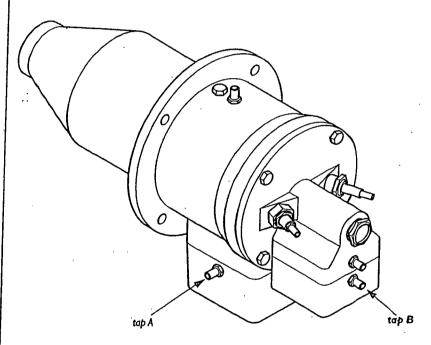


Table 3.1 Options

SPARAMETER)	(O)	PITONS
Fuel	natural gaspropanebutane.	For any other mixed gas, contact Eclipse for orifice sizing.
Flame detection	U.V. scannerflame rod, for use with alloy or s	silicon carbide firing tubes only.
Ignition	 direct spark ignition (6 kV AC). 	
Combustor	alloy firing tubesilicon carbide firing tuberefractory block.	

SPECIFICATIONS

Main specifications

Table 3.2 ThermJet performance data

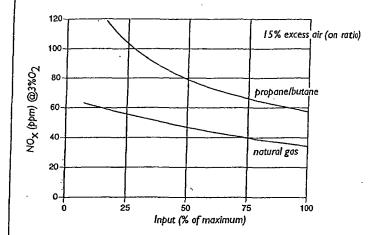
	rioksisserings szamonami	end before for grown but here.	Salosarius sieres			
PARAMETER	BURNER			BURN	ER SIZE	
	(VELOGI	110	350	-75	100	150
High fire input (Btu/hr)	Medium & High v	elocity	500,000	750,000	1,000,00 O	1,500,00 0
Low firing rate, on-ratio (Btu/hr)	Medium & High v	elocity	50,000	75,000	100,000	150,000
Low firing rate, fixed air (Btu/hr)	Medium & High v	elocity	10,000	15,000	20,000	30,000
Static air pressure ("w.c.)	High velocity		12.0	16.0	14.5	18.5
 15% excess air, at maximum input with standard orifice plate installed, measured at tap A (See Figure 3.1) 	Medium velocity		7.5	8.0	7.5	9.5
Static gas pressure ("w.c.)	High velocity		11.0	15.5	16.0	16.5
 at maximum input with standard orifice plate installed. measured at tap B (See Figure 3.1) 	Medium velocity	7	6.0	6 ;5	7.5	8.0
Flame length (In)	High velocity	Nat. gas	25	30.4	33	38
(from end of firing tube)		Propane .	33	34	34	42
•		Butane	30	30	35 ·	43
	Medium velocity	Nat. gas	28	28	38	43
		Propane	36	38	37	42
		Butane	39	30	42	40
Maximum flame velocity (ft/s)	High velocity		500	500	500	500
15% excess air, at maximum input	Medium velocity	-	250	250	250	250

- all information is given for general sizing purposes only
- refer to data sheet for burner specific information
- all inputs based on gross calorific values

Performance graphs

The graphs that follow give you an approximate picture of the performance. Should you want more exact information, contact Eclipse Combustion.

Figure 3.2 NO_x emissions

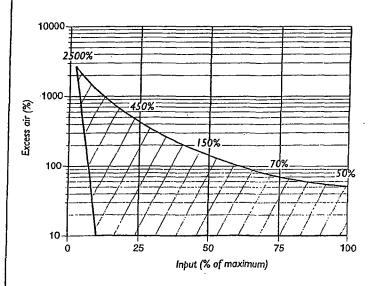


The emissions from the burner are influenced by:

- · the fuel type
- · the combustion air temperature
- the firing rate
- the chamber conditions
- the percent of excess air.

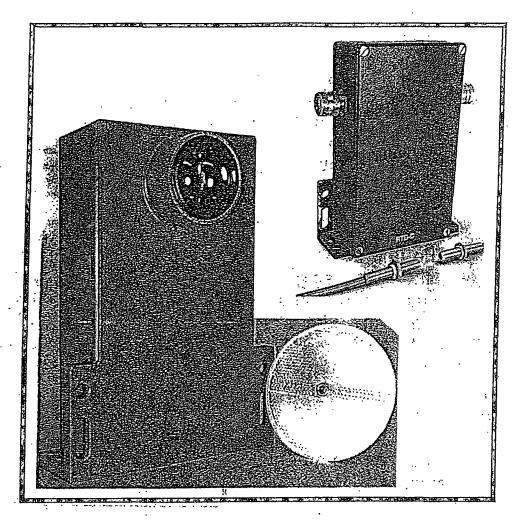
For estimates of other emissions, contact Eclipse Combustion.

Figure 3.3 Operational zone





VISIBLE EMISSIONS ALARM (VEA)



APPLICATION: Alarm and control for <u>Opacity</u> used on small and large sources for warning operators and shutting down systems based on opacity, haze or clarity.

- Proven Rugged Design
- Unaffected by Ambient Light
- Spans up to 6 Feet
- Visible LED Light Source

- Dual Beam or Single Beam
- Adjustable Delay up to 3 min.
- Easy to Install & Support
- External Adjustment

GENERAL PURPOSE OPACITY ALARMS



APPLICATION:

These units are specifically designed to

provide an operator with a reliable alarm system when Opacity or Smoke has exceeded a predefined limit. The alarm limit is easily set by using an opacity filter. The pulsed visible LED is <u>unaffected</u> by ambient light which makes for easy to install and calibrate.

FEATURES:

The unit comes in either a single beam and dual

beam design and an almost permanent LED light source. The electronics are housed in a rugged die-cast housing and powered by either 120 VAC or 230 VAC.

These designs meet all common installation requirements.

SPECIFICATIONS:

LIGHT SOURCE: Pulsed Visible LED.

SPECTRAL RESPONSE: Between 400nm & 500nm.

ANGLE OF VIEW: Less the 4 degrees from exis.

AMBIENT LIGHT: No measurable effect.

RANGE: 0 TO 100% Opacity.

ACCURACY: +/- 3% of full scale.

ALARMS: DPDT 5.0 A @ 120 VAC; 100% adj.

LED indicator for alarm setting.

OTHER OUTPUTS: ON-OFF operation (no time delay).

OFF time delay (reverse of normal).

Adjustable One-shot

POWER: 100-130 Volts AC, 50/60 Hz, 10 VA.
TEMPERATURE: Ambient -20 to +150 degrees F.
Storage: +20 to +90 degrees F.

ENCLOSURES: Meet NEMA 3,4,5,12.

PHYSICAL: ELECTRONICS 8.0' x 5.75' x 3.31' (HWD).

VEA-S SINGLE BEAM - 3/8*-24 inch. Straight Thread.

VEA-D DUAL BEAM SENSOR - 3" Diameter.

RESPONSE TIME: Selectable & Adjustable up to 3 minutes.

OPTOMONITOR, Inc.

270 Polaris Avenue

Mountain View, CA 94043

Phone: 415/967-8992 Fax: 415/967-0286

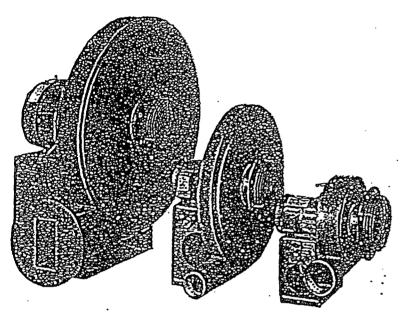
PLACE

STAMP

HERE

ECLIPSE TURBO BLOWERS

SERIES "SMJ"



- High efficiency
- · Heavy gauge steel base and housing
- Aluminum impellers balanced statically and dynamically
- Matching air filters available
- Changeable outlet positions

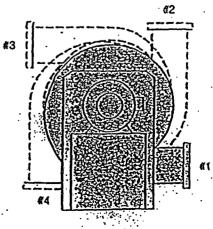
Eclipse "SMJ". Blowers are centrifugal blowers that provide low pressure air for industrial combustion systems. They are also used for cooling, conveying, drying, liquid agitation, smoke abatement, vacuum cleaning, fume and dust exhausting, and other plications where air temperatures are under 220°F.

All "SMJ" Blowers are constructed of continuous welded, heavy gauge steel. The impellers are made of lightweight, high strength, riveted aluminum. Outlets on 3" and 4" models are threaded, while all others are flanged for a standard 125# ANSI companion flange. Discharge ports are sized to keep pressure losses within reasonable limits.

Blower inlet flanges are equipped with a grill that complies with OSHA regulations. If desired, the grill may be removed and the inlet boited to a standard ANSI companion flange. Eclipse-supplied motors are standard shaft and starting torque, ball bearing, 3600 rpm units. On any blower requiring 3/4 HP or more, Eclipse recommends that polyphase motors be used.

There are four possible outlet positions. Any existing position is easily changed by removing the housing from the blower base and remounting it in the desired position. Positions 1 through 3 can be specified for any blower. Position 4, however, requires factory approval before ordering. Position 1 is the standard assembly (bottom, horizontal) unless otherwise specified.

"SMJ" Blowers can be supplied with counterclockwise (CCW) or clockwise (CW) rotation as viewed from the motor side. CCW rotation is furnished standard unless otherwise specified.

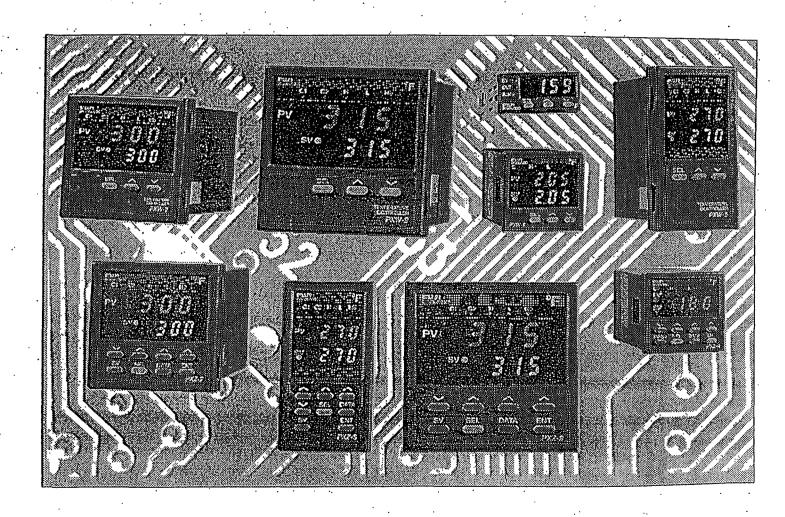


Outlet Positions



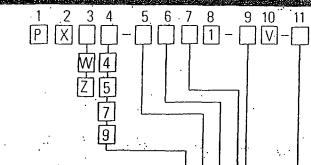
PXSENES

PID Autotune Controllers Featuring Fuzzy Logic



Operation Manual

MODEL CONFIGURATION



Front panel size		Code	μ
48 x 48 (1/16DIN)		4 .	
48 X 96 (1/8 DIN)	•	5	1
72 x 72 (72mm)		7	Ì
96 x 96 (1/4 DIN)		9	
•		•	•

Kinds of input	Code
Thermocouple (°C)	T
Thermocouple (°F)	R
RTD/Pt100 (°C)	N .
RTD/Pt100 (°F)	S
4-20mA DC, 1-5V DC-	. В
0-20mA DC, 0-5V DC	Α

Control output 1.	 Code
Relay contact (reverse action)	Α
Relay contact (direct action)	 В.
SSR driver (reverse action)	С
SSR driver (direct action)	D
4 to 20mA DC (reverse action)	E٠
4 to 20mA DC (direct action)	F

None	V
Nulle	[Ţ]
Relay contact (reverse action)	Α
Relay contact (direct action)	В
SSR driver (reverse action)	С
SSR driver (direct action)	D
4 to 20mA DC (reverse action)	Ε.
. 4 to 20mA DC (direct action)	F

^{*}not available on 48 x 48mm type

Additional function	Çode
Heater break alarm*	2
Process alarm &	
Heater break alarm"	3
None .	4
Process alarm	5

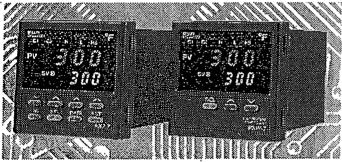
^{*}not available on 48 x 48mm type

Power Supply Opti	on	Code
24V AC/DC Supply		D.

- 1/4 DIN, 1/8 DIN, 72mm, 1/16 DIN and 1/32 DIN sizes available
- Choose between 3-button or 8-button operation
- · Fuzzy logic control with PID Autotune
- Universal input-T/C, RTD, current, and voltage
- 24V DC/AC supply option available
- 8 segment ramp/soak programming
- Advanced security options to prevent unauthorized changes in parameters
- NEMA 4X faceplate

GENERAL SPECIFICATIONS

Rated voltage	85-264V AC or 24 AC/DC
Power consumption	10VA or less (100V AC, without option) 15VA or less (220V AC, without option)
Insulation resistance	50M Ω or more (500V DC)
Withstand voltage	Power source-Earth: 1500V AC, 1 min Power source-Other: 1500V AC, 1 min Earth-relay output: 1500V AC, 1 min Earth-Alarm output: 1500V AC, 1 min Other: 500V AC, 1 min
Input impedance	Thermocouple: fM Ω or more Voltage: 450K Ω or more Current: 250 Ω (external resistor)
Allowable signal source resistance	Thermocouple: $100~\Omega$ or more. Voltage: $4K~\Omega$ or more.
Allowable wiring resistance	RTO: 10 Ω or less per wire
Reference junction compensation accuracy	± 1°0 (a):23°0)
Process variable offset	(PV shift)±10% FS
Set variable offset	± 50% FS
Input filter	0-120.0 sec, setting in 0,1 sec steps (primary lagging filter)
Noise reduction ratio	Normal mode noise (50/60Hz): 50dB or more Common mode noise (50/60Hz): 140dB or more



PXZ and PXW 7

POWER FAILURE PROCESSING

Memory protection:	Non-yolatile-memory hold
• .	After the recovery of power, control is started
• •••	 at the value before power failure

SELF-CHECK

Method:	Watchdog timer monitors program error.	<i>.</i>

OPERATION AND STORAGE CONDITIONS

Operating temperature	-10 to 50°C	
Operating humidity	90% RH or less (non-condensing)	•
Storage temperature	-20 to 60°C	

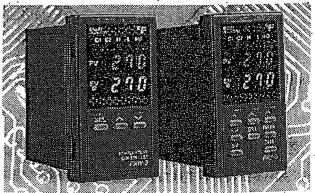
CONTROL FUNCTION (STANDARD 1YPE)

Control action	PID control with auto-tuning Fuzzy control with auto-tuning
Proportional band (P)	0-999.9%, setting in 0.1% steps
Integral time (I)	0-3200 sec, setting in 1 sec steps
Differential time (D)	0-999.9 sec, setting in 1 sec steps
P,I,D= 2-Pt. Position action Proportional action when	· · · · · · · · · · · · · · · · · · ·
Proportional cycle	1-150 sec, setting in 1 sec steps, relay contact output, SSR/SSC drive output only
Hysteresis width	0-50%, setting in 1% steps, 2-position action only
Anti-reset wind up	0-100% FS, setting in 1% steps; auto-setting with auto-tuning
Input sampling cycle	0.5 sec
Control cycle	0.5 sec

CONTROL FUNCTION (DUAL OUTPUT TYPE) (HEATING/COOLING TYPE)

Heating Proportional band	P.x-1/2 (P= 0-999.9%)
Cooling Proportional band	Heating proportional band: x cooling proportional band coefficient
	Cooling proportional band coefficient 0-99.9 0.2-position action
Integral time	0-3200 sec for heating and cooling
Differential time	0-999.9 sec for heating and cooling
P,I,D= 0:2- position action (I,D= 0:Proportional action	without dead band) for heating and cooling
Proportional cycle	1-150 sec, relay contact output, SSR/SSC drive

	outhorous
Hysteresis width	2-position action for heating and cooling:
	0.5% FS
•	2-position action for cooling: 0.5% FS
Anti-reset wind-up	0-100% FS, setting in 1% steps, auto setting with
	auto-tuning
Overlap/dead band	±50% of heating proportional band
Input sampling cycle .	0.5 sec
Control cycle	0.5 sec



PXW and PXZ 5

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